

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Uncollectible)	
Expense Rider Report of Waterville Gas &)	Case No. 11-3227-GA-UEX
Oil Company and Application for Approval)	
of an Adjustment to its Uncollectible Expense)	
Rider Rate.)	

APPLICATION

Waterville Gas & Oil Company (hereinafter, "Waterville" or "Applicant") implemented its Uncollectible Expense Rider pursuant to the Entry of the Public Utilities Commission of Ohio ("Commission") approving the filing of a revised Tariff PUCO No. 12 in Case No. 07-0194-GA-AIR. Applicant now submits its Annual Report for June 1, 2010 through May 31, 2011, plus the information required in Paragraph 12 of the Commission's Finding and Order dated August 19, 2009 in Case No. 08-1229-GA-COI, In the Matter of the Five-Year Review of Natural Gas Company Uncollectible Riders for calendar year 2010. Applicant respectfully requests the approval of the Commission to revise its Uncollectible Expense Rider ("Rider") rate as explained below. In support of this Application, Applicant states the following:

1. In its Finding and Order entered on November 24, 2009 in Case No. 09-981-GA-UEX, the Commission authorized Applicant to adjust its Rider rate to (\$0.02) per Mcf based on a Staff recommendation in which Applicant concurred to eliminate an over-recovered balance prior to filing Applicant's 2011 application (Finding and Order, Paragraph 4).

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- 2. As of June 1, 2010, Applicant's overcollection balance was \$11,624.28. Applicant's overcollection balance as of May 31, 2011 has decreased to \$2,967.06 and Applicant has concluded that an adjustment is now appropriate.
- Attached hereto and marked Attachment 1 is Waterville's Annual Report for calendar year 2010 and 2011 (year to date).
- 4. Attachment 2 sets forth the calculation of Applicant's proposed Rider rate of (\$0.0052) per Mcf. This is a change of \$0.0148 from the currently effective Rider rate of (\$0.02) per Mcf. Based on estimated sales volumes the over-collection balance will be eliminated by the implementation of the proposed Rider rate as of May 31, 2012.
- 5. The resulting rate of \$0.0052 per Mcf is just and reasonable and should be approved.
 Copies of the proposed and redlined current tariff sheets are included as Attachment 3 to this Application.

WHEREFORE, Waterville Gas & Oil Company respectfully requests the Commission approve the revised Uncollectible Expense Rider rate proposed in this Application and authorize the filing in final form of Third Revised Sheet No. 18 contained in Attachment 3.

Respectfully submitted this 31st day of May, 2011.

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Counsel for: Waterville Gas & Oil Company

The Waterville Gas & Oil Company Uncollectible Accounts Expense Rider Annual Balance Reconciliation January 1, 2010 through December 31, 2010

(d) Monthly Carrying Charge Rate	(c) Annual Carrying Charge Rate	(b) consists of customer payments, net-collection agency revenue, other collections	(a) Actual Monthly Sales Volumes times Current Bad Debt Rider Recovery - Bad Debt Rider	Balance - End of Month (7+8)	Carrying Charges ((1+7)/2 x d	Balance Subtotal (1+6)	Incremental Bad Debt (2-(3+4+5))	Recovery - Other (b)	Recovery - Bad Debt Rider (a)	Recovery - Base Rates	Bad Debts Written Off	Balance-Beginning of Month
0.2708%	3.25%	r-collection agency	69,664 <u>-0.02</u> -1,393.08	(15,554.44)	(45.06)	(15,509.38)	2,253,48	0.00	(1,393.08)		860.40	<u>Jan</u> (17,762.86)
0.2708%	3.25%	revenue, other ox	67,757 <u>-0.02</u> -1,355.14	(14,336.92)	(40.42)	(14,296.50)	1,257.94	97.20	(1,355.14)		0.00	<u>Feb</u> (15,554.44)
0.2708%	3.25%	offections	44,882 <u>-0.02</u> -897.64	(13,476.89)	(37.61)	(13,439.28)	897.64	0.00	(897.64)		0.00	<u>Mar</u> (14,336.92)
0.2708%	3.25%		25,030 <u>-0.02</u> -500.60	(13,037.89)	(35.86)	(13,002.03)	474.86	25.74	(500.60)		0.00	<u>Adr</u> (13,476.89)
0.2708%	3.25%		15,328 <u>-0.02</u> -306.56	(11,624.28)	(33.35)	(11,590.93)	1,446.96	0.00	(306.56)		1,140.40	May (13,037.89)
0.2708%	3.25%		8,651 <u>-0.02</u> -173.02	(11,191.06)	(30.85)	(11,160.21)	464.07	0.00	(173.02)		291.05	<u>June</u> (11,624.28)
0.2708%	3.25%		8,537 <u>-0.02</u> -170.74	(10,993.39)	(30.00)	(10,963.39)	227.67	0.00	(170.74)		56.93	الالا (11,191.06)
0.2708%	3.25%		7,361 <u>-0.02</u> -147.22	(11,073.13)	(29.84)	(11,043.29)	(49.90)	250.00	(147.22)		52.88	<u>Аца</u> (10,993.39)
0.2708%	3.25%		9,516 <u>-0.02</u> -190.32	(10,912.54)	(29.73)	(10,882.81) · (10,469.55)	190.32	0.00	(190.32)		0.00	<u>Sep</u> (11,073.13)
0.2708%	3.25%		13,418 <u>-0.02</u> -268.36	(10,498.50)	(28.95)	(10,469.55)	442.99	0.00	(268.36)		174.63	<u>0व</u> (10,912.54)
0.2708%	3.25%		30,471 <u>-9.02</u> -609,42	(9,916.69)	(27.61)	(9,889.08)	609.42	0.00	(609.42)	-	0.00	<u>Nov</u> (10,498.50)
0.2708%	3.25%		81,665 <u>-0.02</u> -1,633.30	 (8,348.62)	(24.70)	(8,323.92)	1,592.77	40.53	(1,633.30)		0.00	<u>Dec</u> (9,916.69)

The Waterville Gas & Oil Company Uncollectible Accounts Expense Rider Annual Balance Reconciliation June 1, 2010 through May 31, 2011

(d) Monthly Carrying Charge Rate	(c) Annual Carrying Charge Rate	(b) consists of customer payments, net-collection agency revenue, other collections	(a) Actual Monthly Sales Volumes times Current Bad Debt Rider Recovery - Bad Debt Rider	9 Balance - End of Month (7+8)	8 Carrying Charges ((1+7)/2 x d	7 Balance Subtotal (1+6)	6 Incremental Bad Debt (2-(3+4+5))	5 Recovery - Other (b)	4 Recovery - Bad Debt Rider (a)	3 Recovery - Base Rates	2 Bed Debts Written Off	1 Balance-Beginning of Month
0.2708%	3.25%	-collection agency	8,651 -0.02 -173.02	(11,191.06)	(30.85)	(11,160.21)	464.07	0.00	(173.02)		291.05	<u>ياللہ</u> (11,624.28)
0.2708%	3.25%	revenue, other co	8,537 <u>-0.02</u> -170.74	(10,993.39)	(30.00)	(10,963.39)	227.67	0.00	(170.74)		56.93	<u>ايال</u> (11,191.06)
0.2708%	3.25%	Mections	7,361 <u>-0.02</u> -147.22	(11,073.13)	(29.84)	(11,043.29)	(49.90)	250.00	(147.22)		52.88	<u>Аид</u> (10,993.39)
0.2708%	3.25%		9,516 <u>-0.02</u> -190.32	(10,912.54)	(29.73)	(10,882.81)	190.32	0.00	(190.32)		0.00	<u>Sep</u> (11,073.13)
0.2708%	3.25%		13,418 - <u>0,02</u> -268.36	(10,498.50)	(28.95)	(10,469.55)	442.99	0.00	(268.36)		174.63	<u>Oct</u> (10,912.54)
0.2708%	3.25%		30,471 -0.02 -609.42	(9,916.69)	(27.61)	(9,889.08)	609.42	0.00	(609.42)		0.00	<u>Nov</u> (10,498.50)
0.2708%	3.25%		81,665 <u>-0.02</u> -1,633.30	(8,348.62)	(24.70)	(8,323.92)	1,592.77	40.53	(1,633.30)		0.00	<u>Dec</u> (9,916.69)
0.2708%	3.25%		73,008 <u>-0.02</u> -1,460.16	(6,844.68)	(20.55)	(6,824,13)	1,524,49	0.00	(1,460.16)		64.33	<u>Jan</u> (8,348.62)
0.2708%	3.25%		69,459 -0.02 -1,389.18	(5,407.85)	(16.57)	(5,391,28)	1,453,40	0.00	(1,389.18)		64.22	<u>Feb</u> (6,844.68)
0.2708%	3.25%		55,813 <u>-0.02</u> -1,116.26	(4,252.26)	(13.06)	(4,239.20)	1,168.65	0.00	(1,116.26)		52.39	<u>Mar</u> (5,407.85)
0.2708%	3.25%		46,336 <u>-0.02</u> -926.72	(3,335.80)	(10.26)	(3,325.54)	926.72	0.00	(926.72)		0.00	<u>Apr</u> (4,252.26)
0.2708%	3.25%		18,032 - <u>-0.02</u> -360.64	(2,967.06)	(8.52)	(2,958.54)	377.26	0.00	(360.64)		16.62	<u>May</u> (3,335.80)

ATTACIMIENT 2

The Waterville Gas & Oil Company Revised Rider Rate Calculation May 31, 2011

Balance Overcollected 05/31/11	(2,967.06)
Estimated Uncollectible Accts 6/11-5/12	773.05
Total to Collect	(2,194.01)
Estimated Sales Volumes 6/11-5/12 (mcf)	422,267

Calculated Revised Rider Rate	(0.0052)	per mcf
Current Rider Rate-#09-981-GA-UEX	(0.0200)	per mcf
Change	0.0148	per mcf

P.U.C.O. No. 12 (Cancels P.U.C.O. No. 11)

Waterville Gas & Oil Company

Second First-Revised Sheet No. 18

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN THE STATE OF OHIO

41.	Ohio Mcf Tax Rider. The Ohio Excise Tax on each per MCF of natural gas distributed by the company
	through a meter of an end user in this state shall be applicable to all gas delivered by the Company to
	customers billed by the Company under its current Rate GS rate schedule.

All bills shall be adjusted to recover the Ohio Excise Tax by \$.0411 per Mcf delivered.

42. <u>Uncollectible Expense Rider.</u> Applicable to all customers served under the Company's current Rate GS rate schedule. An additional charge of \$.00.03 per Mcf shall be applied to all volumes of service rendered to recover cost associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider. The Company shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten (10) percent is needed to adjust for prior period over- or under-collections.

Filed pursuant to PUCO Entry dated May 21, 2009 ______, 2009 in Case No. 09-105-GA-ATA09-981-GA-UEX
ISSUED: May 22, 2009 ______, 2009

EFFECTIVE: May 22, 2009 , 2009

issued By
Robert S. Black
President, Waterville Gas & Oil Company

P.U.C.O. No. 12 (Cancels P.U.C.O. No. 11)

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Third Revised Sheet No. 18

30, 2009

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN THE STATE OF OHIO

41.	Ohio Mcf Tax Rider. The Ohio Excise Tax on each per MCF of natural gas distributed by the company
	through a meter of an end user in this state shall be applicable to all gas delivered by the Company to
	customers billed by the Company under its current Rate GS rate schedule.

All bills shall be adjusted to recover the Ohio Excise Tax by \$.0411 per Mcf delivered.

42. <u>Uncollectible Expense Rider.</u> Applicable to all customers served under the Company's current Rate GS rate schedule. An additional charge of (\$0.0052) per Mcf shall be applied to all volumes of service rendered to recover cost associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider. The Company shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten (10) percent is needed to adjust for prior period over- or under-collections.

Filed pursuant to PUCO Entry dated <u>June , 2009</u> in Case No. <u>11— -GA-UEX 09-981-GA-UEX</u>

ISSUED: <u>June , 2011 November 30, 2009</u> EFFECTIVE: <u>June , 2011 November </u>

Issued By
Robert S. Black
President, Waterville Gas & Oil Company