

May 27, 2011

Public Utilities Commission of Ohio
ATTN: Renee' Jenkins
Director of Administration
Docketing Division - 13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF
Case Number 08-1344-GA-EXM

Dear Ms. Jenkins:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Page</u> <u>No.</u>	<u>Description</u>
	One Hundred and Sixty-fourth Revised Sheet No. 1a		Index
	One Hundred and Fourteenth Revised Sheet No. 1b		Index
V	Ninth Revised Sheet No. 30a		Choice/SSO Reconciliation Ride (CSRR)
VII	Tenth Revised Sheet No. 29	10	Choice/SSO Reconciliation Ride (CSRR)

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Matters

Enclosures

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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Filed in accordance with Public Utilities Commission of Ohio Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

Issued: May 27, 2011

Effective: June 29, 2011

Issued By
J. W. Partridge Jr., President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF.

Issued: May 27, 2011

Effective: June 29, 2011

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

CHOICE/SSO RECONCILIATION RIDER ("CSRR")

APPLICABILITY

Applicable to all volumes delivered under rate schedules SGS, GS and LGS.

DESCRIPTION

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 41 of Amended Exhibit 1 filed in Case No. 08-1344-GA-EXM; and recovery of incremental program costs resulting from the implementation of SSO programs. Gas cost expense includes, but is not limited to, the Company's unrecovered gas cost balance prior to the SSO program; capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are limited to, revenue received from the sale of gas to SSO providers and TS customers; revenue received through the provision of balancing service(s); refunds; penalty revenue; revenue received from customers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing Revenue; and revenue from operational sales. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

RATE

All gas consumed per account per month

(\$ 0.2918)/ Mcf

Filed in accordance with Public Utilities Commission of Ohio Order dated January 13, 2010 in Case No. 08-1344-GA-EXM

Issued: May 27, 2011

Effective: With bills rendered on or after
June 29, 2011

Issued By
J. W. Partridge Jr., President

SECTION VII
PART 29 - BILLING ADJUSTMENTS

CHOICE/SSO RECONCILIATION RIDER ("CSRR")

29.23 APPLICABILITY

Applicable to all volumes delivered under rate schedules FRSGTS, FRGTS and FRLGTS.

29.24 DESCRIPTION

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 41 of Amended Exhibit 1 filed in Case No. 08-1344-GA-EXM; and recovery of incremental program costs resulting from the implementation of SSO programs. Gas cost expense includes, but is not limited to, the Company's unrecovered gas cost balance prior to the SSO program; capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are limited to, revenue received from the sale of gas to SSO providers and TS customers; revenue received through the provision of balancing service(s); refunds; penalty revenue; revenue received from customers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing Revenue; demand/supply curve non-compliance charges; and revenue from operational sales. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

29.25 RATE

All gas consumed per account per month (\$ 0.2918) / Mcf

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This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/27/2011 8:47:20 AM

in

Case No(s). 89-8003-GA-TRF, 08-1344-GA-EXM

Summary: Report electronically filed by Ms. Vila A. Misner on behalf of Columbia Gas of Ohio