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May 27, 2011

The Public Utilities Commission of Ohio
Energy and Water Division
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 08-1344-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of December 2, 2009 and Columbia's SSO/SCO Auction Transition Settlement Program Outline filed on November 12, 2009 in Case No. 08-1344-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SSO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR credit of \$0.2918 per Mcf (twenty-nine and eighteen hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through March 31, 2011 of gas costs, refunds, and shared Off-System Sales and Capacity Release (OSS/CR) revenues. In addition, this filing includes a credit of \$.0046 for the pass back to customers of a projected net over-collection of educational expenses, information technology, and other implementation costs that Columbia projects it will incur through its implementation of its SSO and SCO programs.

This adjustment, which is set forth on Schedule D of this filing, was computed in accordance with Section 42 of the Joint Stipulation and Agreement filed in Case No. 08-1344-GA-EXM on October 7, 2008. Schedule D shows that during the period February 2010 through March 31, 2011 Columbia experienced an over-collection of SSO implementation expenses of \$2,340,848. Schedule D further shows that Columbia projects it will incur during the next twelve months an additional \$1,680,000 of SCO implementation expenses. This results in a projected net over-collection of \$660,848 to be passed back to customers through a replacement of the current \$.025 Customer Education Cost Recovery Allowance rate with a credit of \$.0046.

This CSRR adjustment will become effective June 29, 2011 and will remain in effect through the conclusion of the September 2011 billing month.

Very truly yours,

Larry W. Martin
Director
Regulatory Matters

Enclosures

CHOICE/SSO RECONCILIATION RIDER

COLUMBIA GAS OF OHIO, INC.

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	0.0006
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0010)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.2868)
Customer Education Cost Recovery Allowance	\$/Mcf	(0.0046)
Total	\$/Mcf	(0.2918)

CHOICE/SSO Rider Effective Date: 29-Jun-11 to 27-Sep-11

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.1192)
Previous Quarter Actual Adjustment	\$/Mcf	0.0833
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0391)
Third Previous Quarter Actual Adjustment	\$/Mcf	0.0756
Actual Adjustment (AA)	\$/Mcf	0.0006

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0008)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0002)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0010)

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0266)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0315)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0268)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.2019)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.2868)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED DECEMBER 2, 2009
IN CASE NO. 08-1344-GA-EXM

Date Filed: May 27, 2011

By: Larry W. Martin
Title: Director Regulatory Affairs

CHOICE/SSO RECONCILIATION RIDER

COLUMBIA GAS OF OHIO, INC.

Computation of Actual Cost Adjustment

Account No.	Description	Activity Three Months Ended 3/31/2011
191-13600	Unrecovered Gas Costs	(16,194,437)
191-13600	Remaining Balance - Actual Cost Adjustment	(130,406)
242-0022-101330	Balance Adjustment	(209,449)
254-3561-x-x-15260-101380	Gas Transportation Service Supplemental Charges	(246,633)
254-3561-x-x-15380-101550	Gas Due to Line Breaks	(31,782)
254-3561-x-x-15420-101590	Standby Sales Service Charges	(31,310)
254-3561-x-x-15850-101410	End User Balancing	(421,670)
Total		<hr/> (17,265,687)
Total CHOICE/Sales Throughput TME March 31,2011		144,790,696
Current Quarter Actual Cost Adjustment		(0.1192)

CHOICE/SSO RECONCILIATION RIDER

COLUMBIA GAS OF OHIO, INC.

Computation of Supplier Refund & Reconciliation Adjustment

Account No.	Description	Activity Three Months Ended 3/31/2011
242-0020-15140	Rate Refunds Suspended - Principal	(1,684)
	Interest Factor	<u>1.0550</u>
	Total, including Interest	(1,777)
	Total CHOICE/Sales Throughput TME March 31,2011	144,790,696
	Current Quarter RA Cost Adjustment	-

CHOICE/SSO RECONCILIATION RIDER

COLUMBIA GAS OF OHIO, INC.

Computation of Off-System Sales/Capacity Release Sharing Adjustment

Account No.	Description	Activity Three Months Ended 3/31/2011
254-1000-15899	OSS/CR CSRR	(3,847,889)
Total		<hr/> (3,847,889)
Total CHOICE/Sales Throughput TME March 31,2011		144,790,696
Current Quarter OSS/CR Cost Adjustment		(0.0266)

CHOICE/SSO RECONCILIATION RIDER

COLUMBIA GAS OF OHIO, INC.

SSO/SCO Customer Educations Costs
Twelve Months Ended March 31, 2011

	<u>Bill Inserts, Letters & Envelopes</u>	<u>IT Labor & Programming</u>	<u>Recoveries @ 2.5 cents</u>	<u>Monthly End Balance</u>	<u>Cumulative Total</u>
Feb-10		\$ 397,571.86	\$ -	\$ 397,571.86	\$ 397,571.86
Mar-10	\$ 201,871.58	\$ 180,228.09	\$ -	\$ 382,099.67	\$ 779,671.53
Apr-10	\$ 15,720.30	\$ 110,763.96	\$ (294,268.35)	\$ (167,784.09)	\$ 611,887.44
May-10	\$ 160,924.44	\$ 64,018.65	\$ (154,520.89)	\$ 70,422.20	\$ 682,309.64
Jun-10	\$ -	\$ (86.72)	\$ (88,416.43)	\$ (88,503.15)	\$ 593,806.49
Jul-10	\$ -	\$ 48,417.79	\$ (70,418.36)	\$ (22,000.57)	\$ 571,805.92
Aug-10	\$ -	\$ 48,760.79	\$ (62,405.71)	\$ (13,644.92)	\$ 558,161.00
Sep-10	\$ -	\$ 36,272.95	\$ (61,430.53)	\$ (25,157.58)	\$ 533,003.42
Oct-10	\$ -	\$ 12,886.51	\$ (102,278.13)	\$ (89,391.62)	\$ 443,611.80
Nov-10	\$ -	\$ 5,953.48	\$ (234,879.36)	\$ (228,925.88)	\$ 214,685.92
Dec-10	\$ -	\$ -	\$ (515,218.69)	\$ (515,218.69)	\$ (300,532.77)
Jan-11	\$ -	\$ -	\$ (764,519.10)	\$ (764,519.10)	\$ (1,065,051.87)
Feb-11	\$ -	\$ -	\$ (727,314.10)	\$ (727,314.10)	\$ (1,792,365.97)
Mar-11	\$ -	\$ -	\$ (548,482.44)	\$ (548,482.44)	\$ (2,340,848.41)
Total	\$ 378,516.32	\$ 904,787.36	\$ (3,624,152.09)	\$ (2,340,848.41)	
Total (Over)/Under Collection					\$ (2,340,848.41)
Projected Standard Choice Offer (SCO) Expense					<u>\$ 1,680,000</u>
Net Over-Collection					\$ (660,848.41)
Total Sales/Choice Volumes for TME 3/31/11					144,790,696
Customer Education Cost Recovery Allowance					\$ (0.00460)

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 08-1344-GA-EXM

Summary: Report electronically filed by Ms. Vila A. Misner on behalf of Columbia Gas of Ohio