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ELIZABETH H WATTS
Associate General Counsel

155 E. Broad St., 21st Floor
Columbus, OH 43215

614-222-1331 office
614-222-1337 fax
614-202-2509 cell
elizabeth.watts@duke-energy.com

May 23, 2011

PUCO

Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street, Floor 11
Columbus, OH 43215-3716


Re: Case No. 10-974-EL-FAC

Dear Docketing:

On March 1, 201, Duke Energy Ohio submitted testimony of William Don Wathen, Jr. and Salil Pradhan in the above captioned case. These testimonies included exhibits for which a protective order was requested. Duke Energy Ohio is providing redacted versions of those exhibits so that they can be included in the case record. Also provided are the unredacted versions of these documents submitted under seal. Kindly docket the redacted WDW-2 (pages 1-5) and SP-1 (pages 1 and 2).

Thank you for your assistance.

Sincerely,


Elizabeth Watts
Assistant General Counsel

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician H Date Processed MAY 24 2011

Total Capacity Costs and Interseasonal Allocation	
Destination	January February March April May June July August September October November December Total
Regulatory Capacity Purchase	
Total Applicable to Retail Customers	

Capacity Position for 2010

[illegible]

DUKE ENERGY OHIO

DETERMINATION OF SYSTEM RELIABILITY TRACKER - RIDER SRT - BY RETAIL RATE GROUP
 REFLECTING RECOVERY OF PRIOR PERIOD RECONCILIATION CAPACITY AND PURCHASED POWER COSTS (EXCLUDING ENERGY COSTS)
 THROUGH DECEMBER 2010 TO BE APPLIED TO CUSTOMER BILLS OVER A TWELVE-MONTH PERIOD

Line No.	Description	Allocated Percentage Share of System Peak Demands for the Company's Retail Electric Customers ^{1/}	2010 Capacity and Purchased Power Costs By Retail Rate Group to be Collected Through System Reliability Tracker - Rider SRT (A)	2010 Actual Rider SRT Billings for January thru December 2010 (C)	Prior Period Rider SRT Under-Collections to be Collected from Customers (D)	Net Power Costs By Retail Rate Group to be Collected Through System Reliability Tracker - Rider SRT (E)	Line No.
1	Retail Rate Group						1
2	RS Rate Group						2
3	Rates RS, ORH, HEC, TD, CUR						3
4	Non-Residential (Detailed Below)						4
5	DS Rate Group						5
6	Rate DS						6
7	First 1,000 kWh						7
8	Additional kWh						8
9	First 300 kWh/kw						9
10	Additional kWh						10
11	Total Rate DS						11
12	Rate GS-FL						12
13	Rate EH						13
14	Total Rates DS, GS-FL, EH						14
15	Rate DM						15
16	Rate DP						16
17	First 1,000 kWh						17
18	Additional kWh						18
19	First 300 kWh/kw						19
20	Additional kWh						20
21	Total Rate DP						21
22	Rate TS						22
23	First 50,000 kWh						23
24	Additional kWh						24
25	First 300 kWh/kw						25
26	Additional kWh						26
27	Total Rate TS						27
28	Lighting Rate Group						28
29	Rates SL, TL, OL, NSU, NSP, SC, SE, UOLS						29
30	Total Rate						30

^{1/} Rate Group RS based on applicable peak demands from the Company's cost of service study in Case No 92-1464 EL-AIR Non-Residential based on 12 months actual kWh ending December 2010

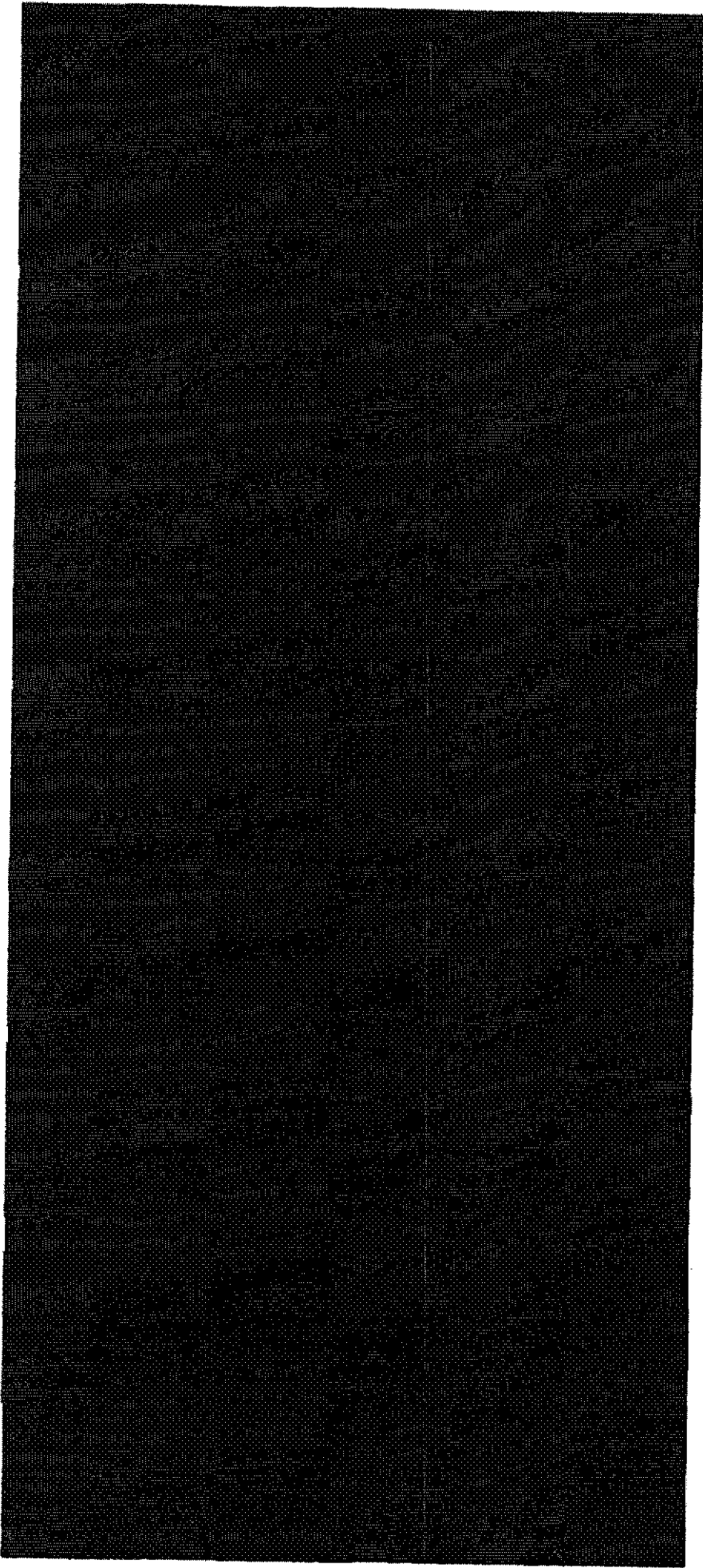
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Allocation Percentage Share of System Peak Demands for the Company's Retail Electric Customers 1/	Estimated of 2010 Capacity and Purchased Power Costs By Retail Rate Group to be Collected Through System Reliability Tracker - Rider SRT	Estimated Rider SRT Billings for January thru December 2010	Prior Period Rider SRT Over/Under-Collections to be Collected from Customers 2/	Estimated of 2010 Net Power Costs By Retail Rate Group to be Collected Through System Reliability Tracker - Rider SRT	Allocated Capacity and Purchased Power Costs	Estimated Kilo-watt-Hour Sales For The Twelve Months Ended December 31, 2010 3/	Estimated Billing kW Demands	

Non-residential based on Case No. 05-0059-EL-AIR

DUKE ENERGY OHIO

DETERMINATION OF SYSTEM RELIABILITY TRACKER - RIDER SRT - BY RETAIL RATE GROUP
 REFLECTING RECOVERY OF ESTIMATED 2010 CAPACITY AND PURCHASED POWER COSTS (EXCLUDING ENERGY COSTS)
 FOR THE PERIOD JANUARY THROUGH DECEMBER 2010 TO BE APPLIED TO CUSTOMER BILLS OVER A NINE-MONTH PERIOD

Allocated Percentage Share of System Peak Demands for the Company's Retail Electric Customers 1/ (A)	Estimate of 2010 Capacity and Purchased Power Costs By Retail Rate Group to be Collected Through System Reliability Tracker - Rider SRT (B)		Estimated Rider SRT Billings for January thru March 2010 4/ (C)	Prior Period Rider SRT Over/ Under-collections to be Collected from Customers 2/ (D)	Estimate of 2010 Net Power Costs By Retail Rate Group to be Collected Through System Reliability Tracker - Rider SRT (E)		Allocated Capacity and Purchased Power Costs (F)	Estimated Kilowatt-Hour Sales for The Nine Months Ended December 31, 2010 3/ (G)	Estimated Billing kW Demands (H)



TD, CUR
 (see below)

EH

NSP

Peak demands from the Company's cost of service study in Case No. 92-1464-EI-AIR. Non-essential based on Case No. 05-0159-EI-AIR.
 for the 9 months, December 31, 2009

29. ORH, HEC, TD, CUR
Group
Siderential (Continued Below)

[illegible]

28 Group
28, ORH, HEC TD, CUR
Students (Dietrich Bortner)

Description	Estimate of 2010		Estimated Rider SRT Billings for January thru September 2010 4/	Prior Period Rider SRT Over- Under Collections to be Collected from Customers 2/	Estimate of 2010		Estimated Known-Hour Sales For The Three Months Ended December 31, 2010 3/	Estimated Billing MW Demands
	Allocated Percentage Share of System Peak Demands for the Company's Retail Electric Customers 1/	Power Costs By Retail Rate Group to be Collected Through System Reliability Tracker - Rider SRT			Net Power Costs By Retail Rate Group to be Collected Through System Reliability Tracker - Rider SRT	Allocated Capacity and Purchased Power Costs		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)

late Group
TL, OL, NSU, NSP
SE, UOLS

40

50,000 kVA
2MVA
100 kVVA
2MVA

9

2,000 kW
 100 kW
 100 kW
 100 kW

3

100 D3, GS-E, Et

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3

1,000 KW
Normal kvv
300 kvv/kva
300 kvv

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Description

100

Based on applicable peak demands from the Company's cost of service study in Case No. 62-1464-El-A-R. Non-residential based on 12 months actual KVM ending April 2010.