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American Electric Power 1 Riverside Plaza Columbus, OH 43215 AEP.com.

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April 28, 2011

Betty McCauley Docketing Division Chief Public Utilities Commission of Ohio 180 East Broad Street Columbus Ohio 43215-3793

> Re: In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company to Update Each Company's Transmission Cost Recovery Rider, Case No. 11-2473-EL-RDR

Steven T. Nourse Senior Counsel – Regulatory Services (614) 716-1608 (P) (614) 716-2014 (F) stnourse@aep.com

Dear Ms. McCauley:

Columbus Southern Power Company (CSP) and Ohio Power Company (OPCO), collectively the Companies, submit this supplemental information in support of its application to update each company's Transmission Cost Recovery Rider (TCRR). As stated in the application, in Case Nos. 11-346-EL-SSO et al., the Companies' testimony indicated that as part of the April TCRR filing, rates would be presented for the merged Company in addition to the rates of CSP and OPCo. Accordingly, the Companies submit herein an additional Schedule B-3 in this docket to present TCRR rates for the merged company.

Based on the reason stated above and the exhibits submitted with this filing, the Commission should approve the Companies' application.

Respectfully Submitted,

cc: Parties of Record

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Technician Date Processed 4-28-1

Ohlo Power Company - Merged View Summary of Current and Proposed Rates

Ohio Power Company	· · · · · · · · · · · · · · · · · · ·	Forecast for July 2011 - June 2012	June 2012		For	Forecast for July 2011	- June 2012	1
	~	Proposed TCRR	Energy	Energy %	Current TCRR	Proposed TCRR	Demand	Demand %
	Energy Rate	Energy Rate	Difference	Difference	Demand Rate	Demand Rate	Difference	Difference
Residential	\$0,0078253	\$0,0080108	\$0,0001855	2.37%				
GS1	\$0.0064507	\$0,0077946	\$0.0013438	20.83%				
GS2-Sec	\$0,0021744	\$0.0027598	\$0.0005852	26.91%	\$0.83	\$1.83	\$1.00	120.48%
GS2 RL - GS - TOD	\$0.0055785	\$0.0069188	\$0.0013403	24.03%				
GS2-Pri	\$0.0020964	\$0.0026540	\$0,0005676	27.07%	\$0.80	\$1.77	\$0.97	121.25%
GS2-Sub/Tran	\$0,0020460	\$0.0026027	\$0.0005567	27.21%	\$0.78	\$1.73		_
GS3-Sec	\$0,0019202	\$0.0027596	\$0.0008394	43.71%	\$1.73	\$1.83	\$0.10	
GS3-Pri	\$0,0018514	\$0.0028640	\$0.0008126	43.89%	\$1.67	\$1.77		
GS3-Sub/Tran	\$0,0018068	\$0,0026027	\$0.0007959	44.05%	\$1.63	\$1.73		
GS4-Pri	\$0.0018438	\$0.0026640	\$0.0008202	44.48%	\$1.98	\$1.77		
GS4/IRP-Sub/Tran	\$0.0017995	\$0.0026027	\$0.0008032	44.63%	\$1.93	\$1.73		
EHG	\$0.0095801	\$0.0027596	-\$0.0068205	-71.19%		\$1.83		
SS	\$0.0060458	\$0.0027596	-\$0.0032862	-54.36%		\$1.83	\$1.83	
EHS	\$0,0060458	\$0.0027596	-\$0.0032862	-54.36%		\$1.83		
OL.	\$0.0025190	\$0.0033462	\$0.0008272	32.84%				
SL								
SBS-Sub/Tran-Backup - 5%	\$0.0025180	\$0.0033462	\$0.0008272	32.84%				
Columbus Southern Power Company	\$0.0025190 \$0.0018521	\$0.0033462 \$0.0026036	\$0.0008272 \$0.0007515	32.84% 40.58%	\$0.26	\$0.14	-\$0.12	
		\$0.003462 \$0.0026036	\$0.0008272 \$0.0007515	32.84% 40.58%	\$0.26	\$0.14		
	\$0.0025190 \$0.0018521	\$0,0033462 \$0,0026036 precast for July 2011 -	\$0.0008272 \$0.0007515 June 2012	32.84% 40.58%	\$0,26 For		-\$0.12	
1	\$0.0025190 \$0.0018521	\$0,0033462 \$0 \$0,0026036 \$0 Forecast for July 2011 - June 2012	\$0,0008272 \$0,0007515 \$0,0007515	32.84% 40.58%	\$0.26 For		Den L	
1	\$0.0025180 \$0.0018521 Urrent TCRR	\$0,0033462 \$0,0026036 \$0,0026036 Proposed TCRR Proposed TCRR Energy Rate	\$0.0008272 \$0.0007515 June 2012 Difference	32.84% 40.58% Difference	\$0.26 Current TCRR Demand Rate		-\$0.12 - June 2012 Demand Difference	
RS I	\$0.0025180 \$0.0018521 \$0.0018521 Surrent TCRR Energy Rate \$0.0075016	\$0,0033462 \$0,0026036 \$0,0026036 Torecast for July 2011 - Proposed TCRR Proposed TCRR Energy Rate \$0,0080108	\$0.0008272 \$0.0007515 \$0.0007515 June 2012 Difference \$0.0005092	32.84% 40.58% Difference 6.79%	\$0.26 Current TCRR Demand Rate		-\$0.12 - June 2012 Demand Difference	
RS GS1	\$0,0025180 \$0,0018521 \$0,0018521 TURR Energy Rate \$0,0075016 \$0,0063563	\$0,0033462 \$0,0026036 \$0,0026036 Proposed TCRR Energy Rate \$0,0080108 \$0,0077946	\$0.0008272 \$0.0007515 \$0.0007515 June 2012 Difference \$0.0005092 \$0.0014383	32.84% 40.58% Difference 6.79% 22.63%	\$0.26 For Current TCRR Demand Rate		-\$0.12 - June 2012 Demand Difference	
RS GS1 GS2-Sec	\$0.0025180 \$0.0018521 \$0.0018521 Firent TCRR Energy Rate \$0.0075016 \$0.0063563 \$0.0027336	\$0.0033462 \$0.0026036 \$0.0026036 Proposed TGRR Energy Rate \$0.0080108 \$0.0077946 \$0.0027596	\$0,0008273 \$0,0007515 \$0,0007515 Difference \$0,0005092 \$0,0014383 \$0,000260	32.84% 40.58% Difference 6.79% 22.63% 0.95%	\$0.26 For Current TCRR Demand Rate \$0.982		-\$0.12 - June 2012 Demand Difference \$0.848	
RS GS1 GS2-Sec GS2-TOD/LM	\$0.0025180 \$0.0018521 \$0.0018521 Lurrent TCRR Energy Rate \$0.005563 \$0.0063563 \$0.0063563	\$0.0033462 \$0.0026036 \$0.0026036 Proposed TCRR Energy Rate \$0.008108 \$0.0027596 \$0.0027596 \$0.0027596	\$0,0008273 \$0,0007515 \$0,0007515 Difference \$0,0005092 \$0,00014383 \$0,000260	32.84% 40.58% bifference 6.79% 22.63% 0.95%	\$0.26 For Current TCRR Demand Rate \$0.982		- June 2012 Demand Difference	
RS GS1 GS2-Sec GS2-TOD/LM GS2-Pri	\$0.0025180 \$0.0018521 \$0.0018521 ************************************	\$0,0033462 \$0,0026036 \$0,0026036 Froposed TCRR Energy Rate \$0,0080108 \$0,0027946 \$0,0026640 \$0,0026640	\$0.0008272 \$0.0007515 \$0.0007515 Difference \$0.0005992 \$0.0001948 \$0.0001948	32.84% 40.58% Difference 6.79% 22.63% 0.95% 1.54%	\$0.26 For Current TCRR Demand Rate \$0.882		-\$0.12 - June 2011 Demand Difference \$0.848	
RS GS1 GS2-Sec GS2-TOD/LM GS2-Pri GS3-Sec	\$0.0025180 \$0.0018521 \$0.0018521 Surrent TCRR Energy Rate \$0.0053563 \$0.0023563 \$0.0026140 \$0.0020445 \$0.0020426	\$0.0033462 \$0.0026036 \$0.0026036 \$0.0026036 Proposed TCRR Proposed TCRR Energy Rate \$0.0080108 \$0.0027946 \$0.0027596 \$0.0027596 \$0.0027596	\$0.0008272 \$0.0007515 \$0.0007515 June 2012 Difference \$0.0005092 \$0.00014383 \$0.0001048 \$0.0001048 \$0.0001048	32.84% 40.58% Difference 6.79% 22.63% 0.05% 1.54% 0.74% 33.15%	\$0.26 For Current TCRR Demand Rate \$0.982 \$0.950 \$1.442		\$0.12 - June 2012 Demand Difference \$0.848 \$0.820 \$0.388	
RS GS1 GS2-Sec GS2-TOD/LM GS2-Pri GS3-Sec GS3-LM-TOD	\$0.0025180 \$0.0018521 \$0.0018521 Correct TCRR Energy Rate \$0.0053563 \$0.00263563 \$0.0026140 \$0.0026445 \$0.0026445 \$0.0026455 \$0.0053950	\$0,0033462 \$0,0026036 \$0,0026036 \$0,0026036 \$0,0080108 \$0,0027596 \$0,0027596 \$0,002640 \$0,002640 \$0,002648	\$0,0008273 \$0,0007515 \$0,0007515 Difference \$0,0005092 \$0,00014383 \$0,00014383 \$0,0000105 \$0,0000105 \$0,0000105 \$0,000155	32.84% 40.58% 5.58% 40.58% 5.79% 5.7.63% 7.54% 0.74% 0.74% 0.74% 0.74% 0.74% 0.74%	\$0.26 For Current TCRR Demand Rate \$0.982 \$0.950 \$1.442		- June 2012 Demand Difference \$0.848 \$0.888	
RS GS1 GS2-Sec GS2-TOD/LM GS2-Pri GS3-Bec GS3-LM-TOD GS3-Pri	\$0.0025180 \$0.0018521 \$0.0018521 **Lurrent TCRR** Energy Rate \$0.0063563 \$0.0026366 \$0.0026445 \$0.0020726 \$0.0020726 \$0.0020057	\$0.0033462 \$0.0026036 \$0.0026036 Proposed TCRR Energy Rate \$0.008108 \$0.0027596 \$0.0027596 \$0.0027596 \$0.0027596 \$0.0027596	\$0,0008272 \$0,0007515 \$0,0007515 Difference \$0,0005092 \$0,0001048 \$0,0001048 \$0,0001048 \$0,00016589 \$0,0006870 \$0,0006870 \$0,0006870	32.84% 40.58% 40.58% W Difference 6.79% 22.63% 0.95% 1.54% 0.74% 33.15% 33.15% 32.86%	\$0.26 For Current TCRR Demand Rate \$0.982 \$0.982 \$1.442 \$1.395		- June 2012 Demand Difference \$0.848 \$0.388 \$0.388	
RS GS1: GS2-Sec GS2-Pri GS3-Sec GS3-Pri GS3-Pri GS3-Pri GS3-Pri GS3-Pri GS4/IRP	\$0.0025180 \$0.0018521 \$0.0018521 **Linrent TCRR** **Energy Rate \$0.0063563 \$0.0063563 \$0.0026445 \$0.0020641 \$0.0020950 \$0.0020051 \$0.0020051	\$0,0033462 \$0,0026036 \$0,0026036 Froposed TCRR Energy Rate \$0,0080108 \$0,0027596 \$0,0026640 \$0,0027596 \$0,0027596 \$0,0027596 \$0,0027596	\$0,0008272 \$0,0007515 \$0,0007515 Difference \$0,0005092 \$0,000144383 \$0,0000260 \$0,0006194 \$0,0006195 \$0,0006689 \$0,0006689	32.84% 40.58% 40.58% Difference 6.79% 22.63% 0.95% 1.54% 0.74% 33.15% 28.24% 34.81%	\$0.26 For Current TCRR Demand Rate \$0.982 \$0.950 \$1.442 \$1.395 \$2.521		\$0.12 - June 2011 - Demand - Difference - \$0.848 - \$0.820 - \$0.388 - \$0.375 - \$0.791	
RS GS1: GS2-Sec GS2-Pri GS3-Sec GS3-LM-TOD GS3-Pri GS4/IRP SL	\$0.0025180 \$0.0018521 \$0.0018521 ************************************	\$0,0033462 \$0,0026036 \$0,0026036 Proposed TCRR Energy Rate \$0,0077946 \$0,0027596 \$0,0027596 \$0,0027596 \$0,0027596 \$0,002640 \$0,002640 \$0,0026640 \$0,0026640 \$0,0026640 \$0,0026647 \$0,0026027	\$0.0008272 \$0.0007515 \$0.0007515 Difference \$0.0005092 \$0.0001048 \$0.0001048 \$0.0006870 \$0.0016589 \$0.0006589 \$0.0006589 \$0.0006589 \$0.0006589	32.84% 40.58% Difference 6.79% 22.63% 0.74% 33.15% 33.15% 32.824% 32.826% 54.81%	\$0.26 For Current TCRR Demand Rate \$0.982 \$0.950 \$1.442 \$1.395		\$0.12 - June 2012 Demand Difference \$0.848 \$0.820 \$0.388 \$0.375	
RS GS1: GS2-Sec GS2-TOD/LM GS2-Pri GS3-Pri GS3-Pri GS4/IRP SL AL	\$0.0025180 \$0.0018521 **TORR** **Energy Rate \$0.0063563 \$0.0026445 \$0.0020445 \$0.0020445 \$0.0020445 \$0.0020061 \$0.0020445 \$0.0020061 \$0.0020061 \$0.0020061 \$0.0020061	\$0,003462 \$0,0026036 \$0,0026036 \$0,0026036 Proposed TCRR Proposed TCRR \$0,0080108 \$0,0077946 \$0,0027596 \$0,002640 \$0,0026640 \$0,0026640 \$0,0026640 \$0,0026640 \$0,0026640 \$0,0026640 \$0,0026640 \$0,0026640 \$0,0026640 \$0,0026640 \$0,0026640 \$0,0026640 \$0,0026640 \$0,0026640 \$0,0026640 \$0,0026640	\$0,0008273 \$0,0007515 \$0,0007515 Difference \$0,0005092 \$0,00014383 \$0,00001948 \$0,00001948 \$0,0006870 \$0,0008215 \$0,0003018 \$0,0003018 \$0,0003018	32.84% 40.58% Difference 6.79% 22.63% 1.54% 0.74% 33.15% 32.86% 54.81% 63.68% 63.68%	\$0.26 For Current TCRR Demand Rate \$0.982 \$0.982 \$1.442 \$1.395 \$2.521		\$0.12 - June 2012 Demand Difference \$0.848 \$0.820 \$0.388 \$0.375	
RS GS1 GS2-Sec GS2-TOD/LM GS2-Pri GS3-Sec GS3-LM-TOD GS3-IN-TOD GS3-IRP SL AL SBS-Sub/Tran-Maintenance	\$0.0025180 \$0.0018521 ***Solution TCRR** **Energy Rate \$0.0075016 \$0.00263563 \$0.0026445 \$0.0020444 \$0.0020444 \$0.0020444 \$0.0020444 \$0.0020444 \$0.0020444	\$0.0033462 \$0.0026036 \$0.0026036 \$0.0026036 Froposed TCRR Energy Rate \$0.0080108 \$0.0027596 \$0.0027596 \$0.002640 \$0.0026640	\$0,0008272 \$0,0007515 \$0,0007515 Difference \$0,0005092 \$0,0001048 \$0,0001048 \$0,0001048 \$0,0006870 \$0,0006870 \$0,0006870 \$0,0006880 \$0,000680 \$0,	32.84% 40.58% 40.58% Difference 6.79% 22.63% 0.65% 1.54% 0.74% 33.15% 28.24% 32.86% 54.81% 63.68% 63.68% 63.68%	\$0.26 For Current TCRR Demand Rate \$0.982 \$0.950 \$1.442 \$1.395 \$2.521		\$0.12 - June 2012 Demand Difference \$0.848 \$0.820 \$0.388 \$0.375 -\$0.791	Dea