Addendum dated 4/18/11

Case No. 11-1448-EL-REN

Cope

Staff Interrogatories - Initial Set

Question 1: In section G.4c Expected Capacity Factor was listed as 6.44. This is incorrect.

Capacity factor = Projected annual gross generation / (nameplate capacity x 8760)

Capacity factor = 15,905 kWh (from section G.4dI) / (11.7 kW (from section G.4a) x 8760) = 0.155 or 15.5%.

What is the correct capacity factor?

Answer 1: .155

Question 2: In section I.1 you list the expected annual capacity factor (%) as 96.0. However, in section G.4c you list expected capacity factor as 6.44. These should be the same. What is the correct capacity factor?

(Note: Capacity factor = Projected annual gross generation / (nameplate capacity x 8760)

Capacity factor = 15,905 kWh (from section G.4dI) / (11.7 kW (from section G.4a) x 8760) = 0.155 or 15.5%.)

Answer 2: 15.5%

Question 3: In section O of the application you stated the following:

If the facility was a participant in an existing attribute tracking system, please state the specific start date, in accordance with the tracking system's rules, that will be used to recognize historical RECs: December 14, 2010

If the facility had a meter that accurately demonstrates generation levels, please state the specific start date, and below insert documentation from the remote monitoring and reporting system: December 14, 2010

You must choose only one of the above options. According to section K it appears you qualify for the first option.

Would you like to choose the first option with the above stated date?

Answer 3: Option 1 only

Thank you for your consideration and continued help.

Sincerely,

Bradley J. Stine Aggregator Keystone Renewable Energy Solutions brad@keystonerenewables.com This foregoing document was electronically filed with the Public Utilities

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Summary: Reply Addendum to Cope EL REN App. electronically filed by Mr. Brad J. Stine on behalf of Keystone Renewable Energy Solutions