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PUCO

Public Utilities Commission of Ohio Docketing – 11th Floor 180 East Broad Street Columbus, Ohio 43215

BRAINARD GAS CORP.

Mentor, OH 44060

8500 Station Street Suite 100

RE: Case No. 11-206-GA-GCR and 89-8039-GA-TRF

Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

- For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes March 1, 2011. The enclosed tariff, Fifty-Sixth Revised Sheet No. 2, supersedes existing tariff, Fifty-Fifth Revised Sheet No. 2, which is hereby withdrawn.
- For filing in Case No. 11-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on April 1, 2011.

Thank you for your attention in this matter.

Sincerely,

in M. Coara

Dawn N. Opara ' Accountant Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of maximess. Technician _____ Date Processed APR UI 2011

PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2011	UNIT	AA	NOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$	5.8173
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	1.1565
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$MCF	\$	6.9738

GAS COST RECOVERY RATE EFFECTIVE DATES: 4/1/11 - 4/30/11

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	S UNIT	AMOUNT	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$		\$177,984
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$	-
INCLUDABLE PROPANCE EXPECTED GAS COST	\$	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	\$	177,984
TOTAL ANNUAL SALES	MCF		30,596
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$	5.8173

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AN	<u>IOUNT</u>
CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	•
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	•

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT	
CURRENT ORTLY ACTUAL ADJUSTMENT	\$/MCF	\$	0,6796
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		1,1321
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		(0.0617)
3rd PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		(0.5935)
ACTUAL ADJUSMENT (AA)	\$/MCF	\$	1.1565

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 11-206-GA-GCR OF THE PUBLIC UTILITIES COMMISION OF OHIO, DA OCTOBER 11, 1978

<u>3/30/11</u> DATE FILED:

Dawn N. Opera, Accountant BY:

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2011 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2010

EXPECTED GAS COST A				OUNT		· · · · · · · · · · · · · · · · · · ·	
SUPPLIER NAME	RE	SERVATION	CC		MISC.		TOTAL
PRIMARY GAS SUPPLIERS							
(A) CITY GATE 1061 7		\$0	\$	160,719.21	\$ 0		\$160,7 1 9
COBRA Pipeline Orwell Trumbull	\$ \$	13,112.85 4,151.50		0	0	\$ \$	13,112.85 4,151.50
TOTAL INTERSTATE PIPELINE SUPPLIERS		\$17,264		\$160,719	\$0		\$177,984
(B) LOCAL PRODUCTION							
TOTAL PRIMARY GAS SUPPLIERS UTILITY PRODUCTION		\$17,264		\$160,719	\$0		\$177,984
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)							0
TOTAL EXPE	CTED G	AS COST AM	OUN	Π			\$177,984

PURCHASED GAS ADJUSTMENT F BRAINARD GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2011 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2010

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/10 TOTAL SALES:TWELVE MONTHS ENDED 12/31/10	MCF MCF	30,596 30,596
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD)	\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 12/31/10	MCF	30,596
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.00 00

DETAILS OF REFUNDS / ADJUSTMENT

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDI	12/31/2010
PARTICULARS (SPECIFY)	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2011 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31,

PARTICULARS SUPPLY VOLUME PER BOOKS:	UNIT	MONTH Oct-10	MONTH Nov-10	MONTH Dec-10
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIES	MCF			
UTILITY PRODUCTION	MCF	1,301	5,062	6,177
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - IMBALANCE GAS	MCF	839	(4,208)	3,879
STORAGE (NET)=(IN) OUT	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	2,140	854	10,056
SUPPLY COST PER BOOKS:				
PRIMARY GAS SUPPLIES	\$	6,535	27,326	37,115
UTILITY PRODUCTION	\$	-1		
LIFO ADJUSTMENT	\$			
INTEREST ON LIFO ADJUSTMENT	\$	0		0
OTHER VOLUMES - IMBALANCE GAS	Ś	3,386	(20,627)	19,783
STORAGE (NET)=(IN) OUT	\$ \$	0	0	0
TOTAL SUPPLY COST	\$	9,921	6,699	56,898
SALES VOLUMES:				
JURISDICTIONAL	MCF	1,254	2,599	5,844
NON-JURISDICTIONAL	MCF	0	2,000	0,011
OTHER VOLUMES (SPECIFY)	MCF	õ	ŏ	Ő
TOTAL SALES VOLUME	MCF	1,254	2,599	5,844
UNIT BOOK COST OF GAS:	_			
(SUPPLY \$/SALES MCF)	\$/MCF	\$7.9114	\$2.5773	\$ 9.7 362
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	6.3968	\$2.5775 6.0098	5.8868
DIFFERENCE	\$/MCF	<u> </u>	(\$3.4325)	\$3.8494
TIMES : JURISDICTIONAL SALES	MCF	1,254	(\$3.4323) 2,599	40.04 <i>9</i> 4 5,844
MONTHLY COST DIFFERENCE	=	\$1,899	(\$8,922)	\$22,496
BALANCE ADJUSTMENT SCHEDULE IV-A				
	-			\$5,320
	· · · · · · · · · · · · · · · · · · ·			
PARTICULARS				
PARTICULARS				
				\$20 793
PARTICULARS COST DIFFERENCE FOR THE THREE MONTH JURISDICTIONAL SALES:TWELVE MONTHS E		9/30/2010		\$20,793 30,596

BALANCE ADJUSTMENT DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2011 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2010 AMOUNT PARTICULARS COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA \$ (17,352.00) OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. (0.7024) /MCF LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$.0 COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY 30.596 MCF FOR THE EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. (\$21,490) \$4,138 BALANCE ADJUSTMENT FOR THE AA DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR \$1,182 QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$2.0390/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE 25,282 MCF FOR THE PERIOD GCR TIMES THE JURISDICTIONAL SALES OF THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$D \$1,182 BALANCE ADJUSTMENT FOR THE RA DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. \$0 LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO \$0 THE CURRENT RATE. BALANCE ADJUSTMENT FOR THE BA \$0 \$5,320 TOTAL BALANCE ADJUSTMENT AMOUNT

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION

SCHEDULE IV-A

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