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March 31, 2011

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PUCO

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

PUCO

2011 MAR 31 AM 1:09

RECEIVED-DOCKETING DIV

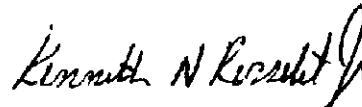
RE: Case Nos. 11-207-GA-GCR and 89-8007-GA-TRF

Dear Secretary Jenkins;

Eastern Natural Gas Company ("Eastern") herein submits the following:

1. For filing in Case No. 89-8007-GA-TRF, an original plus one (1) copy of its GCR tariff sheet effective for billing purposes on April 1, 2011, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Sixty-Third Revised Sheet Number 30 supersedes existing tariff Sixty-Second Revised Sheet 30, which is hereby withdrawn.
2. For filing in Case No. 11-207-GA-GCR, an original plus ten (10) copies of the GCR calculation for the GCR to be effective for billing purposes April 1, 2011.

Very truly yours
EASTERN NATURAL GAS



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician A Date Processed MAR 31 2011

7. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

Rates for natural gas consumption in accordance with PUCO Case No. 01-1523-GA-UNC

Effective rate from April 1, 2011 through April 30, 2011
\$ 0.77661 per Ccf

Issued: March 31, 2011

Effective: April 1, 2011

Filed Under Authority of Case No. 11-0207-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.3840
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0371)
Actual Adjustment (AA)	\$/MCF	\$ 1.4192
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 7.7661

Gas Cost Recovery Rate Effective Dates: April 1, 2011 to April 30, 2011

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 4,630,956
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 4,630,956
Total Annual Sales	MCF	725,400
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.3840

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0152)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0074)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0074)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0072)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0371)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.7423
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0360)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1911)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.9040
Actual Adjustment (AA)	\$/MCF	\$ 1.4192

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: March 31, 2011

BY: Brian Jonard
TITLE: President

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of April 1, 2011
Volumes for the Twelve Month Period Ended February 28, 2011.

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch. 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch. 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch. 1-B)	\$ -	\$ 4,242,496	\$ -	\$ 4,242,496
(D) Ohio Producers (Sch. 1-B)	\$ -	\$ 388,460	\$ -	\$ 388,460
(E) Self Help Arrangements (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 4,630,956	\$ -	\$ 4,630,956
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 4,630,956

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of April 1, 2011
Volumes for the Twelve Month Period Ended February 28, 2011.

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.3840	664,551	\$ 4,242,496
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 4,242,496</u>

Ohio Producers

East Ohio Gas	\$ 6.3840	60,849	\$ 388,460
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 388,460</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2010

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2010	MCF	714,945
Total Sales: Twelve Months Ended 12/31/2010	MCF	714,945
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (10,271)
Jurisdictional Share of Refunds Received		\$ (10,271)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (10,271)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (10,836)
Jurisdictional Sales Twelve Months Ending 12/31/2010	MCF	714,945
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0152)

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 12/31/2010**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Tennessee Gas Pipeline PCB Refund	\$ 10,271
	\$ -
Total Supplier Refunds	\$ 10,271
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2010

MM-YY		Amount	
Oct-10		\$	-
Nov-10		\$	-
Dec-10	Tennessee Gas Pipeline	\$	10,271
Total		\$	<u>10,271</u>

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT**

Details for the Three Months Ended December 31, 2010

Particulars	Unit	Month Oct-10	Month Nov-10	Month Dec-10
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	36,950	69,563	139,934
Local Production	Mcf	8,690	9,309	6,506
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	45,640	78,872	146,440
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 240,038	\$ 412,847	\$ 971,017
Local Production	\$	51,214	53,061	43,590
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 291,252	\$ 465,909	\$ 1,014,607
<u>Sales Volumes</u>				
Jurisdictional	MCF	27,068	60,335	104,054
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	27,068	60,335	104,054
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 10.7599	\$ 7.7220	\$ 9.7508
Less: EGC In Effect for Month	\$/MCF	\$ 7.0220	\$ 6.5910	\$ 6.3150
Difference	\$/MCF	\$ 3.7379	\$ 1.1310	\$ 3.4358
Times: Jurisdictional Sales	MCF	27,068	60,335	104,054
Monthly Cost Difference	\$	\$ 101,178	\$ 68,239	\$ 357,510
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ 526,927		
Balance Adjustment (Sch. IV)		3,773		
Total		\$ 530,700		
Jurisdictional Sales Twelve Months Ending 12/31/2010	MCF	714,945		
Current Quarter Actual Adjustment	\$/MCF	\$ 0.7423		

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2010

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ 66,974
Less: Dollar amount resulting from the AA of \$0.0884 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 714,945	\$ 63,201
Balance Adjustment for the AA	<u>\$ 3,773</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of \$0.0000 \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 774,042 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ 3,773</u>