

In the Matter of the Application of )  
The Dayton Power and Light Company ) Case No. 09-1012-EL-FAC  
to Establish a Fuel Rider. )

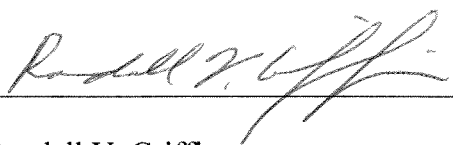
"DP&L will implement a bypassable fuel recovery rider to recover retail fuel and purchased power costs, based on least cost fuel and purchased power being allocated to retail customers. To calculate the rider, jurisdictional emission allowance proceeds and twenty-five percent of jurisdictional coal sales gains will be netted against the fuel and purchase power costs. Retail customers for the purpose of this calculation include DP&L as well as DPL Energy Resource customers. The rider will initially be established at 1.97¢ per kWh, which amount will be subtracted from DP&L's residual generation rates. No later than November 1, 2009, DP&L will make a filing at the Commission to establish the fuel rider to become effective January 1, 2010. Thereafter, the Company shall file quarterly adjustments for recovery of the cost of fuel and purchased power. The Company's annual filing will be submitted during the first quarter of each year, beginning in 2011, and will be subject to due process, including audits and hearings (unless no signatory party objects to foregoing the hearing) for the twelve-month periods ending December 31, 2010 and 2011. The Company's annual filing shall include but not be limited to details substantiating all costs included in the fuel recovery rider during the prior calendar year so that Staff and interested parties can evaluate the methodology, account balances, forecasts, and substantiating support. Such audit shall be conducted by an independent third party auditor

or Staff, at the Commission's discretion. If conducted by a third party: (a) the third party will be engaged by and report to Staff; and (b) DP&L will fund the audit and may seek cost recovery through the fuel recovery rider. DP&L will withdraw its request for deferral of fuel costs for 2009-2010."

This annual filing fully complies with the Stipulation. There are two key schedules and a workpaper filed each quarter and included herewith.

Pursuant to the Commission direction in the Entry of November 11, 2010 in Case No. 09-1012-EL-FAC, which initiated the annual audit process, DP&L entered into a contract with Energy Ventures Analysis, Inc. ("EVA"). The contract was executed on November 30, 2010. Shortly thereafter and continuing through the present, EVA and its subcontractor, Larkin & Associates, PLLC ("Larkin"), have been conducting an audit of DP&L's books and records relating to costs included in its fuel charges for 2010. Because a final audit report from EVA and Larkin is expected within the next few weeks, DP&L respectfully requests that the Commission accept this annual filing subject to the outcome of audit process.

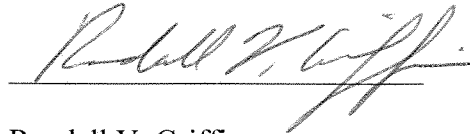
Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Randall V. Griffin", is written over a horizontal line.

Randall V. Griffin  
Judi L. Sobecki  
Attorneys for The Dayton Power and Light  
Company  
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**CERTIFICATE OF SERVICE**

I certify that a copy of the foregoing has been served either electronically or via first class mail, postage prepaid, this 30th day of March, 2011 upon counsel to the parties of record.

A handwritten signature in dark ink, appearing to read "Randall V. Griffin", is written over a horizontal line.

Randall V. Griffin  
Chief Regulatory Counsel  
DPL Inc.

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider - Reconciliation Summary

Line	(A)	(B)	(C)	(D)	(E)
No.	Month	Actual Cost	Actual Revenue	(Over) or Under Recovery	Source
1	January	\$31,312,355	\$29,818,488	\$1,493,867	Schedule 2, Filed April 30, 2010
2	February	\$26,616,327	\$25,533,366	\$1,082,961	Schedule 2, Filed April 30, 2010
3	March	\$24,181,194	\$24,198,968	(\$17,774)	Schedule 2, Filed July 30, 2010
4	April	\$19,612,608	\$19,523,305	\$89,303	Schedule 2, Filed July 30, 2010
5	May	\$19,716,657	\$17,010,005	\$2,706,652	Schedule 2, Filed July 30, 2010
6	June	\$24,555,931	\$22,333,621	\$2,222,310	Schedule 2, Filed November 4, 2010
7	July	\$30,865,717	\$25,194,126	\$5,671,591	Schedule 2, Filed November 4, 2010
8	August	\$26,624,255	\$25,874,262	\$749,993	Schedule 2, Filed November 4, 2010
9	September	\$18,999,542	\$21,065,964	(\$2,066,421)	Schedule 2, Filed January 31, 2011
10	October	\$14,853,743	\$15,553,787	(\$700,045)	Schedule 2, Filed January 31, 2011
11	November	\$17,595,994	\$15,357,354	\$2,238,640	Schedule 2, Filed January 31, 2011
12	December	\$24,444,042	\$23,057,399	\$1,386,643	Schedule 2, To be filed April 30, 2011
13	Total	\$279,378,365	\$264,520,646	\$14,857,719	Sum of lines 1:12

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-UNC  
FUEL Rider  
Forecasted Quarterly Rate Summary

Line No.	(A) Description	(B) -	(C) Jan-10	(D) Feb-10	(E) Total	(F) Source
1	Forecasted FUEL Costs		\$41,047,173	\$36,240,199	\$77,287,371	Workpaper 1, Line 15
2	Assigned to Off-System Sales		<u>(\$7,113,805)</u>	<u>(\$7,243,424)</u>	<u>(\$14,357,229)</u>	Workpaper 1, Line 16
3	Retail Costs		\$33,933,368	\$28,996,774	\$62,930,142	Line 1 - Line 2
4	Forecasted Generation Level Retail Sales		1,445,326,586	1,195,140,000	2,640,466,586	Workpaper 1, Line 18
5	Retail FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0238330	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				\$0.0000000	Schedule 2, Line 5
7	Forecasted Retail FUEL Rate \$/kWh				\$0.0238330	Line 5 + Line 6
<hr/>						
	<b><u>FUEL Rates at Distribution Level:</u></b>		High Voltage & Substation	Primary	Secondary & Residential	
8	Distribution Line Loss Factors		1.00583	1.01732	1.04687	Line Loss Study 2009
9	<b>FUEL Rates \$/kWh</b>		<b>\$0.0239719</b>	<b>\$0.0242458</b>	<b>\$0.0249501</b>	Line 7 * Line 8

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-UNC  
FUEL Rider  
Reconciliation Adjustment (RA)

Line	(A)	(B)	(C)	(D)	(E)	(F)
<u>No.</u>	<u>Description</u>		<u>Jan-10</u>	<u>Feb-10</u>	<u>Total</u>	<u>Source</u>
1	Revenue Recovery Forecast				\$0	Previous Filing, Workpaper 1, Line 26
2	Actual Revenue Recovery		\$0	\$0	<u>\$0</u>	Accounting Records - Datamart Report
3	Under (Over) Recovery				\$0	Line 1 - Line 2
4	Forecasted Sales	<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>		
		0	0	0	0	
5	<b>Forecasted RA Rate \$/kWh</b>				<b>\$0.0000000</b>	

**This Schedule will not be relavent until the June filing.**

THE DAYTON POWER AND LIGHT COMPANY

Case No. 09-1012-EL-UNC

FUEL Rider

Line No.	(A) Description	(B) -	(C) Jan-10	(D) Feb-10	(E) Total
	Forecasted Costs (\$)¹				
1	Steam Plant Generation (501)		\$36,425,856	\$32,310,052	\$68,735,908
2	Steam Plant Fuel Oil Consumed (501)		\$516,401	\$650,035	\$1,166,436
3	Steam Plant Fuel Handling (501)		\$577,207	\$555,233	\$1,132,440
4	Steam Plant Gas Consumed (501)		\$53,970	\$44,940	\$98,910
5	Maintenance on Coal Handling Equipment (512)		\$391,524	\$580,591	\$972,115
6	Depreciation Expense on Coal Handling Equipment (403)		\$151,303	\$146,147	\$297,451
7	Coal Sales (456)		(\$1,838,939)	(\$1,844,896)	(\$3,683,835)
8	System Optimization		\$1,005,092	\$1,005,092	\$2,010,184
9	Heating Oil Realized Gains or Losses (456)		(\$107,193)	(\$104,883)	(\$212,076)
10	Allowances Consumed (509)		\$490	\$443	\$933
11	Cost of Fuel, Gas and Diesel Peakers (547)		\$224,504	\$65,698	\$290,202
12	Purchased Power (555)		\$4,435,145	\$3,543,559	\$7,978,704
13	Purchased Power Realized Gain/Losses (421 & 426)		\$0	\$0	\$0
14	Allowance Sales (411.8 & 411.9)		(\$788,187)	(\$711,813)	(\$1,500,000)
15	Total Costs		\$41,047,173	\$36,240,199	\$77,287,371
16	Assigned to Off-System Sales¹		(\$7,113,805)	(\$7,243,424)	(\$14,357,229)
17	Retail Costs		\$33,933,368	\$28,996,774	\$62,930,142
18	Total Forecasted Generation Level Retail Sales¹		1,445,326,586	1,195,140,000	2,640,466,586
19	Retail FUEL Rate \$/kWh				\$0.0238330
			Distribution Loss Factor²	Rate at Distribution Level	
20	High Voltage & Substation		1.00583	\$0.0239719	
21	Primary		1.01732	\$0.0242458	
22	Secondary & Residential		1.04687	\$0.0249501	
				First Quarter FUEL Rider	
Standard Offer Metered Level Sales and Revenue Forecast				kWh	Revenue \$
23	High Voltage & Substation			61,258,044	\$1,468,472
24	Primary			367,133,562	\$8,901,447
25	Secondary & Residential			1,909,715,741	\$47,647,599
26	Total			2,338,107,347	\$58,017,517

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider  
Forecasted Quarterly Rate Summary

Line No.	(A) Description	(B) Mar-10	(C) Apr-10	(D) May-10	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$41,837,330	\$32,291,789	\$36,501,472	\$110,630,590	Workpaper 1, Line 15
2	Assigned to Off-System Sales	<u>(\$14,900,990)</u>	<u>(\$8,171,608)</u>	<u>(\$10,088,476)</u>	<u>(\$33,161,074)</u>	Workpaper 1, Line 16
3	Retail Costs	\$26,936,339	\$24,120,181	\$26,412,996	\$77,469,516	Line 1 - Line 2
4	Forecasted Generation Level Retail Sales	1,142,655,000	983,633,000	1,049,020,000	3,175,308,000	Workpaper 1, Line 18
5	Retail FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0243975	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				\$0.0000000	Schedule 2, Line 5
7	Forecasted Retail FUEL Rate \$/kWh				\$0.0243975	Line 5 + Line 6
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	<b><u>FUEL Rates at Distribution Level:</u></b>	High Voltage & Substation	Primary	Secondary & Residential		
8	Distribution Line Loss Factors	1.00583	1.01732	1.04687		Line Loss Study 2009
9	<b>FUEL Rates \$/kWh</b>	<b>\$0.0245397</b>	<b>\$0.0248201</b>	<b>\$0.0255410</b>		Line 7 * Line 8



THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider  
Reconciliation Adjustment (RA)

Line	(A)	(B)	(C)	(D)	(E)	(F)
<u>No.</u>	<u>Description</u>		<u>Jan-10</u>	<u>Feb-10</u>	<u>Total</u>	<u>Source</u>
1	Revenue Recovery Forecast				\$0	Previous Filing, Workpaper 1, Line 26
2	Actual Revenue Recovery		\$0	\$0	<u>\$0</u>	Accounting Records - Datamart Report
3	Under (Over) Recovery				\$0	Line 1 - Line 2
4	Forecasted Sales	<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>		
		0	0	0	0	
5	<b>Forecasted RA Rate \$/kWh</b>				<b>\$0.0000000</b>	

**This Schedule will not be relevant until the June filing.**

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider

Line No.	(A) Description	(B) Mar-10	(C) Apr-10	(D) May-10	(E) Total
	Forecasted Costs (\$)¹				
1	Steam Plant Generation (501)	\$36,880,465	\$27,822,190	\$29,526,657	\$94,229,312
2	Steam Plant Fuel Oil Consumed (501)	\$568,435	\$419,302	\$917,934	\$1,905,671
3	Steam Plant Fuel Handling (501)	\$560,419	\$684,698	\$457,108	\$1,702,225
4	Steam Plant Gas Consumed (501)	\$64,160	\$37,490	\$41,610	\$143,260
5	Maintenance on Coal Handling Equipment (512)	\$356,400	\$200,718	\$505,662	\$1,062,779
6	Depreciation Expense on Coal Handling Equipment (403)	\$166,529	\$208,960	\$132,258	\$507,747
7	Coal Sales (456)	(\$280,156)	(\$929,743)	(\$527,942)	(\$1,737,841)
8	System Optimization	\$502,546	\$502,546	\$502,546	\$1,507,638
9	Heating Oil Realized Gains or Losses (456)	\$285,687	\$86,394	\$83,963	\$456,044
10	Allowances Consumed (509)	\$549	\$439	\$405	\$1,393
11	Cost of Fuel, Gas and Diesel Peakers (547)	\$171,238	\$65,698	\$65,698	\$302,634
12	Purchased Power (555)	\$3,307,185	\$3,946,970	\$4,795,573	\$12,049,728
13	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
14	Allowance Sales (411.8 & 411.9)	(\$746,127)	(\$753,873)	\$0	(\$1,500,000)
15	Total Costs	\$41,837,330	\$32,291,789	\$36,501,472	\$110,630,590
16	Assigned to Off-System Sales¹	(\$14,900,990)	(\$8,171,608)	(\$10,088,476)	(\$33,161,074)
17	Retail Costs	\$26,936,339	\$24,120,181	\$26,412,996	\$77,469,516
18	Total Forecasted Generation Level Retail Sales¹	1,142,655,000	983,633,000	1,049,020,000	3,175,308,000
19	Retail FUEL Rate \$/kWh				\$0.0243975
		<u>Distribution Loss Factor²</u>		<u>Rate at Distribution Level</u>	
20	High Voltage & Substation	1.00583		\$0.0245397	
21	Primary	1.01732		\$0.0248201	
22	Secondary & Residential	1.04687		\$0.0255410	
				Spring 2010 FUEL Rider	
Standard Offer Metered Level Sales and Revenue Forecast				<u>kWh</u>	<u>Revenue \$</u>
23	High Voltage & Substation			95,167,358	\$2,335,378
24	Primary			581,766,593	\$14,439,505
25	Secondary & Residential			2,070,982,133	\$52,894,955
26	Total			2,747,916,084	\$69,669,838

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider  
Forecasted Quarterly Rate Summary

Line No.	(A) Description	(B) Jun-10	(C) Jul-10	(D) Aug-10	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$38,023,910	\$43,334,798	\$43,986,276	\$125,344,983	Workpaper 1, Line 15
2	Assigned to Off-System Sales	<u>(\$8,237,874)</u>	<u>(\$7,961,751)</u>	<u>(\$9,833,773)</u>	<u>(\$26,033,398)</u>	Workpaper 1, Line 16
3	Retail Costs	\$29,786,036	\$35,373,047	\$34,152,503	\$99,311,585	Line 1 - Line 2
4	Forecasted Generation Level Retail Sales	1,170,727,538	1,392,228,714	1,347,165,683	3,910,121,935	Workpaper 1, Line 18
5	Retail FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0253986	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				\$0.0008252	Schedule 2, Line 5
7	Forecasted Retail FUEL Rate \$/kWh				\$0.0262238	Line 5 + Line 6
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	<b><u>FUEL Rates at Distribution Level:</u></b>	High Voltage & Substation	Primary	Secondary & Residential		
8	Distribution Line Loss Factors	1.00583	1.01732	1.04687		Line Loss Study 2009
9	<b>FUEL Rates \$/kWh</b>	<b>\$0.0263767</b>	<b>\$0.0266780</b>	<b>\$0.0274529</b>		Line 7 * Line 8

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider  
Reconciliation Adjustment (RA)

Line No.	(A) Description	(B)	(C) <u>Jan-10</u>	(D) <u>Feb-10</u>	(E) <u>Total</u>	(F) <u>Source</u>
1	Actual Fuel Cost		\$31,312,355	\$26,616,327	\$57,928,682	Accounting Records
2	Actual Revenue Recovery		(\$29,818,488)	(\$25,533,366)	(\$55,351,854)	Accounting Records
3	Under (Over) Recovery				\$2,576,828	Line 1 + Line 2
4	Forecasted Sales	<u>Jun-10</u> 910,033,457	<u>Jul-10</u> 1,137,846,241	<u>Aug-10</u> 1,074,894,158	3,122,773,856	
5	<b>Forecasted RA Rate \$/kWh</b>				<b>\$0.0008252</b>	

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider

Line No.	(A) Description	(B) Jun-10	(C) Jul-10	(D) Aug-10	(E) Total
Forecasted Costs (\$)¹					
1	Steam Plant Generation (501)	\$30,116,270	\$33,566,500	\$34,373,900	\$98,056,670
2	Steam Plant Fuel Oil Consumed (501)	\$659,797	\$615,822	\$666,499	\$1,942,118
3	Steam Plant Fuel Handling (501)	\$515,972	\$502,782	\$508,377	\$1,527,131
4	Steam Plant Gas Consumed (501)	\$29,150	\$52,500	\$55,440	\$137,090
5	Maintenance on Coal Handling Equipment (512)	\$366,563	\$327,695	\$364,050	\$1,058,307
6	Depreciation Expense on Coal Handling Equipment (403)	\$160,758	\$152,178	\$153,173	\$466,110
7	Coal Sales (456)	(\$981,980)	(\$663,293)	(\$621,272)	(\$2,266,545)
8	System Optimization	\$502,546	\$502,546	\$502,546	\$1,507,638
9	Heating Oil Realized Gains or Losses (456)	\$435,890	\$88,270	\$125,570	\$649,730
10	Allowances Consumed (509)	\$0	\$0	\$0	\$0
11	Cost of Fuel, Gas and Diesel Peakers (547)	\$536,535	\$894,569	\$713,269	\$2,144,374
12	Purchased Power (555)	\$5,682,409	\$7,295,228	\$7,144,724	\$20,122,361
13	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
14	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0
15	Total Costs	\$38,023,910	\$43,334,798	\$43,986,276	\$125,344,983
16	Assigned to Off-System Sales¹	(\$8,237,874)	(\$7,961,751)	(\$9,833,773)	(\$26,033,398)
17	Retail Costs	\$29,786,036	\$35,373,047	\$34,152,503	\$99,311,585
18	Total Forecasted Generation Level Retail Sales¹	1,170,727,538	1,392,228,714	1,347,165,683	3,910,121,935
19	Retail FUEL Rate \$/kWh				\$0.0253986
<u>Reconciliation Adjustment</u>					
20	Under (Over) Recovery				\$2,576,828
21	Forecasted RA Rate \$/kWh				\$0.0008252
<u>Line Loss Adjustment</u>					
		<u>Distribution Loss Factor²</u>		<u>Rate at Distribution Level</u>	
22	High Voltage & Substation	1.00583		\$0.0263767	
23	Primary	1.01732		\$0.0266780	
24	Secondary & Residential	1.04687		\$0.0274529	
				Summer 2010 FUEL Rider	
Standard Offer Metered Level Sales and Revenue Forecast				<u>kWh</u>	<u>Revenue \$</u>
25	High Voltage & Substation			78,303,904	\$2,065,399
26	Primary			510,191,503	\$13,610,889
27	Secondary & Residential			<u>2,411,937,892</u>	<u>\$66,214,690</u>
28	Total			3,000,433,299	\$81,890,977

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider  
Forecasted Quarterly Rate Summary

Line No.	(A) Description	(B) Sep-10	(C) Oct-10	(D) Nov-10	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$37,196,933	\$35,813,026	\$37,070,411	\$110,080,369	Workpaper 1, Line 15
2	Assigned to Off-System Sales	(\$9,886,241)	(\$9,976,273)	(\$9,022,729)	(\$28,885,243)	Workpaper 1, Line 16
3	Retail Costs	\$27,310,692	\$25,836,753	\$28,047,682	\$81,195,126	Line 1 + Line 2
4	Forecasted Generation Level Retail Sales	1,121,475,694	1,056,318,878	1,142,806,896	3,320,601,468	Workpaper 1, Line 18
5	Retail FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0244519	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				\$0.0013220	Schedule 2, Line 5
7	Forecasted Retail FUEL Rate \$/kWh				\$0.0257739	Line 5 + Line 6
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	<b><u>FUEL Rates at Distribution Level:</u></b>	High Voltage & Substation	Primary	Secondary & Residential		
8	Distribution Line Loss Factors	1.00583	1.01732	1.04687		Line Loss Study 2009
9	<b>FUEL Rates \$/kWh</b>	<b>\$0.0259242</b>	<b>\$0.0262203</b>	<b>\$0.0269819</b>		Line 7 * Line 8

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider  
Reconciliation Adjustment (RA)

Line No.	(A) Description	(B) <u>Mar-10</u>	(C) <u>Apr-10</u>	(D) <u>May-10</u>	(E) <u>Total</u>	(F) <u>Source</u>
1	Actual Fuel Cost	\$24,181,194	\$19,612,608	\$19,716,657	\$63,510,459	Accounting Records
2	Actual Revenue Recovery	<u>(\$24,198,968)</u>	<u>(\$19,523,305)</u>	<u>(\$17,010,005)</u>	<u>(\$60,732,278)</u>	Accounting Records
3	Under (Over) Recovery				\$2,778,180	Line 1 + Line 2
4	Forecasted Sales	<u>Sep-10</u> 720,921,956	<u>Oct-10</u> 649,963,096	<u>Nov-10</u> 730,649,068	2,101,534,120	
5	<b>Forecasted RA Rate \$/kWh</b>				<b>\$0.0013220</b>	

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider

Line No.	(A) Description	(B) Sep-10	(C) Oct-10	(D) Nov-10	(E) Total
Forecasted Costs (\$)¹					
1	Steam Plant Generation (501)	\$30,186,081	\$28,989,510	\$29,028,097	\$88,203,689
2	Steam Plant Fuel Oil Consumed (501)	\$556,440	\$504,160	\$664,670	\$1,725,270
3	Steam Plant Fuel Handling (501)	\$560,628	\$568,723	\$544,446	\$1,673,796
4	Steam Plant Gas Consumed (501)	\$11,920	\$4,890	\$3,770	\$20,580
5	Maintenance on Coal Handling Equipment (512)	\$311,750	\$252,831	\$338,841	\$903,422
6	Depreciation Expense on Coal Handling Equipment (403)	\$179,266	\$177,015	\$170,694	\$526,975
7	Coal Sales (456)	(\$1,023,240)	(\$1,117,261)	(\$1,018,456)	(\$3,158,957)
8	System Optimization	\$603,955	\$628,007	\$628,007	\$1,859,969
9	Heating Oil Realized Gains or Losses (456)	\$34,780	\$10,600	\$14,640	\$60,020
10	Allowances Consumed (509)	\$0	\$0	\$0	\$0
11	Cost of Fuel, Gas and Diesel Peakers (547)	\$102,140	\$65,698	\$65,698	\$233,536
12	Purchased Power (555)	\$5,673,213	\$5,728,853	\$6,630,004	\$18,032,069
13	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
14	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0
15	Total Costs	\$37,196,933	\$35,813,026	\$37,070,411	\$110,080,369
16	Assigned to Off-System Sales¹	(\$9,886,241)	(\$9,976,273)	(\$9,022,729)	(\$28,885,243)
17	Retail Costs	\$27,310,692	\$25,836,753	\$28,047,682	\$81,195,126
18	Total Forecasted Generation Level Retail Sales¹	1,121,475,694	1,056,318,878	1,142,806,896	3,320,601,468
19	Retail FUEL Rate \$/kWh				\$0.0244519
<u>Reconciliation Adjustment</u>					
20	Under (Over) Recovery				\$2,778,180
21	Forecasted RA Rate \$/kWh				\$0.0013220
<u>Line Loss Adjustment</u>					
		<u>Distribution Loss Factor²</u>		<u>Rate at Distribution Level</u>	
22	High Voltage & Substation	1.00583		\$0.0259242	
23	Primary	1.01732		\$0.0262203	
24	Secondary & Residential	1.04687		\$0.0269819	
<u>Fall 2010 FUEL Rider</u>					
	Standard Offer Metered Level Sales and Revenue Forecast			<u>kWh</u>	<u>Revenue \$</u>
25	High Voltage & Substation			33,780,628	\$875,736
26	Primary			253,531,848	\$6,647,681
27	Secondary & Residential			1,728,613,419	\$46,641,274
28	Total			2,015,925,895	\$54,164,691

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study



THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider  
Forecasted Quarterly Rate Summary

Line No.	(A) Description	(B) Dec-10	(C) Jan-11	(D) Feb-11	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$39,026,238	\$41,596,393	\$40,065,957	\$120,688,589	Workpaper 1, Line 15
2	Assigned to Off-System Sales	<u>(\$8,283,020)</u>	<u>(\$4,941,448)</u>	<u>(\$5,423,520)</u>	<u>(\$18,647,989)</u>	Workpaper 1, Line 16
3	Retail Costs	\$30,743,218	\$36,654,945	\$34,642,437	\$102,040,600	Line 1 + Line 2
4	Forecasted Generation Level Retail Sales	1,270,485,200	1,375,935,801	1,225,567,764	3,871,988,765	Workpaper 1, Line 18
5	Retail FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0263535	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				\$0.0043764	Schedule 2, Line 6
7	Forecasted Retail FUEL Rate \$/kWh				\$0.0307299	Line 5 + Line 6
<hr/>						
	<b><u>FUEL Rates at Distribution Level:</u></b>	High Voltage & Substation	Primary	Secondary & Residential		
8	Distribution Line Loss Factors	1.00583	1.01732	1.04687		Line Loss Study 2009
9	<b>FUEL Rates \$/kWh</b>	<b>\$0.0309091</b>	<b>\$0.0312621</b>	<b>\$0.0321702</b>		Line 7 * Line 8

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider  
Reconciliation Adjustment (RA)

Line No.	(A) Description	(B) <u>Jun-10</u>	(C) <u>Jul-10</u>	(D) <u>Aug-10</u>	(E) <u>Total</u>	(F) <u>Source</u>
1	Actual Fuel Cost	\$24,555,931	\$30,865,717	\$26,624,255	\$82,045,902	Accounting Records
2	Actual Revenue Recovery	(\$22,333,621)	(\$25,194,126)	(\$25,874,262)	(\$73,402,009)	Accounting Records
3	Prior Reconciliation Under Recovery				\$2,576,828	2010 Summer Quarter Reconciliation
4	Under (Over) Recovery				\$11,220,722	Line 1 + Line 2 + Line 3
5	Forecasted Sales	<u>Dec-10</u> 827,409,024	<u>Jan-11</u> 933,378,913	<u>Feb-11</u> 803,137,299	2,563,925,236	
6	<b>Forecasted RA Rate \$/kWh</b>				<b>\$0.0043764</b>	Line 4 / Line 5

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider

Line No.	(A) Description	(B) Dec-10	(C) Jan-11	(D) Feb-11	(E) Total
	Forecasted Costs (\$)¹				
1	Steam Plant Generation (501)	\$29,850,322	\$30,783,643	\$29,631,380	\$90,265,345
2	Steam Plant Fuel Oil Consumed (501)	\$503,803	\$725,736	\$881,589	\$2,111,128
3	Steam Plant Fuel Handling (501)	\$579,636	\$615,673	\$592,628	\$1,787,937
4	Steam Plant Gas Consumed (501)	\$3,310	\$4,270	\$0	\$7,580
5	Maintenance on Coal Handling Equipment (512)	\$264,474	\$261,261	\$332,706	\$858,441
6	Depreciation Expense on Coal Handling Equipment (403)	\$165,831	\$200,000	\$200,000	\$565,831
7	Coal Sales (456)	(\$598,720)	(\$362,916)	(\$362,916)	(\$1,324,551)
8	System Optimization	\$1,184,677	\$338,086	\$338,086	\$1,860,850
9	Heating Oil Realized Gains or Losses (456)	\$42,500	(\$69,707)	\$0	(\$27,207)
10	Allowances Consumed (509)	\$0	\$0	\$0	\$0
11	Cost of Fuel, Gas and Diesel Peakers (547)	\$111,256	\$152,365	\$65,698	\$329,319
12	Purchased Power (555)	\$6,919,149	\$8,947,982	\$8,386,786	\$24,253,917
13	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
14	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0
15	Total Costs	\$39,026,238	\$41,596,393	\$40,065,957	\$120,688,589
16	Assigned to Off-System Sales¹	(\$8,283,020)	(\$4,941,448)	(\$5,423,520)	(\$18,647,989)
17	Retail Costs	\$30,743,218	\$36,654,945	\$34,642,437	\$102,040,600
18	Total Forecasted Generation Level Retail Sales¹	1,270,485,200	1,375,935,801	1,225,567,764	3,871,988,765
19	Retail FUEL Rate \$/kWh				\$0.0263535
	Reconciliation Adjustment				
20	Under (Over) Recovery				\$11,220,722
21	Forecasted RA Rate \$/kWh				\$0.0043764
	Line Loss Adjustment	Distribution Loss Factor²		Rate at Distribution Level	
22	High Voltage & Substation	1.00583		\$0.0309091	
23	Primary	1.01732		\$0.0312621	
24	Secondary & Residential	1.04687		\$0.0321702	
	Standard Offer Metered Level Sales and Revenue Forecast			Winter 2010 FUEL Rider	
				kWh	Revenue \$
25	High Voltage & Substation			20,663,622	\$638,694
26	Primary			176,626,975	\$5,521,730
27	Secondary & Residential			2,257,639,431	\$72,628,712
28	Total			2,454,930,028	\$78,789,136

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider  
Forecasted Quarterly Rate Summary

Schedule 1

Line No.	(A) Description	(B) Mar-11	(C) Apr-11	(D) May-11	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$39,075,804	\$31,697,481	\$33,135,501	\$103,908,786	Workpaper 1, Line 15
2	Assigned to Off-System Sales	<span style="color: red;">(\$7,419,540)</span>	<span style="color: red;">(\$4,116,420)</span>	<span style="color: red;">(\$3,981,600)</span>	<span style="color: red;">(\$15,517,560)</span>	Workpaper 1, Line 16
3	Retail Costs	\$31,656,264	\$27,581,061	\$29,153,901	\$88,391,226	Line 1 + Line 2
4	Forecasted Generation Level Retail Sales	1,129,161,538	969,227,748	1,033,878,407	3,132,267,693	Workpaper 1, Line 18
5	Retail FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0282196	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				\$0.0012754	Schedule 2, Line 6
7	Forecasted Retail FUEL Rate \$/kWh				\$0.0294950	Line 5 + Line 6
<hr/>						
	<b><u>FUEL Rates at Distribution Level:</u></b>	High Voltage & Substation	Primary	Secondary & Residential		
8	Distribution Line Loss Factors	1.00583	1.01732	1.04687		Line Loss Study 2009
9	<b>FUEL Rates \$/kWh</b>	<b>\$0.0296670</b>	<b>\$0.0300059</b>	<b>\$0.0308774</b>		Line 7 * Line 8

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider  
Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) Description	(B) <u>Sep-10</u>	(C) <u>Oct-10</u>	(D) <u>Nov-10</u>	(E) <u>Total</u>	(F) <u>Source</u>
1	Actual Fuel Cost	\$18,999,542	\$14,853,743	\$17,595,994	\$51,449,279	Accounting Records
2	Actual Revenue Recovery	(\$21,065,964)	(\$15,553,787)	(\$15,357,354)	(\$51,977,105)	Accounting Records
3	Prior Reconciliation Under Recovery				\$2,778,180	2010 Fall Quarter Reconciliation
4	Under (Over) Recovery				\$2,250,354	Line 1 + Line 2 + Line 3
5	Forecasted Sales	<u>Mar-11</u> 690,251,743	<u>Apr-11</u> 498,353,131	<u>May-11</u> 575,766,741	1,764,371,615	
6	<b>Forecasted RA Rate \$/kWh</b>				<b>\$0.0012754</b>	Line 4 / Line 5

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider

Workpaper 1

Line No.	(A) Description	(B) Mar-11	(C) Apr-11	(D) May-11	(E) Total
	Forecasted Costs (\$)¹				
1	Steam Plant Generation (501)	\$30,169,630	\$24,693,720	\$26,359,970	\$81,223,320
2	Steam Plant Fuel Oil Consumed (501)	\$845,114	\$469,707	\$721,295	\$2,036,115
3	Steam Plant Fuel Handling (501)	\$603,393	\$493,874	\$527,199	\$1,624,466
4	Steam Plant Gas Consumed (501)	\$2,310	\$1,540	\$5,200	\$9,050
5	Maintenance on Coal Handling Equipment (512)	\$342,731	\$338,006	\$334,656	\$1,015,392
6	Depreciation Expense on Coal Handling Equipment (403)	\$200,000	\$200,000	\$200,000	\$600,000
7	Coal Sales (456)	(\$931,799)	(\$882,990)	(\$882,990)	(\$2,697,779)
8	System Optimization	\$428,471	\$428,471	\$428,471	\$1,285,414
9	Heating Oil Realized Gains or Losses (456)	(\$20,466)	(\$5,965)	(\$38,882)	(\$65,314)
10	Allowances Consumed (509)	\$0	\$0	\$0	\$0
11	Cost of Fuel, Gas and Diesel Peakers (547)	\$65,698	\$65,698	\$65,698	\$197,094
12	Purchased Power (555)	\$7,370,724	\$5,895,419	\$5,414,884	\$18,681,027
13	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
14	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0
15	Total Costs	\$39,075,804	\$31,697,481	\$33,135,501	\$103,908,786
16	Assigned to Off-System Sales¹	(\$7,419,540)	(\$4,116,420)	(\$3,981,600)	(\$15,517,560)
17	Retail Costs	\$31,656,264	\$27,581,061	\$29,153,901	\$88,391,226
18	Total Forecasted Generation Level Retail Sales¹	1,129,161,538	969,227,748	1,033,878,407	3,132,267,693
19	Retail FUEL Rate \$/kWh				\$0.0282196
	Reconciliation Adjustment				
20	Under (Over) Recovery				\$2,250,354
21	Forecasted RA Rate \$/kWh				\$0.0012754
	Line Loss Adjustment	Distribution Loss Factor²		Rate at Distribution Level	
22	High Voltage & Substation	1.00583		\$0.0296670	
23	Primary	1.01732		\$0.0300059	
24	Secondary & Residential	1.04687		\$0.0308774	
	Standard Offer Metered Level Sales and Revenue Forecast			Spring 2011 FUEL Rider	
				kWh	Revenue \$
25	High Voltage & Substation			17,334,131	\$514,252
26	Primary			139,477,718	\$4,185,154
27	Secondary & Residential			1,533,182,682	\$47,340,695
28	Total			1,689,994,531	\$52,040,101

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 09-1012-EL-FAC**

Summary: Notice of the annual fuel filing electronically filed by Mr. Nathan C Parke on behalf of The Dayton Power and Light Company