FILE

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

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)	Case No. 11-1353-EL-RDR
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APPLICATION

- 1. Columbus Southern Power Company (CSP) is an electric light company as that term is defined in §§4905.03 and 4928.01 (A) (7), Ohio Rev. Code.
- 2. In CSP's 2008 Electric Security Plan (ESP) proceeding (Case No. 08-917-EL-SSO) it proposed gridSMART® Phase I, a smart grid deployment proposal within CSP's service territory involving three primary components: Advanced Meter Infrastructure (AMI), Home Area Network (HAN) and Distribution Automation (DA). The Commission authorized CSP to establish a gridSMART Rider, subject to annual reconciliation. (ESP Opinion and Order, March 18, 2009, p. 38).
- 3. CSP filed its initial application to update its gridSMART® rider in Case No. 10-164-EL-RDR on February 11, 2010, which was further updated by a July 21, 2010 amendment filed by CSP. As part of the initial update, CSP explained that, as directed by the Commission in the ESP cases, it pursued, and was awarded, funding through the American Reinvestment Recovery Act (ARRA) from the United States Department of Energy (USDOE), which further required enhancement of the gridSMART plan

¹ The history of the gridSMART rider approval process is included in CSP's original Application to Update its gridSMART rider, filed in Case No. 10-164-EL-RDR on February 11, 2010, and a subsequent amendment filed by CSP on July 21, 2011.

- presented to the Commission in the ESP cases to include real-time pricing, community energy storage, smart appliances, cyber security operation center, and plug-in electric vehicle components.
- 4. On August 11, 2010, the Commission issued its Finding and Order approving the gridSMART rider as a fixed monthly, per-bill charge. Accordingly, CSP's gridSMART rider, reflected its tariff at Revised Sheet 84-1 and 84-1D, became effective with the first billing cycle of September, 2010.
- Columbus Southern Power Company gridSMART Rider True-Up, reflecting actual project spending and recovery in 2010, and projected spending and revenue requirements through 2011. See True-Up schedule attached as Exhibit A. By way of explanation of the True-Up schedule, 2010 project spending was less than expected due to the length of time required to execute the agreement with the Department of Energy (DOE). While AEP Ohio was the first within the Demonstration Grant group to finalize a contract with DOE, this was not completed until May 25, 2010. For the first five months of 2010, CSP slowed the pace of the project to ensure that it did not exceed DOE reimbursement cap limitations. Project deployment and spending ramped up throughout the remainder of the year, but did not catch up to projections for the calendar year.
- 6. As the True-Up schedule shows, the delay in project implementation resulted in an over recovery of \$6,181,337, to date. Projected 2011 gridSMART spending has been adjusted upwards, reflecting the escalating deployment on

the project. CSP also anticipates that it will complete delivery of all equipment for Phase 1 of the project by December 31, 2011.

- 7. As spending "catches up" to initial projections, the 2010 over recovery will decrease. However, because of the current over recovery amount, CSP is not seeking any increase in the previously approved monthly rates charged to residential and non-residential customers. Attached as Exhibit B are CSP's 3rd Revised Sheets 84-1 and 84-1D, reflecting no change in the current charge.
- 8. Because the authority to make this filing results from the Commission's orders in the Company's ESP proceeding, the Company does not believe that a hearing in this matter is necessary.
- 9. The Company's gridSMART rider has been previously approved as just and reasonable and is authorized as part of its ESP. Therefore, the Company requests that the Commission approve this application such that the Revised tariff sheet can be effective on or before the first billing cycle of July, 2011.

Respectfully submitted,

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Company

2010 Columbus Southern Power Company gridSMART Rider True-Up

2010 Over/(Under) Recovery	2010	2010 Adjusted Estimated Spending	2010 Actual Spending	2010 ActualCarrying Charge	2010 A	2010 Actual Revenue Requirement
O&M	↔	6,841,064	\$ 3,643,588	φ.	↔	3,643,588
Capital - 5 Year Life	⇔ €	228,146	\$ 4,104,834	₩.	₩ 1	895,445
Capital - / Year Life	/ 9 6	17,623,225	4	₩.	€ 9 €	3,969,841
Capital - 15 Year Life Canital - 30 Year Life	₽ €5	7,081,550	323,875 7 021 602	5 \$ 9,277	99 €	9,277
Capital - 35 Year Life	↔ 49			→ (7	• •	58.725
Capital - 40 Year Life	- \$	-	- 1	• ••	÷ 69	74,923
Total Capital	€	25,331,260	\$ 8,531,419	\$ 6,1	€9	6,134,666
Total				2010 Actual Revenue Requirement	€9 €	9,778,254
				2010 Over/(under) Recovery	>	(1,740,326)
					Carrying	
CSP - gridSMART 2011 Incremental Investment	2	2011 Estimated Spending	Adjusted 2011 gridSMART Spending	5	Charge 2011 Rate Revent	2011 gridSMART Revenue Requirement
O&M	69	2,224,750	\$ 5,422,226	9	es	5,422,226
Capital - 5 Year Life Canital - 7 Year Life	. ५५	436.950	\$ (3,876,688)	(8)	32.02% \$	(620,658) (a)
Capital - 15 Year Life		2,234,625		ာ ဝှ ရိ		
Capital - 30 Fear Life Capital - 35 Year Life Capital - 40 Year Life	- w w	006,182	98,150,2)	(6	15.27% \$ 15.27% \$ 14.96% \$	(222,451) (a)
Total Capital	€9	2,962,875	\$ 20,593,968	8 2011 Revenue Requirement	69	8,111,454
,				2010 Capital Carrying Costs	₩	1,738,607 (b)
				Over/(Under) Recovery (From Above)	₩	(1,740,326)
		**		Total 2011 Revenue Requirement	•••	11,590,386
	Resident Non-Res	Residential Base Distribution Non-Res Base Distribution	\$ 212,044,517 \$ 113,837,042	7 Residential Revenue Requirement 2 Non-Res Revenue Requirement	66	7,541,629 4,048,757
	••			Residential Customers Non-Residential Customers	667,020 82,236	11.31
				Residential Customers Non-Residential Customers	Monthly Rate -\$ Monthly Rate \$	0.94 4.10
(a) Annual carrying charge rate times adjusted 2011 spending times one-half year	11 spending t	imes one-half year	,	Residential Customers Non-Residential Customers	Monthly Rate \$ Monthly Rate \$	0.52 (d) 2.27 (d)
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⁽b) Annual carrying charge rate times 2010 actual spending

⁽c) gridSMART Over/Under Recovery to date \$6,181,337 (2010 Overrecovery \$7,936,045 plus 2011 Under Recovery of (\$1,754,252)

⁽d) Rate limited to Current Rate due to overall overrecovery balance. As Spending catches up, Over recovery will reduce

P.U.C.O. NO. 7

gridSMART RIDER

Residential Customers		\$0.	.52/month	
Non-Residential Customers		\$2.	27/month	
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Filed pursuant to Order dated August 11,	2010	in Case No. 10	MARA EL POR	:

AEP Ohio

P.U.C.O. NO. 7

OAD – gridSMART RIDER (Open Access Distribution – gridSMART Rider)

Effective with the first billing cycle of Se provisions of this Rider, including any bills re monthly gridSMART charge. This Rider shall the Commission.	ptember, 2010, all customer bills indered under special contract, shall be addeducted periodically to recover amounts	justed by the
Residential Customers	\$0.52/month	i e
Non-Residential Customers	\$2.27/month	
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Filed pursuant to Order dated August 25, 2010	in Case No. 10-164-EL-RDR	·
Issued: August 27, 2010	Effective: Cycle 1 September 1 Issued by	oer 2010

Issued by Joseph Hamrock, President AEP Ohio