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APN Starfirst, LP

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March 16, 2011

Ms. Renee Jenkins
Secretary, Public Utilities Commission of Ohio
180 E. Broad Street, 11th Floor
Columbus, Ohio 43215-3793

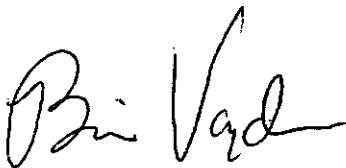
**RE: In the matter of the Annual Alternative Energy Resources Report for Calendar
Year 2010 from APN Starfirst, LP
Case No. 11-1324-EL-ACP**

Dear Ms. Jenkins:

Enclosed for filing, please find an original and 12 copies of the Alternative Energy Resources Report for Calendar Year 2010 from APN Starfirst, LP.

If you have any questions, please feel free to contact me.

Sincerely,



Brian Vayda
Vice President, Markets
APN Starfirst, LP
45 Commerce Drive
Wyomissing, PA 19610
610-372-8500

45 Commerce Drive, Wyomissing, PA 19610 Phone (610) 372-8500 Fax (610) 372-9100

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**Competitive Retail Electric Service Provider Alternative Energy Resource Report
for Calendar Year 2010**

APN Starfirst, LP

APN Starfirst, LP (hereunder, "CERS") in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Annual Alternative Energy Report ("AER") detaining compliance with the Ohio Alternative Energy Portfolio Standards.

I. Determination that an Alternative Energy Resource Report is required.

During the calendar year 2010, the CERS states that it conducted retail sales of generation to customers who utilized the generation in a load center located in the state of Ohio.

II. Determination of the sales baseline for 2010:

- a) During the past three calendar years, the CERS made retail sales of generation in the amounts below:

2007	0	MWh
2008	0	MWh
2009	0	MWh

- b) If the CERS was not active during the calendar years 2007, 2008, 2009 but did make sales in calendar year 2010, please project the amount of retail electric generation sales anticipated for the whole calendar year 2010 as would have been projected on the first day retail generation sales were made in Ohio.

_____ 51,731 _____ MWh

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) required and statement of the number of RECs claimed:

Types	No of RECs required (a)	No of RECs obtained (b)	Registry (c)	No of RECs sited in Ohio (d)
Solar	5	5	PJM GATS	5
Non-Solar	259	259	PJM GATS	259
Total	264	264		264

- a) Column (a) above represents the unadjusted number of sola and Total RECs required for the CERS in 2010. The determinations were calculated by multiplying the baseline sales by 0.01% for Solar RECs and 0.5% for Total RECs. Total RECs include both Solar and Non-Solar RECs.
- b) The CERS states that it has obtained the number of both Solar and Non-Solar RECs listed in column (b) above for 2010.

- c) The CRES used the PJM GATS registry for the RECs detailed above.
- d) The CRES states that of the RECs obtained for 2010, the number listed in column (d) above represents RECs with generation facilities sited within the state of Ohio.

IV. Compliance

The CRES states that it has obtained the required number of Solar and Total RECs without adjustments permitted pursuant to rule 4901:1-40-05 (A)(3).

V. Ten Year Forecast

- a) In accordance with Rule 4901:1-40-03 (c), the CRES hereby provides a projection for the next ten years of Non-Solar RECs and Solar RECs.

Year	Solar RECs	Non-Solar RECs	Total RECs
2011	15	500	515
2012	30	750	780
2013	45	1000	1045
2014	60	1250	1310
2015	75	1750	1825
2016	90	2250	2340
2017	110	2750	2860
2018	130	3250	3380
2019	150	3750	3900
2020	170	4250	4200

- b) Supply portfolio projection

The CRES does not own a generation asset that can be utilized for Ohio compliance and does not usually carry forward for longer than 3 years a Total REC position in a supply portfolio and generally purchases Total RECs on an as needed basis.

- c) Methodology used to evaluate Compliance

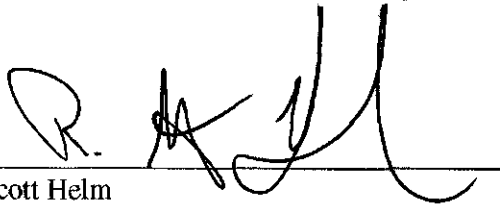
The CRES generally utilizes REC broker markets for procurement options and does not see any future impediments. The CRES will continue to use REC broker markets to evaluate compliance options.

- d) Comments on perceived impediments to achieving compliance of Solar and Total REC requirements

Current lack of in-state resources will make annual compliance challenging for Solar and Non-Solar requirements in future years.

**Competitive Retail Electric Service Provider Alternative Energy Resource Report for
Calendar Year 2010 of APN Starfirst, LP**

I, R. Scott Helm am the duly authorized representative of APN Starfirst, LP and state to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resource Report for Calendar Year 2010, including any exhibits and attachments are true, accurate and complete.

A handwritten signature in black ink, appearing to read 'R. Scott Helm', is written over a horizontal line.

R. Scott Helm
President
APN Starfirst, LP



APN Starfirst, LP (MetEd) - Reserve Subaccount Details - OH - Jan 2010-Dec 2010

Year/ Month	Unit ID	Facility Name	Certificate Serial Numbers	Quantity State Certification Number	Solar Renewable Energy Source	Renewable Energy Source
2009/5	NON34059	PH Glatfelter -Chillicothe - T10- T13	57707 - 1 to 259	259 11-BIO-OH-GATS-0187	No	No
2010/10	NON40666	Powers Residence - PV1	155503 - 1 to 1	1 10-SPV-OH-GATS-0150	Yes	No
2010/11	NON42393	Bogue2671 - Bogue2671	164186 - 1 to 1	1 10-SPV-OH-GATS-0358	Yes	No
2010/3	NON40666	Powers Residence - PV1	101465 - 1 to 1	1 10-SPV-OH-GATS-0150	Yes	No
2010/5	NON40666	Powers Residence - PV1	109896 - 1 to 1	1 10-SPV-OH-GATS-0150	Yes	No
2010/8	NON40666	Powers Residence - PV1	138012 - 1 to 1	1 10-SPV-OH-GATS-0150	Yes	No



APN Starfirst, LP (MetEd) - Reserve Subaccount Details - OH - Jan 2010-Dec 2010

Year/ Month	Unit ID	Facility Name	Certificate Serial Numbers	RPS	RPS Price Retail LSE Subaccount	RPS Period
2009/5	NON34059	PH Glatfelter - Chillicothe - T10-T13	57707 - 1 to 259	Yes	30.00	2010
2010/10	NON40666	Powers Residence - PV1	155503 - 1 to 1	Yes	399.00	2010
2010/11	NON42393	Bogue2671 - Bogue2671	164186 - 1 to 1	Yes	399.00	2010
2010/3	NON40666	Powers Residence - PV1	101465 - 1 to 1	Yes	399.00	2010
2010/5	NON40666	Powers Residence - PV1	109896 - 1 to 1	Yes	399.00	2010
2010/8	NON40666	Powers Residence - PV1	138012 - 1 to 1	Yes	399.00	2010