

Duke Energy Corporation 139 East Fourth Street P.O. Box 960 Cincinnati, Ohio 45201-0960

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The P Attent 180 E 13 th F	ary 28, 2011 Public Utilities Commission of Ohio tion: Docketing Division ast Broad Street loor hbus, OH 43215-3793			III MAR - I AM IO: 48	AND SNOT BYSONE BEST HERE
RE:	In the Matter of The Application of Duke Energy Ohio to Modify its Fuel, Economy Purchased Power Component of Its Market-Based Standard Service Offer for 2011))))	Case No. 11-974-EL-FAC		

Docketing Division:

Enclosed for filing are fifteen (15) copies of the following attachments containing the Facts, Data, and Other Information pertinent to Duke Energy Ohio, Inc. fuel, economy purchased power, and emission allowance of its proposed market-based standard service offer (PTC-FPP):

- (a) Attachment I Statement of Fuel Procurement Policies and Practices and
- (b) Attachment II Narrative statement and applicable quarterly FPP forms supporting the proposed calculation of the fuel, economy purchased power, emission allowance, environmental reagent, and alternative energy portfolio standard component of its market-based standard service offer for the base period of April through June 2011. The FPP component will be applied to bills rendered during the quarter ending June 2011.

Please time-stamp the enclosed extra copy and return for our file. Thank you for your timely assistance in this regard.

Very truly yours.

Lisa D. Steinkuhl

Enclosures

Tariff memos/PUCO FPP filing/doc

Lusa D. Steinbuhl

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ATTACHMENT I

STATEMENT OF FUEL PROCUREMENT PRACTICES AND POLICIES

Duke Energy's ("Company") Commercial Asset Management Service (CAM) group is responsible for managing the power, fuel and emission allowance positions for the Company's operating units, including the Company's Ohio generation portfolio to provide a reliable, low cost, market-based supply of electricity for the Ohio customers.

CAMS is responsible for establishing and implementing the multi-commodity risk management strategy for power, fuel and emission allowances. CAM monitors and adjusts the optimal contract mix all the way through physical delivery. These adjustments result in the purchases or sales of Fuel, Emission Allowances, and Power for the approved term if the forward market allows them to transact. Fuel purchases are made through a combination of long-term and spot market purchases.

CAMS fuel procurement and Logistic groups include evaluating proposals for fuel and transportation contracts, selecting and qualifying suppliers and shippers, contract negotiation, administration and enforcement, and ongoing transportation maintenance and operations support. CAMS is responsible for complying with fuel procurement regulations.

CAMS evaluates its fuel and transportation services practices on a continuing basis and updates them as needed. This continuous self-evaluation ensures that CAMS follows the best available practices as they relate to the changing business environment of the Company and the industry, the effect of state and/or federal legislation, the orders or rules of any state commission, or any other event that may impact the Company's procurement and use of fuel.

A balancing of short-term and long-term contracts is an effective way to achieve critical portfolio goals such as:

- Effective management of market price risk
- Assurance of adequate and appropriate supply from reliable suppliers
- Competitive pricing
- Market intelligence
- Continuing evaluation of suppliers
- · Flexibility in responding to changing market or economic conditions
- Efficient delivery of shipments and contract administration
- Coal basin balance and diversity

CAMS makes every effort to purchase fuels compatible for all Ohio generation portfolios. This decision making process also heavily involves Inputs from all station managers. Further, the cost of complying with environmental regulations regarding emissions is factored into purchasing decisions.

Coal quality specifications may include moisture, ash, calorific value, sulfur, volatility, grindability, chlorine, mineral ash analysis, fusion temperature. These parameters assure that the coal will be compatible with equipment operation and environmental regulations. Quality price adjustments will be made for deliveries not within contract specifications.

ATTACHMENT I

STATEMENT OF FUEL PROCUREMENT PRACTICES AND POLICIES

For longer term commitments, suppliers are generally evaluated on the basis of delivered cost (adjusted for MMBtu, SO2, and freight), credit strength, proximity to transportation, and willingness to extend commercial terms. Additional evaluation is done, as needed, concerning by-product handling, disposal, and various environmental limits at the station sites. For short-term purchases, the evaluation focuses primarily on evaluated cost relative to the market.

ATTACHMENT II

DUKE ENERGY OHIO (DUKE)

NARRATIVE STATEMENT SUPPORTING ITS PROPOSED FPP COMPONENT

Duke Energy Ohio has calculated a proposed Quarterly Fuel, Economy Purchased Power Rider (PTC-FPP) of its standard service offer for the three-month projected period of April through June 2011.

The proposed FPP Rates are segregated into three types of customers, Residential, Non-Residential and Voltage Reduction customers. Depending on the type of customer, the appropriate rate will be applied to all bills, excluding consumers taking generation service from Certified Retail Electric Service providers, rendered on and after April 1, 2011, and will coincide with the billing of Cycle 1 of the April 2011 revenue month and remain in effect through June 2011.

The methodology for calculating the proposed FPP Component of 2.4955 cents per kilowatt-hour for Residential, 3.3868 cents per kilowatt-hour for Non-Residential and 3.3312 cents per kilowatt-hour for Voltage Reduction type customers is consistent with the Commission's Entry on Rehearing and is composed of the following components:

FUEL COMPONENT (FC)

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The base period of April through June 2011 was utilized to calculate the proposed fuel and economy purchased power component (FC). The proposed FC is composed of three months projected includable fuel cost and economy purchased power data. The total FC calculated portion of the FPP Component is 3.0324 cents per kilowatt-hour for all types of customers. This proposed FC is supported by the attached calculations on Page 1 of 5 of Schedule 1.

EMISSION ALLOWANCES (EA)

The base period of April through June 2011 was utilized to calculate the emission allowance component (EA) for all types of customers. The proposed EA is composed of three months projected includable emission allowance data. The total EA calculated portion of the FPP Component is 0.0192 cents per kilowatt-hour for all types of customers. This proposed EA is supported by the attached calculations on Page 2 of 5 of Schedule 1.

Environmental Reagents (ER)

Per Stipulation in Case No. 09-770-EL-UNC filed with the Commission on 11/19/09, environmental reagents will be recovered in the PTC-FPP rather than the PTC-AAC effective with the January 2010 revenue month. The base period of April through June 2011 was utilized to calculate the environmental reagents component (ER) for all types of customers. The proposed ER is composed of three months projected includable environmental reagent data. The total ER calculated portion of the FPP Component is 0.1670 cents per kilowatt-hour for all types of customers. This proposed ER is supported by the attached calculations on Page 2 of 5 of Schedule 1.

ATTACHMENT II

Alternative Energy Portfolio Standard (AEPS)

Ohio Revised Code 4928.64 requires an electric distribution utility to supply a portion of its load with alternative utility resources. The costs incurred are avoidable by any consumer that has exercised choice of electricity supplier. The base period of April through June 2011 was utilized to calculate the alternative energy portfolio standard for all types of customers. The total alternative energy portfolio standard calculated portion of the FPP Component is 0.0339 cents per kilowatt-hour for all types of customers. This proposed alternative energy portfolio standard is supported by the attached calculations on Page 2 of 5 of Schedule 1.

RECONCILIATION ADJUSTMENT (RA)

The proposed RA component is based on the reconciliation of actual fuel, economy purchased power, emission allowance costs, environmental reagent costs, alternative energy portfolio standard and system loss adjustment to the FPP Component revenues for the twelve month period ending December 2010. The RA amount for the three month period ending December 2010 included in this filing is (\$8,638,595.21) for Residential customers and (\$634,948.02) for Non-Residential customers and \$899,099.10 for Voltage Reduction customers. In addition to these RA amounts are (\$237,664.31) for Residential customers and (\$105,424.60) for Non-Residential customers and \$790.11 for Voltage Reduction customers which represents an updated adjustment to the 3rd guarter 2010 RA amount filed in the 1st quarter 2011 filing and is supported by the attached calculations on Page 5Y thru 5AD of 5 of Schedule 1. In addition to these RA amounts are \$89,615.57 for Residential customers and \$65,320.95 for Non-Residential customers and \$5,865.96 for Voltage Reduction customers which represents an updated adjustment to the 2nd quarter 2010 RA amount filed in the 4th quarter 2010 filing and is supported by the attached calculations on Page 5S thru 5X of 5 of Schedule 1. In addition to these RA amounts are (\$129,845.74) for Residential customers and (\$83,444.12) for Non-Residential customers and (\$5,377.46) for Voltage Reduction customers which represents an updated adjustment to the 1st guarter 2010 RA amount filed in the 3rd guarter 2010 filing and is supported by the attached calculations on Page 5M thru 5R of 5 of Schedule 1. The total proposed RA is supported by the attached calculations on Page 3 of 5 of Schedule 1.

SYSTEM LOSS ADJUSTMENT (SLA)

The proposed SLA Component is based on the estimated system loss fuel cost to be incurred during the three month period ending June 2011. The total SLA calculated portion of the FPP Component is 0.1025 cents per kilowatt-hour for Residential and Non-Residential type customers, and 0.0469 cents per kilowatt-hour for Voltage Reduction type customers. From the number for Residential and Non-Residential type customers, the Company has subtracted a baseline rate of 0.1051 cents per kilowatt-hour that is already included in rates. From the number for Voltage Reduction type customers, the Company has subtracted a baseline rate of 0.0481 cents per kilowatt-hour that is already included in rates. Both rates are increased by 0.0114 cents per kilowatt-hour which represents a Synchronization Adjustment. Based upon this information, the proposed SLA should be established at 0.1139 cents per kilowatt-hour for Residential and Non-Residential type

ATTACHMENT II

customers and at 0.0583 cents per kilowatt-hour for Voltage Reduction type customers. The proposed SLA is supported by the attached calculations on Page 4 of 5 of Schedule 1.

<u>FUEL, ECONOMY PURCHASED POWER AND EMISSION ALLOWANCE</u> COMPONENT

Based on the aforementioned projected includable fuel and economy purchased power cost data (FC) summarized on Page 1 of Schedule 1, the Emission Allowance Component (EA) on Page 2 of Schedule 1, the Environmental Reagent Component (ER) on Page 2 of Schedule 1, the Alternative Energy Portfolio Standard (AEPS) on Page 2 of Schedule 1, the Reconciliation Adjustment (RA) on Page 3 of Schedule 1, and the System Loss Adjustment (SLA) on Page 4 of Schedule 1, the Company proposes that a FPP Component of 2.4955 cents per kilowatt-hour be established for Residential type customers, 3.3868 cents per kilowatt-hour be established for Non-Residential type customers and 3.3312 cents per kilowatt-hour be established for Voltage Reduction type customers. These rates should be effective with bills rendered on and after April 1, 2011, to all consumers other than consumers taking generation service from Certified Retail Electric Suppliers. This will coincide with Cycle 1 billing for the April 2011 revenue month.

Duke Energy Americas
Non-Regulated Generation
Duke Energy Ohio PTC-FPP
Q2 2011 Workpapers

Duke Energy Ohio Electric Department Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing During April 2011 through June 2011

Line	Description	(A) Includable Fuel Cost	(B) Other includable MISO Costs From Page 1A	(C) Total Includable Costs	(D) Includable Energy	(E) FPP Rate Components	
	Fuel & Economy Purchased Power Cost Expense (FC) - by Month (Projected)	.	\$	\$	(kWh)	(Col. C + Col. D)	
1	April 2011	\$ 14,632,927.00	\$ (77,356.00)	\$ 14,555,571.00	481,720,113		
2	May 2011	\$ 14,755,222.00	\$ (77,356.00)	\$ 14,677,866.00	487,642,367		
3	June 2011	\$ 18,143,311.00	\$ (77,356.00)	\$ 18,065,955.00	590,431,673		
4	Total Fuel & Economy Purchased Power Cost Expense	\$ 47,531,460.00	\$ (232,068,00)	\$ 47,299,392.00	1,559,794,153	3.0324	¢/kW
5	Less: Baseline EFC Rate (a)						¢/kW
6	Total FC Portion to be included in FPP					3.0324	¢/kW
7	Emission Allowances Adjustment (EA) From Page 2					0.0192	¢/kW
8	Environmental Reagents (ER) From Page 2					D.1670	¢/kW
9	Alternative Energy Portfolio Standard From Page 2					0.0339	¢/kW
10	Total FPP Rate before RA and SLA					3,2525	¢/kW
			FPP Rate				
		Residential	Non-Residential	Voltage Reduction (6)			
11	Total FPP Rate before RA and SLA (Line 10)	3.2525	3.2525	3.2525	¢/kWh		
12	Reconciliation Adjustment (RA) From Page 3	(0.8709)	0.0204	0.0204	¢ľkWh		
13	System Loss Adjustment (SLA) From Page 4	0.1139	0.1139	0.0583	¢/kWh		
14	Total FPP Rate	2.4955	3.3868	3.3312	_ ¢/kWh		

Notes: (a) Per Stipulation in Case No. 08-920-EL-SSO, the baseline EFC and EA rate is transferred to Rider PTC-FPP.

⁽b) Rate for Customers taking service at 69 kV or greater.

Duke Energy Ohio Electric Department Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing During April 2011 through June 2011

Other Includable MISO Costs		pril 2011	 May 2011	June 2011		Total For Period
(a)		(b)	(c)	(d)		(e)
FTR (Hourly, Monthly, Yearly, Transaction)	\$	(77,356)	\$ (77,356)	\$ (77,356)	\$	(232,068)
Financial						
Day-Ahead	\$	_	\$ -	\$ -	\$	-
Real-Time	\$	-	\$ -	\$ -	\$	-
Physical (DA, RT, Index)	\$	-	\$ -	\$ -	\$	-
Congestion						
Day-Ahead	\$	-	\$ -	\$ =	\$	-
Real-Time	\$	-	\$ -	\$ -	\$	•
Losses						
Day-Ahead	\$	-	\$ -	\$ -	\$	-
Real-Time	\$	-	\$ •	\$ •	\$	-
Revenue Sufficiency Guarantee (MKWHL)					•	
Day-Ahead	\$	-	\$ _	\$ -	\$	-
Real-Time	_\$		\$ -	\$ -		-
Total Other Includable MISO Costs	\$	(77,356)	\$ (77,356)	\$ (77,356)	\$	(232,068)

Duke Energy Ohio Electric Department Calculation of Quarterly Emission Allowances Component and Alternative Energy Portfolio Standard for Billing During April 2011 through June 2011

Line	Description		(1) Includable sion Allowances	(2) Includable Energy (kWh)	(3) EA Rate Components (Col. 1 ÷ Col. 2)	
	Emission Allowances (EA) - by Month (Projected)		•	(Resti)	(00): 1 - 00: 2)	
1	April 2011	\$	89,097.00	467,268,510		
2	May 2011	\$	103,280.00	473,013,096		
3	June 2011	\$	97,901.00	572,718,723		
4	EA Auction Proceeds Credits	\$				
5	Total Emission Allowance Expense	\$	290,278.00	1,513,000,329	0.0192	¢/kWh
6	Less: Baseline EA Rate (c)					¢/kWh
7	Quarterly Emission Allowance Rate (Rate will never be less than -0-)				0.0192	¢/kWh
	Notes: (c) Per Stipulation in Case No. 08-920-EL-SSO, the baseline	EFC and EA	A rate is transferred to F	Rider PTC-FPP.	(3)	
Line	Description		Includable nmental Reagents	includable Energy	ER Rate Components	
2.770			\$	(kWh)	(Col. 1 ÷ Col. 2)	
	Environmental Reagents (ER) - by Month (Projected)					
8	April 2011	\$	757,403.00	467,268,510		
9	May 2011	\$	739,931.00	473,013,096		
10	June 2011	\$	1,029,911.00	572,718,723		
11	Total Emission Allowance Expense	<u>\$</u>	2,527,245.00	1,513,000,329	0.1670	¢/kWh
			(1)	(2)	(3)	
Line	Description		able Alternative Energy tfolio Standard	includable Energy (kWh)	Alternative Energy Portfolio Standard Components (Col. 1 ÷ Col. 2)	
	Alternative Energy Portfolio Standard - by Month (Projected)		*	4111011)	(
12	April 2011	\$	168,736.00	467,268,510		
13	May 2011	\$	156,786.00	473,013,096		
14	June 2011	\$	186,640.00	572,718,723		
15	Total Alternative Energy Portfolio Standard Expense	<u>\$</u>	512,162.00	1,513,000,329	0.0339	¢/kWh

Duke Energy Ohio Electric Department

Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing Reconciliation Adjustment

Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary April 2011 through June 2011

Line	Reconciliation Adjustment (RA)		Total		Residential	Total	Non-Residential
1	December 2010 (See Page 3C Line 45)	\$	(3,580,111.87)	\$	(3,453,880.15)	\$	(126,231.72)
2	November 2010 (See Page 3B Line 44)	\$	(2,077,015.42)	\$	(2,437,615.77)	\$	360,600.35
3	October 2010 (See Page 3A Line 44)	\$	(2,717,316.84)	\$	(2,747,099.29)	\$	29,782.45
4	September 2010 (See Page 5AD Line 47)	\$	(555,031.98)	\$	(390,813.26)	\$	(164,218.72)
5	August 2010 (See Page 5AB Line 46)	\$	284,207.09	\$	199,879.18	\$	84,327.91
6	July 2010 (See Page 5Z Line 46)	\$	(71,473.91)	\$	(46,730.23)	\$	(24,743.68)
7	June 2010 (See Page 5X Line 47)	\$	250.07	\$	162.00	\$	88.07
8	May 2010 (See Page 5V Line 47)	\$	251,896.43	\$	140,530.93	\$	111,365.50
9	April 2010 (See Page 5T Line 46)	\$	(91,344.02)	\$	(51,077.36)	\$	(40,266.66)
10	March 2010 (See Page 5R Line 45)	\$	(59,455.77)	\$	(33,680.21)	\$	(25,775.56)
11	February 2010 (See Page 5P Line 45)	\$	(63,305.77)	\$	(38,457.40)	\$	(24,848.37)
12	January 2010 (See Page 5N Line 45)	\$	(95,905.78)	\$	(57,708.13)	\$	(38,197.65)
13	December 2009 (See Page 5L Line 39)	\$	-	\$	-	\$	-
14	November 2009 (See Page 5J Line 39)	\$	-	\$	-	\$	-
15	October 2009 (See Page 5H Line 39)	\$	-	\$	-	\$	-
16	September 2009 (See Page 5F Line 35)	\$	•	\$	-	\$	-
17	August 2009 (See Page 5D Line 35)	\$	•	\$	-	\$	-
18	July 2009 (See Page 5B Line 35)	\$	-	\$	-	\$	-
19	Miscellaneous Prior Period Adjustments	\$	•	_\$_	-	\$	
20	Total Reconciliation Adjustment (Line 1 through Line 19)	\$	(8,774,607.77)	\$	(8,916,489,69)	\$	141,881.92
21	Portion of Reconciliation deferred	_\$		_\$_	<u>-</u>	\$	
22	Reconciliation Adjustment to recover in 2nd quarter 2011	\$	(8,774,607.77)	\$	(8,916,489.69)	\$	141,881.92
23	Projected Retail Energy (kWh)		1,719,767,000		1,023,813,000		695,954,000
24	Total RA Rate (Line 22 / Line 23) To Page 1 Line 12				(0.8709)		0.0204

Duke Energy Ohio Electric Department

Line	Reconciliation Adjustment (RA)		October 2010	Residential October 2010		Non-Residential October 2010		Voltage Reduction October 2010
	Fuel Component (FC)							
1	Net Includable Fuel	\$	17,439,760.06	\$ 17,439,760.06	\$	17,439,760.06	\$	17,439,760.06
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	_	0.938933	_	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	16,374,766.24			16,374,766.24		16,374,766.24
4 5	Coal Sales Margin Credits (per books current year contracts only)	\$	1,735,248.61			1,735,248.61		1,735,248.61
6	RSG Make Whole Payments & Secondary MISO Costs Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u> </u>	(410,321.30) 17,699,693.55			(410,321.30) 17,699,693.55	\$	(410,321.30) 17,699,693.55
7	Total Generation and Purchase Power (per books)		547.396.382	547,396,382		547,396,382	*	547,396,382
8	Losses (kWh) (1-Line 2)*(Line 7)		33,427,855	33,427,855		33,427,855		33,427,855
9	Total Generation After Losses (kWh) (Line 7-Line 8)		513,968,527	513,968,527		513,968,527		513,968,527
10	kWh Subject to FPP		502,998,290	334,028,999		168,080,614		888,677
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		97.87%	64.99%		32.70%		0.18%
12	Amount Recovered in Base Rates	\$		\$ -	\$	-	\$	
13	Amount Recovered via FPP (per books)	\$		\$ 13,491,702.85		6,814,353.27		40,196.01
14 15	Total Fuel Costs Recovered (Line 12 + Line 13) Fuel Flexibility per Case No. 08-920-EL-SSO	\$	20,346,252.13			6,814,353.27		40,196.01
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	(168.32) 108,175.35			(56.24) 36,147.60		(0.30) 191.12
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	ų.	17,322,690.08		4	5,787,799.79	-	31,859.45
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	*	(2,915,555.02)		<u>\$</u>	(990,462.12)		(8,145.74)
			(2,510,555.02)	(1,010,011110)				<u> </u>
	Emissions Allowance Component (EA)							
19	kWh Subject to FPP (Line 10)		502,998,290	334,028,999		168,080,614		888,677
20	EA Expense Allocated to FPP	\$	318,215.07		\$	106,333.93	\$	562.21
21	EA Sales Margin Allocated to FPP	\$	(29,794.50)	\$ (19,785.81)	\$	(9,956.05)	\$	(52.64)
	Net EA Cost (Line 19 + Line 20)	\$	288,420.57	\$ 191,533.12	\$	96,377.88	\$	509.57
23	EA Expense Recovered in Base Rates	\$	-	\$ -	\$		\$	
	EA Revenue in FPP (per books)	\$		\$ 236,129.40	\$	119,094.48	<u>\$</u>	700.55
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(67,503.86)	\$ (44,596.28)	\$	(22,716.60)	3	(190.98)
	Environmental Reagents Component (ER)							
26	<u>—</u> ———————————————————————————————————		502,998,290	334,028,999		168,080,614		888,677
	ER Expense Allocated to FPP		\$557,255.65		\$	186,211.12	\$	984.53
	ER Revenue in FPP (per books)	\$	795,490.17			266,843.27		1,572.35
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	-\$	(238,234.52)			(80,632.15)		(587.82)
			<u>-</u>			··		
	Alternative Energy Portfolio Standard							
	kWh Subject to FPP (Line 10)		502,998,290	334,028,999		168,0 80,61 4		888,677
31	AEPS Expense	\$	96,009.62			32,082.33		169.62
	AEPS Sales Margin	<u>\$</u>		\$ 2,756.16	<u>\$</u>	1,386.77		7.63
	Net AEPS Cost (Line 31 + Line 32) Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	100,160.18			33,469.10		177,25
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	- \$	211,713.87 (111,553.69)			70,740.33 (37,271.23)		420.33 (243.08)
	Children y recovery of Ext Cooks (Blind on Elling on)		(111,000.03)	Ψ (14,000.00 <u>)</u>	Ψ	(07,211.20)	•	(240.00)
	Reconciliation Adjustment Amortization (RA)							
36	RA Amount from 3rd Quarter Filing (spread evenly)	\$	1,427,917.46	\$ (1,253,085.21)	\$	2,358,747.74	\$	322,254.93
	Actual RA recovery through FPP	Š	394,568.89			1,361,975.21	\$	8,032.97
	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$		\$ (277,645.92)		996,772.53	\$	314,221.98
	System Loss Component (SLA)							
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999		0.0999		0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	502,391.31			167,912.53		783.81
41	Actual SLA recovery through FPP	\$	957,736.46			321,465.55		970.39
42 43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	<u>\$</u>	1,042,309.45 (417,818.32)			348,252.98 (141,125.10)		1,916.98 162.78
-+∪	onder (a ver / recovery or cosses (cine 42 - cine 41 - cine 40)	<u> </u>	(+17,010.32)	\$ (276,856.00)	4	(141,120.10)	φ	102.75
	Net Under/(Over) Recovery of FPP Costs							
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(2,717,316.84)	\$ (2,747,099.29)	S	(275,434.67)	5	305,217.12
		*	(=1	- (-, 111000:20)	٠	1-1-1-1-1-1	•	

Line	Reconciliation Adjustment (RA)	!	Vovember 2010	N	Residential ovember 2010		Non-Residential November 2010		Voltage Reduction rember 2010
	Fuel Component (FC)								
1	Net Includable Fuel	\$	20,007,066.33	\$	20,007,066.33	\$	20,007,066.33	\$	20,007,066.33
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0. 9389 33
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	18,785,294.81		18,785,294.81		18,785,294.81		18,785,294.81
4	Coal Sales Margin Credits (per books current year contracts only)	\$	951,636.06		951,636.06		951,636.06		951,636.06
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(437,688.37)	\$	(437,688.37)	<u>\$</u>	(437,688.37)		(437,688.37)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$		\$	19,299,242.50	\$	19,299,242.50	\$	19,299,242.50
7	Total Generation and Purchase Power (per books)		598,583,981		598,583,981		598,583,981		598,583,981
8	Losses (kWh) (1-Line 2)*(Line 7)		36,553,728		36,553,728		36,553,728		36,553,728
9	Total Generation After Losses (kWh) (Line 7-Line 8)		562,030,253		562,030,253		562,030,253		562,030,253
10	kWh Subject to FPP		473,974,5 4 9		316,712,300		155,576,79 1		1, 685 ,458
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		84.33%		56.35%		27.68%		0.30%
12		\$	-	\$	-	\$		\$	-
13	Amount Recovered via FPP (per books)	\$ \$ \$	19,138,982.91		12,786,121.58	\$_	6,284,831.42		68,029.91
14		\$	19,138,982.91	\$	12,786,121.58	\$	6,284,831.42	\$	68,029.91
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	-	\$	-	\$	- \$	\$	-
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	-	\$	-	\$	- \$	\$	_
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 8 x Line 11)	\$	16,275,051.20	\$	10,875,123.15		5,342,030.32		57,897.73
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(2,863,931,71)	\$	(1,910,998.43)	\$	(942,801.10) 5	\$	(10,132.18)
	First Alleman Co. Company (EA)								
10	Emissions Allowance Component (EA)		170.074.540		040 740 000		455 570 704		4 005 450
19		_	473,974,549		316,712,300		155,576,791		1,685,458
20		\$	419,900.81		280,579.94		137,827.70		1,493.17
	EA Sales Margin Allocated to FPP	\$	(35,195.69)		(23,517.95)		(11,552.59)		(125.15)
	Net EA Cost (Line 19 + Line 20)		384,705.12	\$	257,061.99	\$	126,275.11	\$	1,368.02
23		\$	<u>.</u>	3		\$	- ;	5	
24 25		\$	334,806.11	\$	223,780.44	<u>\$</u> _	109,840.02		1,185.65
20	Order/(OVE) Freedown of the Gosta (Ente 22 - Line 23 - Line 24)	<u> </u>	49,899.01	Φ	33,281.55	Đ.	16,435.09	Φ	182.37
	Environmental Reagents Component (ER)								
26	kWh Subject to FPP (Line 10)		473,974,549		316,712,300		155,576,791		1,685,458
27	ER Expense Allocated to FPP	\$	721,788.56	5	482,302.93	\$	236,918.94	\$	2,566.69
28	ER Revenue in FPP (per books)	\$	748,278.75		499,509.91	\$	246,107.72		2,661.12
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(26,490.19)		(17,206.98)		(9,188.78)		(94.43)
	All and the second Board Board and			-					
30	Alternative Energy Portfolio Standard kWh Subject to FPP (Line 10)		470 074 540		246 740 000		405 ETC 704		4 00E 4E0
			473,974,549		316,712,300	_	155,576,791		1,685,458
	AEPS Expense AEPS Sales Margin	\$	223,244.10		149,172.89		73,277.35		793.86
	Net AEPS Cost (Line 31 + Line 32)	\$	900 044 40	\$	440.470.00	\$_		<u>\$</u>	
24	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	223,244,10	_	149,172.89	Đ.	73,277.35		793.86
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	199,157.35 24,086.75		133,202.64 15,970.25	\$	65,243.32 \$ 8,034.03 \$		711.39 82.47
	Chathanal Translation Children Control	_	24,000.10	•	10,310.25	<u></u>	0,004.00	Ψ,	02.47
	Reconcilization Adjustment Amortization (RA)								
36	RA Amount from 3rd Quarter Filing (spread evenly)	\$	1,427,917.46	\$	(1,253,085.21)	\$	2,358,747,74	\$	322,254,93
37	Actual RA recovery through FPP	\$	345,309,53		(924,426,33)	-	1,256,140,42	\$	13,595,44
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	1,082,607.93	\$	(328,658.88)	\$	1,102,607.32	\$	308,659.49
	2								
	System Loss Component (SLA)								
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.09 99 / 0.0882		0.0999		0.0999		0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	473,303.37		316,395.59		155,421.21		1,486.57
41	Actual SLA recovery through FPP	\$	900,203.76	\$	602,075.94		296,485.48	\$	1,642.34
42	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,030,319.92	\$	688,468.25		338,186.36		3,665.31
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(343,187.21)	\$	(230,003.28)	\$	(113,720.33)	\$	536.40
	Maria I Waland Barra and State of State	<u> </u>							
AA	Net Under/(Over) Recovery of FPP Costs (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(2,077,015.42)	¢	(2,437,615.77)	œ	61,366.23	ŧ	299,234.12

Line	Reconciliation Adjustment (RA)	De	cember 201 0	Residential December 2010	Non-Resid December		Voltage Reduction December 2010
	Fuel Component (FC)						
1	Net Includable Fuel	\$	26,476,035.45	\$ 26,476,035.45	\$ 26,470	6,035.45	26,476,035.45
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	a	. 938 933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	24,859,223.39			9,223.39 \$,
4 5	Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISO Costs	2	1,195,173.78			5,173.78 \$	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	*	(690,637.56) 25,363,759.61	\$ (690,637.56) \$ 25,363,759.61		0,637.56) \$ 3,759.61 \$	
7	Total Generation and Purchase Power (per books)	- 4	796,715,550	796,715,550		,715,550	796,715,550
8	Losses (kWh) (1-Line 2)*(Line 7)		48,653,029	48,653,029		653,029	48,653,029
9	Total Generation After Losses (kWh) (Line 7-Line 8)		748,062,521	748,062,521		062,521	748,062,521
10	kWh Subject to FPP		675,707,818	493,858,216	180,	019,813	1,829,789
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		90.33%	66.02%		24.07%	0.24%
12	Amount Recovered in Base Rates	\$		\$ -	\$	- \$	
13	Amount Recovered via FPP (per books)	\$	27,267,825.76			4,947.50 \$	
14 15	Total Fuel Costs Recovered (Line 12 + Line 13) Fuel Flexibility per Case No. 08-920-EL-SSO	\$	27,267,825.76	•		4,947.50 \$	-,
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	\$3,721.88 (434,886.31)	\$ 2,720.23 \$ (317,847.70)		\$ 991.57 \$ (59.860.95)	
	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	(504,000.51)	\$ (317,047.10)	\$,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1,117.00)
18	Total Actual Fuel Costs Attributable to FPP Sates (Line 6 x Line 11)	\$	22,911,084.06	\$ 16,745,154.09	\$ 6.10	5,056.94 \$	60,873.02
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$		\$ (3,498,996.13)		4,759.94) \$	
	,						
	Emissions Allowance Component (EA)						
	kWh Subject to FPP (Line 10)		675,707,818	493,858,216		D19,813	1,829,789
21	EA Expense Allocated to FPP	\$	585,549.65	•		6,000.18 \$,
	EA Sales Margin Allocated to FPP	\$	414,238.10			0,359.93 \$	
23 24	Net EA Cost (Line 21 + Line 22) EA Expense Recovered in Base Rates	-\$	999,787.75	\$ 730,720.26	\$ 260	5,360.11 \$	•
25	EA Revenue in FPP (per books)	\$	477,050.93	\$ - \$ 348,794.23	\$ 126	- \$ 6,969.52 \$, - 1,287.18
	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$		\$ 381,926.03		9,390.59 \$	1,420.21
						100000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Environmental Reagents Component (ER)						
	kWh Subject to FPP (Line 10)		675,707,818	493,858,216	180,	019,813	1,829,789
	ER Expense Allocated to FPP	\$	710,913.45	\$ 519,589.15	\$ 189	9,399.18 \$	1,925.12
29	ER Revenue in FPP (per books)	\$		\$ 778,558.55		4,488.09 \$	2,889.00
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	<u>\$</u>	(355,022.19)	\$ (258,969.40)	\$ (90	5,088.91) \$	(963.88)
	Alternative Energy Portfolio Standard						
31	kWh Subject to FPP (Line 10)		675,707,818	493,858,216	180.	019,813	1,829,789
	AEPS Expense	\$	414,598.06			0,455.83 \$	
33	AEPS Sales Margin	\$	4,591.62			1,223.28 \$	
	Net AEPS Cost (Line 32 + Line 33)	\$	419,189.58	\$ 306,375.42	\$ 11	1,679.11 \$	1,135.14
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$				5,417.98 \$	
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	135,383.78	\$ 98,759.81	\$ 36	5,261.13 \$	362.83
	Reconciliation Adjustment Amortization (RA)						
37	RA Amount from 3rd Quarter Filing (spread eventy)	¢	1 427 017 46	¢ (4.055.005.24)	e 2250) 747 75 ¢	232 254 02
	Actual RA recovery through FPP	\$ \$	1,427,917.46 25,942.14			3,747.75 \$ 2,034.84 \$	•
	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	1,401,975.32			3,712.91 \$	
					<u> </u>		
	System Loss Component (SLA)						
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.0	1999 / 0.0882	0.0999		0.0999	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	674,818.02			9,839.79 \$	•
	Actual SLA recovery through FPP	\$	1,282,927.78			2,722.23 \$	•
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	<u>\$</u>	1,460,466.33			9,166.66 \$	
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(497,279.47)	\$ (364,367.61)	⇒ (133	3,395.36) \$	483.50
	Net Under/(Over) Recovery of FPP Costs						
45	(Line 19+Line 26+Line 30+Line 38+Line 44)	\$	(3,580,111.87)	\$ (3,463,880.15)	\$ (42)),879.58) \$	294,647.86
		*	(5,005,111,017	± (0, 150,000.10)	± ; (42.	-,υ.ο.ουγ ψ	20-70-11-00

Duke Energy Ohio Electric Department Calculation of Quarterly Voltage-Adjusted System Loss Adjustment April 2011 through June 2011

				Total Lo	sses
Line	Description	Distribution	Transmission	Voltage Adjusted Methodology	No Voltage Adjustment
		(A)	(B)	(C)	(D)
	Calculation of Base Rate Recovery of Losses				
1	FC Rate Basis for SLA (¢/kWh)	1.5 35 3	1.5353	1.5353	1.5353
2	Energy Loss Factors from 92-1464-EL-AIR	6.847%	3.134%	5.743%	6.504%
3	Losses in MBSSO (¢/kWh) (Line 1 * Line 2)	0.1051	0.0481	0.0882	0.0999
4	Current FC Rate (¢/kWh) (Per Filing)	3.0324	3.0324	3.0324	3.0324
5	Projected Sales at Meter (kWh)(e)	1,586,491,000	133,276,000	1,719,767,000	1,719,767,000
6	Energy Loss Factors from 92-1464-EL-AIR (Line 2)	6.847%	3.134%	5.743%	6.504%
7	Energy Sales at the Busbar (kWh) (Line 5 * (1 + Line 6))	1,695,114,207	137,452,227	1,818,532,316	1,831,618,443
8	Energy Losses (kWh) (Line 7 - Line 5)	108,623,207	4,176,227	98,765,316	111,851,443
9	Value of Losses (Line 8 * Line 4)	3,293,890.13	126,639.91	2,994,959.44	3,391,783.16
10	Average Losses Rate (¢/kWh) (Line 9 + Line 5)	0.2076	0.0950	0.1741	0.1972
11	Losses in MBSSO (¢/kWh) (Line 3)	0.1051	0.0481	0.0882	0.0999
12	System Loss Adjustment (¢/kWh) (Line 10 - Line 11)	0.1025	0.0469	0.0859	0.0973
13	Synchronization Adj. (¢/kWh) (L.12, Column D - Column C)	0.0114	0.0114	0.0114	-
14	Adjusted SLA (¢/kWh) (Line 12 + Line 13)	0.1139	0.0583	0.0973	0.0973
	Tatal CLA Date / line 44 Columns 4 0 D) To David Line	1.0			

Total SLA Rate (Line 14, Columns A & B) To Page 1 Line 13

Notes: (e) Projected Sales at Meter for 2nd quarter 2011 were provided by the Load Forecasting Department.

Line	Reconciliation Adjustment (RA)		July 2009		Residential July 2009		Non-Residential July 2009	Voltage Reduction July 2009
	Fuel Component (FC)							
1	Net Includable Fuel	\$	52,232,400.87	\$	52,232,400.87	\$	52,232,400.87	\$ 52,232,400.87
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	49,042,724.85	\$	49,042,724.85	\$	49,042,724.85	\$ 49,042,724.85
4	Coal Sales Margin Credits (per books current year contracts only)	\$	2,169,930.10	\$	2,169,930.10	\$	2,169,930.10	\$ 2,169,930.10
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(886,921.62)	\$	(886,921.62)	\$	(886,921.62)	\$ (886,921.62)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	50,325,733.33	\$	50,325,733.33	\$	50,325,733.33	\$ 50,325,733.33
7	Total Generation and Purchase Power (per books)		1,676,912,764		1,676,912,764		1,676,912,764	1,676,912,764
8	Losses (kWh) (1-Line 2)*(Line 7)		102,404,032		102,404,032		102,404,032	102,404,032
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,574,508,732		1,574,508,732		1,574,508,732	1,574,508,732
10	kWh Subject to FPP		1,610,660,783		621,182,471		850,359,779	139,118,533
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		102.30%		39.45%		54.01%	8.84%
12	Amount Recovered in Base Rates	\$	-	\$	-	\$	-	\$ -
13	Amount Recovered via FPP (per books)	\$	48,655,784.05	\$	18,772,657.14	\$	25,682,391.32	\$ 4,200,735.59
14	Total Fuet Costs Recovered (Line 12 + Line 13)	\$	48,655,784.05	\$	18,772,657.14	\$	25,682,391.32	\$ 4,200,735.59
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$	125,342.54	\$. 171,586.05	\$ 28,071.41
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	51,483,225.20	\$	19,853,501.80	\$	27,180,928.57	\$ 4,448,794.83
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	3,152,441.15	\$	1,206,187.20	\$	1,670,123.30	\$ 276,130.65
	Emissions Allowance Component (EA)							
18	kWh Subject to FPP (Line 10)		1,610,660,783		621,182,471		850,359,779	139,118,533
19	EA Expense Allocated to FPP	\$	2,676,204.29	\$	1,032,129.92	\$	1,412,921.03	\$ 231,153.34
20	EA Sales Margin Allocated to FPP	\$	(143,716.25)		(55,426.95)		(75,876.01)	(12,413.29)
21	Net EA Cost (Line 19 + Line 20)	\$	2,532,488.04	\$	976,702.97			\$ 218,740.05
22	EA Expense Recovered in Base Rates	\$	-	\$	- '	\$		\$ •
23	EA Revenue in FPP (per books)	\$	2,904,127.65	Ś	1,119,470.38	Ś	1,534,004.62	\$ 250,652.65
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(371,639.61)		(142,767.41)	\$	(196,959.60)	(31,912.60)
	Reconciliation Adjustment Amortization (RA)							
25	RA Amount from 1st Quarter Filing (spread evenly)	\$	1,119,286.42	\$	460,404.98	\$	525,319.58	\$ 133,561.86
	Actual RA recovery through EPP	Š	981,630.10		409,562.33	Š	496.042.61	76.025.16
27	Under/(Over) Recovery of RA (Line 25 - Line 26)	\$	137,656.32		50,842.65	\$	29,276.97	57,536.70
	System Loss Component (SLA)							
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	(0.0999 / 0.0882		0.0999		0.0999	0.0882
29	Total Losses Recovered in Base Rates (Line 10 x Line 28)	\$	1,592,773.26	\$	620.561.29	\$	849.509.42	\$ 122,702.55
	Actual SLA recovery through FPP	\$	1,742,223.71		701,506.77	\$	960,544,95	\$ 80,171.99
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	3,263,038.57		1,258,327.19		1,722,744.02	\$ 281,967.36
	Under/(Over) Recovery of Losses (Line 31 - Line 30 - Line 29)	\$	(71,958.40)		(63,740.87)		(87,310.35)	 79,092.82
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	2,846,499.46	\$	1,050,521.57	\$	1,415,130.32	\$ 380,847.57

Duke Energy Ohio Electric Department

Line	Reconciliation Adjustment (RA)		July 2009		Residential July 2009	N	on-Residential July 2009		Voltage Reduction July 2009
	Fuel Component (FC)								
1	Net includable Fuel	\$	52,232,400.87	\$	52,232,400.87	\$	52,232,400.87	\$	52,232,400.87
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Mater Sales Level (Line 1 x Line 2)	\$	49,042,724.85	\$	49,042,724.85	\$.	49,042,724.85	\$	49,042,724.85
4	Coal Sales Margin Credits (per books current year contracts only)	\$	2,169,930.10	\$	2,169,930.10	\$	2,169,930.10	\$	2,169,930.10
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(886,921.62)	\$	(886,921.62)	\$	(886,921.62)	\$	(886,921.62)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	50,325,733.33	\$	50,325,733.33	\$	50,325,733.33	\$	50,325,733.33
7	Total Generation and Purchase Power (per books)		1,676,912,764		1,676,912,764		1,876,912,764		1,676,912,764
8	Losses (kWh) (1-Line 2)*(Line 7)		102,404,032		102,404,032		102,404,032		102,404,032
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,574,508,732		1,574,508,732		1,574,508,732		1,574,508,732
10	kWh Subject to FPP		1,610,660,783		621,182,471		850,359,779		139,118,533
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		102.30%		39.45%		54.01%		8.84%
12	Amount Recovered in Base Rates	\$	_	\$		\$	-	\$	•
13	Amount Recovered via FPP (per books)	\$	48,655,784.05	\$	18,772,657.14	\$	25,682,391.32	\$	4,200,735.59
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	48,655,784.05	\$	18,772,657,14	\$	25,682,391.32	\$	4,200,735.59
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$	125,342.54	\$	171,586.05	\$	28,071.41
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	51,483,225.20		19,853,501.80	\$	27,180,928.57	\$	4,448,794.83
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	3,152,441.15	\$	1,206,187.20	\$	1,670,123.30	\$	276,130.65
19 20 21 22 23	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Sales Margin Allocated to FPP Net EA Cost (Line 19 + Line 20) EA Expense Recovered in Base Rates EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$ \$ \$ \$	1,610,660,783 2,676,204,29 (143,716,25) 2,632,488.04 2,904,127.65 (371,639,61)	\$ \$ \$	621,182,471 1,032,129.92 (55,426.95) 976,702.97 1,119,470.38 (142,767,41)	\$ \$ \$ \$, · .	\$ \$ \$	139,118,533 231,153,34 (12,413,29) 218,740,05 - 250,652,65 (31,912,60)
	Reconciliation Adjustment Amortization (RA)								
25	RA Amount from 1st Quarter Filing (spread evenly)	\$	1,119,286.42	\$	460.404.98	\$	525,319.58	\$	133.561.86
	Actual RA recovery through FPP	\$	981,630.10		409,562.33	\$		\$	76,025,16
	Under/(Over) Recovery of RA (Line 25 - Line 26)	\$	137,656.32	\$	50,842.65	*		\$	57,538.70
	System Loss Component (SLA)			ų.		*		Ψ	
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	-	.0999 / 0.0882	_	0.0999	_	0.0999	_	0.0882
29	Total Losses Recovered in Base Rates (Line 10 x Line 28)	\$	1,592,773.26		620,561.29	\$	•	\$	122,702.55
30	Actual SLA recovery through FPP	\$	1,742,223.71		701,506.77	\$		\$	80,171.99
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	3,263,038.57	\$	1,258,327.19	\$:		\$	281,967.36
32	Under/(Over) Recovery of Losses (Line 31 - Line 30 - Line 29)	\$	(71,958.40)	\$	(63,740.87)	\$	(87,310.35)	\$	79,092.82
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	2,846,499.46	\$	1,050,521.57	\$ -	1,415,130.32	\$	380,847.57
34	Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 33)	\$	2,846,499.46	\$	1,050,521.57	\$	1,415,130.32	\$	380,847.57
35	Net Adjustment for July 2009 (Line 33 - Line 34) To Page 3 Line 18	\$	-	\$		\$	-	\$	_

Line	Reconciliation Adjustment (RA)		August 2009		Residential August 2009		Non-Residential August 2009		Voltage Reduction August 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	55.925.844.18	\$	55,925,844.18	\$	55,925,844,18	\$	55,925,844,18
2	Ratio Metered Sales/Generation Sales	*	0.938933	•	0.938933	•	0.938933	•	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	52,510,620,66	\$	52.510.620.66	\$	52,510,620,66	\$	52,510,620.66
4	Coal Sales Margin Credits (per books current year contracts only)	Ś	1,569,430,60	Ś	1,569,430.60	\$	1,569,430.60	\$	1,569,430.60
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,143,007.27)	5	(1,143,007.27)	\$	(1,143,007.27)	\$	(1,143,007.27)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	52,937,043.99	\$	52,937,043.99	\$	52,937,043.99	\$	52,937,043.99
7	Total Generation and Purchase Power (per books)		1,785,537,163		1,785,537,163		1,785,537,163	•	1,785,537,163
8	Losses (kWh) (1-Line 2)*(Line 7)		109,037,398		109,037,398		109,037,398		109,037,398
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,676,499,765		1,676,499,765		1,676,499,765		1,676,499,765
	kWh Subject to FPP	-	1,556,885,050		590,469,487		830,013,023		136,402,540
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		92.87%		35.22%		49.51%		8.14%
12	Amount Recovered in Base Rates	\$	-	\$	-	\$	-	\$	
13	Amount Recovered via FPP (per books)	8	47,022,621.38	\$	17,837,042.47	\$	25,066,887.62	5	4,118,691.29
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$			17,837,042.47	\$	25,066,887.62	\$	4,118,691.29
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$	123,260.60	\$	173,265.35	\$	28,474.05
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	49,162,632.75	\$	18,644,426.89	\$	26,209,130.48	\$	4,309,075.38
	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	2,465,011.37	\$	930,645.02	\$	1,315,508.21	\$	218,858.14
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 10)		1,556,885,050		590,469,487		830,013,023		136,402,540
19	EA Expense Allocated to FPP	\$	1,513,534.92	\$	574,028.37	\$	806,902.02	\$	132,604.53
20	EA Sales Margin Allocated to FPP	\$	(520,853.96)	\$	(197,540.83)	\$	(277,679.83)	\$	(45,633.30)
21	Net EA Cost (Line 19 + Line 20)	\$	992,680.96	\$	376,487.54	\$	529,222.19	\$	86,971.23
22	EA Expense Recovered in Base Rates	\$	-	\$	-	\$	•	\$	-
	EA Revenue in FPP (per books)	\$	2,80 6,674.69	\$	1,063,676.84	\$	1,497,240.69		245,757.16
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(1,813,993.73)	\$	(687,189.30)	\$_	(968,018.50)	\$	(158,785.93)
	Reconciliation Adjustment Amortization (RA)								
	RA Amount from 1st Quarter Filing (spread evenly)	\$	1,119,286,42	\$	460,404.98		525,319.58		133,561.86
	Actual RA recovery through FPP	\$	947,844.85		389,150.06		484,154. <u>47</u>	\$	74,540.32
27	Under/(Over) Recovery of RA (Line 25 - Line 26)		171,441.57	\$	71,254.92	\$	41,165.11	\$	59,021.54
	System Loss Component (SLA)						•		
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 28)	\$	1,539,369.07		589 ,87 9.02	-	829,183.01		120,307.04
	Actual SLA recovery through FPP	\$	1,682,674.91		666 ,544 .21	\$	937,524.55		78,606.15
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	<u>3,171,718.09</u>		1,202,841.73	\$	1,690,877.17		277,999.19
32	Under/(Over) Recovery of Losses (Line 31 - Line 30 - Line 29)		(50,325.89)	\$	(53,581.50)	\$	(75,830.39)	\$	79,086.00
22	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	772,133,32	\$	261,129,14	s	312,824.43	S	198,179,75

Line	Reconciliation Adjustment (RA)		August 2009	 Residential August 2009	 Non-Residential August 2009	Voltage Reduction August 2009
	Fuel Component (FC)				1	
1	Net Includable Fuel	\$	55,925,844.18	\$ 55,925,844.18	\$ 55,925,844.18 \$	55,925,844.18
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	52,510,620.66	\$ 52,510,620.66	\$ 52,510,620.66 \$	52,510,620.66
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,569,430.60	\$ 1,569,430.60	\$ 1,569,430.60 \$	1,569,430.60
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,143,007.27)	\$ (1,143,007.27)	\$ (1,143,007.27) \$	(1,143,007.27)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	-\$	52,937,043.99	\$ 52,937,043.99	\$ 52,937,043.99 \$	52,937,043.99
7	Total Generation and Purchase Power (per books)		1,785,537,163	1,785,537,163	1,785,537,163	1,785,537,163
8	Losses (kWh) (1-Line 2)*(Line 7)		109,037,398	109,037,398	109,037,398	109,037,398
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,676,499,765	 1,676,499,765	1,676,499,765	1,676,499,765
10	kWh Subject to FPP		1,556,885,050	590,469,487	830,013,023	136,402,540
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		92.87%	35.22%	49.51%	8.14%
12	Amount Recovered in Base Rates	\$	-	\$ -	\$ - \$	-
13	Amount Recovered via FPP (per books)	\$	47,022,621.38	\$ 17,837,042.47	\$ 25,066,887.62 \$	4,118,691.29
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	47,022,621.38	\$ 17,837,042.47	\$ 25,066,887.62 \$	4,118,691.29
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000,00	123,260.60	\$ 173,265.35 \$	28,474.05
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	49,162,632.75	\$ 18,644,426.89	\$ 26,209,130.48 \$	4,309,075.38
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	2,465,011.37	\$ 930,645.02	\$ 1,315,508.21 \$	218,858.14
	Emissions Allowance Component (EA)					
18	kWh Subject to FPP (Line 10)		1,556,885,050	590,469,487	830,013,023	136,402,540
19	EA Expense Allocated to FPP	\$	1.513,534.92	\$ 574,028.37	\$ 806,902.02 \$	132,604.53
20	EA Sales Margin Allocated to FPP	\$	(520,853.96)	\$ (197,540.83)	\$ (277,679.83) \$	(45,633.30)
21	Net EA Cost (Line 19 + Line 20)	\$	992,680.96	\$ 376,487.54	\$ 529,222.19 \$	86,971.23
22	EA Expense Recovered in Base Rates	\$		\$ -	\$ - \$	-
23	EA Revenue in FPP (per books)	\$	2,806,674.69	\$ 1,063,676.84	\$ 1,497,240.69 \$	245,757.16
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(1,813,993.73)	\$ (687,189.30)	\$ (968,018.50) \$	(158,785.93)
	Reconciliation Adjustment Amortization (RA)					
25	RA Amount from 1st Quarter Filing (spread evenly)	\$	1,119,286.42	\$ 460,404.98	525,319.58 \$	133,561.86
26	Actual RA recovery through FPP	\$	947,844.85	389,150.06	484,154.47 \$	74,540.32
27	Under/(Over) Recovery of RA (Line 25 - Line 26)	\$	171,441.57	\$ 71,254.92	\$ 41,165.11 \$	59,021.54
	System Loss Component (SLA)					
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0882	0.0999	0.0999	0.0882
29	Total Losses Recovered in Base Rates (Line 10 x Line 28)	\$	1,539,369.07	589,879.02	829,183.01 \$	120,307.04
30	Actual SLA recovery through FPP	\$	1,682,674,91	666,544.21	937,524.55 \$	
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	3,171,718.09	\$ 1,202,841.73	1,690,877.17 \$	277,999.19
32	Under/(Over) Recovery of Losses (Line 31 - Line 30 - Line 29)	\$	(50,325.89)	\$ (53,581.50)	\$ (75,830.39) \$	79,086.00
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	772,133.32	\$ 261,129.14	\$ 312,824.43 \$	198,179.75
34	Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 33)	\$	772,133.32	\$ 261,1 29.14	\$ 312,824.43 \$	198,1 79.75
35	Net Adjustment for August 2009 (Line 33 - Line 34) To Page 3 Line 17	-5	•	\$ 	\$ - \$	

Line	Reconciliation Adjustment (RA)	Se	ptember 20 <u>0</u> 9	S	Residential aptember 2009	-	Von-Residential September 2009	Se	Voltage Reduction eptember 2009
	Fuel Component (FC)								
1	Net Includable Fuel	s	39.600.866.31	\$	39,600,866,31	5	39,600,866,31	5	39.600.866.31
2	Ratio Metered Sales/Generation Sales	•	0.938933	•	0.938933	•	0.938933	•	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	37,182,560.21	\$	37,182,560.21	8	37,182,560.21	\$	37,182,560.21
4	Coal Sales Margin Credits (per books current year contracts only)	Š	1,641,618.29		1.641.618.29	S	1,641,618.29		1,641,618,29
5	RSG Make Whole Payments & Secondary MISO Costs	Š	(744,737.59)		(744,737,59)	Ŝ	(744,737.59)		(744,737,59)
6	Net Fuel Cast (Line 3 + Line 4 + Line 5)	\$	38,079,440.91	\$	38,079,440.91		38,079,440.91	\$	38,079,440.91
7	Total Generation and Purchase Power (per books)		1,355,781,199		1,355,781,199	-	1,355,781,199		1,355,781,199
8	Losses (kWh) (1-Line 2)*(Line 7)		82,793,490		82,793,490		82,793,490		82,793,490
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,272,987,709		1,272,987,709		1,272,987,709		1,272,987,709
10	kWh Subject to FPP		1,450,457,042		566,162,609		607,490,938		76,803,495
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		113,94%		44.48%		63.43%		6.03%
12	Amount Recovered in Base Rates	\$	-	\$	*	s	-	S	-
13	Amount Recovered via FPP (per books)	\$	43,806,824.20	\$	17,096,984,40	\$	24,390,764,42	\$	2,319,075.38
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	43,806,824.20	\$	17,096,984.40	\$	24,390,764.42	\$	2,319,075.38
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$		\$	126,858.53		180,932,32		17,209.15
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	43,387,714.97	\$	16,937,735.31	\$	24,153,789.37	\$	2,296,190.29
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(94,109.23)		(32,390.56)	\$	(56,042.73)	\$	(5,675.94)
19 20 21 22 23	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Sales Margin Allocated to FPP Net EA Cost (Line 19 + Line 20) EA Expense Recovered in Base Rates EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$ \$ \$ \$	1,450,457,042 1,087,540.02 (535,099.66) 552,440.36 2,614,777.24 (2,062,336.88)	\$ \$ \$	566,162,609 424,503,78 (208,867,56) 215,636,22 1,019,544,94 (803,908,72)	\$ \$ \$	807,490,938 605,449.65 (297,897.91) 307,551.74 1,456,855.97 (1,149,304.23)	\$ \$ \$	76,803,495 57,586.59 (28,334.19) 29,252.40 - 138,376.33 (109,123.93)
25 26 27	Reconciliation Adjustment Amortization (RA) RA Amount from 1st Quarter Filing (spread evenly) Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 25 - Line 26)	\$ \$ \$	1,119,286. 41 886,070. 4 9 233,215.92	\$	460,404.99 373,004.25 87,400.74	\$	525,319.57 471,095.48 54,224.09	\$	133,561.85 41,970.76 91,591.09
28 29 30 31 32	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 28) Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 31 - Line 30 - Line 29)	0. \$ \$ \$	0999 / 0.0882 1,440,020.58 1,595,386.33 2,755,417.97 (279,988.94)	\$ \$ \$	0.0999 565,596.45 638,889.33 1,075,662.55 (128,823.23)	\$ \$	0.0999 806,683.45 912,236.92 1,533,931.56 (184,988.81)	\$ \$	0.0882 67,740.68 44,280.08 145,823.86 33,823.10
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	(2,203,219.13)	\$	(877,721.77)	\$	(1,336,111.68)	\$	10,614.32

Line	Reconciliation Adjustment (RA)		eptember 2009		Residential otember 2009		Von-Residential September 2009	Sı	Voltage Reduction optember 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	39,600,866.31	\$:	39,600,866.31	\$	39,600,866.31	\$	39,600,866.31
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	37,182,560.21	\$:	37,182,560.21	\$	37,182,560.21	\$	37,182,560.21
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,641,618.29	\$	1,641,618.29	5	1,641,618.29	\$	1,641,618.29
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(744,737.59)	\$	(744,737.59)	\$	(744,737.59)	\$	(744,737.59)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	38,079,440.91	\$:	38,079,440.91	\$	38,079,440.91	\$	38,079,440.91
7	Total Generation and Purchase Power (per books)		1,355,781,199		1,355,781,199		1,355,781,199		1,355,781,199
8	Losses (kWh) (1-Line 2)*(Line 7)		82,793,490		82,793,490		82,793,490		82,793,490
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,272,987,709		1,272,987,709		1.272.987.709		1,272,987,709
10	kWh Subject to FPP		1,450,457,042		566,162,609		807,490,938		76,803,495
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		113.94%		44.48%	,	63.43%		6.03%
12	Amount Recovered in Base Rates	\$	-	\$	-	5	-	\$	-
13	Amount Recovered via FPP (per books)	\$	43,806,824.20	\$	17,098,984.40	\$	24,390,764.42	\$	2,319,075.38
14	Total Fuel Costs Recovered (Line 12 + Line 13)	-\$	43,806,824.20	\$	17,096,984.40	\$	24,390,764.42	\$	2,319,075.38
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$	126,858.53	\$	180,932.32	\$	17,209.15
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	43,387,714.97	\$	16,937,735.31	\$	24,153,789.37	\$	2,296,190.29
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(94,109.23)	\$	(32,390.56)	\$	(56,042.73)	\$	(5,675.94)
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 10)		1,4 50,4 57,0 4 2		566,162,609		807,490,938		76,803,495
19	EA Expense Allocated to FPP	\$	1,087,540.02	\$	424,503.78	S.	605,449.65	\$	57,586.59
20	EA Sales Margin Allocated to FPP	\$	(535,099.66)		(208,867.56)		(297,897.91)		(28,334.19)
	Net EA Cost (Line 19 + Line 20)	-\$	552,440.36		215,636.22	\$	307,551.74	\$	29,252.40
	EA Expense Recovered in Base Rates	Š	-	\$	210,000.22	Š	701,001.14	Š	-
	EA Revenue in FPP (per books)	Š	2.614,777.24		1.019.544.94	Š	1,456,855,97	*	138,376,33
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(2,062,336.88)		(803,908.72)		(1,149,304.23)	\$	(109,123.93)
	Reconcilization Adjustment Amortization (RA)								
25	RA Amount from 1st Quarter Filing (spread evenly)	\$	1,119,286,41	æ	400 404 00	•	505 240 ST		199 561 05
	Actual RA recovery through FPP	4		•	460,404.99		525,319.57	₽ o	133,561.85
	Under/(Over) Recovery of RA (Line 25 - Line 26)	*	886,070,49 233,215.92		373,004.25	*	471,095.48 54,224.09	<u>→</u>	41,970.76 91,591.09
£,	Olider/Over/ Necovery of tox (Line 20 - Line 20)	*	233,2 (3.92	9	87,400.74	*	54,224.09	*	91,391.08
	System Loss Component (SLA)								
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 28)	\$	1,440,020.58		565,5 96.4 5	\$	806,683.45	\$	67,740. 68
30	Actual SLA recovery through FPP	\$	1,595,386,33	\$		\$	912,236.92	\$	44,260.00
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (Ilne 11))		2,755,417.97			\$	1,533,931.56	\$	145,823.86
32	Under/(Over) Recovery of Losses (Line 31 - Line 30 - Line 29)	\$	(279,988.94)	\$	(128,823.23)	\$	(184,988.81)	\$	33,823.10
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	(2,203,219.13)	\$	(877,721.77)	\$:	(1,336,111.68)	\$	10,614.32
34	Net Under/(Over) Recovery of FPP Costs (Page 5E, Line 33)	\$	(2,203,219.13)	\$	(877,721.77)	\$	(1,336,111.68)	\$	10,614.32
35	Net Adjustment for September 2009 (Line 33 - Line 34) To Page 3 Line 16			<u>s</u>		\$		<u>s</u>	

Line	Reconciliation Adjustment (RA)		October 2009	Residential October 2009		Non-Residential October 2009		Voltage Reduction October 2009
	<u>Fuel Component (FC)</u>							
1	Net Includable Fuel	\$	34,074,309.02	34,074,309.02	\$	34,074,309.02	\$	34,074,309.02
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	31,993,493.19	, ,		31,993,493.19	\$	31,993,493 .19
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,746,228.82		\$	1,746,228.82		1,746,228.82
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(684,954.14)			(684,954.14)	\$	(684,954.14)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,054,767.87		\$	33,054,767.87	\$	33,054,767.87
7	Total Generation and Purchase Power (per books)		1,133,437,543	1,133,437,543		1,133,437,543		1,133,437,543
8	Losses (kWh) (1-Line 2)*(Line 7)		69,215,630	69,215,630		69,215,630		69,215,630
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,064,221,913	1,064,221,913		1,064,221,913		1,064,221,913
10	kWh Subject to FPP		1,075,987,136	427,703,381		607,343,542		40,940,213
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		101.11%	40.19%		57.07%		3.85%
	Amount Recovered in Base Rates	\$	- \$		\$	•	\$	-
13	Amount Recovered via FPP (per books)	\$	36,003,212.88		\$		\$	1,363,459.30
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	36,003,212.88		\$	20,316,463.11	\$	1,363,459.30
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00		\$		\$	12,365.92
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	33,421,675.79		<u>\$</u>	18,864,356.02	\$_	1,272,608.56
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(2,256,537.09) \$	(909,392.22)	\$	(1,268,660.05)	\$	(78,484.82)
	Furianiana Allamanas Comunicati (FB)							
40	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)		1.075.007.400	107 704 404		007.040.040		40.040.040
	EA Expense Allocated to FPP	•	1,075,987,136	427,703,381		607,343,542		40,940,213
	EA Sales Margin Allocated to FPP	\$	727,461.25 \$			410,617.26		27,679.16
	Net EA Cost (Line 19 + Line 20)	\$	(243,581.16) \$			(137,489.98)		(9,268.01)
	EA Expense Recovered in Base Rates	\$ \$	483,880.09 \$	192,341.66	\$	273,127.28	4	18,411.15
	EA Revenue in FPP (per books)	⊅	802,189.90 \$	319,372,93	\$	452,337.02	P	30,479.95
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	4	(318,309.81) \$,		(179,209.74)		(12,068.80)
	Onder (070) 10007039 of EX 0000 (EXIG 21 - EXIC 22 - EXIC 20)	<u> </u>	(310,309.01) 4	(121,031.21)	Ψ	(173,203.74)	Ψ	(12,000.00)
	Alternative Energy Portfolio Standard							
25	kWh Subject to FPP (Line 10)		1,075,987,136	427,703,381		607,343,542		40,940,213
26	Alternative Energy Portfolio Standard Requirement	\$	- \$		\$	307,070,072	\$.5,5 .5,2 .6
27	Alternative Energy Portfolio Standard Revenue in FPP (per books)	Š	681,181.69			384,607,41	Š	25,692.53
	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	(681,181.69) \$		_	(384,607.41)	Ť	(25,692.53)
	, , , , , , , , , , , , , , , , , , , ,	<u> </u>		1-10100 11107	_	100.0,000.0.0	Ť	
	Reconciliation Adjustment Amortization (RA)							
29	RA Amount from 1st Quarter Filing (spread evenly)	S	3,807,891.18	1,310,205.27	\$	2,327,058.86	\$	170,627.05
30	Actual RA recovery through FPP	Š	3,565,213.94				\$	147,452.76
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	242,677.24		\$	128,265.55	\$	23,174.29
		<u> </u>						
	System Loss Component (SLA)							
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	O	1.0999 / 0.0882	0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,070,121.15	427,275.68	\$	606,736.20	\$	36,109.27
	Actual SLA recovery through FPP	\$	1,454,251.55		\$	836,944.43	\$	28,724.56
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,103,912.88		\$	1,187,521.59	\$	80,111.41
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(420,459.82)	(179,578.36)	\$	(256,159.04)	\$	15,277.58
			· · · · · · · · · · · · · · · · · · ·					
37	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 31+Line 36)	\$	(3,433,811.17) \$	(1,395,646.20)	\$	(1,960,370.69)	\$	(77,794.28)

Line	Reconciliation Adjustment (RA)		October 2009	Residential October 2009	 Non-Residential October 2009		Voltage Reduction October 2009
	Fuel Component (FC)						
1	Net Includable Fuel	\$	34,074,309.02	\$ 34,074,309.02	\$ 34,074,309.02	\$	34,074,309.02
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	31,993,493.19	\$ 31,993,493.19	\$ 31,993,493.19	\$	31,993,493.19
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,746,228.82	\$ 1,746,228.82	\$ 1,746,228.82	\$	1,746,228.82
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(684,954.14)	\$ (684,954.14)	(684,954.14)		(684,954.14)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,054,767.87	\$ 33,054,767.87	\$ 33,054,767.87	\$	33,054,767.87
7	Total Generation and Purchase Power (per books)		1,133,437,543	 1,133,437,543	1,133,437,543		1,133,437,543
8	Losses (kWh) (1-Line 2)*(Line 7)		69,215,630	69,215,630	69,215,630		69,215,630
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,064,221,913	1,064,221,913	 1,064,221,913		1,064,221,913
10	kWh Subject to FPP		1,075,987,136	427,703,381	607,343,542		40,940,213
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		101.11%	40.19%	57.07%		3.85%
12	Amount Recovered in Base Rates	\$	-	\$ -	\$ •	\$	•
13	Amount Recovered via FPP (per books)	\$	36,003,212.88	\$ 14.323,290.47	\$ 20,316,463.11	\$	1,363,459.30
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	36,003,212.88	\$ 14,323,290.47	\$ 20,316,463.11	\$	1,363,459.30
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$ 129,187.04	\$ 183,447.04	\$	12,365.92
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	33,421,675.79	\$ 13,284,711.21	\$ 18,864,356.02	\$	1,272,608.56
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(2,256,537.09)	\$ (909,392.22)	\$ (1,268,660.05)	\$	(78,484.82)
	Emissions Allowance Component (EA)						
18	kWh Subject to FPP (Line 10)		1,075,987,136	427,703,381	607,343,542		40,940,213
19	EA Expense Allocated to FPP	\$	727,461.25	\$ 289,164.83	\$ 410,617.26	\$	27,679.16
20	EA Sales Margin Allocated to FPP	\$	(243,581.16)	\$ (96,823.17)	\$ (137,489.98)	\$	(9,268.01)
21	Net EA Cost (Line 19 + Line 20)	\$		\$ 192,341.66	\$ 273,127.28	\$	18,411.15
22	EA Expense Recovered in Base Rates	\$	-	\$	\$ -	\$	-
23	EA Revenue in FPP (per books)	\$	802,189.90	\$ 319,372.93	\$ 452,337.02	\$	30,479.95
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(318,309.81)	\$ (127,031.27)	\$ (179,209.74)	\$	(12,068.80)
			· · · · · · · · · · · · · · · · · · ·	 			
	Alternative Energy Portfolio Standard						
	kWh Subject to FPP (Line 10)		1,075,987,136	427,703,381	607,343,542		40,940,213
26	Alternative Energy Portfolio Standard Requirement	5	•	\$ -	\$ -	\$	-
27	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	681,181.69	\$ 270,881.75	\$ 384,607.41	\$	25,692.53
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	(681,181.69)	\$ (270,881.75)	\$ (384,607.41)	\$	(25,692.53)
				 			
	Reconciliation Adjustment Amortization (RA)				•		
29	RA Amount from 1st Quarter Filing (spread evenly)	\$	3,807,891.18	\$ 1,310,205.27	\$ 2,327,058.86	\$	170,627.05
30	Actual RA recovery through FPP	\$	3,565,213.94	\$ 1,218,967.87	\$ 2,198,793.31	\$	147,452.76
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	242,677.24	\$ 91,237.40	\$ 128,265.55	\$	23,174.29
	System Loss Component (SLA)						
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	+	0.0999 / 0.0882	0.0999	0.0999		0.0882
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,070,121.15	\$ 427,275.68	\$ 606,736.20	\$	36,109.27
34	Actual SLA recovery through FPP	\$	1,454,251.55	\$ 588,582.56	\$ 836,944.43	\$	28,724.56
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,103,912.88	\$ 836,279.88	\$ 1,187,521.59	\$	80,111.41
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(420,459.82)	\$ (179,578.36)	\$ (256,159.04)	\$	15,277.58
37	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 31+Line 36)	\$	(3,433,811.17)	\$ (1,395,646.20)	\$ (1,960,370.69)	\$	(77,794.28)
38	Net Under/(Over) Recovery of FPP Costs (Page 5G, Line 37)	\$	(3,433,811.17)	\$ (1,395,646.20)	\$ (1,960,370.69)	\$	(77,794.28)
	Net Adjustment for October 2009 (Line 37 - Line 38) To Page 3 Line15			 	 		
39		MC.	_	\$ -	\$ -	- \$	-

Line	Reconciliation Adjustment (RA)		November 2009	N	Residential lovember 2009		Non-Residential November 2009	_N	Voltage Reduction ovember 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	31,481,126.96	\$	31,481,126.96	\$	31,481,126.96	\$	31,481,126.96
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	29,558,668.98	\$	29,558,668.98	\$	29,558,668.98	5	29,558,668.98
4	Coal Sales Margin Credits (per books current year contracts only)	\$	2,091,465.44	\$	2,091,465.44	\$	2,091,465.44	\$	2,091,465.44
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(659,395.43)	\$	(659,395.43)	\$	(659,395.43)	\$	(659,395.43)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	30,990,738.99	\$	30,990,738.99	5	30,990,738.99	\$	30,990,738.99
7	Total Generation and Purchase Power (per books)		1,041,129,876		1,041,129,876		1,041,129,876		1,041,129,876
8	Losses (kWh) (1-Line 2)*(Line 7)		63,578,678		63,578,678		63,578,678		63,578,678
9	Total Generation After Losses (kWh) (Line 7-Line 8)		977,551,198		977,551,198	_	977,551,198		977,551,198
10	kWh Subject to FPP		936,787,722		419,017,646		492,260,155		25,509,921
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		95.83%		42.86%		50.36%		2.61%
12	Amount Recovered in Base Rates	\$	-	\$	-	\$	- :	\$	-
13	Amount Recovered via FPP (per books)	\$		\$	14,022,472.64	\$		\$	845,910.26
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	31,3 39, 506.71		14,022,472.64	\$	16,471,123.81		845,910.26
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	•	145,369.90	\$	170,779.94		8,850.16
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	29,698,425.17		13,282,630.72	\$	15,606,936.16		808,858.29
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(1,316,081.54)	\$	(594,472.02)	<u>\$</u>	(693,407.71)	\$	(28,201.81)
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 10)		936,787,722		419.017.646		492,260,155		25,509,921
19	EA Expense Allocated to FPP	\$	644,993.32	\$	288,500,35	s.	338,928.98	\$	17,563.99
20	EA Sales Margin Allocated to FPP	Š	(1,331,335.96)		(595,495.91)	•	(699,586.08)	•	(36,253.97)
21	Net EA Cost (Line 19 + Line 20)	\$	(686,342.64)	_	(306,995.56)	~~	(360,657.10)		(18,689.98)
22	EA Expense Recovered in Base Rates	\$,	\$	-	Š	-	Š	-
23	EA Revenue in FPP (per books)	\$	698,297.91	s	312.665.45	Š	366,722,25	Š	18,910.21
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(1,384,640.55)	\$	(619,661.01)	\$	(727,379.35)		(37,600.19)
	Alternative Energy Portfolio Standard								
25	kWh Subject to FPP (Line 10)		000 707 700		140 047 040		400 000 455		05 500 004
26	Alternative Energy Portfolio Standard Requirement	æ	936,787,722	\$	419,017,646	de	492,260,155	4	25,509,921
27	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	592.944.67		265,192.69	\$ \$		\$	15,940.02
	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	(592,944.67)		(265,192.69)		311,811.96 3 (311,811.96) 3		(15,940.02)
		_	(======================================	Ť				•	
	Reconciliation Adjustment Amortization (RA)								
	RA Amount from 1st Quarter Filing (spread evenly)	\$	3,807,891.18		1,310,205.27		2,327,058.86		170,627.05
	Actual RA recovery through FPP	\$	3,067,472.08		1,193,367.10		1,782,623.11		91,481.87
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	740,419.10	\$	116,838.17	\$	544,435.75	<u>\$</u>	79,145.18
	System Loss Component (SLA)								
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	(0.0999 / 0.0882		0.0999		0.0999		0.0882
33		\$	932,866,27	\$	418.598.63	£	491,767.89	2	22,499.75
34	Actual SLA recovery through FPP	\$	1,272,576.50		576,221.15	•	678,534.21		17,821.14
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,842,291.48		823,965.49		968,149,84		50,176.15
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(363,151.29)		(170,854.29)		(202,152.26)		9,855.26
37	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 31+Line 36)	\$	(2,916,398.95)	\$	(1,533,341.84)	\$	(1,390,315.53)	\$	7,258.42

Line	Reconciliation Adjustment (RA)		November 2009	N	Residential lovember 2009		Non-Residential November 2009	Voltage Reduction November 20	
	Fuel Component (FC)								
1	Net Includable Feel	\$	31,481,126.96	\$	31,481,126.96	\$	31,481,126.96	31,481,12	6.96
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933	0.936	8933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	29,558,668.98	\$	29,558,668.98	\$	29,558,668.98	29,558,66	8.98
4	Coal Sales Margin Credits (per books current year contracts only)	\$	2,091,465.44	\$	2,091,465.44	\$	2,091,465.44	2,091,46	5.44
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(659,395.43)		(659,395.43)		(659,395.4 <u>3)</u> §		<u>5.43</u>)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	30,990,738.99	\$	30,990,738.99	\$	30,990,738.99		
7	Total Generation and Purchase Power (per books)		1,041,129,876		1,041,129,876		1,041,129,876	1,041,129	
8	Losses (kWh) (1-Line 2)*(Line 7)		63,578,678		63,578,678		63,578,67 <u>8</u>	63,578	
9	Total Generation After Losses (kWh) (Line 7-Line 8)		977,551,198		977,551,198		977,551,198	977,551.	
10	kWh Subject to FPP		936,787,722		419,017,646		492,260,155	25,509	
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		95.83%		42.86%		50.36%		.61%
12	Amount Recovered in Base Rates	\$	•	\$	-	\$	- \$	-	-
13	Amount Recovered via FPP (per books)	\$	31,339,506.71	\$	14,022,472.64	_	16,471,123.81 8		
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$		\$	14,022,472.64	\$	16,471,123.81		
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$		\$	145,369.90		170,779.94		0.16
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	29,698,425.17		13,282,630.72		15,606,936.16		
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(1,316,081.54)	<u>\$</u>	(594,472.02)	\$	(693,407.71)	(28,20	11.81
	Emissions Allowance Component (EA)								
10	kWh Subject to FPP (Line 10)		000 707 700		440.047.646		400 000 4EE	25 500	004
19	EA Expense Allocated to FPP	•	936,787,722		419,017,646		492,260,155	25,509	•
	EA Expense Allocated to FPP EA Sales Margin Allocated to FPP	\$	644,993.32		288,500.35		338,928.98		
	Net EA Cost (Line 19 + Line 20)	\$	(1,331,335.96)		(595,495.91)		(699,586.08)		
	EA Expense Recovered in Base Rates	\$	(686,342.64)		(306,995.56)		(360,657.10)		9.98
23		\$	600 007 04	\$	240 005 45	\$	000 700 DE 6		-
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	<u>\$</u> 5	698,297.91 (1,384,640.55)		312,665.45 (619,661.01)		366,722.25 (727,379.35) \$		
	Taracon (Gran) Tracerary of Errosses (Eine 21 - Eine 22)	Ý	(1,004,040.00)	•	(013,001.01)	Ψ	(121,010.00)	(31,50	0.13
	Alternative Energy Portfolio Standard								
25	kWh Subject to FPP (Line 10)		936,787,722		419.017.646		492,260,155	25,509	.921
26	Alternative Energy Portfolio Standard Requirement	\$	-	\$	-	\$			
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	592,944,67	-	265.192.69	_	311,811.96		0.02
	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	(592,944.67)		(265, 192.69)		(311,811.96)		
	•								
	Reconciliation Adjustment Amortization (RA)								
29	RA Amount from 1st Quarter Filing (spread eventy)	\$	3,807,891.18	\$	1,310,205.27	\$	2,327,058.86	170,62	7.05
30	Actual RA recovery through FPP	\$	3,067,472.08	\$	1,193,367.10	\$	1,782,623.11	91,48	1.87
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	740,419.10	\$	116,838.17	\$	544,435.75	79,14	5.18
	System Loss Component (SLA)								
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999		0882
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	932,866.27	\$	418,598.6 3		491,767.89		
	Actual SLA recovery through FPP	\$	1,272,576.50		576,221.15		678,534.21		
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,842,291.48		823,965.49		968,149.84		
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(363,151.29)	\$	(170,854.29)	\$	(202,152.26)	9,85	5.26
37	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 31+Line 38)	\$	(2,916,398.95)	\$	(1,533,341.84)	\$	(1,390,315.53)	7,25	8.42
38	Net Under/(Over) Recovery of FPP Costs (Page 5I, Line 37)	\$	(2,916,398.95)	\$	(1,533,341.84)	\$	(1,390,315.53)	7,25	8.42
20	h) at full continuent for November 1860 115 - 57 h L - 661 2 2 2 4 4 4 4			_		_	_;		
39	Net Adjustment for November 2009 (Line 37 - Line 38) To Page 3 Line14	\$		\$		\$	<u> </u>	5	-

Line	Reconciliation Adjustment (RA)	D	ecember 2009	D	Residential ecember 2009		Non-Residential December 2009		Voltage Reduction ecember 2009
	Fuel Component (FC)								
1	Net includable Fuel	\$	42,924,494.06	\$	42,924,494.06	\$	42,924,494.06	\$	42,924,494.06
2	Ratio Metered Sales/Generation Sales	•	0.938933	•	0.938933	•	0.938933	•	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	40,303,223,98	\$	40.303,223.98	\$	40,303,223,98	\$	40,303,223.98
4	Coal Sales Margin Credits (per books current year contracts only)	s	2,788,094,07			\$	2,788,094.07	5	2,788,094.07
5	RSG Make Whole Payments & Secondary MISO Costs	Š	(692,730.49)		(692,730.49)	•	(692,730.49)		(692,730.49)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u>*</u>	42,398,587.56	\$		\$	42,398,587,56	Š	42,398,587.56
7	Total Generation and Purchase Power (per books)		1,261,789,342		1,261,789,342	·	1,261,789,342		1,261,789,342
8	Losses (kWh) (1-Line 2)*(Line 7)		77,053,690		77,053,690		77,053,690		77,053,690
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,184,735,652		1,184.735,652		1,184,735,652		1,184,735,652
10	kWh Subject to FPP		1,103,184,654		588,288,987	_	489,965,873	_	24,929,794
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		93.12%		49.66%		41.36%		2,10%
12	Amount Recovered in Base Rates	\$	-	\$		\$	***************************************	\$	-
13	Amount Recovered via FPP (per books)	\$	36,912,175.81	\$		\$	16,399,240.84	\$	829,792.84
14	Total Fuel Costs Recovered (Line 12 + Line 13)	*	36,912,175.81	Š		*	16.399.240.84	Ť	829,792.84
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	œ.	325.000.00			\$	144,344,75	ŝ	7,344.36
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	Q.	39,481,564.74			\$	17.536,055.81	\$	890 370.34
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)		2,894,388.93	\$	1,545,307.35	-	1,281,159.72	-	67,921.86
	Sindon(Sital) Noostoly Oli i del Sosto (Enne 18 i Enne 19 - Enne 14)		2,034,000.33	Ψ	1,040,007.00	4	1,201,139.72	<u> </u>	01,92,100
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 10)		1,103,184,654		588,288,987	•	489,965,873		24,929,794
19	EA Expense Allocated to FPP	æ	1,014,976.14	œ	541,250.53	œ	450,789.15	æ	22,936.46
_	EA Sales Margin Allocated to FPP	4	(1,297,208.61)		(691,755.04)		(576,139.22)		(29,314.35)
21	Net EA Cost (Line 19 + Line 20)				(150,504,51)				(6,377.89)
	EA Expense Recovered in Base Rates	4	(282,232.47)		(150,504.51)	D.	(125,350.07)	*	(69.11.09)
	EA Revenue in FPP (per books)	3		\$ \$	400 000 00	3 S	205 404 00	D.	40 540 04
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	-	822,555.69 (1,104,788.16)	-	438,883.98 (589,388.49)	<u> </u>	365,121.80 (490,471.87)	<u>\$</u>	18,549.91
24	Order (Over) Necovery of EA Coals (Line 21 - Line 22 - Line 23)	<u> </u>	(1,104,788.18)	Ф	(569,500.49)	₽.	(490,471.87)	D	(24,927.80)
	Alternative Energy Portfolio Standard								
25	kWh Subject to FPP (Line 10)		1,103,184,654		588,288,987		489,965,873		24,929,794
26	Alternative Energy Portfolio Standard Requirement	· ·	479,224,63	e	255,553,38	¢	212,841.72	œ	10,829.53
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	Ψ.	698,334.61			\$	310,451.16		15,636.31
	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)		(219,109,98)		(116,693.76)		(97,609.44)		(4,806.78)
	the state of the s	<u> </u>	(£13,103.00)		(110,030.10)	*	(01,000,44)	4	(4,000.10)
	Reconciliation Adjustment Amortization (RA)								
29	RA Amount from 1st Quarter Filing (spread evenly)	\$	3.807.891.18	\$	1,310,205.27	\$	2,327,058.86	s.	170,627,05
	Actual RA recovery through FPP	š	3,539,694,39	S		\$	1,774,843.42		89,738.83
	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	268,196,79		(364,906.87)		552,215.44		80,888.22
	. , , , , , , , , , , , , , , , , , , ,	<u> </u>	200,.000	<u> </u>	1001,000.01	*	332,210.71	Ť	50,500
	System Loss Component (SLA)								
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.	0999 / 0.0882		0.0999		0.0999		0.0882
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,099,164.69	\$	587,700.70	\$	489,475,91	\$	21,988.08
34	Actual SLA recovery through FPP	Š			808,833.30	-	675,572.96	\$	17,481.59
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	š	2,440,926.70	\$	1,301,722.72		1,084,157.31	\$	55,046.67
	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(160,125.84)		(94,811.28)		(80,891.56)		15,577.00
	•			· ·		÷		_	
37	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 31+Line 36)	\$	1,678,561.74	\$	379,506.95	\$ ·	1,164,402.29	\$	134,652.50

Duke Energy Ohio Electric Department Calculation of Quarterly Reconciliation Adjustment Component for Billing April 2011 through June 2011

Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary

Line	Reconciliation Adjustment (RA)	Đ	ecember 2009	D	Residential ecember 2009		Non-Residential December 2009	De	Voltage Reduction ecember 2009
	Fuel Component (FC)						•		
1	Net Includable Fuel	\$	42,924,494.06	\$	42,924,494.06	\$	42,924,494.06	\$	42,924,494.06
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	40,303,223.98	\$	40,303,223.98		40,303,223. 9 8	\$	40,303,223.98
4	Coal Sales Margin Credits (per books current year contracts only	\$	2,788,094.07		2,788,094.07	,	2,788,094.07	\$	2,788,094.07
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(692,730.49)		(692,730.49)		(692,730.49)		(692,730.49)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	42,398,587.56	\$	42,398,587.56	\$	144,000,000	\$	42,398,587.56
7	Total Generation and Purchase Power (per books)		1,261,789,342		1,261,789,342		1,261,789,342		1,261,789,342
8	Losses (kWh) (1-Line 2)*(Line 7)		77,053,690		77,053,690		77,053,690		77,053,690
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,184,735,652	,	1,184,735,652		1,184,735,652		1,184,735,652
10	kWh Subject to FPP		1,103,184,654		588,288,987		489,965,873		24,929,794
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		93.12%	•	49.66%		41.36%		2.10%
12	Amount Recovered in Base Rates	\$	-	\$	40.000.440.40	\$	40.000.040.04	\$	200 700 04
13	Amount Recovered via FPP (per books)	\$	36,912,175.81	\$	19,683,142.13	\$	16,399,240.84	\$	829,792.84
14	Total Fuel Costs Recovered (Line 12 + Line 13) Per Stipulation (Case No. 07-974-EL-UNC Commission	\$	36,912,175.81	\$	19,683,142.13	\$	16,399,240.84	\$	829,792.84
15	Order 9/30/09)	\$	325,000.00	\$	173,310.89	\$	144,344.75	\$	7,344.36
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 1		39,481,564.74	\$	21,055,138.59		17,536,055.81	\$	890,370.34
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14	\$	2,894,388.93	\$	1,545,307.35	\$	1,281,159.72	\$	67,921.86
19 20 21	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Sales Margin Allocated to FPP Net EA Cost (Line 19 + Line 20)	\$ \$	1,103,184,654 1,014,976.14 (1,297,208.61) (282,232.47)	\$	588,288,987 541,250.53 (691,755.04) (150,504.51)	\$	489,965,873 450,789.15 (576,139.22) (125,350.07)	\$	24,929,794 22,936,46 (29,314,35) (6,377,89)
22	EA Expense Recovered in Base Rates	\$	-	\$	•	\$	-	\$	-
23	EA Revenue in FPP (per books)	\$	822,555.69	\$	438,883.98	\$	365,121.80	\$	18,549.91
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(1,104,788.16)	\$	(589,388.49)	\$	(490,471.87)	\$	(24,927.80)
	Alternative Energy Portfolio Standard								
	kWh Subject to FPP (Line 10)		1,103,184,654		588,288,987		489,965,873		24,929,794
26	Alternative Energy Portfolio Standard Requirement	\$	479,224.63	\$	255,553.38		212,841.72		10,829.53
27	Alternative Energy Portfolio Standard Revenue in FPP (per book:	\$	698,334.61	\$	372,247.14		310,451.16		15,636.31
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	(219,109.98)	<u>\$</u>	(116,693.76)	\$	(97,609.44)	\$	(4,806.78)
	Reconciliation Adjustment Amortization (RA)			_					
	RA Amount from 1st Quarter Filing (spread evenly)	\$	3,807,891.18		1,310,205.27	•	2,327,058.86		170,627.05
	Actual RA recovery through FPP	\$	3,539,694.39	\$	1,675,112.14		1,774,843.42		89,738.83
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	268,196.79	<u>\$</u>	(364,906.87)	\$	552,215.44	Þ	80,888.22
32	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents pa	Λ	.0999 / 0.0882		0.0999		0.0999		0.0882
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,099,164.69	\$	587,700.70	¢	489,475.91	\$	21,988.08
	Actual SLA recovery through FPP	\$	1,501,887.85	\$	808,833.30		675,572.96	\$	17,481.59
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	ġ.	2,440,926.70		1,301,722.72		1,084,157.31	-	55,046.67
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(160,125.84)		(94,811.28)		(80,891.56)		15,577.00
	,		(100),120001)	<u> </u>	(0.7,0.1.1.2.2)	Ť		<u> </u>	
37	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line	\$	1,678,561.74	\$	379,506.95	\$	1,164,402.29	\$	134,652.50
38	Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 37)	\$	1,678,561.74	\$	379,506.95	\$	1,164,402.29	\$	134,652.50
39	Net Adjustment for December 2009 (Line 37 - Line 38) To Pa	\$		\$		\$		\$	

Line	Reconciliation Adjustment (RA)		January 2010		Residential January 2010		Non-Residential January 2010		Voltage Reduction January 2010
	Fuel Component (FC)						:	_	
1	Net Includable Fuel	\$	37,752,522.78	\$	37,752,522.78	\$	37,752,522.78	\$	37,752,522.78
2	Ratio Metered Sales/Generation Sales		0.938933	_	0.938933	_	0.938933	4	0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	35,447,089.47		35,447,089.47	\$		\$	35,447,089.47
5	Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISO Costs	\$	1,806,992.92 (633,686.50)		1,806,992.92	\$	1,806,992.92 (633,686.50)		1,806,992.92 (633,686.50)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u>\$</u>	36,620,395.89	\$	(633,686.50) 36,620,395.89	\$	36,620,395.89	\$	36,620,395.89
7	Total Generation and Purchase Power (per books)	<u></u>	1,316,709,446	49	1,316,709,446	*	1,316,709,446	Ψ	1,316,709,446
8	Losses (kWh) (1-Line 2)*(Line 7)		80,407,496		80,407,496		80,407,496		80,407,496
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,236,301,950		1,236,301,950		1,236,301,950		1,236,301,950
10	kWh Subject to FPP		1,269,923,992		764,134,697		481,905,942		23,883,353
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		102.72%		61.81%		38.98%		1.93%
12	Amount Recovered in Base Rates	\$		\$	-	\$		\$	_
13	Amount Recovered via FPP (per books)	\$	41,332,218.13	\$	24,836,942.99	\$	15,723,368.66	\$	771,906.48
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	41,332,218.13	\$	24,836,942.99	\$	15,723,368.66	\$	771,906.48
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$	195,557.98	\$	•	\$	6,112.25
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	37,616,470.66		22,635,066.70	\$	14,274,630.32		706,773.64
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(3,390,747.47)	\$	(2,006,318,31)	Ş	(1,325,408.57)	\$	(59,020.59)
	F-1-1								
40	Emissions Allowance Component (EA)		4 000 000 000		704 40 1 007		404 005 040		00.000.050
	kWh Subject to FPP (Line 10) EA Expense Allocated to FPP	e	1,269,923,992	æ	764,134,697		481,905,942	æ	23,883,353
	EA Sales Margin Allocated to FPP	\$ \$	754,190.45 (435,948.47)		453,809.12	-	286,197.33 (165,432.07)		14,184.00 (8,198.85)
	Net EA Cost (Line 19 + Line 20)	<u> </u>	318,241.98	\$	(262,317.55) 191,491.57			<u>\$</u>	5,985.15
	EA Expense Recovered in Base Rates	\$	010,241.00	g.	181,981.01	\$	120,100.20	\$	0,300.10
	EA Revenue in FPP (per books)		586,130.25	\$	352,188.46		223,055.80	\$	10,885.99
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	<u>\$</u>	(267,888.27)		(160,696.89)		(102,290.54)	_	(4,900.84)
	, , , , , , , , , , , , , , , , , , , ,	********			, , , , , , , , , , , , , , , , , , , ,	_		_	
	Environmental Reagents Component (ER)								
	kWh Subject to FPP (Line 10)		1,269,923,992		764,134,697		481,905,942		23,883,353
26	ER Expense Allocated to FPP		\$1,134,591.78	\$	682,703.02	\$	430,550.58	\$	21,338.18
27	ER Revenue in FPP (per books)	\$_	2,042,781.40		1,228,065.86	\$	776, 56 4.64		38,150.90
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	(908,189.62)	\$	(545,362.84)	\$	(346,014.06)	\$	(16,812.72)
-00	Alternative Energy Portfolio Standard								
	kWh Subject to FPP (Line 10)	•	1,269,923,992		764,134,697		481,905,942		23,883,353
	AEPS Expense AEPS Sales Margin	\$	130,694.64	\$	78,641.17	\$	49, 59 5.51	2	2,457.96
	Net AEPS Cost (Line 31 + Line 32)	<u>\$</u>	130.694.64	æ	70.044.47	D.	49,595.51	•	2 427 00
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	•		-	78,641.17 159,250.44	\$			2,457.96 4,993.57
	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	<u>\$</u>	265,445.25 (134,750.61)		(80,609.27)	\$	101,201.24 (51,605.73)		(2,535.61)
•		_	(10-7100:01)	*	(00,000.21)	Ψ	(01,000.70)	_	(2,000.01)
	Reconciliation Adjustment Amortization (RA)						:		
35	RA Amount from 2nd Quarter Filing (spread evenly)	\$	6,236,792.83	\$	2,230,268.83	\$	3,770,146.93	\$	236,377.07
	Actual RA recovery through FPP	\$	6,409,517.27	Š	3,053,320.86	\$		\$	156,997.93
	Under/(Over) Recovery of RA (Line 35 - Line 36)	\$	(172,724.44)		(823,052.03)		570,948.45		79,379.14
				-		<u> </u>		Ė	
	System Loss Component (SLA)						1		
38	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999		0.0882
39	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	1,265,859.72	\$	763,370.56	\$	481,424.04	\$	21,065.12
40	Actual SLA recovery through FPP	\$	1,641,021.01		995,315.22	\$	629,926.10	\$	15,779.69
41	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,368,141.10		1,424,988.34	\$	898,657.90	\$	44,494.86
42	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	(538,739.63)	\$	(333,697.44)	\$	(212,692.24)	\$	7,650.05
.~	Net Under/(Over) Recovery of FPP Costs	_		_		_	4	_	
43	(Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)	\$	(5,413,040.04)	\$	(3,949,736.78)	5	(1,467,062.69)	\$	3,759.43

Duke Energy Ohio Electric Department Calculation of Quarterly Reconciliation Adjustment Component for Billing

April 2011 through June 2011
Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary

Line	Reconciliation Adjustment (RA)		January 2010		Residential January 2010		Non-Residential January 2010	Voltage Reduction January 2010
	Fuel Component (FC)							
1	Net Includable Fuel	\$	37,752,522.78	\$	37,752,522.78	\$	37,752,522.78 \$	37,752,522.78
2	Ratio Metered Sales/Generation Sales	•	0.938933		0.938933		0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	35,447,089.47	\$	35,447,089.47	\$	35,447,089.47 \$	35,447,089.47
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,806,992.92	\$	1,806,992.92	\$	1,806,992.92 \$	1,806,992.92
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(633,686.50)	\$	(633,686.50)	\$	(633,686.50) \$	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	36,620,395.89	\$	36,620,395.89	\$	36,620,395.89 \$	
7	Total Generation and Purchase Power (per books)		1,316,709,446		1,316,709,446		1,316,709,446	1,316,709,446
8	Losses (kWh) (1-Line 2)*(Line 7)		80,407,496		80,407,498		80,407,496	80,407,496
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,236,301,950		1,236,301,950		1,236,301,950	1,236,301,950
10 11	kWh Subject to FPP Ratio of FPP Sales to Total Generation (Line 10/Line 9)		1,269,923,992		764,134,697		481,905,942	23,883,353
12	Amount Recovered in Base Rates	\$	102.72%	\$	61.81%	\$	38.98% - \$	1.939
13	Amount Recovered in base Nates Amount Recovered via FPP (per books)	\$	41,332,218.13	\$	24,836,942.99	\$	15,723,368.66 \$	
14	Total Fuel Costs Recovered (Line 12 + Line 13)	-\$	41,332,218.13			\$	15,723,368.66 \$	
•	Total Total Costs (Care TE T Line 15)	Ψ	41,302,210.13	Ψ	24,000,042.00	Ψ	10,720,000.00 ψ	771,000.40
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	ŝ	195,557.98	\$	123,329.77 \$	6,112.25
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	37,616,470.66		22,635,066.70	-	14,274,630.32 \$	
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(3,390,747.47)		(2,006,318.31)		(1,325,408.57) \$	
	·							
	Emissions Allowance Component (EA)						i	
	kWh Subject to FPP (Line 10)		1,269,923,992		764,134,697		481,905,942	23,883,353
	EA Expense Allocated to FPP	\$	754,190.45	\$	453,809.12		286,197.33 \$	14,184.00
20	EA Sales Margin Allocated to FPP	_\$	(435,948.47)		(262,317.55)		(165,432.07) \$	
	Net EA Cost (Line 19 + Line 20)	\$	318,241.98		191,491.57	\$	120,785.26 \$	5,985.15
22		\$	-	\$	-	\$	- \$	-
23 24	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	-2	586,130.25 (267,888.27)		352,188.46 (160,696.89)		223,055.80 \$ (102,290.54) \$	
24	Chach (Over) (Coovery of EA Coats (Line 21 - Line 22 - Line 23)	=	(207,000,27)	φ	(100,030.03)	Ψ	(102,230.34) \$	(4,500.64
	Environmental Reagents Component (ER)							
	kWh Subject to FPP (Line 10)		1,269,923,992		764,134,6 9 7		481,905,942	23,883,353
	ER Expense Allocated to FPP		\$1,134,591.78	\$	682,703.02	\$	430,550.58 \$	•
27	ER Revenue in FPP (per books)	_\$_	2,042,781.40		1,228,065.86		776,564.64 \$	
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	<u>\$</u>	(908,189.62)	\$	(545,362.84)	\$	(346,014.06) \$	(16,812.72
	Alternative Energy Portfolio Standard							
29	kWh Subject to FPP (Line 10)		1,269,923,992		764,134,697		481,905,942	23,883,353
	AEPS Expense	\$	34,788.86	\$	20,933.04	\$	13,201.54 \$	654.28
	AEPS Sales Margin	\$	-					
32	Net AEPS Cost (Line 31 + Line 32)	\$	34,788.86		20,933.04		13,201.54 \$	
33	Alternative Energy Portfolio Standard Revenue in FPP (per books)	<u>\$</u>	265,445.25		159,250.44	\$	101,201.24 \$	
34	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	<u>\$</u>	(230,656.39)	3	(138,317.40)	\$	(87,999.70) \$	(4,339.29
	Reconciliation Adjustment Amortization (RA)							
35	RA Amount from 2nd Quarter Filing (spread evenly)	\$	6,236,792.83	\$	2,230,268.83	\$	3,770,146.93 \$	236,377.07
36	Actual RA recovery through FPP	\$	6,409,517.27	\$	3,053,320.86	\$	3,199,198.48 \$	156,997.93
37	Under/(Over) Recovery of RA (Line 35 - Line 36)	\$	(172,724.44)	\$	(823,052.03)	\$	570,948.45 \$	79,379.14
	System Loss Component (SLA)							
38	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	r	0.0999 / 0.0882		0.0999		0.0999	0.0882
39	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	1,265,859.72	\$	763,370.56	\$	481,424.04 \$	
40	Actual SLA recovery through FPP	\$	1,641,021.01		995,315.22		629,926.10 \$	15,779.69
41	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,368,141.10			\$	898,657.90 \$	44,494.86
42	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	(538,739.63)		(333,697.44)	\$	(212,692.24) \$	7,650.05
	Net Under/(Over) Recovery of FPP Costs							
43	(Line 17+Line 24+Line 28+Line 34+Line 42)	\$	(5,508,945.82)	\$	(4,007,444.91)	\$	(1,503,456.66) \$	1,955.75
	,						• • • • • •	
44	Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 43)	\$	(5,413,040.04)	\$	(3,949,736.78)	\$	(1,467,062.69) \$	3,759.43
44	, -							

Line	Reconciliation Adjustment (RA)	_	February 2010	Residential February 2010	Non-Residential February 2010	Voltage Reduction February 2010
	Fuel Component (FC)	_				
1	Net Includable Fuel	\$	33,271,191.08			
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	31,239,419.26			
4	Coal Sales Margin Credits (per books current year contracts only)	\$	2,662,576.59		\$ 2,662,576.59	
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(556,152.17)			
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u>\$</u>	33,345,843.6 <u>8</u>		\$ 33,345,843.68 <u>\$</u>	
7	Total Generation and Purchase Power (per books)		1,150,796,208	1,150,796,208	1,150,796,208	1,150,796,208
8	Losses (kWh) (1-Line 2)*(Line 7)		70,275,672	70,275,672	70,275,672	70,275,672
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,080,520,536	1,080,520,536	1,080,520,536	1,080,520,538
10	kWh Subject to FPP		1,077,202,765	654,386,179	405,085,785	17,730,801
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		99.69%	60.56%	37.49%	1.64%
12	Amount Recovered in Base Rates	\$		\$-	5 - \$	
13	Amount Recovered via FPP (per books)	\$	35,018,017.02		\$ 13,169,447.56 <u>\$</u>	
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	35,018,017.02	\$ 21,272,438.41	\$ 13,169,447.56	•
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00		\$ 122,217.36 \$	5,349.51
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	33,242,471.5 <u>6</u>		\$ 12,501,3 5 6.80 \$	
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	<u>\$</u>	(1,450,545.46)	\$ (880,762.36)	\$ (545,873.40)	(23,909.70)
	Emissions Allowance Component (EA)					
	kWh Subject to FPP (Line 10)		1,077,202,765	654,386,179	405,085,785	17,730,801
	EA Expense Allocated to FPP	\$	681,752.32		· · · · · · · · · · · · · · · · · · ·	
	EA Sales Margin Allocated to FPP	\$	(34,604.45)			
	Net EA Cost (Line 19 + Line 20)	\$	647,147.87	\$ 393,133.62	\$ 243,362.17	10,652.08
	EA Expense Recovered in Base Rates	\$		\$ -	\$ \$	-
	EA Revenue in FPP (per books)	\$			\$ 186,825.21 \$	
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	<u> </u>	150,553.94	\$ 91,48 9.9 2	\$ 56,536.96	2,527.06
	Environmental Reagents Component (ER)					
	kWh Subject to FPP (Line 10)		1,077,202,765	654,386,179	405,085,785	17,730,801
	ER Expense Allocated to FPP	\$	1,151,728.71			
	ER Revenue in FPP (per books)	_\$_	1,730,721.82			28,474.84
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	<u> </u>	(578,993.11)	\$ (352,158.78)	\$ (217,316.99)	(9,517.34)
	Alternative Energy Portfolio Standard					
	kWh Subject to FPP (Line 10)		1,077,202,765	654,386,179	405,085,785	17,730,801
	AEPS Expense	\$	63,305.77			
	AEPS Sales Margin		(162,700.0 <u>0)</u>			
	Net AEPS Cost (Line 31 + Line 32)	\$	(99,394.23)			
33	Alternative Energy Portfolio Standard Revenue in FPP (per books)	<u>\$</u>	224,885.77			
34	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$	(324,280.00)	\$ (196,775.52)	\$ (122,142.85)	5 (5,361.63)
	Reconciliation Adjustment Amortization (RA)					
35	RA Amount from 2nd Quarter Filing (spread evenly)	\$	6,236,792.83			
	Actual RA recovery through FPP	\$	5,411,856.83			
37	Under/(Over) Recovery of RA (Line 35 - Line 36)	\$	824,936.00	\$ (384,850.91)	\$ 1,090,589.03	119,197.88
	System Loss Component (SLA)					
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0899	0.0882
39	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	1,074,051.06			
40	Actual SLA recovery through FPP	\$	1,391,857.12			
41	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,025,473.33			
42	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	(440,434.85)	\$ (275,762.11)	\$ (170,577.68)	5,904.94
	Net Under/(Over) Recovery of FPP Costs					

Line	Reconciliation Adjustment (RA)		February 2010		sidential ruary 2010		Non-Residential February 2010	Voltage Reduction February 2010
	Fuel Component (FC)							
1	Net Includable Fuel	\$	33,271,191.08	\$ 33	3,271,191.08	\$	33,271,191.08	
2	Ratio Metered Sales/Generation Sales	۰	0.938933	e 2-	0.938933		0.938933	0.938933
4	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	3 \$	31,239,419.26 2,662,576.59		1,239,419,26 2,662,578,59		31,239,419.26 \$ 2,662,576.59 \$	
5	RSG Make Whole Payments & Secondary MISO Costs	3	(556,152,17)		(556,152.17)		(556,152.17)	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,345,843.68		3.345.843.68	\$	33,345,843.68	
7	Total Generation and Purchase Power (per books)		1,150,796,208		150,796,208		1,150,796,208	1,150,796,208
8	Losses (kWh) (1-Line 2)*(Line 7)		70,275,672		70,275,672		70,275,672	70,275,672
9	Total Generation After Losses (kWh) (Line 7-Line 8)	_	1,080,520,536		080,520,536		1,080,520,536	1,080,520,536
10	kWh Subject to FPP		1,077,202,765		654,386,179		405,085,785	17,730,801
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9) Amount Recovered in Base Rates	•	99.69%		60.56%		37.4 9 %	1.64%
12 13	Amount Recovered via FPP (per books)	\$ \$		\$ \$ 2'	1,272,438,41	5 \$	13,169,447.56	576,131.05
14		\$			1,272,438.41	\$	13,169,447.56	576,131.05
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00		197,433.13	\$		5,349.51
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	33,242,471.56		0,194,242.92	\$	12,501,356.80	
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(1,450,545.46)	\$	(880,762.36)	\$	(545,873.40)	(23,909.70
40	Emissions Allowance Component (EA)		4.0		054555480		100 005 705	47 700 004
18	, , , , , , , , , , , , , , , , , , , ,		1,077,202,765		654,386,179	٨	405,085,785	17,730,801 11,221.67
19	EA Sales Margin Allocated to FPP	\$ \$	681,752.32 (34,604.45)		414,155.36 (21,021.74)		256,375.29 (13,013.12)	
	Net EA Cost (Line 19 + Line 20)	\$	647,147.87		393,133.62		243,362.17	
	EA Expense Recovered in Base Rates	5	-	\$	-	š	_ (B -
23	EA Revenue in FPP (per books)	\$	496,593.93	•	301,643.70	\$	186,825.21	8,125.02
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	150,553.94	\$	91,489.92	\$	56,536.96	2,527.06
۰.	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10)		4 577 505 755		054 000 470		405 005 305	47 700 004
25 26	•	\$	1,077,202,765 1,151,728.71		654,386,179 699,659.69		405,0 85,785 433,111.52	17,730,801 18,957.50
27	·		1,730,721.82		1,051,818.47		650,428.51	· ·
	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$ \$	(578,993.11)		(352,158.78)		(217,316.99)	
	Alternative Energy Portfolio Standard							
29		_	1,077,202,765		654,386,179	_	405,085,785	17,730,801
	AEPS Expense	\$		\$	0.01	-		(0.070.50
	AEPS Sales Margin Net AEPS Cost (Line 31 + Line 32)	<u>\$</u>	(162,700.00) (162,700.00)		(98.837.52) (98.837.51)		(61,185.91) (61,185.91)	
33			224,885.77		(98,837.51) 136,395.41		(61,185.91) : 84,763.29 :	
	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$ \$	(387,585.77)		(235,232.92)		(145,949.20)	(6,403.65
	Reconciliation Adjustment Amortization (RA)							
35	RA Amount from 2nd Quarter Filing (spread evenly)	\$	6,236,792.83	\$:	2,230,268.83	\$	3,770,146.93	\$ 236,377.07
36		\$	5,411,856.83		2,615,119.74		2,679,557.90	
37	Under/(Over) Recovery of RA (Line 35 - Line 36)	\$	824,936.00		(384,850.91)	\$	1,090,589.03	
	System Loss Component (SLA)							
38	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999	_	0.0999	0.0882
39		\$	1,074,051.06		653,731.79		404, 680.7 0	
40 41		\$	1,391,857.12		852,471.33		527,608.24 5	
	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	<u>\$</u>	2,025,473.33 (440,434.85)		1,230,441. <mark>01</mark> (2 7 5,762.11)		761,711.26 (170,577.68)	
	Net Under/(Over) Recovery of FPP Costs							-
43		\$	(1,882,069.25)	\$ (2	2,037,277.16)	\$	67,408.72	87,799.19
44	Net Under/(Over) Recovery of FPP Costs (Page 50, Line 43)	\$	(1,818,763.48)	\$ (1,998,819.76)	\$	91,215.07	88,841.21
45	Net Adjustment for February 2010 (Line 43 - Line 44) To Page 3 Line 11	\$	(63,305.77)	S	(38,457,40)	æ	(23,806.35)	(1,042.02

Line	Reconciliation Adjustment (RA)		March 2010	Residential March 2010	Non-Residential March 2010	Voltage Reduction March 2010
	Fuel Component (FC)		55 FF6 666 F 1	4 00 mm 000 m4 4	AD PEG 000 E4 P	00 000 000 04
1	Net includable Fuel	\$	29,550,936.54			29,550,936.54
2 3	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933	0.938933 \$ 27,746,349.50 \$	0.938933 27,746,349.50 \$	0.938933 27,746,349.50
4	Coal Sales Margin Credits (per books current year contracts only)	3 \$	27,746,349.50 2,188,396.17	, .		2,188,396.17
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(742,635.21)			(742,635.21)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$		\$ 29,192,110.46		29,192,110.46
7	Total Generation and Purchase Power (per books)	-	980,924,756	980,924,756	980,924,756	980,924,756
8	Losses (kWh) (1-Line 2)*(Line 7)		59,902,132	59,902,132	59,902,132	59,902,132
9	Total Generation After Losses (kWh) (Line 7-Line 8)		921,022,624	921,022,624	921,022,624	921,022,624
10	kWh Subject to FPP	_	990,481,632	581,083,212	387,221,575	42,176,845
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		107.54%	60.92%	42.04%	4.58%
12	Amount Recovered in Base Rates	\$	-	s - t	- \$	=
13	Amount Recovered via FPP (per books)	\$	32,185,968.70	\$ 18,237,031.39 \$	12,587,977.38 \$	1,360,959.93
14	•	\$	32,185,968.70	\$ 18,237,031.39	12,587,977.38 \$	1,360,959.93
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$ 184,104.42	127,056.38 \$	13,839.20
16		\$		\$ 17,783,833.69	12,272,363.24 \$	1,336,998.66
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$_	(467,773.11)	\$ (269,093.28) \$	(188,557.76) \$	(10,122.07)
	Emissions Allowance Component (EA)				•	
18	kWh Subject to FPP (Line 10)		990,481,632	561,083,212	387,221,575	42,176,845
19	EA Expense Allocated to FPP	\$	697,795,46			29,713.64
20	•	\$	(166,005.95)			(7,068.89)
21	Net EA Cost (Line 19 + Line 20)	\$	531,789.51			22,644.75
	EA Expense Recovered in Base Rates	\$	-	\$ - 9	5 - 5	-
23	EA Revenue in FPP (per books)	\$	456,371.13	\$ 258,601.56	178,576.32 \$	19,193.25
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	75,418.38			3,451.50
	Environmental Reagents Component (ER)					
	kWh Subject to FPP (Line 10)		990,481,632	561,083,212	387,221,575	42,176,845
26	·	5	938,297.38			39,954.73
27	ER Revenue in FPP (per books)	- 5	1,590,706.97		621,710.17 \$	67,264.42
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	<u> </u>	(652,409.59)	\$ (370,210.25)	(254,889.65) \$	(27,309.69)
	Alternative Energy Portfolio Standard					
29	kWh Subject to FPP (Line 10)		990,481,632	561,083,212	387,221,575	42,176,845
30	AEPS Expense	\$	71,215.77	\$ 40,341.96	\$ 27,841.29 \$	3,032.52
31	AEPS Sales Margin	\$	(817,834.00)	\$ (463 <u>,282.62)</u> \$	(319,726.24) \$	(34,825.14)
32	Net AEPS Cost (Line 31 + Line 32)	\$	(746,618.23)	\$ (422,940.66) \$	(291,884.95) \$	(31,792.62)
33		<u>\$</u>	206,757.86		7	8,804.24
34	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$	(953,376.09)	\$ (539,873.54) S	(372,905.69) \$	(40,596.86)
	Pagangilistian Adjustment Americation (PA)					
25	Reconciliation Adjustment Amortization (RA) RA Amount from 2nd Quarter Filing (soread evenly)	æ	6 000 700 00	t gggnaesen e	7 770 440 NO F	ኃታይ 377 ለማ
35		\$ \$	6,236,792.82 5,080,015.93			236,377.07
36 37	Under/(Over) Recovery of RA (Line 35 - Line 36)	3		*	<u> </u>	276,805.41
97	Olides/(Over) Recovery of the Cone 55 - Line 56)	4	1,150,170.09	\$ (11,694.22) \$	1,200,039.45 \$	(40,428.34)
	System Loss Component (SLA)					
38	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	984,556.46			37,199.98
	Actual SLA recovery through FPP	\$		\$ 730,830.48	_	27,821.41
41	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$		\$ 1,099, <u>354.42</u>	758,648.39 \$	82,650.09
42		\$	(306,868.22)			17,628.70
	New Hole # O and Bosses of FDD Oct					
43	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)	•	/4 # #A OO4 = **	e (4 040 000 54) 4	300 270 53 #	/A7 676 70\
40	(Line 17 Line 24-Line 20 Line 34 Line 37-Line 42)	\$	(1,148,231.74)	\$ (1,340,225.51)	289,370.53	(97,376.76)

Line	Reconciliation Adjustment (RA)	_	March 2010	Residential March 2010		Non-Residential March 2010	Voltage Reduction March 2010
	Fuel Component (FC)						
1 2	Net Includable Fuel Ratio Metered Sales/Generation Sales	\$			\$	29,550,936.54 \$	29,550,936.54
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933 27,746,349.50	0.938933 \$ 27,746,349.50	\$	0.938933 27.746,349.50 \$	0.938933 27,746,349.50
4	Coal Sales Margin Credits (per books current year contracts only)	\$				2,188,396.17 \$	2,188,396.17
5	RSG Make Whole Payments & Secondary MISO Costs	_\$				(742,635.21) \$	(742,635.21)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$		\$ 29,192,110.46	\$	29,192,110.46 \$	29,192,110.46
7 8	Total Generation and Purchase Power (per books) Losses (kWh) (1-Line 2)*(Line 7)		980,924,756 59,902,132	980,924, 75 6 59,902,132		980,924,756 59,902,132	980,924, 7 56 59,902,132
9	Total Generation After Losses (kWh) (Line 7-Line 8)	_	921,022,624	921,022,624		921,022,624	921,022,624
10	kWh Subject to FPP		990,481,632	561,083,212		387,221,575	42,176,845
11	` , , , , , , , , , , , , , , , , , , ,		107.54%	60.92%		42.04%	4.58%
	Amount Recovered in Base Rates	\$		\$	\$	- \$	-
13 14	Amount Recovered via FPP (per books) Total Fuel Costs Recovered (Line 12 + Line 13)	<u>\$</u> \$				12,587,977.38 \$	1,360,959.93
	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	5 5		\$ 18,23 7,03 1.39 \$ 184,104.42	\$ \$	12,587,977.38 \$ 127,056.38 \$	1,360,959.93 13,839.20
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	31,393,195.59			12,272,363.24 \$	1,336,998.66
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(467,773.11)			(188,557.76) \$	(10,122.07)
	Emissions Allowance Component (EA)					:	
	, ,		990,481,632	561,083,212		387,221,575	42,176,845
	EA Expense Allocated to FPP	\$	697,795.46	•		272,798.05 \$	29,713.64
	EA Sales Margin Allocated to FPP Net EA Cost (Line 19 + Line 20)	<u>-\$</u>	(166,005.95) 3 531,789.51			(64,898.82) \$	(7,068.89) 22,644.75
	EA Expense Recovered in Base Rates	э \$	331,768.31	301,240.03	\$	207,899.23	22,044.73
23	,	\$	456,371.13	258,601.56	Š	178,576.32	19,193.25
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	75,418.38		\$	29,322.91 \$	3,451.50
	Environmental Reagents Component (ER)						
	kWh Subject to FPP (Line 10)		990,481,632	561,083,212		387,221,575	42,176,845
	ER Expense Allocated to FPP	\$	938,297.38			366,820.52 \$	39,954.73
	ER Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	<u>\$</u>	1,590,706.97 (652,409.59) (901,732.38 (370,210.25)		621,710.17 \$ (254,889.65) \$	67,264.42 (27,309.69)
		<u> </u>	(002,100.00)	(0.0,2.0.20)		(LO-1,000,00) V	(27,000.007
29	Alternative Energy Portfolio Standard kWh Subject to FPP (Line 10)		990,481,632	561,083,212		387,221,575	42,176,845
	AEPS Expense	\$	11,760.00		s	4,597.49 \$	500.76
	AEPS Sales Margin	\$	(817,834.00)			(319,726.24) \$	(34,825.14)
	Net AEPS Cost (Line 31 + Line 32)	-\$	(806,074.00)			(315,128.75) \$	(34,324.38)
	Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$	206,757.86		\$	81,020.74 \$	8,804.24
34	Under/Lovery Recovery of EA Costs (Line 32 - Line 33)	<u></u>	(1,012,831.86) 8	(573,553.75)	.\$	(396,149.49) \$	(43,128.62)
	Reconciliation Adjustment Amortization (RA)						
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	6,236,792.82			3,770,146.92 \$	236,377.07
	Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 35 - Line 36)	\$ \$	5,080,015.93 \$ 1,156,776.89 \$			2,561,247.47 \$ 1,208,899.45 \$	276,805.41 (40,428.34)
0,	Chadh (Chay House of Child of Elite of	-	1,100,770.09	F (11,034.22)	_	1,200,099.40 \$	(40,428.34)
20	System Loss Component (SLA)						
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 38)		0.0999 / 0.0882	0.0999	•	0.0999	0.0882
	Actual SLA recovery through FPP	\$ \$	984,556.46 \$ 1,262,964.66 \$	•	8	386,834.35 \$ 504,312.77 \$	37,199.98 27,821.41
		š	1,940,652.90		-	758,648.39 \$	82,650.09
42	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	3	(306,868.22)			(132,498.73) \$	17,628.70
	Net Under/(Over) Recovery of FPP Costs						
43	(Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)	\$	(1,207,687.51)	(1,373,905.72)	\$	266,126.73 \$	(99,908.52)
44	Net Under/(Over) Recovery of FPP Costs (Page 5Q, Line 43)	\$	(1,148,231.74)	\$ (1,340, 225 .51)	\$	289,370.53 \$	(97,376.76)
	Net Adjustment for March 2010 (Line 43 - Line 44) To Page 3 Line 10	-\$	(59,455.77)	(33,680.21)		(23,243.80) \$	(2,531.76)

Duke Energy Ohio Electric Department

Calculation of Quarterly Reconciliation Adjustment Component for Billing

April 2011 through June 2011
Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary

							-	
Line	Reconciliation Adjustment (RA)		April 2010		Residential April 2010		Non-Residential April 2010	Voltage Reduction April 2010
	Fuel Component (FC)							
1	Net Includable Fuel	\$	23,713,251.97	\$	23,713,251.97	\$	23,713,251.97 \$	23,713,251.97
2	Ratio Metered Sales/Generation Sales	_	0.938933	_	0.938933	_	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	22,265,154.81		22,265,154.81		22,265,154.81 \$	22,265,154.81
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,684,803.68		1,684,803.68		1,684,803.68 \$	1,684,803.68
5	RSG Make Whole Payments & Secondary MISO Costs	<u>\$</u> \$	(460,418.51)		(460,418.51)	_	(460,418.51) \$	(460,418.51) 23,489,539.98
6 7	Net Fuel Cost (Line 3 + Line 4 + Line 5) Total Generation and Purchase Power (per books)	<u> </u>	23,489,539.98 785,978,263	Ð.	23,489,539.98 785,978,263	<u>\$</u>	23,489,539.98 \$ 785,978,263	785,978,263
8	Losses (kWh) (1-Line 2)*(Line 7)		47,997,335		47,997,335		47,997,335	47,997,335
9	Total Generation After Losses (kWh) (Line 7-Line 8)		737,980,928		737,980,928		737,980,928	737,980,928
10	kWh Subject to FPP		734,641,382		410,793,626		297,920,110	25,927,646
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		99.55%		55.66%		40.37%	3.52%
12	Amount Recovered in Base Rates	\$	-	\$	-	\$	- \$	÷
13	Amount Recovered via FPP (per books)	\$	24,904,333.56	\$	13,930,379.99	Š	10,098,848.23 \$	875,105.34
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	24,904,333.56	\$	13,930,379.99	\$	10,098,848.23 \$	875,105.34
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$	181,732.11	\$	131,797.69 \$	11,470.20
16	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00)	\$	(144,227.00)	\$	(144,228.00)	
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	23,383,837.05	\$		\$	9,482,727.29 \$	826 <u>,831.81</u>
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(1,483,951.51)	\$	(818,596.93)	3	(628,551.25) \$	(36,803.33)
	Emissions Allowance Component (EA)							
19	kWh Subject to FPP (Line 10)		734,641,382		410,793,626		297,920,110	25,927,646
	EA Expense Allocated to FPP	\$	524,209.19	\$	293,125.05	\$	212.583.26 \$	18,500.88
21	·	\$	(242,545.34)		(135,625.46)	-	(98,359.74) \$	(8,560.14)
	Net EA Cost (Line 19 + Line 20)	\$	281,663.85		157,499.59	\$	114,223.52 \$	9,940.74
23	EA Expense Recovered in Base Rates	\$		\$		\$	- \$	-
24	EA Revenue in FPP (per books)	\$	404,837.09	\$	226,483.17	\$	164,147.32 \$	14,206.60
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(123,173.24)	\$	(68,983.58)	\$	(49,923.80) \$	(4,265.86)
	Environmental Reagents Component (ER)							
26	kWh Subject to FPP (Line 10)		734,641,382		410,793,626		297,920,110	25,927,646
	ER Expense Allocated to FPP		\$958,774.77	\$	536,123.57	5	388,813.23 \$	33,837.97
28	ER Revenue in FPP (per books)	\$	1,226,653.74		686,110.77		497,492.65 \$	43,050.32
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(267,878.97)		(149,987.20)		(108,679.42) \$	(9,212.35)
	Alternative Energy Portfolio Standard							
30	kWh Subject to FPP (Line 10)		734,641,382		410,793,626		297,920,110	25,927,646
	AEPS Expense	\$	115 132.88	5	64,379.51	\$	46,689.99 \$	4,063.38
	AEPS Sales Margin	\$	(447.942.00)		(250,451.55)		(181,651.62) \$	(15,838.83)
33	Net AEPS Cost (Line 31 + Line 32)	\$	(332,809.12)		(186,072.04)	_	(134,961.63) \$	(11,775.45)
34	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	202,418.54	\$	113,241.68	\$	82,073.66 \$	7,103.30
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	(535,227.66)	\$	(299,313,62)	\$	(217,035.29) \$	(18,878.75)
	Reconciliation Adjustment Amortization (RA)						•	
36	RA Amount from 2nd Quarter Filing (spread evenly)	\$	3,953,505.63	\$	1,110,207.24	\$	2,644,108.57 \$	199,189.82
37	Actual RA recovery through FPP	\$	2,599,286.52		1,117,427.97	\$	1,363,685.43 \$	118,173.12
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	1,354,219.11	\$	(7,220.73)	\$	1,280,423.14 \$	81,016.70
	System Loss Component (SLA)							
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	0.0999 / 0.0882		0.0999		0.0999	0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	730,873.20	\$	410,382.83	\$	297,622.19 \$	22,868.18
41	Actual SLA recovery through FPP	\$	1,018,619.38		579,530.45	\$	420,469.67 \$	18,619.26
42	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,441,580.72		806,010.88	\$	584,596.82 \$	50,973.02
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(307,911.86)		(183,902.40)		(133,495.04) \$	9,485.58
	Net Under/(Over) Recovery of FPP Costs							
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(1,363,924.13)	\$	(1,528,004.46)	\$	142,738.34 \$	21,341.99
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Duke Energy Ohio Electric Department

Line	Reconciliation Adjustment (RA)		April 2010	Residential April 2010	1	Non-Residential April 2010		Voltage Reduction April 2010
	Fuel Component (FC)							
1	Net includable Fuel	5	23,713,251.97 \$		\$	23,713,251.97	\$	23,713,251.97
2	Ratio Metered Sales/Generation Sales	_	0.938933	0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	22,265,154.81 \$			22,265,154.81		22,265,154.81
4 5	Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISO Costs	\$	1,684,803.68 \$ (460,418.51) \$			1,684,803.68 (460,418.51)	\$	1,684,803.68 (460,418.51)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	- 3	23,489,539.98 \$		\$	23,489,539.98	\$	23,489,539.98
7	Total Generation and Purchase Power (per books)		785,978,263	785,978,263	·	785,978,263	<u> </u>	785,978,263
8	Losses (kWh) (1-Line 2)*(Line 7)		47,997,335	47,997,335		47,997,335		47,997,335
9	Total Generation After Losses (kWh) (Line 7-Line 8)		737,980,928	737,980,928		737,980,928		737,980,928
10	kWh Subject to FPP		734,641,382	410,793,626		297,920,110		25,927,646
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	•	99.55%	55.66%	_	40.37%	•	3.52%
12 13	Amount Recovered in Base Rates Amount Recovered via FPP (per books)	\$	- \$ 24.904.333.56 \$		\$	10,098,848.23	\$ \$	875,105.34
14	Total Fuel Costs Recovered (Line 12 + Line 13)	<u>\$</u>	24,904,333.56 \$ 24,904,333.56 \$		\$	10,098,848.23	\$	875,105.34
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00 \$		- 7	131,797.69	•	11,470.20
16	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00) \$			(144,228.00)	-	-
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	23,383,837.05 \$			9,482,727.29		826,831.81
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(1,483,951.51) \$	(818,596.93)	\$	(628,551.25)	\$	(36,803.33)
	Emissions Allowance Component (EA)							
19	kWh Subject to FPP (Line 10)		734,641,382	410,793,626		297,920,110		25,927,646
20	EA Expense Allocated to FPP	\$	524,209.19 \$		\$	212,583.26	\$	18,500.88
21	EA Sales Margin Allocated to FPP	_\$	(242,545.34) \$		\$	(98,359.74)	\$	(8,560.14)
	Net EA Cost (Line 19 + Line 20)	\$	281,663.85 \$	157,499.59	\$	114,223.52	\$	9,940.74
23	EA Expense Recovered in Base Rates	\$	- \$	-	\$	404447.00	\$	44.000.00
	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	<u>\$</u> \$	404,837.09 \$ (123,173.24) \$		\$	164,147.32 (49,923.80)		14,206.60 (4,265.86)
	Environmental Reagents Component (ER)				<u> </u>			
26	kWh Subject to FPP (Line 10)		734,641,382	410,793,626		297,920,110		25,927,646
27	ER Expense Allocated to FPP		\$958,774.77 \$	• •	S	388,813.23	\$	33,837.97
28	ER Revenue in FPP (per books)	\$	1,226,653.74 \$		\$	497,492.65		43,050.32
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(267,878.97) \$	(149,987.20)	\$	(108,679.42)	\$	(9,212.35)
	Alternative Energy Portfolio Standard							
	kWh Subject to FPP (Line 10)		734,641,382	410,793,626		297,920,110		25,927,646
	AEPS Expense	\$	23,788.86 \$			9,647.13		839.58
	AEPS Sales Margin	\$	(447,942.00) \$			(181,651.62)		(15,838.83)
33 34	Net AEPS Cost (Line 31 + Line 32) Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	(424,153.14) \$			(172,004.49)	- :	(14,999.25)
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u>	202,418.54 \$ (626,571.68) \$			82,073.66 (254,078.15)	\$	7,103.30 (22,102.55)
-	STAGE (STAGE) TO STAGE (STAGE)		(020,071.00)	(000,000.00)	Ψ	(204,010.10)	*	(22,102.00)
	Reconciliation Adjustment Amortization (RA)							
36	RA Amount from 2nd Quarter Filing (spread eventy)	\$	3,953,505.63 \$		\$	2,644,108.57		199,189.82
	Actual RA recovery through FPP	\$	2,599,286.52 \$			1,363,685.43	\$	118,173.12
30	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	1,354,219.11 \$	(7,220.73)	Ъ	1,280,423.14	2	81,016.70
	System Loss Component (SLA)							
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999		0.0999	_	0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	730,873,20 \$	-		297,622.19		22,868.18
41	Actual SLA recovery through FPP	\$	1,018,619.38 \$			420,469.67	\$	18,619.26
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	<u>\$</u> \$	1,441,580.72 \$ (307,911.86) \$		\$	584,596.82 (133,495.04)	<u>\$</u> _	50,973.02 9,485.58
		<u> </u>	, , , , , , , , , , , , , , , , , , , ,	, .,	•			,
	Net Under/(Over) Recovery of FPP Costs							
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(1,455,268.15) \$	(1,579,081.82)	\$	105,695.48	\$	18,118.19
45	Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 44)	\$	(1,363,924.13) \$	(1,528,004.46)	\$	142,738.34	\$	21,341.99
46			·			(37,042.86)	ē	(3 443 BU)
40	Net Adjustment for April 2010 (Line 44 - Line 45) To Page 3 Line 9	\$	(91,344.02) \$	(51,077.36)	Ф	(37,042.00)	ø	(3,223.80)

Line	Reconciliation Adjustment (RA)		May 2010		Residential May 2010	Non-Residential May 2010	Voltage Reduction May 2010
	Fuel Component (FC)						
1	Net Includable Fuel	\$	27,702,356.09	\$	27,702,356.09 \$		27,702,356.09
2	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933 26,010,656.31	Ę.	0.938933 26,010,656.31 \$	0.938933 26,010,656.31 \$	0.938933 26,010,656.31
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,991,030.96		1,991,030.96 \$		1,991,030.96
5	RSG Make Whole Payments & Secondary MISO Costs	Š	(1,148,079.05)		(1,148,079.05) \$		(1,148,079.05)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	26,853,608.22		26,853,608.22 \$		26,853,608.22
7	Total Generation and Purchase Power (per books)		874,935,996		874,935,996	874,935,996	874,935,996
8	Losses (kWh) (1-Line 2)*(Line 7)		53,429,716		53,429,716	53,429,716	53,429,716
9 10	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP		821,506,280 662,602,497		821,506,280 369,660,453	821,506,280 269,051,741	821,506,280 23,890,303
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		80.66%		45.00%	32.75%	23,030,303
	Amount Recovered in Base Rates	\$	-	5	- \$		
13	Amount Recovered via FPP (per books)	\$	22,477,469.94		12,532,306.86 \$		814,197.54
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	22,477,469.94	\$	12,532,306.86 \$		814,197.54
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00		181,314.81 \$		11,717.96
16	PowerShare Program (Case No. 08-920-EL-SSO)	\$	(12,583.33)		(7,020.13) \$	• • • • • • • • • • • • • • • • • • • •	(453.70)
17 18	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10) Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$ \$	(288,455.00) 21,660,120.39		(144,228.00) \$ 12,084,123.70 \$		781,440.00
19	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(793,387.88)		(418,116.48) \$		(21,493.28)
-		<u> </u>	(100,001100)	-	(110)110110		12.77.22.27
	Emissions Allowance Component (EA)						
			662,602,497		369,660,453	269,051,741	23,890,303
21		\$	578,002.60		322,462.87 \$		20,840.04
	EA Sales Margin Allocated to FPP Net EA Cost (Line 19 + Line 20)	\$	(900,089.48)		(502,152.48) \$		(32,452.96)
	EA Expense Recovered in Base Rates	\$	(322,086.88)	\$	(179,689.61) \$	(130,784.35) \$	(11,612.92)
	EA Revenue in FPP (per books)	\$	365,386.10	-	203,752.99 \$	148,415.29 \$	13,217.82
	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(687,472.98)		(383,442.60) \$		(24,830.74)
				-			
	Environmental Reagents Component (ER)						
	kWh Subject to FPP (Line 10)	•	662,602,497		369,660,453	269,051,741	23,890,303
	ER Expense Allocated to FPP ER Revenue in FPP (per books)	\$ \$	978,111.53		545,680.33 \$		35,266.07 40,053.99
	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	1,107,118.20 (129,006.67)		617,251.70 \$ (71,571.37) \$		(4,787.92)
	2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2	Ť	(120,000,01)	<u> </u>	(11,071,07)	(08)011100) 4	(11/01/02)
	Alternative Energy Portfolio Standard					•	
31	kWh Subject to FPP (Line 10)		662,602,497		369,660,453	269,051,741	23,890,303
	AEPS Expense	\$	98,907.43		55,179.64 \$		3,566.13
	AEPS Sales Margin	<u>\$</u>	(938,199.36)		(523,418.93) \$		(33,847.76)
	Net AEPS Cost (Line 31 + Line 32) Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	(839,291.93)		(468,239.29) \$		(30,281.63)
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)		182,693.05 (1,021,984.98)		101,876.49 \$ (570,115.78) \$	74,207.65 \$ (414,978.66) \$	6,608.91 (36,890.54)
	Chiscology of Est cools (Ellic ob Ellic of)	<u> </u>	(1,021,004.00)	Ψ	(010,110.10) 4	(414,570.50) ψ	(00,000.04)
	Reconciliation Adjustment Amortization (RA)						
37	RA Amount from 2nd Quarter Filing (spread evenly)	\$	3,953,505.62	\$	1,110,207.24 \$	2,644,108.56 \$	199,189.82
	Actual RA recovery through FPP	\$	2,348,218.08	\$	1,005,281.28 \$	1,232,988.59 \$	109,948.21
39	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	1,605,287.54	\$	104,925.96 \$	1,411,119.97 \$	89,241.61
	C						
ΔO	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999	0.0999	0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	659,144.73	\$	369,290,79		21,071.25
	Actual SLA recovery through FPP	3	918,862.77		521,367.94		17,323.35
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,364,525.04		761,264.90 \$		49,228.46
44	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(213,482.46)		(129,393.83) \$		10,833.86
,-	Net Under/(Over) Recovery of FPP Costs	_		_	44 488 844 844 8		
45	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(1,240,047.43)	\$	(1,467,714.10) \$	215,593.68 \$	12,072.99

Line	Reconciliation Adjustment (RA)	_	May 2010	Residential May 2010		Non-Residential May 2010	Voltage Reduction May 2010
	Fuel Component (FC)						
1	Net Includable Fuel	\$	27,702,356.09 \$	27,702,356.09	\$	27,702,356.09 \$	27,702,356.09
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933		0.938933	0.938933
ې 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	\$ \$	26,010,656.31 \$ 1,991,030.96 \$	26,010,656.31 1,991,030.96	s S	26,010,656.31 \$ 1,991,030,96 \$	26,010,656.31
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,148,079.05) \$		-	(1,148,079,05) \$	1,991,030.96 (1,148,079.05)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	26,853,608.22 \$		<u>\$</u>	26,853,608.22 \$	26,853,608.22
7	Total Generation and Purchase Power (per books)		874,935,996	874,935,996	<u>•</u>	874,935,996	874,935,996
8	Losses (kWh) (1-Line 2)*(Line 7)		53,429,716	53,429,716		53,429,716	53,429,716
9	Total Generation After Losses (kWh) (Line 7-Line 8)		821,506,280	821,506,280		821,506,280	821,506,280
10	kWh Subject to FPP		662,602,497	369,660,453		269,051,741	23,890,303
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		80.66%	45.00%	_	32.75%	2.91%
	Amount Recovered in Base Rates	\$	- \$		\$	\$	
13 14	Amount Recovered via FPP (per books) Total Fuel Costs Recovered (Line 12 + Line 13)	\$	22,477,469.94 \$	12,532,306.86	\$	9,130,965.54 \$	814,197.54
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	3	22,477,469.94 \$ 325,000.00 \$	12,532,306.86 181,314.81	ф Ф	9,130,965.54 \$ 131,967,23 \$	814,197.54
16	PowerShare Program (Case No. 08-920-EL-SSO)	\$	(12,583.33) \$	(7,020.13)		(5,109.50) \$	11,717.96 (453.70)
17	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00) \$	(144,228.00)		(144,227.00) \$	(455.10)
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	21,660,120.39 \$			8,794,556.69 \$	781,440.00
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	(793,387.88) \$	(418,116.48)		(353,778.12) \$	(21,493.28)
	Emissions Allowance Component (EA)						, <u>.</u>
	kWh Subject to FPP (Line 10)		662,602,497	369,660,453		269,051,741	23,890,303
	EA Expense Allocated to FPP	\$	578,002.60 \$	322,462.87		234,699.70 \$	20,840.04
	EA Sales Margin Allocated to FPP	_\$	(900,089.48) \$	(502,152.48)		(365,484.05) \$	(32,452.96)
	Net EA Cost (Line 19 + Line 20) EA Expense Recovered in Base Rates	\$	(322,086.88) \$	(179,689.61)	5	(130,784.35) \$	(11,612.92)
	EA Revenue in FPP (per books)	*	- \$ 365,386.10 \$	203,752.99	₽	- \$ 148,415.29 \$	13,217.82
	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	(687,472.98) \$	(383,442.60)		(279,199.64) \$	(24,830.74)
27	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10)						
	ER Expense Allocated to FPP	ø	662,602,497	369,660,453	•	269,051,741	23,890,303
	ER Revenue in FPP (per books)	\$ \$	978,111.53 \$ 1,107,118.20 \$	545,680.33 617,251.70		397,165.13 \$ 449,812.51 \$	35,266.07 40,053.99
	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	- \$	(129,006.67) \$	(71,571.37)		(52,647.38) \$	(4,787.92)
	, , , , , , , , , , , , , , , , , , , ,	Ť	(100,000,000)	(1,1,2,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1	-	10-1011100)	(1,70.104)
	Alternative Energy Portfolio Standard						
31	kWh Subject to FPP (Line 10)		662,602,497	369,660,453		269,051,741	23,890,303
	AEPS Expense	\$	350,803.86 \$	195,710.57	\$	142.444.96 \$	12,648.33
	AEPS Sales Margin	\$	(938,199.36) \$	(523,418.93)	8	(380,932.67) \$	(33,847.76)
	Net AEPS Cost (Line 32 + Line 33)	\$	(587,395.50) \$	(327,708.36)		(238,487.71) \$	(21,199.43)
35	Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 34 - Line 33)	-\$	182,693.05 \$	101,876.49		74,207.65 \$	6,608.91
30	Cinden(Over) Recovery of EA Costs (Line 34 - Line 33)	\$	(770,088.55) \$	(429,584.85)	<u> </u>	(312,695.36) \$	(27,808.34)
	Reconciliation Adjustment Amortization (RA)						
37	RA Amount from 2nd Quarter Filing (spread evenly)	\$	3,953,505.62 \$	1,110,207.24	¢	2,644,108.56 \$	199,189.82
38	Actual RA recovery through FPP	\$	2,348,218.08 \$	1,005,281.28	•	1,232,988.59 \$	109,948.21
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	1,605,287.54 \$	104,925.96		1,411,119.97 \$	89,241.61
	System Loss Component (SLA)						··········
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999		0.0999	0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	659.144.73 \$	369,290.79	\$	268,782.69 \$	21,071.25
42	Actual SLA recovery through FPP	S	918,862.77 \$	521,367.94		380,171.48 \$	17,323.35
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,364,525.04 \$	761,264.90		554,031.68 \$	49,228.46
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(213,482.46) \$	(129,393.83)		(94,922.49) \$	10,833.86
			<u> </u>				
	Net Under/(Over) Recovery of FPP Costs						
45	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(988,151.00) \$	(1,327,183.17)	\$	317,876.98 \$	21,155.19
46	Net Under/(Over) Recovery of FPP Costs (Page 5U, Line 45)	\$	(1,240,047,43) \$	(1,467,714.10)	\$	215,593,68 \$	12,072.99
47	Net Adjustment for April 2010 (Line 45 - Line 46) To Page 3 Line 8	-\$	251,896.43 \$		• \$	102,283.30 \$	9,082.20
		4	531/080'40 \$	140,000.00	V	102,203.00 \$	Ø,U02.2U

Line	Reconciliation Adjustment (RA)		June 2010	Residential June 2010	Non-Residential	Voltage Reduction June 2018
	TOO TO THE TOTAL OF THE TOTAL O	_	Julie 2010	Ogne 2010	00110 2010	Julie 2010
_	Fuel Component (FC)	_				
1 2	Net Includable Fuel Ratio Metered Sales/Generation Sales	\$	35,379,688.86			35,379,688.86
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933 33,219,157.40 \$	0.938 933 33,219,157,40	0.938933 \$ 33,219,157.40 \$	0.9 38 933 33,219,157.40
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,280,970.71			1,280,970.71
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,134,863.05) \$			(1,134,863.05)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,365,265.06	33,365,265.06	\$ 33,365,265.06 \$	33,365,265.06
7	Total Generation and Purchase Power (per books)		1,076,923,194	1,076,923,194	1,076,923,194	1,076,923,194
8	Losses (kWh) (1-Line 2)*(Line 7)		65,764,469	65,764,469	65,764,469	65,764,469
9 10	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP	_	1,011,158,725 880,040,304	1,011,158,725 570,092,435	1,011,158,725	1,011,158,725
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		87.03%	570,082,435 56. 38 %	283,349,570 28.02%	26,598,299 2.63%
	Amount Recovered in Base Rates	\$	- \$		\$ - \$	2.0070
13	Amount Recovered via FPP (per books)	\$	29,844,450.86		\$ 9,609,765.31 \$	901,935.63
14		\$	29,844,450.86		9,609,765.31 \$	901,935.63
15		\$	325,000.00 \$	The state of the s		9,822.79
16		\$	(288,455.00) \$			
17 18	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08) Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	129,000.00 \$	·		3,898.89
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	29,037,790.18 \$ (641,115.68) \$			877,506.47 (10,707.48)
, ,	(a) to the talk of the talk and		(041,110.00) ((071,000.03)	(200,070,11)	(10,707.40)
	Emissions Allowance Component (EA)					
20	kWh Subject to FPP (Line 10)		880,040,304	570,092,435	283,349,570	26,598,299
21	•	\$	624,477.00	404,537.85	\$ 201,064.98 \$	18,874.17
	EA Sales Margin Allocated to FPP	<u>\$</u>	(146,440.24) \$			(4,426.00)
	Net EA Cost (Line 21 + Line 22) EA Expense Recovered in Base Rates		478,036.76	309,673.47	\$ 153,915.12 \$	14,448.17
	EA Revenue in FPP (per books)	\$	- 1 485,155.99 \$	314,316.08	\$ 156,197.74 \$	14,642.17
	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	<u>\$</u>	(7,119.23) \$			(194.00)
	, , , , , , , , , , , , , , , , , , , ,	<u> </u>	(1,110,00)	(1,012,01)		
	Environmental Reagents Component (ER)					
	kWh Subject to FPP (Line 10)		880,040,304	570,092,435	283,349,570	26 ,598 ,299
	ER Expense Allocated to FPP	\$	1,061,821.06			32, 092 .43
	ER Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	<u>\$</u>	1,469,962.33 \$			44,370.22
50	Chidan/Cover) (recovery of EX Costs (Fille 58 - Fille 58)	-	(408,141.27) \$	(264,342.33)	§ (131,521.15) \$	(12,277.79)
	Alternative Energy Portfolio Standard					
31	kWh Subject to FPP (Line 10)		880,040,304	570,092,435	283,349,570	26,598,299
	AEPS Expense	\$	65,890.77 \$			1,991.48
	AEPS Sales Margin	\$			\$\$	
34	Net AEPS Cost (Line 32 + Line 33)		65,890.77 \$,		1,991.48
35	Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	242,578.00 \$			7,321.09
30	under(Over) Recovery of EA Costs (Line 34 - Line 35)	<u>*</u>	(176,687.23)	(114,473.83)	(56,883.79) \$	(5,329.61)
	Reconciliation Adjustment Amortization (RA)					
37	RA Amount from 2nd Quarter Filing (spread evenly)	\$	3,953,505.62 \$	1,110,207.24	\$ 2,644,108.56 \$	199,189.82
38	Actual RA recovery through FPP	Š	2,970,219.04			121,796.25
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	<u>\$</u>	983,286.58			77,393.57
						
,-	System Loss Component (SLA)					
	Losses In Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999	0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 40) Actual SLA recovery through FPP	\$	876,048.26 \$			23,459.70
42	Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,223,576.00 \$		\$ 400,106.51 \$ 605.200.01 \$	19,190.12
43	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	1,880,310.53 \$ (219,313.73) \$			56,821.97 14,172.15
	WHO TE SHIP TI	<u>Ψ</u>	(E10,010,10)	(100,004,00)	v (17,101.02) @	1-1,112.10
	Net Under/(Over) Recovery of FPP Costs					
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(469,090.56) \$	(1,351,263.74)	\$ 819,116.34 \$	63,056.84
			•	•	•	

Line	Reconciliation Adjustment (RA)		June 201 0		Residential June 2610		Non-Residential June 2010		Voltage Reduction June 2010
	Fuel Component (FC)								
1	Net includable Fuel	\$		\$	35,379,688.86	\$	35,379,688.86	\$	35,379,68 8.86
2	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933 33,219,157.40	\$	0.938933 33,219,157.40	Œ.	0.938933 33,219,157.40	æ	0.938933 33,219,157.40
4	Coal Sales Margin Credits (per books current year contracts only)	5		\$	1,280,970.71	\$		\$	1,280,970.71
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,134,863.05)		(1,134,863.05)		(1,134,863.06)		(1,134,863.05)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,365,265.06	\$	33,365,265.06	\$	33,365,265.06	\$	33,365,265.06
7 8	Total Generation and Purchase Power (per books) Losses (kWh) (1-Line 2)*(Line 7)		1,076,923,194		1,076,923,194		1,076,923,194		1,076,923,194
9	Total Generation After Losses (kWh) (Line 7-Line 8)		65,764,469 1,011,158,725		65,764,469 1,011,158,725		65,764,469 1,011,158,725		65,764,469 1,011,158,725
10	kWh Subject to FPP		880,040,304		570,092,435		283,349,570		26,598,299
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		87.03%	_	56.38%		28.02%		2.63%
12 13	Amount Recovered in Base Rates Amount Recovered via ERR (see hooks)	\$	-	\$	*0 220 740 00	\$	0.000.705.04	\$	-
14	Amount Recovered via FPP (per books) Total Fuel Costs Recovered (Line 12 + Line 13)	<u>\$</u>	29,844,450.86 29,844,450.86	\$	19,332,749.92 19,332,749.92	<u>\$</u>	9,609,765.31 9,609,765,31	\$	901,935.63 901,935.63
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$		\$	210,535.85	Š	104,641.36	- 1	9,822.79
16	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00)	- 1	(144,227.00)	\$	(144,228.00)		-,
17	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$,	\$	83,566.54	\$	41,534.57		3,898.89
18 19	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	<u> </u>	29,037,790.18 (641,115.68)	\$	18,811,336.44 (371,538.09)	<u>\$</u> .	9,348,947.27 (258,870.11)		877,506.47 (10,707.48)
10	Children (Crair) (Cooks (Line to Chile 1) + Line 10 + Line 13 + Line 14)	-	(041,113.00)	*	(311,330.08)	*	(230,010.11)	Ψ.	(10,707.40)
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 10)		880,040,304		570,092,435		28 3,3 49,57 0		26,598,299
21	EA Expense Allocated to FPP EA Sales Margin Allocated to FPP	\$	624,477.00		404,537.85		201,064.98		18,874.17
	Net EA Cost (Line 21 + Line 22)	<u>\$</u>	(146,440.24) 478,036.76	<u>\$</u>	(94,864.38) 309,673,47		(47,149.86) 153,915.12		(4,426.00) 14,448.17
24	•	š	410,000.10	\$	-	\$	100,010.12	\$	14,440.11
25	EA Revenue in FPP (per books)	\$	485,155.99	\$	314,316.08	\$	156,197.74	\$	14,642.17
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	3	(7,119.23)	\$	(4,642.61)	\$	(2,282.62)	\$	(194.00)
	Environmental Reagents Component (ER)					·			
27	kWh Subject to FPP (Line 10)		880,040,304		570,092,435		283,349,570		26,598,299
28	ER Expense Allocated to FPP	\$		\$	687,850.49	\$	341,878.14	\$	32,092.43
29	ER Revenue in FPP (per books)	\$	1,469,962.33	\$	952,192.82	\$	473,399.29	\$	44,370.22
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	<u>\$</u>	(408,141.27)	\$_	(264,342.33)	\$	(131,521.15)	\$	(12,277.79)
	Alternative Energy Portfolio Standard								
31			880,040,304		570,092,435	;	283,349,570		26,598,299
	AEPS Expense	\$	66,140.84	\$	42,846.21	\$	21,295.59	\$	1,999.04
	AEPS Sales Margin	\$	-	\$		\$		\$	
	Net AEPS Cost (Line 32 + Line 33) Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	•	\$	42,846.21 157.158.04		21,295.59	\$	1,999.04
	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	<u>\$</u>	242,578.00 (176,437.16)	\$ 5	157,158.04 (114,311.83)		78,098.87 (56,803.28)		7,321.09 (5,322.05)
	, , , , , , , , , , , , , , , , , , , ,		(170) 101110	Ť	[0,1,1,0,1,1,0,0]		100,000.20	- T	10,020,007
	Reconciliation Adjustment Amortization (RA)								
37	RA Amount from 2nd Quarter Filing (spread eventy) Actual RA recovery through FPP	\$	3,953,505.62	_	1,110,207.24		2,644,108.56		199,189.82
38 39	Under/(Over) Recovery of RA (Line 37 - Line 38)	<u>\$</u>	2,970,219.04 983,286.58	\$	1,550,780.08 (440,572.82)		1,297,642.73 1,346,465.83		121,796.25 77,393.57
00	Sitton (Cross of Conference of	<u> </u>	853,260.30	Ψ	(440,072.02)	Ψ:	1,540,400.00	4	17,383.31
	System Loss Component (SLA)								
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 40) Actual SLA recovery through FPP	\$	876,048.26		569,522.34		283,066.22		23,459.70
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	S S	1,223,576.00 1,880,310.53	S S	804,279.37 1,218,107.65	ž	400,106.51 605,380.91	\$ \$	19,190.12 56,821.97
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(219,313.73)		(155,694.06)	\$	(77,791.82)	\$	14,172.15
	Next Linds (I/O a A B.)								
AE	Net Under/(Over) Recovery of FPP Costs (Line 19-H ing 26-H ing 26-H ing 26-H ing 20-H ing 4-H)	•	(100 040 40)		(4 DE4 404 TO		040 400 57		
40	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	5	(488,840.49)	25	(1,351,101.74)	2	819,196.85	2	63,064.40
46	Net Under/(Over) Recovery of FPP Costs (Page 5W, Line 45)	\$	(469,090.56)	\$	(1,351,263.74)	\$	819,116.34	\$	63,056.84
			• • •						, ,
47	Net Adjustment for June 2010 (Line 45 - Line 46) To Page 3 Line 7	\$	250.07	\$	162.00	\$	80.51	¥	7.56

Line	Reconciliation Adjustment (RA)		Ju l y 2010	Residential July 2010	Non-Residential July 2010		Voltage Reduction July 2010
4	Fuel Component (FC)		00.000.005.00	00 000 005 00		• •	00.000.005.00
1	Net Includable Fuel Ratio Metered Sales/Generation Sales	\$	38,029,305.23 \$	38,029,305.23 0.938933	, ,		38,029,305.23
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933 35,706,969.65 \$		0.938933 \$ 35,706,969.69		0.938933 35,706,969.65
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,880,214.82				1,880,214.82
5	RSG Make Whole Payments & Secondary MISO Costs	Š	(1,575,006.32) \$				
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	36,012,178.15				36,012,178.15
7	Total Generation and Purchase Power (per books)		1,123,693,725	1,123,693,725	1,123,693,72	5	1,123,693,725
8	Losses (kWh) (1-Line 2)*(Line 7)		68,620,605	68,620,605	68,620,60		68,620,605
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,055,073,120	1,055,073,120	1,055,073,120		1,055,073,120
10	kWh Subject to FPP		1,006,730,934	697,349,985	283,182, 65 8		26,1 98,291
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9) Amount Recovered in Base Rates		95.42%	66.09%	26.849		2.49%
12 13	Amount Recovered in base Rates Amount Recovered via FPP (per books)	\$	34 434 037 00		\$	\$	00E 704 10
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	34,421,027.00 \$ 34,421,027.00 \$	 	\$ 9,681,782.35 \$ 9,681,782.35		895,704.10 895,704.10
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	11,437.03		\$ 3,217.11		297.63
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	82,219.56				2,139.61
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	34,362,820.39 \$		\$ 9,665,668.62		896,703.23
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	35,449.98 \$				3,436.37
						-	
	Emissions Allowance Component (EA)						
	kWh Subject to FPP (Line 10)		1,006,730,934	697,349,985	283,182,656	3	26,198,291
	EA Expense Allocated to FPP	\$	690,318.59				17,964.25
21	EA Sales Margin Allocated to FPP	\$	(504,166.04) \$				(13,119.98)
	Net EA Cost (Line 19 + Line 20)	\$	186,152.55	128,945.55		3 \$	4,844.27
	EA Expense Recovered in Base Rates EA Revenue in FPP (per books)	\$	- \$		\$ -	- \$	-
24 25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	650,900.55 \$ (464,748.00) \$		\$ 183,018.17 \$ /130,655.47		16,985.40
2.0	Gracin (GVG) incovery or Extreme 22 - Eine 23 - Eine 24)		(404,740.00) 3	(321,831.43)	\$ (130,655.44	*) &	(12,141.13)
	Environmental Reagents Component (ER)						
26	kWh Subject to FPP (Line 10)		1,006,730,934	697,349,985	283, 182,658	}	26,198,291
27	ER Expense Allocated to FPP		\$1,677,167.46 \$				43,645.15
	ER Revenue in FPP (per books)	\$	1,739,077.33 \$			\$	45,220.87
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(61,909.87) \$	(42,438.94)	\$ (17,895.21	 } \$	(1,575.72)
	Alanmastin Francis Bandalia Camada b						
30	Alternative Energy Portfolio Standard kWh Subject to FPP (Line 10)		4 000 700 004	007.040.005	222 422 554		00 400 004
31	AEPS Expense		1,006,730,934	697,349,985	283,182,658		26,198,291
	AEPS Sales Margin	\$ •	59,415.84 \$ - \$	-	\$ 16,713.04 \$ -	• • \$	1,546.19
33	Net AEPS Cost (Line 31 + Line 32)	\$	59,415.84 \$		\$ 16,713.0 ⁴		1,546.19
34	Alternative Energy Portfolio Standard Revenue in FPP (per books)		265,693.87 \$		\$ 75,146.53		6,948.57
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u> \$	(206,278.03) \$	(142,442.16)			(5,402.38)
	·						
	Reconciliation Adjustment Amortization (RA)						
	RA Amount from 3rd Quarter Filing (spread evenly)	\$	2,722,896.72 \$	252,012.06	\$ 2,244,603.08	\$	226,281.58
	Actual RA recovery through FPP	-\$	1,719,559.00 \$				118,897.80
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	5	1,003,337.72 \$	(63,885.83)	\$ 959,839.77	\$	107,383.78
	System Loss Component (SLA)						
30	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	,	0000 / 0 0000	0.0000	A AAA		n naan
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)		0.0999 / 0.0882	0.0999	0.0999 \$ 282 800 45		0.0882
41	Actual SLA recovery through FPP	\$ \$	1,002,659.00 \$ 1,426,918.29 \$				23,106.89 19,191.30
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,215,972.61				57,826.15
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(213,604.68) \$				15,527.96
			/ ,	1			,
	Net Under/(Over) Recovery of FPP Costs						-
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	92,247.12 \$	(712,449.95)	\$ 697,468.19	\$	107,228.88

6 Net Fuel Cost (Line 3 + Line 4 + Line 5) \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 35,512,406.28 \$ 1,110,507,796 67,815,380 67,815,380 67,815,380 67,815,380 67,815,380 67,815,380 67,815,380 67,815,380 67,815,380 67,815,380 67,815,380 67,815,380 67,815,380 68,88% 27,16% 28,192,68 29,681,682,58 26,198,291 66,88% 27,16%	Line	Reconciliation Adjustment (RA)		July 2010	Residential July 2010	Non-Residential July 2010	Voltage Reduction July 2010
2				TT 400 000 00 . T	27 400 000 00	F 07 400 000 00	n
Section Content Cont			\$				
Consider Margin Cerdiffs (see brooks current) year connects orly) \$1,880,214.82 \$ 1,180,214.82 \$ 1,180,214.		· · · · · · · · · · · · · · · · · · ·	\$				
Net Incide Cost (Lune 3 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	4	Coal Sales Margin Credits (per books current year contracts only)					•
Total Acade Seventian and Purchase Power (per books)			\$				
1 State			\$				
1012 September 1012 10						·	
10 With Subpent to FPP 1006,739,934 997,349,985 281,182,985 221,182 221,18							
12 Amount Recovered in Bree Rates \$ \$ \$ 4,421,027.00 \$ 23,843,640.55 \$ 9,661,782.35 \$ 885,704.10 13 Amount Recovered (Line 12 + Line 13) \$ 34,421,027.00 \$ 23,843,640.55 \$ 9,661,782.35 \$ 885,704.10 14 Total Fuel Costs Recovered (Line 12 + Line 13) \$ 34,421,027.00 \$ 23,843,640.55 \$ 9,661,782.35 \$ 885,704.10 15 Total Fuel Costs Recovered (Line 12 + Line 13) \$ 34,421,027.00 \$ 23,843,640.55 \$ 9,661,782.35 \$ 896,704.10 16 Total Actual Fuel Costs Afferbulle for FPS Sasie (Line 6 x Line 11) \$ 34,287,282.26 \$ 237,060,673.25 \$ 9,661,782.35 \$ 9,681,782.35 \$ 12,171.11 \$ 297.63 \$ 24,171.11 \$ 297.63 \$ 299.64 \$ 299	10						
13 Anount Recovered via FPP (par books)							2.51%
1				,			•
15 Flee Flee Flee Flee Flee Flee Flee Fl			<u>\$</u>				
16 PowerShare Program per Case No. 08-90/EL-SSO \$ 8.2219.6 \$ 5,59.82.47 \$ 2.139.48 \$ 2.139.61 17 Total Actual Fuel Costs Atthibulable to FPP Stakes (Line 8 x Line 14) \$ 34.287.228.6 \$ 23.759.687.32 \$ 9,865.199.55 \$ 81.381.39 18 Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14) \$ 34.287.228.6 \$ 23.759.687.32 \$ 9,865.199.55 \$ 81.381.39 18 Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14) \$ 34.287.228.6 \$ 23.759.687.32 \$ 9.865.199.55 \$ 101.095.477 19 XWIN Subject to FPP (Line 10) \$ 1.006.730.934 697.349.985 283.182.668 28.198.291 10 EA Expense Allocated to FPP \$ 690.079.89 \$ 478.009.61 \$ 194.112.05 \$ 17.998.03 12 EA Spense Allocated to FPP \$ 690.079.89 \$ 478.009.61 \$ 194.112.05 \$ 17.998.03 12 EA Spense Recovered in Base Rates \$ 600.0075.05 \$ 120.780.07 \$ 62.295.53 \$ 4.838.05 \$ 12.790.07 \$ 62.295.53 \$ 4.838.05 \$ 12.790.07 \$ 62.295.53 \$ 4.838.05 \$ 12.790.07 \$ 62.295.53 \$ 4.838.05 \$ 12.790.07 \$ 62.295.53 \$ 4.838.05 \$ 12.790.07 \$ 62.295.53 \$ 4.838.05 \$ 12.790.07 \$ 62.295.53 \$ 4.838.05 \$ 12.790.07 \$ 62.295.53 \$ 4.838.05 \$ 12.790.07 \$ 62.295.53 \$ 4.838.05 \$ 12.790.07 \$ 62.295.53 \$ 4.838.05 \$ 12.790.07 \$ 62.295.03 \$ 4.838.05 \$ 12.790.07 \$ 62.295.03 \$ 4.838.05 \$ 12.790.07 \$ 62.295.03 \$ 4.838.05 \$ 12.790.07 \$ 62.295.03 \$ 4.838.05 \$ 12.790.07 \$ 62.295.03 \$ 4.838.05 \$ 12.790.07 \$ 62.295.03 \$ 4.838.05 \$ 12.790.07 \$ 62.295.03 \$ 4.838.05 \$ 12.790.07 \$ 62.295.03 \$ 4.838.05 \$ 12.790.07 \$ 62.295.03 \$ 4.838.05 \$ 12.790.07 \$ 62.295.03 \$ 4.838.05 \$ 12.790.07 \$ 62.295.03 \$ 4.838.05 \$ 12.790.07 \$ 62.295.03 \$ 4.838.05 \$ 12.790.07 \$ 62.295.03 \$ 4.838.05 \$ 12.790.07 \$ 62.295.03 \$ 12.790.07 \$ 62.295.03 \$ 12.790.07 \$,
17 Total Actual Fuel Costs Attributable to FPP Sales (Line 8 x Line 11) 18 Under/(Over) Recovery of Fuel Costs (Line 17 + Line 18 + Line 15 - Line 14) 19 Under/(Over) Recovery of Fuel Costs (Line 17 + Line 18 + Line 15 - Line 14) 19 Under/(Over) Recovery of Fuel Costs (Line 17 + Line 18 + Line 15 - Line 14) 19 Under/(Over) Recovery of Fuel Costs (Line 17 + Line 18 + Line 18 - Line 18 + Line 18 - Line 18					•		
Emissions Allowance Component [EA] KWh Subject to FPP (Line 10)	17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	-	-			
19 MVP Subject to FPP (Line 10) 1,006,730,948 897,449,985 283,182,686 261,982,291 261,282,281 262,282,281 262,282,281 263,281,282,281,282,281 263,281,282,281 263,281,282,281 263,281,282,281,282,281 263,281,282,281,282,281 263,281,282,281,	18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(40,142.15) \$	(27,968.47)		
19 MVP Subject to FPP (Line 10) 1,006,730,948 897,449,985 283,182,686 261,982,291 261,282,281 262,282,281 262,282,281 263,281,282,281,282,281 263,281,282,281 263,281,282,281 263,281,282,281,282,281 263,281,282,281,282,281 263,281,282,281,							
26 EA Expense Allocated to FPP	10			4 000 700 004	207.040.005		00 400 004
21 E A Sales Margin Allocated in PPP 2			e				
22 Net EA Cost (Line 19 - Line 20) 23 EA Expense Recovered in Base Rates 24 EA Revenue in FPP (per books) 25 Line 23 - Line 24) 26 EA Revenue in FPP (per books) 27 Emyronmental Reagents Component (ER) 28 Expense Allocated to FPP 29 S1,677,167.46 \$ 1,161,753.02 \$ 471,769.30 \$ 43,845.14 29 Under/(Over) Recovery of EA Costs (Line 27 - Line 28) 20 Inder/(Over) Recovery of EA Costs (Line 27 - Line 28) 21 Emyronmental Reagents Component (ER) 22 KWN Subject to FPP (Line 10) 23 1,006,730,934 697,349,985 283,182,658 26,198,291 24 ER Ryense Allocated to FPP 25 1,677,167.46 \$ 1,161,753.02 \$ 471,769.30 \$ 43,845.14 25 ER Ryense Allocated to FPP 26 S1,677,167.46 \$ 1,161,753.02 \$ 471,769.30 \$ 43,845.14 26 ER Revenue in FPP (per books) 27 Lorder/(Over) Recovery of EA Costs (Line 27 - Line 28) 28 Lorder/(Over) Recovery of EA Costs (Line 27 - Line 28) 29 Under/(Over) Recovery of EA Costs (Line 27 - Line 28) 20 Lorder/(Over) Recovery of EA Costs (Line 27 - Line 28) 21 AEPS Sales Margin 22 AEPS Sales Margin 23 AEPS Sales Margin 24 Expense 5 69,720,84 \$ 48,294.76 \$ 19,611,73 \$ 1,814.35 25 AEPS Sales Margin 26 RA Amount from 31 Cluster FILING (Spense) 27 Lorder/(Over) Recovery of EA Costs (Line 33 - Line 34) 28 Lorder/(Over) Recovery of EA Costs (Line 33 - Line 34) 29 Lorder/(Over) Recovery of EA Costs (Line 37) 20 Lorder/(Over) Recovery of EA Costs (Line 37) 20 Lorder/(Over) Recovery of EA Costs (Line 39) 21 Lorder/(Over) Recovery of EA Costs (Line 39) 22 Lorder/(Over) Recovery of EA Costs (Line 39 - Line 39) 23 Lorder/(Over) Recovery of EA Costs (Line 37) 24 Costs (Line 37 - Line 39) 25 Lorder/(Over) Recovery of Lorder (Line 39) 26 Lorder/(Over) Recovery of Lorder (Line 39) 27 Lorder/(Over) Recovery of Lorder (Line 39) 28 Lorder/(Over) Recovery of Lorder (Line 39) 29 Lorder/(Over) Recovery of Lorder (Line 39) 20 Lorder/(Over) Recovery of Lorder (Line 39) 20 Lorder/(Over) Recovery of Lorder (Line 39) 21 Lorder/(Over) Recovery of Lorder (Line 39) 22 Lorder/(Over) Recovery of Lorder (Line							
\$ AExpense Recovered in Base Rates \$ \$ 60,900.55 \$ \$ 450,886.89 \$ 183,018.17 \$ 16,886.40 \$ 10cer/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24) \$ 60,900.55 \$ 450,886.89 \$ 183,018.17 \$ 16,886.40 \$ 10cer/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24) \$ 1,006,730,934 \$ 697,349,985 \$ 283,182,658 \$ 26,198.291 \$ 1,739,077.33 \$ 1,161,753.02 \$ 471,769.30 \$ 43,845.14 \$ 1,739,077.33 \$ 1,204,191.95 \$ 499,664.51 \$ 45,220.87 \$ 1,739,077.33 \$ 1,204,191.95 \$ 499,664.51 \$ 45,220.87 \$ 1,739,077.33 \$ 1,204,191.95 \$ 499,664.51 \$ 45,220.87 \$ 1,739,077.33 \$ 1,204,191.95 \$ 499,664.51 \$ 45,220.87 \$ 1,739,077.33 \$ 1,204,191.95 \$ 499,664.51 \$ 45,220.87 \$ 1,739,077.33 \$ 1,204,191.95 \$ 499,664.51 \$ 45,220.87 \$ 1,739,077.33 \$ 1,204,191.95 \$ 283,182,658 \$ 26,198.291 \$ 1,006,730,934 \$ 697,349,965 \$ 283,182,658 \$ 26,198.291 \$ 1,426,193.93 \$ 1,424,193.93 \$ 1,		Net EA Cost (Line 19 + Line 20)					
Environmental Reagents Component (ER) ER Expense Allocated to EPP (Line 10) Inder/(Cover) Recovery of EA Costs (Line 27 - Line 28) Environmental Reagents Component (ER) ER Revenue in FPP (per books) Inder/(Cover) Recovery of EA Costs (Line 27 - Line 28) Environmental Reagents Component (ER) Expense Allocated (Line 27 - Line 28) Environmental Reagents (Line 29 - Line 41 - Line 40) Environmental Reagen				- \$	•		5 -
Emironmental Reagents Component (ER) 1,006,730,934 697,349,985 283,182,658 26,198,291 27 27 27 27 27 27 27 2							
26 Wh Subject to FPP (Line 10) 1,006,730,934 897,349,985 283,182,688 26,198,291 27 ER Expense Allocated to FPP (per books) \$1,677,167.46 \$1,161,753.02 \$471,769.03 \$49,864.51 \$49,820.87 28 Under/(Over) Recovery of EA Costs (Line 27 - Line 28) \$1,739,077.33 \$1,204,191.95 \$499,694.51 \$45,203.87 38 Alternative Energy Portfolio Standard *** **Mark Subject to FPP (Line 10) \$1,006,730,934 \$697,349,985 \$283,182,658 \$26,198,291 30 Alternative Energy Portfolio Standard *** **Alternative Energy Portfolio Standard Revenue in FPP (per books) \$69,720.84 \$48,294,76 \$19,611,73 \$1,814,35 39 ALFPS Sales Margin \$69,720.84 \$48,294,76 \$19,611,73 \$1,814,35 30 ALFPS Cost (Line 31 + Line 32) \$69,720.84 \$48,294,76 \$19,611,73 \$1,814,35 31 ALF REVENUE Energy Portfolio Standard Revenue in FPP (per books) \$265,93,87 \$183,598,77 \$75,146,63 \$6,948,57 30 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$265,93,87 \$135,598,77 \$75,146,63 \$6,948,57 31 ALTERNATIVE Energy Portfolio Standard Revenue in FPP (per books) \$265,93,87 \$135,598,77 \$75,146,63 \$6,948,57 32 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$265,93,87 \$135,598,77 \$75,146,63 \$6,948,57 33 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$263,93,87 \$135,904,01 \$65,534,80 \$6,948,57 34 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$27,22,896,72 \$252,012,08 \$22,446,03,08 \$224,633,03 \$1,004,670,73 \$1,005,933,73 \$1,005,9	25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)		(464,986.90) \$	(322,116.91)	§ (130,722.64) ;	(12,147.35)
26 Wh Subject to FPP (Line 10) 1,006,730,934 897,349,985 283,182,688 26,198,291 27 ER Expense Allocated to FPP (per books) \$1,677,167.46 \$1,161,753.02 \$471,769.03 \$49,864.51 \$49,820.87 28 Under/(Over) Recovery of EA Costs (Line 27 - Line 28) \$1,739,077.33 \$1,204,191.95 \$499,694.51 \$45,203.87 38 Alternative Energy Portfolio Standard *** **Mark Subject to FPP (Line 10) \$1,006,730,934 \$697,349,985 \$283,182,658 \$26,198,291 30 Alternative Energy Portfolio Standard *** **Alternative Energy Portfolio Standard Revenue in FPP (per books) \$69,720.84 \$48,294,76 \$19,611,73 \$1,814,35 39 ALFPS Sales Margin \$69,720.84 \$48,294,76 \$19,611,73 \$1,814,35 30 ALFPS Cost (Line 31 + Line 32) \$69,720.84 \$48,294,76 \$19,611,73 \$1,814,35 31 ALF REVENUE Energy Portfolio Standard Revenue in FPP (per books) \$265,93,87 \$183,598,77 \$75,146,63 \$6,948,57 30 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$265,93,87 \$135,598,77 \$75,146,63 \$6,948,57 31 ALTERNATIVE Energy Portfolio Standard Revenue in FPP (per books) \$265,93,87 \$135,598,77 \$75,146,63 \$6,948,57 32 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$265,93,87 \$135,598,77 \$75,146,63 \$6,948,57 33 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$263,93,87 \$135,904,01 \$65,534,80 \$6,948,57 34 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$27,22,896,72 \$252,012,08 \$22,446,03,08 \$224,633,03 \$1,004,670,73 \$1,005,933,73 \$1,005,9		Environmental Regrents Component (FR)					
## RExpense Allocated to FPP ## \$1,677,167.46 \$ 1,161,753.02 \$ 471,769.00 \$ 43,045.14 ## Revenue in FPP (per books) ## Under/(Over) Recovery of EA Costs (Line 27 - Line 28) ## Alternative Energy Portfolio Standard ## Wh Subject to FPP (Line 10) ## Alternative Energy Portfolio Standard ## Wh Subject to FPP (Line 10) ## Alternative Energy Portfolio Standard ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP (per books) ## Alternative Energy Portfolio Standard Revenue in FPP	26			1.006.730.934	697.349.985	283,182,658	26.198.291
Alternative Energy Portfolio Standard Alternative Energy Portfolio Standard							
Alternative Energy Portfolio Standard 1,006,730,934 697,349,985 283,182,658 26,198,291 AEPS Expense \$ 69,720.84 \$ 48,294,76 \$ 19,611,73 \$ 1,814.35 AEPS Sales Margin \$ 69,720.84 \$ 48,294,76 \$ 19,611,73 \$ 1,814.35 AEPS Sales Margin \$ 69,720.84 \$ 48,294,76 \$ 19,611,73 \$ 1,814.35 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$ 68,720.84 \$ 48,294,76 \$ 19,611,73 \$ 1,814.35 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$ 68,720.84 \$ 48,294,76 \$ 19,611,73 \$ 1,814.35 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$ 68,720.84 \$ 48,294,76 \$ 19,611,73 \$ 1,814.35 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$ 265,693.87 \$ 183,598,77 \$ 75,146,63 \$ 6,948,57 Under/(Over) Recovery of EA Costs (Line 33 - Line 34) \$ 2722,896,72 \$ 252,012.06 \$ 2,244,603.08 \$ 266,281,58 AR Amount from 3rd Quarter Filing (pread evenly) \$ 2,722,896,72 \$ 252,012.06 \$ 2,244,603.08 \$ 226,281,58 A Actual RA recovery through FPP \$ 1,719,590.00 \$ 315,897,89 \$ 1,224,783,31 \$ 118,897,80 Under/(Over) Recovery of RA (Line 36 - Line 37) \$ 1,003,337,72 \$ (63,885,83) \$ 959,839,77 \$ 107,333,76 System Loss Component (SLA) \$ 1,003,337,72 \$ (63,885,83) \$ 959,839,77 \$ 107,333,76 Actual SLA recovery through FPP \$ 1,426,916.29 \$ 1,001,693.30 \$ 406,033,69 \$ 19,191,30 Actual SLA recovery through FPP \$ 1,426,916.29 \$ 1,001,693.30 \$ 406,033,69 \$ 19,191,30 Actual SLA recovery through FPP \$ 1,426,916.29 \$ 1,001,693.30 \$ 406,033,69 \$ 19,191,30 Actual SLA recovery through FPP \$ 1,426,916.29 \$ 1,001,693.30 \$ 406,033,69 \$ 19,191,30 Actual SLA recovery through FPP \$ 1,426,916.29 \$ 1,001,693.30 \$ 406,033,69 \$ 19,191,30 Actual SLA recovery of FPP Costs (Line 42 - Line 41 - Line 40) \$ 2,210,024,73 \$ 1,530,879.90 \$ 621,691,06 \$ 57,453,77 Under/(Over) Recovery of FPP Costs (Page 5Y, Li			\$.,		
March Marc	29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)		(61,909.87) \$	(42,438.93)	\$ (17,895.21)	(1,575.73)
March Marc		Alternative Energy Portfolio Standard					
AEPS Expense \$ 69,720.84 \$ 48,294.76 \$ 19,611.73 \$ 1,814.35 \$ 12,814.35 \$ 12,814.35 \$ 12,814.35 \$ 13,8	30			1 006 730 934	607 349 985	283 182 658	26 198 291
32 AEPS Sales Margin \$ \$ \$ \$ 33 Net AEPS Cost (Line 31 + Line 32) \$ 69,720.84 \$ 48,294.76 \$ 19,611,73 \$ 1,814,35 34 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$ 265,693.87 \$ 183,598.77 \$ 75,146,55 \$ 6,948.57 35 Under/(Over) Recovery of EA Costs (Line 33 - Line 34) \$ (195,973.03) \$ (135,504.01) \$ (55,534.80) \$ (55,534.80) \$ (51,134.22) 36 RA Amount from 3rd Quarter Filing (spread evenly) \$ 2,722,896.72 \$ 252,012.06 \$ 2,244.603.08 \$ 226,281.58 37 Actual RA recovery through FPP \$ 1,719,559.00 \$ 315,897.89 \$ 1,284,763.31 \$ 118,897.80 38 Under/(Over) Recovery of RA (Line 36 - Line 37) \$ 1,003,337.72 \$ (63,885.83) \$ 959,839.77 \$ 107,383.78 39 Losses in Base Rates (from Case No. 92-1484-EL-AIR) (cents per kWh) \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0999 \$ 0.0882 40 Total Losses Recovered in Base Rates (Line 10 x Line 39) \$ 1,002,659.00 \$ 696,652.63 \$ 282,899.48 \$ 23,108.89 41 Actual Losses on FPP Sales (Line 1 - Line 3) x (line 11)) \$ 2,210,024.73 \$ 1,530,879.90 \$ 621,681.00 \$ 57,453.77 42 Actual Losses on FPP Sales (Line 42 - Line 41 - Line 40) \$ (219,552.56) \$ (167,466.03) \$ (67,242.11) \$ 16,155.68 44 Under/(Over) Recovery of FPP Costs 44 (Line 18+Line 25+Line			s				
Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 33 - Line 34) Reconciliation Adjustment Amortization (RA) Reconciliation Adjustment Amortization (RA) RA Amount from 3rd Quarter Filing (spread evenly) RA Actual RA recovery through FPP S 1,719,559.00 \$ 315,897.89 \$ 1,234,763,31 \$ 118,897.80 Under/(Over) Recovery of RA (Line 36 - Line 37) System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Actual SLA recovery through FPP S 1,002,659.00 \$ 696,652.63 \$ 282,899.48 \$ 23,106.89 1 Actual SLA recovery through FPP S 1,426,918.29 \$ 1,001,693.30 \$ 406,033.69 \$ 19,191.30 42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) S 2,210,024.73 \$ 1,530,879.90 \$ 621,691.06 \$ 57,453.77 43 Under/(Over) Recovery of Losses (Line 42 - Line 40) Net Under/(Over) Recovery of FPP Costs Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44) S 92,247.12 \$ (712,449.95) \$ 697,468.19 \$ 107,228.88							
Sample S			\$	69,720.84 \$	48,294.76	19,611.73	1,814.35
Reconciliation Adjustment Amortization (RA) RA Amount from 3rd Quarter Filing (spread evenly) S 2,722,896.72 \$ 252,012.06 \$ 2,244,603.08 \$ 226,281,58 37 Actual RA recovery through FPP S 1,719,559.00 \$ 315,897.89 \$ 1,284,763.31 \$ 118,897.80 Winder/(Over) Recovery of RA (Line 36 - Line 37) System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 39) Actual SLA recovery through FPP Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Losses in FPP Sales ((Line 1 - Line 3) x (line 11)) Losses in FPP Sales ((Line 1 - Line 3) x (line 11)) Losses in FPP Sales ((Line 1 - Line 40) Recovery of Recovery of Losses (Line 42 - Line 41 - Line 40) Recovery Recovery of FPP Costs Net Under/(Over) Recovery of FPP Costs Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44) Reconciliation Adjustment Amortization (RA) S 2,722,896.72 \$ 252,012.06 \$ 2,244,603.08 \$ 22,246,63.11 \$ 118,897.80 S 2,63,885.83) \$ 959,839.77 \$ 107,383.78 Reconciliation Adjustment Amortization (RA) System Loss Component (SLA) System Loss Component (SLA) S 1,003,337.72 \$ (63,885.83) \$ 959,839.77 \$ 107,383.78 System Loss Component (SLA) System Loss Component (SLA) S 1,003,337.72 \$ (63,885.83) \$ 959,839.77 \$ 107,383.78 System Loss Component (SLA) S 1,003,337.72 \$ (63,885.83) \$ 959,839.77 \$ 107,383.78 System Loss Component (SLA) S 1,003,337.72 \$ (63,885.83) \$ 959,839.77 \$ 107,383.78 System Loss Component (SLA) S 1,003,337.72 \$ (63,885.83) \$ 959,839.77 \$ 107,383.78 System Loss Component (SLA) S 1,003,337.72 \$ (63,885.83) \$ 959,839.77 \$ 107,383.78 System Loss Component (SLA) S 1,003,337.72 \$ (63,885.83) \$ 959,839.77 \$ 107,383.78 System Loss Component (SLA) S 1,003,337.72 \$ (63,885.83) \$ 10,003,693.89 S 1,003,693.99 S 1,003,693.99 S 1,004,693.99 S 1,004,693.99 S 1,004,693.99 S 1,004,693.99 S 1,004,693.99 S 1,004,693.99			\$				
RA Amount from 3rd Quarter Filing (spread evenly) Actual RA recovery through FPP String (Over) Recovery of RA (Line 36 - Line 37) System Loss Component (SLA) System Losses In Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 39) Actual SLA recovery through FPP String (Over) Recovery of RA (Line 10 x Line 39) Actual SLA recovery through FPP String (Over) Recovery of Losses (Line 1 - Line 3) x (line 11)) Actual SLA recovery of Losses (Line 1 - Line 3) x (line 11)) Actual SLA recovery of Losses (Line 41 - Line 40) RA Amount from 3rd Quarter Filing (spread evenly) System Losses (Line 41 - Line 40) String (Cover) Recovery of Losses (Line 42 - Line 41 - Line 40) RA Amount from 3rd Quarter Filing (spread evenly) String (String (String 1 - Line 41 - Line 40) String (String 1 - Line 41 - Line 40) String (Cover) Recovery of FPP Costs Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44)	35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>_s</u>	(195,973.03) \$	(135,304.01)	§ (55,534.80) S	(5,134.22)
RA Amount from 3rd Quarter Filing (spread evenly) Actual RA recovery through FPP String (Over) Recovery of RA (Line 36 - Line 37) System Loss Component (SLA) System Losses In Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 39) Actual SLA recovery through FPP String (Over) Recovery of RA (Line 10 x Line 39) Actual SLA recovery through FPP String (Over) Recovery of Losses (Line 1 - Line 3) x (line 11)) Actual SLA recovery of Losses (Line 1 - Line 3) x (line 11)) Actual SLA recovery of Losses (Line 41 - Line 40) RA Amount from 3rd Quarter Filing (spread evenly) System Losses (Line 41 - Line 40) String (Cover) Recovery of Losses (Line 42 - Line 41 - Line 40) RA Amount from 3rd Quarter Filing (spread evenly) String (String (String 1 - Line 41 - Line 40) String (String 1 - Line 41 - Line 40) String (Cover) Recovery of FPP Costs Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44)		Reconciliation Adjustment Amortization (RA)					
37 Actual RA recovery through FPP 38 Under/(Over) Recovery of RA (Line 36 - Line 37) 38 Under/(Over) Recovery of RA (Line 36 - Line 37) 39 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 40 Total Losses Recovered in Base Rates (Line 10 x Line 39) 41 Actual SLA recovery through FPP 42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) 42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) 43 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40) 44 (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43) 45 Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44) 46 Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44) 47 Recovery of FPP Costs (Page 5Y, Line 44) 48 Page 3 1,003,337.72 \$ (63,885.83) \$ 959,839.77 \$ 107,383.78 \$ 107,228.88	36	RA Amount from 3rd Quarter Filing (spread eyenly)	s	2.722.896.72 \$	252.012.06	s 2.244.603.08 s	226,281,58
System Loss Component (SLA) System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 39) Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Actual Losses on FPP Sales ((Line 1 - Line 40) Net Under/(Over) Recovery of FPP Costs Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44) Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44) System Loss Component (SLA) 1,003,337.72 \$ (63,885.83) \$ 959,839.77 \$ 107,383.78 108	37	Actual RA recovery through FPP					
39 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 0.0999 / 0.0882 0.0999	38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	1,003,337.72 \$	(63,885.83)	959,839.77	107,383.78
39 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 0.0999 / 0.0882 0.0999							
40 Total Losses Recovered in Base Rates (Line 10 x Line 39) \$ 1,002,659.00 \$ 698,652.63 \$ 282,899.48 \$ 23,108.89 41 Actual SLA recovery through FPP \$ 1,426,918.29 \$ 1,001,693.30 \$ 406,033.69 \$ 19,191.30 42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 2,210,024.73 \$ 1,530,879.90 \$ 621,691.06 \$ 57,453.77 43 Under/(Over) Recovery of Losses (Line 42 - Line 40) \$ (219,552.56) \$ (167,466.03) \$ (67,242.11) \$ 15,155.58 Net Under/(Over) Recovery of FPP Costs 44 (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43) \$ 20,773.21 \$ (759,180.18) \$ 678,176.80 \$ 101,776.59 45 Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44) \$ 92,247.12 \$ (712,449.95) \$ 697,468.19 \$ 107,228.88	20			2 2222 / 2 2222	0.0000	0.0000	0.0000
41 Actual SLA recovery through FPP \$ 1,426,918.29 \$ 1,001,693.30 \$ 406,033.69 \$ 19,191.30 42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 2,210,024.73 \$ 1,530,879.90 \$ 621,691.06 \$ 57,453.77 43 Under/(Over) Recovery of Losses (Line 42 - Line 40) \$ (219,552.56) \$ (167,466.03) \$ (67,242.11) \$ 15,155.58 Net Under/(Over) Recovery of FPP Costs (Line 43) \$ 20,773.21 \$ (759,180.18) \$ 678,176.80 \$ 101,776.59 44 (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43) \$ 92,247.12 \$ (712,449.95) \$ 697,468.19 \$ 107,228.88	40	Total Losses Recovered in Base Rates (Line 10 v Line 30)	æ				
42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 2,210,024.73 \$ 1,530,879.90 \$ 621,691.06 \$ 57,453.77 43 Under/(Over) Recovery of Losses (Line 42 - Line 40) \$ (219,552.56) \$ (167,466.03) \$ (67,242.11) \$ 15,155.58 Net Under/(Over) Recovery of FPP Costs (Line 43) \$ 20,773.21 \$ (759,180.18) \$ 678,176.80 \$ 101,776.59 44 (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43) \$ 92,247.12 \$ (712,449.95) \$ 697,468.19 \$ 107,228.88	41	Actual SLA recovery through FPP					
43 Under/(Over) Recovery of Losses (Line 42 - Line 40) \$ (219,552.56) \$ (167,466.03) \$ (67,242.11) \$ 15,155.58 Net Under/(Over) Recovery of FPP Costs 44 (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43) \$ 20,773.21 \$ (759,180.18) \$ 678,176.80 \$ 101,776.59 45 Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44) \$ 92,247.12 \$ (712,449.95) \$ 697,468.19 \$ 107,228.88	42	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))					
44 (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43) \$ 20,773.21 \$ (759,180.18) \$ 678,176.80 \$ 101,776.59 45 Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44) \$ 92,247.12 \$ (712,449.95) \$ 697,468.19 \$ 107,228.88	43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$				
44 (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43) \$ 20,773.21 \$ (759,180.18) \$ 678,176.80 \$ 101,776.59 45 Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44) \$ 92,247.12 \$ (712,449.95) \$ 697,468.19 \$ 107,228.88		Net Heday(Out) Personal of ERR Out					
45 Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44) \$ 92,247.12 \$ (712,449.95) \$ 697,468.19 \$ 107,228.88	11			00 770 04 #	(TED 400 46)	. 674.474.44	104 370 50
	44	Come to the Author Author Surface 30*LINE 43)	\$	20,773.21 \$	(759,780.78)	p 0/8,176.80 (101,776.59
	45	Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44)	\$	92.247.12 \$	(712.449.95)	§ 697.468.19 5	107.228.88
46 Net Adjustment for July 2010 (Line 45 - Line 44) To Page 3 Line 6 \$ (71,473.91) \$ (46,730.23) \$ (19,291.39) \$ (5,452.29)					•		
	46	Net Adjustment for July 2010 (Line 45 - Line 44) To Page 3 Line 6	\$	(71,4 7 3.91) \$	(46,730.23)	(19,291,39)	(5,452.29)

Line	Reconciliation Adjustment (RA)		August 2010	Residential August 2010	Non-Residential August 2010	Voltage Reduction August 2010
	Fuel Component (FC)					
1	Net Includable Fuel	\$	32,637,496.30			32,637,498.30
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	30,644,422.31			30,644,422.31
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,852,887.86	. ,		1,852,887.86
5	RSG Make Whole Payments & Secondary MISO Costs	<u> </u>	(1,054,771.84) ((1,054,771.84)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	31,442,538.33		\$ 31,442,538.33 \$	31,442,538.33
7	Total Generation and Purchase Power (per books)		984,182,166	984,182,166	984,182,166	984,182,166
8	Losses (kWh) (1-Line 2)*(Line 7)		60,101,052	60,101,052	60,101,052	60,101,052
9	Total Generation After Losses (kWh) (Line 7-Line 8)		924,081,114	924,081,114	924,081,114	924,081,114
10	kWh Subject to FPP		921,361,651	645,382,231	253,871,640	22,107,780
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		99.71%	69.84%	27,48%	2.39%
12	Amount Recovered in Base Rates	\$	- 9		\$ - \$	
13	Amount Recovered via FPP (per books)	\$	31,502,945.60		\$ 8,680,149.68 \$	755,851.95
14	Total Fuel Costs Recovered (Line 12 + Line 13)		31,502,945.60	,	\$ 8,680,149.68 \$	755,851.95
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	- 5		\$ - \$	•
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	119,149,84		\$ 32,830.50 \$	2,858.96
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)		31,351,354.97		\$ 8,640,409.53 \$	751,476.67
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(32,440.79)	(24,014.82)	\$ (6,909.65) \$	(1,516.32)
	Emissions Allowance Component (EA)					
	kWh Subject to FPP (Line 10)	_	921,361,651	645,382,231	253,871,640	22,107,780
20	EA Expense Allocated to FPP	\$	587,477.06	•	· · · · · · · · · · · · · · · · · · ·	14,096.32
21	EA Sales Margin Allocated to FPP	\$	(98,898.06)			(2,373.03)
	Net EA Cost (Line 19 + Line 20)	\$	488,579.00		\$ 134,622.88 \$	11,723.29
23	EA Expense Recovered in Base Rates	\$			5 - 5	
24	EA Revenue in FPP (per books)	<u>\$</u>	595,717.69		\$ 164,083.95 \$	14,333.36
23	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(107,138.69)	(75,067.55)	\$ (29,461.07) \$	(2,610.07)
	Environmental Reagents Component (ER)					
26	kWh Subject to FPP (Line 10)		921,361,651	645,382,231	253,871,640	22,107,780
27	ER Expense Allocated to FPP	\$	739,726.75			17,749.50
28	ER Revenue in FPP (per books)	¢.	1,591,633.19		\$ 439,006.07 \$	38,160.24
	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(851,906.44)			(20,410.74)
	(<u> </u>	(00,1,000,17)	(655,615.50)		(2011.00.17
	Alternative Energy Portfolio Standard					
30	kWh Subject to FPP (Line 10)		921,361,651	645,382,231	253,871,640	22,107,780
31	AEPS Expense	\$	76,283.89	53,434.25	\$ 21,019.23 \$	1,830.41
32	AEPS Sales Margin	\$. (<u> - \$</u>	
33	Net AEPS Cost (Line 31 + Line 32)	\$	76,283.89	53,434.25	\$ 21,019.23 \$	1,830.41
34	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	243,154.59		\$ 67,372.22 \$	5,863.65
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	(166,870.70)	(116,484.47)	\$ (46,352.99) \$	(4,033,24)
	Reconciliation Adjustment Amortization (RA)					
36	RA Amount from 3rd Quarter Filing (spread evenly)	\$	2,722.896.72			226,281.58
	Actual RA recovery through FPP	\$	1,544,541.26	292,360.15		100,333.51
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	5	1,178,355.46	(40,348.09)	\$ 1,092,755.48 \$	125,948.07
	Suntan Lago Company (SLA)					
20	System Loss Component (SLA)		0.0000 / 0.0000	0.0000	n 0000	0.0000
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999	0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	917,853.68 \$			19,499.06
41	Actual SLA recovery through FPP	\$	1,307,278.67		\$ 364,027.31 \$	16,194.83
42	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	<u>\$</u>	1,987,294.07		\$ 547,696.73 \$	47,634.47
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(237,838.28)	(179,830.51)	\$ (69,948.35) \$	11,940.58
	Net Under/(Over) Recovery of FPP Costs					
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(217,839.44)	(1,032,059.10)	\$ 704,901.38 \$	109,318.28
-7-7	Take to also borbing borbing out this dot had	4	(217,038,74)	(1,002,000.10)	ψ 104,301.00 Φ	100,010.20

						_		
Line	Reconciliation Adjustment (RA)		August 2010		Residential August 2010		Non-Residential August 2010	Voltage Reduction August 2010
	Fuel Component (FC)							
1	Net Includable Fuel	5	32,359,871.08	\$	32,359,871.08	\$	32,359,871.08 \$	32,359,871.08
2	Ratio Metered Sales/Generation Sales	•	0.938933	•	0.938933	~	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	30,383,750.84	\$	30,383,750.84	\$	30,383,750.84 \$	30,383,750.84
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,852,887.86		1,852,887.86	\$	1,852,887.86 \$	1,852,887.86
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,043,066.70)	\$	(1,043,066.70)	\$	(1,043,066.70) \$	(1,043,066.70)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	31,193,572.00	\$	31,193,572.00	\$	31,193,572.00 \$	31,193,572.00
7	Total Generation and Purchase Power (per books)	_	971,392,163		971,392,163		971,392,163	971,392,163
8	Losses (kWh) (1-Line 2)*(Line 7)	_	59,320,005		59,320,005		59,320,005	59,320,005
9	Total Generation After Losses (kWh) (Line 7-Line 8)	_	912,072,158		912,072,158		912,072,158	912,072,158
10	kWh Subject to FPP		921,361,651		645,382,231		253,871,640	22,107,780
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		101.02%		70.76%		27.84%	2.42%
12	Amount Recovered in Base Rates	\$	_	\$		\$	- \$	
	Amount Recovered via FPP (per books)	_\$_		\$	22,066,943.97	\$	8,680,149.68 \$	755,851.95
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	31,502,945.60	\$	22,066,943.97	\$	8,680,149.68 \$	755,851.95
	Fuel Flexibility per Case No. 08-920-EL-SSO	5		5	-	\$	- \$	-
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	119,149.84	\$	83,460.38		32,830.50 \$	2,858.96
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	31,511,746.43	\$	22,072,571.55		8,684,290.44 \$	754,884.44
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	127,950.67	\$	89,087.96	\$	36,971.26 \$	1,891.45
	Emissions Allowance Component (EA)							
	kWh Subject to FPP (Line 10)	_	921,361,651	_	645,382,231	_	253,871,640	22,107,780
	EA Expense Allocated to FPP	\$	582,413.51		407,960.69	-	160,478.00 \$	13,974.82
	EA Sales Margin Allocated to FPP	\$	(98,898.06)		(69,274.70)		(27,250.33) \$	(2,373.03)
	Net EA Cost (Line 19 + Line 20)	\$	48 3,515.45		338,685.99	\$	133,227.67 \$	11,601.79
	EA Expense Recovered in Base Rates	\$	- 	\$	-	\$	- \$	44 222 26
	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	595,717.69		417,300.38		164,083.95 \$ (30,856.28) \$	14,333.36
20	Orden/Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	<u> </u>	(112,202.24)	\$	(78,614.39)	<u> </u>	(30,000.20) a	(2,731.57)
	Environmental Basecotte Component (EB)							
26	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10)		004 004 064		045 202 224		053 074 040	22 407 700
	ER Expense Allocated to FPP	•	921,361,651	e	645,382,231	•	253,871,640 201,678.01 \$	22,107,780 1 7,56 2.63
	ER Revenue in FPP (per books)	\$	731,938.33		512,697.69		439,006.07 \$	
	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	-	1,591,633.19 (859,694.86)		1,114,466.88 (601,769.19)		(237,328.06) \$	(20,597.61)
LU	onder/over/ necovery of EA dosia (Line 27 - Line 20)	- 4	(003,034.00)	Ψ	(001,703.13)	42	(231,020.00) \$	120,001.013
	Alternative Energy Portfolio Standard							
30	kWh Subject to FPP (Line 10)		921,361,651		645,382,231		253,871,640	22,107,780
	AEPS Expense	\$	203,968.89	æ	142,873.21	¢	56,201.51 \$	4,894.17
	AEPS Sales Margin	4	203,300.03	\$	142,073.21	\$	- \$	7,007.11
	Net AEPS Cost (Line 31 + Line 32)	\$	203,968.89	\$	142,873.21	_	56,201.51 \$	4,894.17
	Alternative Energy Portfolio Standard Revenue in FPP (per books)			\$	169,918,72		67,372.22 \$	5,863.65
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u>	(39,185.70)		(27,045.51)	-	(11,170.71) \$	(969.48)
-	Conduction of the Conduction o	-	(00,100.10)	Ψ	(21,040.01)	×		(000.10)
	Reconciliation Adjustment Amortization (RA)							
36	RA Amount from 3rd Quarter Filing (spread evenly)	\$	2,722,896,72	Œ	252,012.06	æ	2,244,603.08 \$	226,281.58
	Actual RA recovery through FPP	Š		Š	292,360.15		1,151,847.60 \$	
	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$			(40,348.09)		1,092,755.48 \$	
••			1,170,000.10	_	(10,010.00)	-	1,002,103.14	
	System Loss Component (SLA)							
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999	0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$		\$	644,736,85	\$	253,617.77 \$	19,499.06
41	Actual SLA recovery through FPP	\$			927.056.53		364,027.31 \$	
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$			1,398,302.68		550.151.88 \$	
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(228,855.68)		(173,490.70)		(67,493.20) \$	
	, , , , , , , , , , , , , , , , , , , ,	Ť	1_20,200,000	Ť	Ç 21.02.10)	Ť		
	Net Under/(Over) Recovery of FPP Costs							
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	66,367.65	\$	(832,179.92)	5	782,878.49 \$	115,669.08
		~	20,0000		(•		,
45	Net Under/(Over) Recovery of FPP Costs (Page 5AA, Line 44)	\$	(217,839.44)	\$	(1,032,059.10)	\$	704,901.38 \$	109,318.28
		•	,,,	•			"	•
46	Net Adjustment for August 2010 (Line 45 - Line 44) To Page 3 Line 5	\$	284,207.09	\$	199,879.18	\$	77,977.11 \$	6,350.80
	- · · · · · · · · · · · · · · · · · · ·	_		_				

Line	Reconciliation Adjustment (RA)		eptember 2010	Residential September 2010	Non-Residential September 2016		Voltage Reduction eptember 2010
	Fuel Component (FC)						
1	Net includable Fuel	\$	22,941,044.05	\$ 22,941,044.05		\$	22,941 ,044.0 5
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	21,540,103.31				21,540,103.31
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,145,974.67			_	1,145,974.67
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(516,561.55)				(516,561.55)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	22,169,516.43	<u> </u>		<u> </u>	22,169,516.43
7	Total Generation and Purchase Power (per books)		672,671,993	672,671,993	672,671,993		672,671,993
8	Losses (kWh) (1-Line 2)*(Line 7)		41,078,061	41,078,061	41,078,061		41,078,061
9	Total Generation After Losses (kWh) (Line 7-Line 8)		631,593,932	631,593,932	631,593,932		631,593,932
10	kWh Subject to FPP		708,268,416	500,680,187	205,917,716		1,670,513
11	, ,	_	112.1 4%	79.27%	32.61%	•	0.26%
12	Amount Recovered in Base Rates	\$		\$	\$ -	\$	F7 440 00
13	76	\$	24,221,941.15	\$ 17,120,423.73	\$ 7,044,403.56	\$	57,113.86
	Total Fuel Costs Recovered (Line 12 + Line 13)	2	24,221,941.15	\$ 17,120,423.73	\$ 7,044,403.56	•	57,113.86
15	Fuel Flexibility per Case No. 08-920-EL-SSQ	\$	14,294.82			D.	33.72
16	• ,	\$	128,471.17			\$	303.01
	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	3		\$ -	\$ -	D.	57.040.74
18		*	24,860,895,72	\$ 17,573,775.67	\$ 7,229,479.31 \$ 226,582.68	\$	57,640.74 863.61
18	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	<u> </u>	781,720.56	\$ 554,274.28	φ 220,382.00	<u> </u>	303.01
	Emissions Allowance Component (EA)						
20	kWh Subject to FPP (Line 10)		708,268,416	500,680,187	205,917,716		1,670,513
	EA Expense Allocated to FPP	\$	495,446.11	\$ 350,234.52		\$	1,168.56
22	EA Sales Margin Allocated to FPP	\$	(25,698.16)		\$ (7,471.33)	\$_	(60.61)
23	Net EA Cost (Line 21 + Line 22)	\$	469,747.95	\$ 332,068.30	\$ 136,571.70	\$	1,107.95
24	EA Expense Recovered in Base Rates	\$	-	\$ -	\$ -	\$	-
25	EA Revenue in FPP (per books)	\$	458,004.36	\$ 323,758.44	\$ 133,162.86	\$	1,083.06
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	11,743.59	\$ 8,309.86	\$ 3,408.84	<u>\$</u>	24.89
	Environmental Reagents Component (ER)						
27	kWh Subject to FPP (Line 10)		708,268,416	500,680,187	205,917,716		1,670,513
	ER Expense Allocated to FPP	\$	953,906.55			\$	2,249.87
29	ER Revenue in FPP (per books)	\$	1,223,808.54		\$ 356,276.79	Š	2,883.47
	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	- \$	(269,901.99)		\$ (78,943.71)		(633.60)
	, , , , , , , , , , , , , , , , , , , ,						
	Alternative Energy Portfolio Standard				*** ***		4.070.540
	kWh Subject to FPP (Line 10)	_	708,268,416	500,680,187	205,917,716		1,670,513
	AEPS Expense	\$	60,253.58				142.11
	AEPS Sales Margin	\$		\$	\$ -	\$	440.44
	Net AEPS Cost (Line 32 + Line 33)	\$	60,253.58	\$ 42,593.70		\$	142.11
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	<u>\$</u> \$	186,948.99		\$ 54,676.14		443.07 (300.96)
30	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	3	(126,695.41)	\$ (89,236.08)	\$ (37,158.38)	-	(300.96)
	Reconciliation Adjustment Amortization (RA)						
37	RA Amount from 3rd Quarter Filing (spread evenly)	\$	2,722,896.72	\$ 252,012.06	\$ 2,244,603.08	\$	226,281.58
	Actual RA recovery through FPP	\$	1,169,191.84				7,581.42
	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	1,553,704.88				218,700.16
					,		
40	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	^	0000 / 0 0000	n n on n	0.0999		0.0882
			.0999 / 0.0882 707,364.70	0.0999		¢	1,473.39
41	Actual SLA recovery through FPP	\$					1,223.72
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,015,899.05				3,642.45
	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$ \$	1,571,014.94 (152,248.81)				945.34
-1-7	STABLE (GIVER) TOOLING OF COURSES (CITE 40 - CITE 42 - CITE 41)	*	(102,240.01)	ψ (100,301.00)	Ψ (44,282.87)	*	840.04
	Net Under/(Over) Recovery of FPP Costs						
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	1,798,322.82	\$ 199,309.09	\$ 1,379,414.29	\$	219,599.44
		~	.,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	

Line	Reconciliation Adjustment (RA)	Se	ptember 2010	Se	Residential eptember 2010		n-Residential ptember 2010	ş	Voltage Reduction optember 2010
	Fuel Component (FC)								
1	Net Includable Fuel	\$	22,117,017.18	\$	22,117,017.18	\$	22,117,017.18	\$	22,117,017.18
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	20,766,397.29		20,766,397.29		20,766,397.29		20,766,397.29
4 5	Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISO Costs	\$ \$	1,145,974.67		1,145,974.67		1,145,974.67		1,145,974.67
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	(585,593.06) 21,326,778.90	\$	(585,593.06) 21,326,778.90	\$	(585,593.06) 21,326,778.90	\$	(585,593.06) 21,326,778.90
7	Total Generation and Purchase Power (per books)	Ψ	660,480,934	Ψ.	660,480,934	Ψ.	660,480,934	Ψ.	660,480,934
8	Losses (kWh) (1-Line 2)*(Line 7)		40,333,589		40,333,589		40,333,589		40,333,589
9	Total Generation After Losses (kWh) (Line 7-Line 8)		620,147,345		620,147,345		620,147,345		620,147,345
10	kWh Subject to FPP		708,268,416		500,680,187		205,917,716		1,670,513
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	4	114.21%	_	80.74%		33.20%		0.27%
12 13	Amount Recovered in Base Rates Amount Recovered via FPP (per books)	\$	- 24,221,941.15	\$	47 490 499 79	\$	- 7,044,403. 5 6	\$	57,113.86
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	24,221,941.15	S	17,120,423.73 17,120,423.73	\$	7,044,403.56	\$	57,113.86
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	14,029.81	•	9,917.78	\$	4,078.94	\$	33.09
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	128,471.17		90,817.22	,	37,350.94	Š	303.01
17	Audit Fees for 2009 (Case No. 08-920-EL-SSO: Commission Order 12/17/08)	\$	-	\$	· -	\$	· -	\$	-
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	24,357,314.18	\$	17,219,241.28	\$	7,080,490.59	\$	57,582.31
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	277,874.01	\$	199,552.55	\$	77,516.91	\$	804.55
	T 1 1 All								
20	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)		200 000 440		EDD 200 407		00E 047 74E		1,670,513
21	EA Expense Allocated to FPP	\$	708,268,416 488,567.11	•	500,680,187 345,371.71	¢	205,917,716 142,043.07	\$	1,152.34
	EA Sales Margin Allocated to FPP	\$	(25,698.16)		(18,166.22)		(7,471.33)		(60.61)
	Net EA Cost (Line 21 + Line 22)	\$	462,868.95		327,205.49	\$	134,571.74	\$	1,091.73
24	EA Expense Recovered in Base Rates	\$	•	\$		\$	-	\$	
25	EA Revenue in FPP (per books)	\$	458,004,36	\$	323,758.44	\$	133,162.86	\$	1,083.06
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	4,864.59	\$	3,447.05	\$	1,408.88	\$	8.67
	Environmental Reagents Component (ER)								
27	kWh Subject to FPP (Line 10)		708,268,416		500,680,187		205,917,716		1.670.513
	ER Expense Allocated to FPP	\$	936,222.08	\$	661,822.32	\$	272,191.60	\$	2,208.16
29	ER Revenue in FPP (per books)	\$			864,648.28			\$	2,883.47
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(287,586.46)	\$	(202,825.96)	\$	(84,085.19)	\$	(675.31)
	Allamatics Engage Bartfella Chandard								
31	Atternative Energy Portfolio Standard kWh Subject to FPP (Line 10)		700 200 446		500 con 107		205,917,716		1,670,513
	AEPS Expense	\$	708,268,416 62,103.58	£	500,680,187 43,901.48	¢	18,055.62	•	146.48
	AEPS Sales Margin	\$	02,100.00	\$	- 10,501.70	\$.0,000.02	\$	-
	Net AEPS Cost (Line 32 + Line 33)	\$	62,103.58		43,901.48	\$	18,055,62	\$	146.48
35	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	186,948.99		131,829.78		54,676.14		443.07
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	(124,845.41)	\$	(87,928.30)	\$	(36,620.52)	\$	(296.59)
	Boron (Nedlan Laboratoria Anna di Sala (BA)								
27	Reconciliation Adjustment Amortization (RA) RA Amount from 3rd Quarter Filing (spread evenly)		0.700.000.70	•	050 040 00		2 244 662 66		226 204 50
38	Actual RA recovery through FPP	\$ \$	2,722,896.72 1,169,191.84		252,012.06 226,824.77		2,244,603.08 934,785.65	\$	226,281.58 7,581.42
	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	1,553,704.88		25,187.29		1,309,817.43		218,700.16
			1,000,101.00	<u> </u>	-2, (01.22	<u> </u>			
	System Loss Component (SLA)								
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.	0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	707,364.70		500,179.51		205,711.80		1,473.39
	Actual SLA recovery through FPP	\$	1,015,899.05		719,247.79			\$	1,223.72
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,542,542.98		1,090,490.50	\$.		\$	3,646.67
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(180,720.77)	Þ	(128,936.80)	Þ	(52,733.54)	*	949.56
	Net Under/(Over) Recovery of FPP Costs								
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	1,243,290.84	\$	(191,504.17)	s	1,215,303.97	\$	219,491.04
		•		~	(,u= /	-		-	
46	Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)	\$	1,798,322.82	\$	199,309.09	\$	1,379,414.29	\$	219,599.44
47	Net Adjustment for September 2010 (Line 45 - Line 46) To Page 3 Line 4	•	(555,031.98)	¢	(300 042 22)	•	(164 440 22)	Œ.	(108.40)
**	The trajection for contenties for this 43 - Line 49] TO rage 3 Line 4	\$	(303,031,96)	φ	(390,813.26)	Ψ	(164,110.32)	Ψ	(100,40)