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February 28, 2010

The Public Utilities Commission of Ohio  
Energy and Water Division  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case No. 08-1344-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of December 2, 2009 and Columbia's SSO/SCO Auction Transition Settlement Program Outline filed on November 12, 2009 in Case No. 08-1344-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SSO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR rate of \$0.3218 per Mcf (thirty-two and eighteen hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through December 31, 2010 of gas costs, refunds, and shared Off-System Sales and Capacity Release (OSS/CR) revenues. In addition, this filing does include the \$.025 per Mcf approved by the Commission in the above-referenced Opinion and Order for recovery of educational expenses, information technology, and other implementation costs that Columbia projects it will incur through its implementation of its SSO and SCO programs.

This CSRR adjustment will become effective March 30, 2011 and will remain in effect through the conclusion of the June 2011 billing month.

Very truly yours,

Larry W. Martin  
Director  
Regulatory Matters

Enclosures

# CHOICE/SSO RECONCILIATION RIDER

COLUMBIA GAS OF OHIO, INC.

## Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	0.5787
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	0.0010
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.2829)
Customer Education Cost Recovery Allowance	\$/Mcf	0.0250
Total	\$/Mcf	0.3218

CHOICE/SSO Rider Effective Date: 30-Mar-11 to 28-Jun-11

### ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	0.0833
Previous Quarter Actual Adjustment	\$/Mcf	(0.0391)
Second Previous Quarter Actual Adjustment	\$/Mcf	0.0756
Third Previous Quarter Actual Adjustment	\$/Mcf	0.4589
Actual Adjustment (AA)	\$/Mcf	0.5787

### SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0008)
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0002)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0020
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	0.0010

### OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0315)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0268)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.2019)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0227)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.2829)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED DECEMBER 2, 2009  
IN CASE NO. 08-1344-GA-EXM

Date Filed: February 27, 2011

By: Larry W. Martin  
Title: Director Regulatory Affairs

**CHOICE/SSO RECONCILIATION RIDER**

COLUMBIA GAS OF OHIO, INC.

Computation of Actual Cost Adjustment

Account No.	Description	Activity Three Months Ended 12/31/2010
191-13600	Unrecovered Gas Costs	12,185,144
191-13600	Unrecovered Gas Costs - Actual Cost Adjustment	-
242-022-101330	GCR Balance Adjustment	-
254-3561-x-x-15260-101380	Gas Transportation Service Supplemental Charges	(60,772)
254-3561-x-x-15380-101550	Gas Due to Line Breaks	(55,084)
254-3561-x-x-15420-101590	Standby Sales Service Charges	(29,529)
254-3561-x-x-15850-101410	End User Balancing	(187,734)
Total		11,852,025
Total CHOICE/Sales Throughput TME December 31,2010		142,331,966
Current Quarter Actual Cost Adjustment		0.0833

**CHOICE/SSO RECONCILIATION RIDER**

COLUMBIA GAS OF OHIO, INC.

Computation of Supplier Refund &amp; Reconciliation Adjustment

Account No.	Description	Activity Three Months Ended 12/31/2010
242-0020-15140	Rate Refunds Suspended - Principal	(105,928)
	Interest Factor	<u>1.0550</u>
	Total, including Interest	(111,754)
	Total CHOICE/Sales Throughput TME December 31,2010	142,331,966
	Current Quarter RA Cost Adjustment	(0.0008)

**CHOICE/SSO RECONCILIATION RIDER**

COLUMBIA GAS OF OHIO, INC.

Computation of Off-System Sales/Capacity Release Sharing Adjustment

Account No.	Description	Activity Three Months Ended 12/31/2010
254-1000-15899	OSS/CR CSRR	(4,481,103)
254-1004-15881	CHOICE Sharing Credit Refund	-
254-1004-15897	Off-System Sales Proceeds	-
254-1004-15910	Capacity Release	-
254-1004-30485	2004 Stip Deal	-
254-1004-30486	2008 Stip Deal	-
254-1004-30487	CHOICE Sharing Credit Prepay Amort	-
Total		(4,481,103)
Total CHOICE/Sales Throughput TME December 31,2010		142,331,966
Current Quarter OSS/CR Cost Adjustment		(0.0315)

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**2/28/2011 9:06:55 AM**

**in**

**Case No(s). 08-1344-GA-EXM**

Summary: Report electronically filed by Ms. Vila A. Misner on behalf of Columbia Gas of Ohio, Inc