

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

**GAS COST RECOVERY RATE CALCULATION**

Particulars	Unit	Amount
EXPECTED GAS COST (EGC)	\$/MCF	6.8632
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0078)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.0046
BALANCE ADJUSTMENT (BA)	\$/MCF	
GAS COST RECOVERY RATE (GCR) = EGC+RA+AA+BA	\$/MCF	6.8600

GAS COST RECOVERY RATE EFFECTIVE DATES: March 1, 2011-May 31, 2011

**EXPECTED GAS COST SUMMARY CALCULATION**

Particulars	Unit	Amount
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	11,801,174.70
UTILITY PRODUCTION EXPECTED GAS COST	\$	0.00
TOTAL ANNUAL SALES	MCF	<u>1,719,492</u>
EXPECTED GAS COST RATE (EGC)	\$/MCF	6.8632

**SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

Particulars	Unit	Amount
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(0.0078)
2ND PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
3RD PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u>0.0000</u>
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0078)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

Particulars	Unit	Amount
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.6412
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.3533
2ND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.7031)
3RD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	<u>(0.2868)</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.0046

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**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate in effect as of:  
 Volume for the Twelve Month Period ending:

Mar 1, 2011  
 Nov 30, 2010

Supplier Name	Demand Expected Gas Cost Amt (\$)	Commodity Expected Gas Cost Amt (\$)	Misc. Expected Gas Cost Amt (\$)	Total Expected Gas Cost Amt (\$)
<b>PRIMARY GAS SUPPLIERS</b>				
(a) INTERSTATE PIPELINE TRANSPORTATION (Schedule I-A)				
Miscellaneous	2,246,141.54	1,340,964.25	0.00	3,587,105.79
(b) INTERSTATE PIPELINE STORAGE (Schedule I-A)				
Miscellaneous	918,608.61	38,340.00	0.00	956,948.61
(d) OTHER GAS (Schedule I-B)				
Companies (Purchase Costs)				7,257,120.30
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help (Schedule I-B)				
Arrangements				
(g) Special (Schedule I-B)				
Purchases				
 TOTAL PRIMARY GAS SUPPLIERS			\$	11,801,174.70
 <b>UTILITY PRODUCTION</b>				
 <b>INCLUDABLE PROPANE</b>				
TOTAL EXPECTED GAS COST AMOUNT			\$	11,801,174.70
 <b>TOTAL ANNUAL SALES</b>				
CORE				603,738.8
SCOL				1,115,753.3
				35.1115%
TOTAL EXPECTED GAS COST AMOUNT				
Transportation plus Purchase Costs (CORE & SCOL)			\$	11,180,224.73
Storage Costs (CORE & SCOL)				335,998.64
 <b>EGC FACTOR</b>				
Transportation plus Purchased Costs (CORE & SCOL)				6.8632
Storage Costs (CORE & SCOL)				
TOTAL EGC FACTOR				6.8632

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**PRIMARY GAS SUPPLIER/TRANSPORTER**

Details for the EGC Rate in effect as of:  
Volume for the Twelve Month Period ending:

Mar 1, 2011  
Nov 30, 2010

Supplier of Transporter Name:

Tariff Sheet Reference: see attached

Effective Date of Tariff:

Type Gas Purchased: ☐ Natural ☐ Liquified ☐ Synthetic

Unit or Volume: ☐ MCF ☐ CCF ☐ D<sup>m</sup> Other

Purchase Source: ☐ Interstate ☐ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
<b>INCLUDABLE GAS TRANSPORTER</b>			
DEMAND GULF - FTS1	3.1450	117,588	369,814.26
TCO Demand - winter	6.0750	169,608	1,030,368.60
CROSSROADS	3.3238	54,684	181,758.68
NORTHCOAST	12.3000	54,000	664,200.00
TOTAL DEMAND			2,246,141.54
<b>COMMODITY</b>			
TCO Transportation (Gulf piece)	0.0164	1,755,404	28,788.63
TCO Transportation (Alternate piece)	0.0000	0	0.00
Gulf Transportation	0.0186	1,790,206	33,297.82
Capacity Release Credit - actual from TCO invoice			
Apr			0.00
May			0.00
Jun			0.00
Jul			0.00
Aug			0.00
Sep			0.00
Del-Mar Pipeline (117943.15x12)			1,415,317.80
Atmos Energy Credit (\$5,000.00x12)			(60,000.00)
Atmos Energy Credit (\$6,370.00x12)			(76,440.00)
 TOTAL COMMODITY			 1,340,964.25
<b>MISCELLANEOUS</b>			
Order 191 Billing			0.00
GP94-2			0.00
Bankruptcy Billing			0.00
LNG Conversion			0.00
TOTAL MISCELLANEOUS			0.00
 TOTAL EXPECTED GAS COST OF PRIMARY TRANSPORTER			 3,587,105.79

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PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:  
Volume for the Twelve Month Period ending:

Mar 1,2011  
Nov 30,2010

Supplier of Transporter Name:

Tariff Sheet Reference:

Effective Date of Tariff:

Type Gas Purchased: ☐ Natural ☐ Liquified ☐ Synthetic

Unit or Volume: ☐ MCF ☐ CCF ☐ D<sup>m</sup> Other

Purchase Source: ☐ Interstate ☐ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST RESERVATION			
Oct - Mar	5.9050	61,308	362,023.74
Apr -Sep	5.9050	30,648	<u>180,976.44</u>
TOTAL DEMAND			543,000.18
COMMODITY			
FSS - Injections	0.0212	450,000	9,540.00
FSS - Withdrawals	0.0212	450,000	9,540.00
Capacity Charge - Injections	0.0214	450,000	9,630.00
Capacity Charge - Withdrawals	0.0214	450,000	<u>9,630.00</u>
TOTAL COMMODITY			38,340.00
FSS Demand	0.0289	6,607,848	190,966.81
FSS Demand	1.5060	122,604	184,641.62

TOTAL MISCELLANEOUS 0.00

TOTAL EXPECTED GAS COST OF PRIMARY SOURCE 956,948.61

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**OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:  
 Volume for the Twelve Month Period ending:

Mar 1,2011  
 Nov 30,2010

Supplier Name	Unit Rate (\$/Dth)	Twelve Month Volume (Dth)	Expected Gas Cost Amount (\$)
OTHER GAS COMPANIES			
Purchase Cost:			
TGC piece	0.0000	0	0.00
Gulf piece	3.9700	1,827,990	7,257,120.30
on shore	0.0000	0	<u>0.00</u>
TOTAL OTHER GAS COMPANIES			7,257,120.30
OHIO PRODUCERS			0.00
SELF-HELP ARRANGEMENT			0.00
TOTAL SELF-HELP ARRANGEMENT			0.00
SPECIAL PURCHASES			0.00

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the EGC Rate in effect as of:

November 30, 2009

Particulars	Unit	Amount
JURISDICTIONAL SALES: 12 Months Ended: November 30, 2009	MCF	1,719,492
TOTAL SALES: 12 Months Ended November 30, 2009	MCF	1,719,492
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.00
SUPPLIER REFUNDS RECEIVED DURING 3 MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		0.00
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0.00
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0.00
JURISDICTIONAL SALES: 12 Months Ended: November 30, 2009	MCF	1,719,492
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

Detail for the Three Month Period ending:

November 30, 2010

Particulars	Unit	Month September 2010	Month October 2010	Month November 2010
SUPPLY VOLUME PER BOOK				
Primary Gas Suppliers	MCF			
Atmos Energy	MCF	47,656.54	66,847.88	167,428.40
COH	MCF	14.40	6,035.20	22,693.80
Other Volumes - Storage	MCF	0.00	0.00	0.00
Other Volumes - UFG	MCF	0.00	0.00	0.00
TOTAL SUPPLY VOLUMES	MCF	47,670.94	72,883.08	190,122.20
SUPPLY COST PER BOOK				
Primary Gas Suppliers	\$	508,007.23	663,913.71	1,154,809.39
Graminex Credit	\$	0.00	0.00	0.00
TOTAL SUPPLY COST	\$	508,007.23	663,913.71	1,154,809.39
SALES VOLUME				
Core	MCF	10,766	23,352	39,646
Scol	MCF	26,854	33,002	64,737
Other Volumes	MCF	0	0	0
TOTAL SALES VOLUMES	MCF	37,620	56,355	104,383
UNIT BOOK COST OF GAS	\$/MCF	13.5035	11.7810	11.0632
LESS: EGC IN EFFECT FOR MONTH				
Core	\$/MCF	6.2547	6.4560	6.3606
Scol	\$/MCF	6.2547	6.4560	6.3606
DIFFERENCE				
Core	\$/MCF	7.2488	5.3250	4.7026
Scol	\$/MCF	7.2488	5.3250	4.7026
TIMES: MONTHLY JURISDICTIONAL SALES				
Core	MCF	10,766	23,352	39,646
Scol	MCF	26,854	33,002	64,737
MONTHLY COST DIFFERENCE				
Core	\$	78,042.76	124,351.00	186,440.22
Scol	\$	194,659.28	175,737.78	304,432.69
BALANCE ADJUSTMENT (SCHEDULE IV)				38,827.04

Particulars	Unit	Three Month Period
COST DIFFERENCE FOR THREE MONTH PERIOD	\$	1,102,490.75
DIVIDED BY: Twelve Month Sales Ended:	MCF	1,719,492
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.6412

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

**BALANCE ADJUSTMENT**

Details for the Three Month Period ended:

November 30, 2

Particulars	Unit	Amount
Cost difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the currently effective GCR.	\$	673,835.47
LESS: dollar amount resulting from the AA of <u>0.3693</u> \$/MCF as used to compute the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of: <u>1,719,492</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	673,835.47
	\$	635,008.43
Balance Adjustment for the AA	\$	38,827.04
Dollar amount of the supplier refunds and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$	
LESS: dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/MCF as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of <u>1,721,288</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	0.00
Balance Adjustment for the RA	\$	0.00

"The dollar amount of \$(7,213.21) relates to a reconciliation adjustment as used to compute the RA of the GCR in effect for March 2007-February 2008 (Filing #9-Filing #12). The balance adjustment was overlooked in Filing #14, and through inquiry Suburban was advised by the PUCO to true-up the adjustment with Filing #16. Jurisdictional sales of \$1,721,288 relate to the period of March 2007-February 2008."

TOTAL BALANCE ADJUSTMENT AMOUNT

38,827.04



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 11-0216-GA-GCR**

Summary: Report electronically filed by Ms. Elaine Mercer on behalf of SUBURBAN  
NATURAL GAS COMPANY