



Duke Energy Corporation
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February 15, 2011

The Public Utilities Commission of Ohio
Attention: Docketing Division
180 East Broad Street
13th Floor
Columbus, OH 43215-3793

RE: In the Matter of the Report of Duke)
Energy Ohio, Inc. Concerning its)
Energy Efficiency and Peak-Demand) Case No. 09-1999-EL-POR
Reduction Programs and Portfolio)
Planning.)

Docketing Division:

Enclosed for review and approval in compliance with the Commission's Order dated December 15, 2010 in the above referenced case are revised Rider DR-SAWR (Energy Efficiency Recovery Rate) and revised Rider DR-SAW (Energy Efficiency Recovery Rider) . Also enclosed are supporting work papers.

Very truly yours,

Jim Ziolkowski
Manager, Rate Services

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician JD Date Processed 2-16-2011

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 106.2
Cancels and Supersedes
Sheet No. 106.1
Page 1 of 1

RIDER DR-SAWR
ENERGY EFFICIENCY RECOVERY RATE

The DR-SAWR rate shall be determined in accordance with the provisions of Rider DR-SAW, Energy Efficiency Cost Recovery Rider, Sheet No. 107 of this Tariff.

The DR-SAWR to be applied to residential customer bills beginning with the February 2011 revenue month is \$0.000401 per kilowatt-hour.

The DR-SAWR to be applied to non-residential service customer bills, including transmission service customers participating in SAW programs, beginning with the February 2011 revenue month for distribution service is \$0.001530 per kilowatt-hour.

The DR-SAWR to be applied to transmission service customer bills, not participating in SAW programs, beginning with the January 2009 revenue month is \$0.000049 per kilowatt-hour.

Issued by authority of an Order by the Public Utilities Commission of Ohio dated December 15, 2010 in Case No. 09-1999-EL-POR.

Issued:

Effective:

Issued by Julie Janson, President

RIDER DR-SAW

ENERGY EFFICIENCY COST RECOVERY RIDER

APPLICABILITY

Applicable to service rendered under the provisions of Rates RS, TD and ORH (residential class) and Rates DS, DM, DP, TS, EH, GS-FL, SFL-ADPL, RTP and CUR (non-residential class). A mercantile customer, whose total annual usage in the Company's certified service territory exceeds 700,000 kWh or who is part of a national account involving multiple locations, may be exempt from this tariff by complying with the Commission's rules regarding exemption. The customer must provide written notification which will list all of their accounts to be exempted from this tariff. Customers electing to be exempted from the program will not be credited for any periods previously billed.

CHARGES

The monthly amount computed under each of the rate schedules to which this rider is applicable shall be increased or decreased by the energy DR-SAW Charge at a rate per kilowatt-hour of monthly consumption and, where applicable, a rate per kilowatt of monthly billing demand, in accordance with the following formula:

$$\text{DR-SAW (residential)} = \frac{\text{ACDRC} + \text{ACCOE} + \text{ACCOC} + \text{LM} + \text{TUA, as assigned to the residential class of customers}}{S_{\text{residential}}}$$

$$\text{DR-SAW (nonresidential)} = \frac{\text{ACDRC} + \text{ACCOE} + \text{ACCOC} + \text{LM} + \text{TUA, as assigned to the nonresidential class of customers}}{S_{\text{nonresidential}}}$$

Where,

DR-SAW = Energy Efficiency Adjustment Amount

ACDRC = Avoided Cost of Capacity for Demand Response Revenue Requirement

ACCOE = Avoided Cost of Energy for Conservation Revenue Requirement

ACCOC = Avoided Cost of Capacity for Conservation Revenue Requirement

LM = Lost Margins

TUA = True-up Adjustment to be included in the fourth year of the rider only

S = Projected kWh Sales for the Rider Period for the class (residential or nonresidential) of Ohio retail customers

DR-SAW is calculated for a 12 month period, referred to as the Rider Period.

DR-SAW will be grossed-up for applicable revenue related taxes.

Non-residential Rider DR-SAW recovery shall be allocated 1% to transmission service customers. A transmission service customer that participates in the save-a-watt program will be charged the full Rider DR-SAW nonresidential rate.

$$\text{ACDRC} = \text{PDRC} \times \text{ACC} \times \text{X\%}$$

Where,

PDRC = Projected Demand impacts for the measure/program for the vintage applicable to the Rider Period

ACC = Annual Avoided Capacity Market-Based Rate, in \$/year for the year of the Rider Period

X% = Percentage of avoided costs for demand response to be collected through the rider

Filed pursuant to an Order dated December 15, 2010 in Case No. 09-1999-EL-POR before the Public Utilities Commission of Ohio.

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CHARGES (Cont'd)

$ACCOE = (\text{NPV at the after-tax weighted average cost of capital of } (PCOE \times ACE) \text{ for each year for the life of the measure/program}) \times Y\%$

Where,

PCOE = Projected Energy impacts for the measure/program by year for the life of the measure/program for the vintage applicable to the Rider Period

ACE = Marginal energy cost rate by year for the life of the measure/program from the IRP analysis

Y% = Percentage of avoided costs for conservation to be collected through the rider

$ACCOC = (\text{NPV at the after-tax weighted average cost of capital of } (PCOC \times ACC) \text{ for each year for the life of the measure/program}) \times Y\%$

Where,

PCOC = Projected Demand impacts for the measure/program by year for the life of the measure/program for the vintage applicable to the Rider Period

ACC = Annual Avoided Capacity Market-Based Rate, in \$/year by year for the life of the measure/program escalated at Z.ZZ% per year

Y% = Percentage of avoided costs for conservation to be collected through the rider

$LM = PLME \times LMR$

Where,

PLME = Projected Energy impacts for all measures/programs for the vintage applicable to the Rider Period

LMR = Average Retail \$/kWh excluding fuel and generation-related charges

In the fourth Rider Period, a true-up amount will be included in the Rider DR-SAW rate as follows:

$TUA = ACT + LMT + ECT$

Where,

ACT = Avoided Cost True-up

LMT = Lost Margins True-up

ECT = Earnings Cap True-up

$ACT = ADRCT + ACOET + ACOCT$

Where,

ADRCT = Avoided Demand Response Capacity True-up

ACOET = Avoided Conservation Energy True-up

ACOCT = Avoided Conservation Capacity True-up

$ADRCT = (\text{Year 1}((ADRC - PDRC) \times ACC) + \text{Year 2}((ADRC - PDRC) \times ACC) + \text{Year 3}((ADRC - PDRC) \times ACC)) \times X\%$

Where,

ADRC = Actual Demand impacts for the measure/program for each vintage year

PDRC = Projected Demand impacts for the measure/program for each vintage year as used in the Rider DR-SAW calculation for each year

ACC = Annual Avoided Capacity Market-Based Rate, in \$/year for the each vintage year as used in the Rider DR-SAW calculation each year

X% = Percentage of avoided costs for demand response collected through the rider

$ACOET = (\text{NPV at the after-tax weighted average cost of capital of } (\text{Year 1}((ACOE - PCOE) \times ACE) \text{ for each year for the life of the measure/program}) + (\text{NPV at the after-tax weighted average cost of capital of } (\text{Year 2}((ACOE - PCOE) \times ACE) \text{ for each year for the life of the measure/program}) + (\text{NPV at the after-tax weighted average cost of capital of } (\text{Year 3}((ACOE - PCOE) \times ACE) \text{ for each year for the life of the measure/program}) \times Y\%$

Filed pursuant to an Order dated December 15, 2010 in Case No. 09-1999-EL-POR before the Public Utilities Commission of Ohio.

Issued:

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Effective:

CHARGES (Cont'd)

Where,

ACOE = Actual Energy impacts for the measure/program by year for the life of the measure/program for years 1-3 and projected Energy impacts for the measure/program for the remaining years of the life of the measure/program by vintage year

PCOE = Projected Energy impacts for the measure/program by year for the life of the measure/program for each vintage as used in the Rider DR-SAW calculation each year

ACE = Marginal energy cost rate by year for the life of the measure/program from the IRP analysis as used in the Rider DR-SAW calculation each year

Y% = Percentage of avoided costs for conservation collected through the rider

$ACOCT = (NPV \text{ at the after-tax weighted average cost of capital of } (Year 1((ACOC - PCOC) \times ACC) \text{ for each year for the life of the measure/program}) + (NPV \text{ at the after-tax weighted average cost of capital of } (Year 2((ACOC - PCOC) \times ACC) \text{ for each year for the life of the measure/program}) + (NPV \text{ at the after-tax weighted average cost of capital of } (Year 3((ACOC - PCOC) \times ACC) \text{ for each year for the life of the measure/program}) \times Y\%$

Where,

ACOC = Actual Demand impacts for the measure/program by year for the life of the measure/program for years 1-3 and projected Demand impacts for the measure/program for the remaining years in the life of the measure/program by vintage year

PCOC = Projected Demand impacts for the measure/program by year for the life of the measure/program for the vintage as used in the Rider DR-SAW calculation each year

ACC = Annual Avoided Capacity Market-Based Rate, in \$/year by year for the life of the measure/program escalated at Z.ZZ% per year as used in the Rider DR-SAW calculation each year

Y% = Percentage of avoided costs for conservation to be collected through the rider

$LMT = Year 1(ALME - PLME) \times LMR + Year 2(ALME - PLME) \times LMR + Year 3(ALME - PLME) \times LMR$

Where,

ALME = Actual Energy impacts for all measures/programs for the vintage

PLME = Projected Energy impacts for all measures/programs for the vintage as used in the Rider DR-SAW calculation each year

LMR = Average Retail \$/kWh excluding fuel and generation-related charges as used in the Rider DR-SAW calculation each year

$ECT = NIC \text{ minus (Greater of NIC or CNI) grossed-up for applicable income and revenue related taxes}$

Where,

NIC = Net Income Cap

CNI = Calculated Net Income

$NIC = ROIP \times APC$

Where,

ROIP = Return on Investment Cap Percentage

APC = Actual Program Costs for the Years 1-3

CHARGES (Cont'd)

ROIP is derived from the following table:

Percentage of Mandate Achieved	Cumulative Return on Investment Cap Percentage (ROIP)
> 125%	15%
116% to 125%	13%
111% – 115%	11%
100% – 110%	6%
< 100%	0%

AACS = Actual Avoided Cost Savings

TACS = Targeted Avoided Cost Savings

$AACS = (\text{Sum of Years 1-3 (ACDRC + ACCOE + ACCOC)}) + ACT$

$CNI = AACS \text{ grossed-up for applicable revenue related taxes} - \text{Sum Years 1-3 APC} - RRT - IT$

Where,

$RRT = \text{Revenue related taxes calculated as the appropriate revenue related tax rate} \times AACS$

$IT = \text{Income taxes calculated as the appropriate composite income tax rate} \times (AACS - \text{Sum Years 1-3 APC} - RRT)$

DEMAND RATCHETS

Customer served under the provisions of Rate DS or Rate DP may be eligible to have their billing demand re-determined in recognition of a permanent change in load due to the installation of load control equipment or other measures taken by the customer to permanently reduce the customer's demand.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio, as provided by law.

Filed pursuant to an Order dated December 15, 2010 in Case No. 09-1999-EL-POR before the Public Utilities Commission of Ohio.

Issued:

Issued by Julie Janson, President

Effective:

DUKE ENERGY OHIO
 RIDER DR-SAWR RATES
 REVISED PER ORDER IN CASE NO. 09-1999-EL-POR
 DATED DECEMBER 15, 2010
 REMOVING LOST GENERATION REVENUES

	RESIDENTIAL	NON-RESIDENTIAL	TRANSMISSION	NOTES
1	CURRENT RATES (\$ PER KWH)	\$0.000928	\$0.0001781	CASE NO. 09-283-EL-UNC
2	ESTIMATED ANNUAL KWH BILLING DETERMINANTS	7,341,777,000	10,349,136,000	CASE NO. 09-283-EL-UNC
3	ESTIMATED ANNUAL LOST KWH	58,278,179	46,475,723	CASE NO. 08-920-EL-SSO
3A	ESTIMATED TOTAL LOST REVENUE	\$2,552,608	\$1,629,972	CASE NO. 08-920-EL-SSO
4	LOST GENERATION REVENUE RATE PER KWH (1)	\$0.029300	\$0.026400	FROM ATTACHMENT 2 AND 3
5	ESTIMATED ANNUAL LOST GENERATION REVENUE (3 X 4)	\$1,707,551	\$1,226,959	CALCULATED
6	LOST GENERATION REVENUE TO BE REMOVED (5 / 2)	\$0.000233	\$0.000119	CALCULATED
7	PROPOSED RATES (\$ PER KWH) (1 - 6)	\$0.000695	\$0.001662	CALCULATED
CALCULATION OF RATE INCLUDING ONE-YEAR REFUND OF LOST GENERATION REVENUES FROM DECEMBER 10, 2009 TO FEBRUARY 15, 2011				
8	KWH DECEMBER 10, 2009 TO FEBRUARY 15, 2011	9,286,929,798	11,518,084,187	FROM ATTACHMENT 4
9	LOST GENERATION REVENUES DEC 09 - FEB 11 (8 X 6)	\$2,159,954	\$1,365,546	CALCULATED
10	LOST GENERATION REVENUES PER ANNUAL KWH (9 / 2)	\$0.000294	\$0.000132	CALCULATED
11	PROPOSED RATES (\$ PER KWH) 2/16/11 - 2/15/12 (7 - 10)	\$0.000401	\$0.001530	CALCULATED

NOTES:

- 1 LOST REVENUE RATE BASED ON JAN - DEC 2008 REVENUES AND KWH FOR GEN, IMF, AND RSC AND EXCLUDES BASE FUEL @ 1.2453 CENTS PER KWH

**DUKE ENERGY OHIO
GENERATION RELATED REVENUES (GEN, IMF, RSC) FOR MAJOR RATES EXCLUDING TS
JANUARY 2008 - DECEMBER 2008**

ATTACHMENT 2
CASE NO. 09-1999-EL-POR

YEAR RATECODE	2008 (Multiple Items)	
Row Labels	Column Labels Residential	Grand Total
Jan-08		
Sum of KWH	772,350,134	772,350,134
Sum of GENERATION	\$21,365,915	\$21,365,915
Sum of RATE STAB.	\$3,771,061	\$3,771,061
Sum of RIDER IMF	\$1,534,404	\$1,534,404
Sum of REMOVE BASE FUEL	-\$9,618,076	-\$9,618,076
Sum of AVG GEN PER KWH	2.21	2.21
Feb-08		
Sum of KWH	706,076,342	706,076,342
Sum of GENERATION	\$19,933,070	\$19,933,070
Sum of RATE STAB.	\$3,518,407	\$3,518,407
Sum of RIDER IMF	\$1,431,095	\$1,431,095
Sum of REMOVE BASE FUEL	-\$8,792,769	-\$8,792,769
Sum of AVG GEN PER KWH	2.28	2.28
Mar-08		
Sum of KWH	674,013,664	674,013,664
Sum of GENERATION	\$19,304,701	\$19,304,701
Sum of RATE STAB.	\$3,407,517	\$3,407,517
Sum of RIDER IMF	\$1,385,449	\$1,385,449
Sum of REMOVE BASE FUEL	-\$8,393,492	-\$8,393,492
Sum of AVG GEN PER KWH	2.33	2.33
Apr-08		
Sum of KWH	531,366,449	531,366,449
Sum of GENERATION	\$19,572,959	\$19,572,959
Sum of RATE STAB.	-\$2,851	-\$2,851
Sum of RIDER IMF	\$1,194,376	\$1,194,376
Sum of REMOVE BASE FUEL	-\$6,617,106	-\$6,617,106
Sum of AVG GEN PER KWH	2.66	2.66
May-08		
Sum of KWH	421,187,736	421,187,736
Sum of GENERATION	\$16,718,161	\$16,718,161
Sum of RATE STAB.	-\$2,635	-\$2,635
Sum of RIDER IMF	\$1,020,618	\$1,020,618
Sum of REMOVE BASE FUEL	-\$5,245,051	-\$5,245,051
Sum of AVG GEN PER KWH	2.97	2.97
Jun-08		
Sum of KWH	543,667,203	543,667,203
Sum of GENERATION	\$25,024,321	\$25,024,321
Sum of RATE STAB.	-\$1,029	-\$1,029
Sum of RIDER IMF	\$1,528,536	\$1,528,536
Sum of REMOVE BASE FUEL	-\$6,770,288	-\$6,770,288
Sum of AVG GEN PER KWH	3.64	3.64
Jul-08		
Sum of KWH	681,825,481	681,825,481
Sum of GENERATION	\$32,050,652	\$32,050,652
Sum of RATE STAB.	-\$960	-\$960

DUKE ENERGY OHIO
GENERATION RELATED REVENUES (GEN, IMF, RSC) FOR MAJOR RATES EXCLUDING TS
JANUARY 2008 - DECEMBER 2008

ATTACHMENT 2
CASE NO. 09-1999-EL-POR

YEAR RATECODE	2008 (Multiple Items)	
	Column Labels	
Row Labels	Residential	Grand Total
Sum of RIDER IMF	\$1,957,232	\$1,957,232
Sum of REMOVE BASE FUEL	-\$8,490,773	-\$8,490,773
Sum of AVG GEN PER KWH	3.74	3.74
Aug-08		
Sum of KWH	728,626,773	728,626,773
Sum of GENERATION	\$34,436,785	\$34,436,785
Sum of RATE STAB.	-\$441	-\$441
Sum of RIDER IMF	\$2,102,716	\$2,102,716
Sum of REMOVE BASE FUEL	-\$9,073,589	-\$9,073,589
Sum of AVG GEN PER KWH	3.77	3.77
Sep-08		
Sum of KWH	668,614,521	668,614,521
Sum of GENERATION	\$31,309,864	\$31,309,864
Sum of RATE STAB.	\$288	\$288
Sum of RIDER IMF	\$1,911,370	\$1,911,370
Sum of REMOVE BASE FUEL	-\$8,326,257	-\$8,326,257
Sum of AVG GEN PER KWH	3.72	3.72
Oct-08		
Sum of KWH	461,588,013	461,588,013
Sum of GENERATION	\$17,927,537	\$17,927,537
Sum of RATE STAB.	-\$297	-\$297
Sum of RIDER IMF	\$1,093,701	\$1,093,701
Sum of REMOVE BASE FUEL	-\$5,748,156	-\$5,748,156
Sum of AVG GEN PER KWH	2.88	2.88
Nov-08		
Sum of KWH	475,604,494	475,604,494
Sum of GENERATION	\$18,256,072	\$18,256,072
Sum of RATE STAB.	\$639	\$639
Sum of RIDER IMF	\$1,113,503	\$1,113,503
Sum of REMOVE BASE FUEL	-\$5,922,703	-\$5,922,703
Sum of AVG GEN PER KWH	2.83	2.83
Dec-08		
Sum of KWH	726,761,589	726,761,589
Sum of GENERATION	\$24,180,420	\$24,180,420
Sum of RATE STAB.	-\$61	-\$61
Sum of RIDER IMF	\$1,473,901	\$1,473,901
Sum of REMOVE BASE FUEL	-\$9,050,362	-\$9,050,362
Sum of AVG GEN PER KWH	2.28	2.28
Total Sum of KWH	7,391,682,399	7,391,682,399
Total Sum of GENERATION	\$280,080,457	\$280,080,457
Total Sum of RATE STAB.	\$10,689,638	\$10,689,638
Total Sum of RIDER IMF	\$17,746,901	\$17,746,901
Total Sum of REMOVE BASE FUEL	-\$92,048,621	-\$92,048,621
Total Sum of AVG GEN PER KWH	2.93	2.93

**DUKE ENERGY OHIO
GENERATION RELATED REVENUES (GEN, IMF, RSC) FOR MAJOR RATES EXCLUDING TS
JANUARY 2008 - DECEMBER 2008**

ATTACHMENT 3
CASE NO. 09-1999-EL-POR

YEAR RATECODE	2008 (Multiple Items)				
Row Labels	Column Labels	Commercial	Industrial	OPA	Grand Total
Jan-08					
Sum of KWH		550,079,867	199,147,039	118,112,594	867,339,500
Sum of GENERATION		\$17,425,032	\$6,133,921	\$3,189,895	\$26,748,848
Sum of RATE STAB.		\$3,146,239	\$1,087,468	\$592,957	\$4,826,664
Sum of RIDER IMF		\$1,329,184	\$453,193	\$263,890	\$2,046,268
Sum of REMOVE BASE FUEL		-\$6,850,145	-\$2,479,978	-\$1,470,856	-\$10,800,979
Sum of AVG GEN PER KWH		2.74	2.61	2.18	2.63
Feb-08					
Sum of KWH		514,044,871	197,584,902	112,739,208	824,368,981
Sum of GENERATION		\$16,851,193	\$6,133,148	\$3,039,528	\$26,023,869
Sum of RATE STAB.		\$3,024,301	\$1,088,368	\$570,814	\$4,683,483
Sum of RIDER IMF		\$1,222,802	\$436,951	\$230,402	\$1,890,156
Sum of REMOVE BASE FUEL		-\$6,401,401	-\$2,460,525	-\$1,403,941	-\$10,265,867
Sum of AVG GEN PER KWH		2.86	2.63	2.16	2.71
Mar-08					
Sum of KWH		506,184,822	196,786,404	112,559,651	815,530,877
Sum of GENERATION		\$16,674,076	\$6,039,836	\$3,114,131	\$25,828,043
Sum of RATE STAB.		\$2,980,768	\$1,069,448	\$573,574	\$4,623,789
Sum of RIDER IMF		\$1,204,834	\$428,632	\$227,592	\$1,861,058
Sum of REMOVE BASE FUEL		-\$6,303,520	-\$2,450,581	-\$1,401,705	-\$10,155,806
Sum of AVG GEN PER KWH		2.88	2.59	2.23	2.72
Apr-08					
Sum of KWH		485,862,347	198,778,223	109,834,522	794,475,092
Sum of GENERATION		\$19,033,598	\$7,311,329	\$3,584,805	\$29,929,732
Sum of RATE STAB.		\$8,673	\$7,014	\$863	\$16,550
Sum of RIDER IMF		\$1,172,047	\$424,145	\$230,375	\$1,826,567
Sum of REMOVE BASE FUEL		-\$6,050,444	-\$2,475,385	-\$1,367,769	-\$9,893,598
Sum of AVG GEN PER KWH		2.92	2.65	2.23	2.75
May-08					
Sum of KWH		480,515,618	196,584,438	110,101,412	787,201,468
Sum of GENERATION		\$18,864,240	\$7,172,611	\$3,628,591	\$29,665,443
Sum of RATE STAB.		-\$2,660	-\$364	-\$3,707	-\$6,730
Sum of RIDER IMF		\$1,149,872	\$429,853	\$229,624	\$1,809,349
Sum of REMOVE BASE FUEL		-\$5,983,861	-\$2,448,066	-\$1,371,093	-\$9,803,020
Sum of AVG GEN PER KWH		2.88	2.62	2.26	2.73
Jun-08					
Sum of KWH		552,141,758	207,641,948	124,244,828	884,028,534
Sum of GENERATION		\$20,846,471	\$7,468,856	\$3,912,716	\$32,228,043
Sum of RATE STAB.		\$218	-\$204	\$359	\$373
Sum of RIDER IMF		\$1,288,560	\$447,799	\$255,777	\$1,992,136
Sum of REMOVE BASE FUEL		-\$6,875,821	-\$2,585,765	-\$1,547,221	-\$11,008,807
Sum of AVG GEN PER KWH		2.76	2.57	2.11	2.63
Jul-08					
Sum of KWH		603,060,804	214,894,721	128,179,696	946,135,221
Sum of GENERATION		\$22,018,015	\$7,623,978	\$3,976,144	\$33,618,138
Sum of RATE STAB.		-\$2,309	-\$67	-\$348	-\$2,724

**DUKE ENERGY OHIO
GENERATION RELATED REVENUES (GEN, IMF, RSC) FOR MAJOR RATES EXCLUDING TS
JANUARY 2008 - DECEMBER 2008**

ATTACHMENT 3
CASE NO. 09-1999-EL-POR

YEAR	2008			
RATECODE	(Multiple Items)			
Row Labels	Column Labels			
	Commercial	Industrial	OPA	Grand Total
Sum of RIDER IMF	\$1,359,675	\$457,770	\$260,000	\$2,077,445
Sum of REMOVE BASE FUEL	-\$7,509,916	-\$2,676,084	-\$1,596,222	-\$11,782,222
Sum of AVG GEN PER KWH	2.63	2.52	2.06	2.53
Aug-08				
Sum of KWH	599,320,380	213,421,064	125,810,697	938,552,141
Sum of GENERATION	\$21,975,430	\$7,500,520	\$4,023,595	\$33,499,546
Sum of RATE STAB.	-\$514	-\$100	-\$60	-\$674
Sum of RIDER IMF	\$1,356,228	\$452,944	\$259,543	\$2,068,716
Sum of REMOVE BASE FUEL	-\$7,463,337	-\$2,657,733	-\$1,566,721	-\$11,687,790
Sum of AVG GEN PER KWH	2.65	2.48	2.16	2.54
Sep-08				
Sum of KWH	583,821,290	215,430,637	127,885,246	927,137,173
Sum of GENERATION	\$21,648,625	\$7,616,921	\$4,021,301	\$33,286,848
Sum of RATE STAB.	-\$81	-\$586	-\$225	-\$892
Sum of RIDER IMF	\$1,336,738	\$461,307	\$261,179	\$2,059,224
Sum of REMOVE BASE FUEL	-\$7,270,327	-\$2,682,758	-\$1,592,555	-\$11,545,639
Sum of AVG GEN PER KWH	2.69	2.50	2.10	2.57
Oct-08				
Sum of KWH	507,952,124	197,616,831	113,588,210	819,157,165
Sum of GENERATION	\$19,296,086	\$7,125,918	\$3,595,424	\$30,017,428
Sum of RATE STAB.	-\$2,170	-\$92	-\$817	-\$3,080
Sum of RIDER IMF	\$1,189,880	\$430,819	\$232,397	\$1,853,096
Sum of REMOVE BASE FUEL	-\$6,325,528	-\$2,460,922	-\$1,414,514	-\$10,200,964
Sum of AVG GEN PER KWH	2.79	2.58	2.12	2.64
Nov-08				
Sum of KWH	483,726,472	192,937,616	107,203,288	783,867,376
Sum of GENERATION	\$18,821,394	\$6,901,138	\$3,468,603	\$29,191,135
Sum of RATE STAB.	-\$91	\$91	\$3	\$3
Sum of RIDER IMF	\$1,155,713	\$421,676	\$222,565	\$1,799,954
Sum of REMOVE BASE FUEL	-\$6,023,846	-\$2,402,652	-\$1,335,003	-\$9,761,500
Sum of AVG GEN PER KWH	2.88	2.55	2.20	2.71
Dec-08				
Sum of KWH	555,112,362	193,423,528	121,464,253	870,000,143
Sum of GENERATION	\$20,360,548	\$6,904,158	\$3,747,254	\$31,011,959
Sum of RATE STAB.	-\$1,615	\$29	-\$116	-\$1,702
Sum of RIDER IMF	\$1,248,462	\$414,930	\$235,236	\$1,898,628
Sum of REMOVE BASE FUEL	-\$6,912,814	-\$2,408,703	-\$1,512,594	-\$10,834,112
Sum of AVG GEN PER KWH	2.65	2.54	2.03	2.54
Total Sum of KWH	6,421,822,715	2,424,247,351	1,411,723,605	10,257,793,671
Total Sum of GENERATION	\$233,614,710	\$83,932,334	\$43,301,988	\$360,849,031
Total Sum of RATE STAB.	\$9,150,760	\$3,251,005	\$1,733,296	\$14,135,060
Total Sum of RIDER IMF	\$15,013,997	\$5,260,019	\$2,908,582	\$23,182,598
Total Sum of REMOVE BASE FUEL	-\$79,970,958	-\$30,189,152	-\$17,580,194	-\$127,740,305
Total Sum of AVG GEN PER KWH	2.77	2.57	2.15	2.64

**DUKE ENERGY OHIO
KWH USAGE FOR MAJOR RATES EXCLUDING TS
DECEMBER 10, 2009 - FEBRUARY 15, 2011**

**ATTACHMENT 4
CASE NO. 09-1999-EL-POR**

YEAR (Multiple Items)
RATECODE (Multiple Items)

Sum of KWH Row Labels	Column Labels				
	Commercial	Industrial	OPA	Residential	Grand Total
Dec-09	515,356,971	174,476,279	92,583,803	642,597,876	1,425,014,929
Jan-10	550,946,737	175,998,835	99,931,756	836,093,871	1,662,971,199
Feb-10	475,360,509	157,525,059	87,978,433	715,625,575	1,436,489,576
Mar-10	504,622,940	184,171,336	92,546,500	617,988,809	1,399,329,585
Apr-10	479,696,898	173,053,325	85,578,468	458,114,686	1,196,443,377
May-10	466,144,796	177,122,068	86,504,187	413,066,233	1,142,837,284
Jun-10	593,325,763	193,565,994	118,597,302	640,937,373	1,546,426,432
Jul-10	616,933,853	201,163,205	114,990,516	795,564,284	1,728,651,858
Aug-10	622,264,258	203,490,560	109,923,771	829,158,185	1,764,836,774
Sep-10	581,487,957	196,733,577	110,979,871	694,473,744	1,583,675,149
Oct-10	494,426,506	179,956,386	96,051,134	472,091,297	1,242,525,323
Nov-10	460,370,115	172,597,126	82,724,417	445,509,958	1,161,201,616
Dec-10	524,922,595	178,859,649	99,219,599	692,803,866	1,495,805,709
Grand Total	6,885,859,898	2,368,713,399	1,277,609,757	8,254,025,757	18,786,208,811

Adjustments:

Dec-09	-149,619,766	-50,654,404	-26,879,169	-186,560,674	-413,714,012
Jan-11	550,946,737	175,998,835	99,931,756	836,093,871	1,662,971,199
Feb-11	254,657,416	84,388,424	47,131,303	383,370,844	769,547,987

Total December 10, 2009 - February 15, 2011

Total	7,541,844,285	2,578,446,255	1,397,793,648	9,286,929,798	20,805,013,985
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