

January 31, 2011

Renee J. Jenkins
Director, Administration Department
Secretary to the Commission
Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

SUBJECT: Case Nos. 09-0641-EL-ATA
 09-0642-EL-ATA
 89-6001-EL-TRF

Dear Ms. Jenkins:

Pursuant to the Order dated August 19, 2009 in the above mentioned cases, please file the attached Residential Deferred Distribution Cost Recovery Rider (RDD) and Non-Residential Deferred Distribution Cost Recovery Rider (NDD) tariffs and associated pages on behalf of The Cleveland Electric Illuminating Company. Please file one copy of the tariffs in each of the above mentioned cases and designate two copies for distribution to the Rates and Tariffs Division of the Commission's Utilities Department.

Thank you.

Sincerely,



William R. Ridman
Vice President, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	02-01-11
DEFINITION OF TERRITORY	3	05-01-09
ELECTRIC SERVICE REGULATIONS	4	12-04-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	05-01-09
OTHER SERVICE		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	74	05-01-09
Interconnection Tariff	95	01-01-09

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	03-17-10
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	01-01-11
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Regulatory Transition & Transition Rate Credit	89	06-01-09
Universal Service	90	12-22-10
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	01-01-11
Demand Side Management	97	01-01-11
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	01-01-11
Deferred Transmission Cost Recovery	100	01-01-11
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	01-01-11
Green Resource	104	06-01-09
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	01-01-11
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	01-01-11
Non-Distribution Uncollectible	110	01-01-11
Experimental Real Time Pricing	111	06-01-10
CEI Delta Revenue Recovery	112	01-01-11
Experimental Critical Peak Pricing	113	06-01-10
Generation Service	114	06-01-10
Demand Side Management and Energy Efficiency	115	01-01-11
Economic Development	116	01-01-11
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Residential Deferred Distribution Cost Recovery	120	02-01-11
Non-Residential Deferred Distribution Cost Recovery	121	02-01-11
Residential Generation Credit	123	05-21-10

Filed pursuant to Order dated August 19, 2009, in Case Nos. 09-641-EL-ATA and 09-642-EL-ATA, before

The Public Utilities Commission of Ohio

RIDER RDD
Residential Deferred Distribution Cost Recovery Rider

APPLICABILITY:

Applicable to any residential customer who receives electric service under the Company's rate schedules. The Residential Deferred Distribution Cost Recovery Rider (RDD) charge will apply, effective for service rendered beginning September 1, 2009 and continuing until recovery of the actual August 31, 2009 balances related to the post May 31, 2007, ETP Transition Tax, Line Extension and RCP Distribution deferrals, including applicable interest, is completed. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

	<u>Summer</u>	<u>Winter</u>
Monthly Charge	\$(0.000)	\$(1.049)
First 500 kWhs, per kWh	0.0000¢	1.2200¢
All excess kWhs, per kWh	0.0000¢	1.5679¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled May 31, 2010, December 31, 2010, and May 31, 2011. For the May 2010 and May 2011 reconciliation, the Company shall file with the Public Utilities Commission of Ohio ("PUCO") a request for approval of the rider updated charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis September 1, 2010 and September 1, 2011, respectively. The rider charges resulting from the December 31, 2010 reconciliation will become effective in January 2011 upon filing with the PUCO subject to final reconciliation in May 2011. Regardless of the scheduled reconciliation periods, the deferred balance will be tracked and the charges will actually cease with the billing portion immediately following the one in which full recovery of the deferred balances is achieved.

RIDER NDD
Non-Residential Deferred Distribution Cost Recovery Rider

APPLICABILITY:

Applicable to any non-residential service customer who receives electric service under the Company's rate schedules¹. The Non-Residential Deferred Distribution Cost Recovery Rider (NDD) charge will apply, by rate schedule, effective for service rendered as described in the following section to recover the actual August 31, 2009 balances related to the post May 31, 2007, ETP Transition Tax, Line Extension and RCP Distribution deferrals, plus applicable interest. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

	<u>Summer</u>	<u>Winter</u>
GS ¹ (all kWhs, per kWh)	0.0000¢	1.7318¢
GP ^{1,2} (per kW of Billing Demand)	\$ 0.0000	\$ 0.9440
GSU ¹ (per kW of Billing Demand)	\$ 0.0000	\$ 0.6910
GT (per kVa of Billing Demand)	\$ 0.0000	\$ 0.0540
STL ³ (all kWhs, per kWh)	0.0000¢	1.5571¢
TRF (all kWhs, per kWh)	0.0000¢	0.1544¢
POL (all kWhs, per kWh)	0.0000¢	4.1306¢

Note:

- 1 Customers subject to the School Credit Provision of Rider EDR are exempted from this Rider.
- 2 Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GP, primarily for lighting purposes, will be charged per the NDD charge applicable to Rate Schedule GS.
- 3 Customers receiving electric service under Rate Schedule STL will have the above noted charge applied on a service rendered basis, effective January 7, 2011 through May 31, 2011.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

1/31/2011 2:56:49 PM

in

Case No(s). 09-0641-EL-ATA, 09-0642-EL-ATA, 89-6001-EL-TRF

Summary: Tariff and associated pages on behalf of The Cleveland Electric Illuminating Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.