



Regulatory Operations

January 31, 2011

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 09-1012-EL-FAC

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpaper, and Tariffs for modifying its FUEL rider. The final Tariff will be docketed in both this case and our TRF docket before the effective date of March 1, 2011.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jessica Blevins".

Jessica Blevins  
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider  
Forecasted Quarterly Rate Summary

Schedule 1

Line No.	(A) Description	(B) Mar-11	(C) Apr-11	(D) May-11	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$39,075,804	\$31,697,481	\$33,135,501	\$103,908,786	Workpaper 1, Line 15
2	Assigned to Off-System Sales	(\$7,419,540)	(\$4,116,420)	(\$3,981,600)	(\$15,517,560)	Workpaper 1, Line 16
3	Retail Costs	\$31,656,264	\$27,581,061	\$29,153,901	\$88,391,226	Line 1 + Line 2
4	Forecasted Generation Level Retail Sales	1,129,161,538	969,227,748	1,033,878,407	3,132,267,693	Workpaper 1, Line 18
5	Retail FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0282196	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				\$0.0012754	Schedule 2, Line 6
7	Forecasted Retail FUEL Rate \$/kWh				\$0.0294950	Line 5 + Line 6
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	<b><u>FUEL Rates at Distribution Level:</u></b>		High Voltage & Substation	Primary	Secondary & Residential	
8	Distribution Line Loss Factors		1.00583	1.01732	1.04687	Line Loss Study 2009
9	<b>FUEL Rates \$/kWh</b>		<b>\$0.0296670</b>	<b>\$0.0300059</b>	<b>\$0.0308774</b>	Line 7 * Line 8

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider  
Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) Description	(B) <u>Sep-10</u>	(C) <u>Oct-10</u>	(D) <u>Nov-10</u>	(E) <u>Total</u>	(F) <u>Source</u>
1	Actual Fuel Cost	\$18,999,542	\$14,853,743	\$17,595,994	\$51,449,279	Accounting Records
2	Actual Revenue Recovery	(\$21,065,964)	(\$15,553,787)	(\$15,357,354)	(\$51,977,105)	Accounting Records
3	Prior Reconciliation Under Recovery				\$2,778,180	2010 Fall Quarter Reconciliation
4	Under (Over) Recovery				\$2,250,354	Line 1 + Line 2 + Line 3
5	Forecasted Sales	<u>Mar-11</u> 690,251,743	<u>Apr-11</u> 498,353,131	<u>May-11</u> 575,766,741	1,764,371,615	
6	<b>Forecasted RA Rate \$/kWh</b>				<b>\$0.0012754</b>	Line 4 / Line 5

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 09-1012-EL-FAC  
FUEL Rider

Workpaper 1

Line No.	(A) Description	(B) Mar-11	(C) Apr-11	(D) May-11	(E) Total
	Forecasted Costs (\$)¹				
1	Steam Plant Generation (501)	\$30,169,630	\$24,693,720	\$26,359,970	\$81,223,320
2	Steam Plant Fuel Oil Consumed (501)	\$845,114	\$469,707	\$721,295	\$2,036,115
3	Steam Plant Fuel Handling (501)	\$603,393	\$493,874	\$527,199	\$1,624,466
4	Steam Plant Gas Consumed (501)	\$2,310	\$1,540	\$5,200	\$9,050
5	Maintenance on Coal Handling Equipment (512)	\$342,731	\$338,006	\$334,656	\$1,015,392
6	Depreciation Expense on Coal Handling Equipment (403)	\$200,000	\$200,000	\$200,000	\$600,000
7	Coal Sales (456)	(\$931,799)	(\$882,990)	(\$882,990)	(\$2,697,779)
8	System Optimization	\$428,471	\$428,471	\$428,471	\$1,285,414
9	Heating Oil Realized Gains or Losses (456)	(\$20,466)	(\$5,965)	(\$38,882)	(\$65,314)
10	Allowances Consumed (509)	\$0	\$0	\$0	\$0
11	Cost of Fuel, Gas and Diesel Peakers (547)	\$65,698	\$65,698	\$65,698	\$197,094
12	Purchased Power (555)	\$7,370,724	\$5,895,419	\$5,414,884	\$18,681,027
13	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
14	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0
15	Total Costs	\$39,075,804	\$31,697,481	\$33,135,501	\$103,908,786
16	Assigned to Off-System Sales¹	(\$7,419,540)	(\$4,116,420)	(\$3,981,600)	(\$15,517,560)
17	Retail Costs	\$31,656,264	\$27,581,061	\$29,153,901	\$88,391,226
18	Total Forecasted Generation Level Retail Sales¹	1,129,161,538	969,227,748	1,033,878,407	3,132,267,693
19	Retail FUEL Rate \$/kWh				\$0.0282196
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<u>Reconciliation Adjustment</u>					
20	Under (Over) Recovery				\$2,250,354
21	Forecasted RA Rate \$/kWh				\$0.0012754
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<u>Line Loss Adjustment</u>		<u>Distribution Loss Factor²</u>		<u>Rate at Distribution Level</u>	
22	High Voltage & Substation	1.00583		\$0.0296670	
23	Primary	1.01732		\$0.0300059	
24	Secondary & Residential	1.04687		\$0.0308774	
<hr/>					
Standard Offer Metered Level Sales and Revenue Forecast				Spring 2011 FUEL Rider	
				kWh	Revenue \$
25	High Voltage & Substation			17,334,131	\$514,252
26	Primary			139,477,718	\$4,185,154
27	Secondary & Residential			<u>1,533,182,682</u>	<u>\$47,340,695</u>
28	Total			1,689,994,531	\$52,040,101

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

P.U.C.O. No. 17  
 ELECTRIC GENERATION SERVICE  
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Sixth Revised	Table of Contents	1	October 22, 2010
G2	Thirty-Second Revised	Tariff Index	2	March 1, 2011
 <u>RULES AND REGULATIONS</u>				
G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004
 <u>ALTERNATE GENERATION SUPPLIER</u>				
G8	Seventh Revised	Alternate Generation Supplier Coordination	32	October 22, 2010
G9	Third Revised	Competitive Retail Generation Service	4	October 22, 2010
 <u>TARIFFS</u>				
G10	Eleventh Revised	Standard Offer Residential	2	January 1, 2010
G11	Eleventh Revised	Standard Offer Residential Heating	3	January 1, 2010
G12	Nineteenth Revised	Standard Offer Secondary	4	October 22, 2010
G13	Nineteenth Revised	Standard Offer Primary	3	October 22, 2010
G14	Eighth Revised	Standard Offer Primary-Substation	3	January 1, 2010
G15	Eighth Revised	Standard Offer High Voltage	3	January 1, 2010
G16	Ninth Revised	Standard Offer Private Outdoor Lighting	3	May 1, 2010
G17	Eighth Revised	Standard Offer School	2	January 1, 2010
G18	Eighth Revised	Standard Offer Street Lighting	4	January 1, 2010
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC dated December 16, 2009 of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective March 1, 2011

Issued by  
 PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Thirty-Second Revised Sheet No. G2  
Cancels  
Thirty-First Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fourth Revised	Environmental Investment Rider	3	May 1, 2010
G25	Second Revised	Rate Stabilization Charge	2	May 1, 2010
G26	First Revised	Alternative Energy Rider	1	May 1, 2010
G27	Second Revised	PJM RPM Rider	2	November 1, 2010
G28	Sixth Revised	FUEL Rider	1	March 1, 2011

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
FUEL RIDER

DESCRIPTION:

The FUEL rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This rider will be assessed on a bills rendered basis, beginning March 1, 2011 on all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from Certified Retail Electric Suppliers.

CHARGES: Energy Charge (All kWh)

Residential	\$0.0308774 /kWh
Residential Heating - Rate A	\$0.0308774 /kWh
Residential Heating - Rate B	\$0.0308774 /kWh
Secondary	\$0.0308774 /kWh
Primary	\$0.0300059 /kWh
Primary-Substation	\$0.0296670 /kWh
High Voltage	\$0.0296670 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$1.2042186 /lamp/month
28,000 Lumens High Pressure Sodium	\$2.9642304 /lamp/month
7,000 Lumens Mercury	\$2.3158050 /lamp/month
21,000 Lumens Mercury	\$4.7551196 /lamp/month
2,500 Lumens Incandescent	\$1.9761536 /lamp/month
7,000 Lumens Fluorescent	\$2.0379084 /lamp/month
4,000 Lumens PT Mercury	\$1.3277282 /lamp/month
School	\$0.0308774 /kWh
Street Lighting	\$0.0308774 /kWh

TERMS AND CONDITIONS:

The FUEL rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.

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PAUL M. BARBAS, President and Chief Executive Officer

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**Case No(s). 09-1012-EL-FAC**

Summary: Notice of revised tariff pages, PUCO Tariff No. 17, updated schedules to reflect proposed fuel rates effective March 1, 2011 electronically filed by Ms. Jessica E Blevins on behalf of The Dayton Power and Light Company