

January 7, 2011

Renee J. Jenkins  
Director, Administration Department  
Secretary to the Commission  
Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

SUBJECT: Case Nos. 10-2984-EL-ATA  
89-6001-EL-TRF

Dear Ms. Jenkins:

Pursuant to the Finding and Order dated January 5, 2011 in the above mentioned cases, please file the attached Non-Residential Deferred Distribution Cost Recovery Rider (NDD) tariff and associated pages on behalf of The Cleveland Electric Illuminating Company. Please file one copy of the tariffs in each of the above mentioned cases and designate two copies for distribution to the Rates and Tariffs Division of the Commission's Utilities Department.

Thank you.

Sincerely,



William R. Ridman  
Vice President, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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**RIDER NDD**  
**Non-Residential Deferred Distribution Cost Recovery Rider**

**APPLICABILITY:**

Applicable to any non-residential service customer who receives electric service under the Company's rate schedules<sup>1</sup>. The Non-Residential Deferred Distribution Cost Recovery Rider (NDD) charge will apply, by rate schedule, effective for service rendered as described in the following section to recover the actual August 31, 2009 balances related to the post May 31, 2007, ETP Transition Tax, Line Extension and RCP Distribution deferrals, plus applicable interest. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

	<u>September 1, 2010 through December 31, 2010<sup>3</sup></u>	
	<u>Summer</u>	<u>Winter</u>
GS <sup>1</sup> (all kWhs, per kWh)	0.0000¢	0.3752¢
	<u>Beginning January 2011<sup>3</sup></u>	
	<u>Summer</u>	<u>Winter</u>
GS <sup>1</sup> (all kWhs, per kWh)	0.0000¢	1.7219¢
	<u>September 1, 2010 through May 31, 2011</u>	
	<u>Summer</u>	<u>Winter</u>
GP <sup>1,2</sup> (per kW of Billing Demand)	\$ 0.0000	\$ 0.8230
GSU <sup>1</sup> (per kW of Billing Demand)	\$ 0.0000	\$ 0.6020
GT (per kVa of Billing Demand)	\$ 0.0000	\$ 0.0470
STL <sup>4</sup> (all kWhs, per kWh)	0.0000¢	1.5571¢
TRF (all kWhs, per kWh)	0.0000¢	0.1346¢
POL (all kWhs, per kWh)	0.0000¢	3.6003¢

**Note:**

- 1 Customers subject to the School Credit Provision of Rider EDR are exempted from this Rider.
- 2 Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GP, primarily for lighting purposes, will be charged per the NDD charge applicable to Rate Schedule GS.
- 3 The charges in effect on December 31, 2010 will continue to be in effect until the charges resulting from the December 2010 reconciliation is filed in January 2011, at which time the updated January 2011 rates will become effective.
- 4 Customers receiving electric service under Rate Schedule STL will have the above noted charge applied on a service rendered basis, effective January 7, 2011 through May 31, 2011.

**RIDER NDD**  
**Non-Residential Deferred Distribution Cost Recovery Rider**

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled May 31, 2010, December 31, 2010, and May 31, 2011. For the May 2010 and May 2011 reconciliation, the Company shall file with the Public Utilities Commission of Ohio ("PUCO") a request for approval of the rider updated charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis September 1, 2010 and September 1, 2011, respectively. The rider charges resulting from the December 31, 2010 reconciliation will become effective in January 2011 upon filing with the PUCO subject to final reconciliation in May 2011.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**1/7/2011 7:40:30 AM**

**in**

**Case No(s). 10-2984-EL-ATA, 89-6001-EL-TRF**

Summary: Tariff for the Non-Residential Deferred Distribution Cost Recovery Rider (NDD) and associated pages on behalf of The Cleveland Electric Illuminating Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.