

Kevin R. Burgess Assistant Controller

10-01-EL-RPT

330-761-4049 Fax: 330-245-5545

December 10, 2010

MINDEC IL PH 2: 19
PIUCO

The Public Utilities Commission of Ohio Attn: Fiscal Division 180 East Broad Street Columbus, OH 43215-3793

Gentlemen:

Enclosed are two copies of the quarterly report of Ohio Edison Company on Federal Energy Regulatory Commission Form 3Q for the quarter ended September 30, 2010.

Sincerely,

llevin R. Buy

cir Enclosures

THIS FI	ILING IS
Item 1: 🗓 An Initial (Original) Submission	OR Resubmission No.

Form 1 Approved OMB No. 1902-0021 (Expires 12/31/2011) Form 1-F Approved OMB No. 1902-0029 (Expires 12/31/2011) Form 3-Q Approved OMB No. 1902-0205 (Expires 1/31/2012)



2018 DEC 14 PH 2: 15

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)** 

Ohio Edison Company

Year/Period of Report

End of <u>2010/Q3</u>

# INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

# **GENERAL INFORMATION**

# I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

# II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale.
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

# III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <a href="http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp">http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp</a>. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

## The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <a href="http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf">http://www.ferc.gov/docs-filing/eforms.asp#3Q-qas</a>.

## IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

# V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

# **GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- iV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

## **DEFINITIONS**

- Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

# **EXCERPTS FROM THE LAW**

# Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
  - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......
- (11) "project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

# **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 8250(a).

# FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION							
01 Exact Legal Name of Respondent 02 Year/Period of Report								
Ohio Edison Company		End of	2010/Q3					
03 Previous Name and Date of Change (if	name changed during year)	<u> </u>	· · · · · ·					
<b>5</b>	<i>3 3 7</i>	11						
04 Address of Principal Office at End of Per	riod (Street, City, State, Zip Code)							
76 South Main Street, Akron, Ohio 4430	• • • • • • • • • • • • • • • • • • • •							
05 Name of Contact Person		06 Title of Contact	Person					
Lisa S. Wilson		Manager, Financia						
07 Address of Contact Boroon (Street City	Chata Zin Coatal							
<ul> <li>O7 Address of Contact Person (Street, City</li> <li>76 South Main Street, Akron, Ohio 4430</li> </ul>								
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report					
Area Code	lesubmission	(Mo, Da, Yr)						
(330) 384-5717			11					
	ARTERLY CORPORATE OFFICER CERTIFIC	ATION						
The undersigned officer certifies that:								
I have examined this report and to the best of my kno								
of the business affairs of the respondent and the finar	ncial statements, and other financial information	contained in this report	conform in all material					
respects to the Uniform System of Accounts,								
•								
01 Name	03 Signature		Ol Data Cianad					
Kevin R. Burgess	- oo olghature		04 Date Signed (Mo, Da, Yr)					
02 Title			[1710, wa, 11)					
Assistant Controller	Kevin R. Burgess		11/22/2010					
Title 18, U.S.C. 1001 makes it a crime for any persor false, fictitious or fraudulent statements as to any ma	n to knowingly and willingly to make to any Ager after within its jurisdiction	ncy or Department of the	United States any					
and the second s	was well to language.							
•								

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
Ohio	Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2010/Q3
		LIST OF SCHEDULES (Electric	Utility)	
Enter	in column (c) the terms "none," "not applica	able," or "NA," as appropriate, wh	ere no information or amo	ounts have been reported for
ertai	in pages. Omit pages where the responden	ts are "none," "not applicable," or	"NA".	
ine	Title of Sched	lule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
1	Important Changes During the Quarter		108-109	
2	Comparative Balance Sheet		110-113	
3	Statement of Income for the Quarter		114-117	
4	Statement of Retained Earnings for the Quarter		118-119	
5	Statement of Cash Flows		120-121	
6	Notes to Financial Statements		122-123	
7	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provision	ons for Dep, Amort & Dep	200-201	
O	Electric Plant In Service and Accum Provision Fo	or Depr by Function	208	
10	Transmission Service and Generation Interconne	ection Study Costs	231	
11	Other Regulatory Assets		232	
12	Other Regulatory Liabilities		278	
13	Elec Operating Revenues (Individual Schedule L	ines 300-301)	300-301	
14	Regional Transmission Service Revenues (Acco	ount 457.1)	302	None
15	Electric Prod, Other Power Supply Exp. Trans as	nd Distrib Exp	324	
16	Electric Customer Accts, Service, Sales, Admin	and General Expenses	325	
17	Transmission of Electricity for Others		328-330	None
18	Transmission of Electricity by ISO/RTOs		331	None
19	Transmission of Electricity by Others		332	
20	Deprec, Depl and Amort of Elec Plant (403,403.	1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement State	ments	397	
22	Monthly Peak Loads and Energy Output		399	
23	Monthly Transmission System Peak Load		400	None
24	Monthly ISO/RTO Transmission System Peak Lo	oad	400a	None

Name of Respondent		s Report Is:	Date of Repo	ort Year/Period of Report
Ohio Edison Company	(1)	X An Original	11	End of 2010/Q3
•	(2)	A Resubmission		
- IN	APORT.	ANT CHANGES DURIN	G THE QUARTER/YEAR	
Give particulars (details) concerning the matters is accordance with the inquiries. Each inquiry should information which answers an inquiry is given else.  1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the traction of commission authorization.  3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission.  4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties reference to such authorization.  5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual new continuing sources of gas made available to approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of debt and commercial paper having a maturity of of appropriate, and the amount of obligation or guard.  7. Changes in articles of incorporation or amendate. State the estimated annual effect and nature of 9. State briefly the status of any materially import proceedings culminated during the year.  10. Describe briefly any materially important transdirector, security holder reported on Page 106, voluments or in which any such person had a material 11. (Reserved.)  12. If the important changes during the year relate applicable in every respect and furnish the data real applicable in every respect and furnish the data real applicable in every respect and furnish the data real applicable in every respect and furnish the data real applicable in every respect and furnish the data real applicable in every respect and furnish the data real applicable in every respect and furnish the data real applicable in every respect and furnish the data real applicable in every respect and furnish the data real applicable in every respect and furnish the amounts loan cash management p	id be a sewhere se right the py reorgansact m: Givy was ror nature, revenuit from of contractions securiting to the interesting to equired re, major a cast transacted or rease decided.	answered. Enter "none in the report, make a test: Describe the acture payment of considerate ganization, merger, or tions, name of the Colore a brief description of required. Give date journal gas lands) that haves, and other condition distribution system: Such purchases, developments, and other parties or assumption of ar or less. Give referent to charter: Explain the important wage scale gal proceedings pendings of the respondent roustee, associated const.  The respondent competitions of the respondent competitions causing the promoney advanced to its management programment programment advanced to its management programment advanced to its management of the respondent	e," "not applicable," or " a reference to the sched al consideration given the ion, state that fact.  consolidation with other mission authorizing the of the property, and of the property, and of the property, and of the property, and of the ional entries called for level been acquired or give. State name of Commistrate territory added or refered and the ervice. Each natural gament, purchase contract is to any such arrangement, purchase contract is to any such arrangement, purchase or guarantees ance to FERC or State Commistration of the year and the end of the year and the end of the year and the end of the year and appearing in the analy appearing and its proprietary capital ratio to be a parent, subsidiary, or a specific and a specific analysis and its proprietary capital ratio to be a parent, subsidiary, or a specific and a specific analysis.	NA" where applicable. If flule in which it appears, herefore and state from whom the ir companies: Give names of e transaction, and reference to the transactions relating thereto, by the Uniform System of Accounts and assigned or surrendered: Give assion authorizing lease and give belinquished and date operations approximate number of as company must also state major or otherwise, giving location and ments, etc.  Including issuance of short-term Commission authorization, as a f such changes or amendments. In ar, and the results of any such the in this report in which an officer, ate of any of these persons was a mual report to stockholders are may be included on this page. In respondent that may have the person and the affiliated companies through a
PAGE 108 INTENTIONALLY LEFT BLAN SEE PAGE 109 FOR REQUIRED INFOR		ON.		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
•	(1) X An Original	(Mo, Da, Yr)					
Ohio Edison Company	(2) _ A Resubmission	11	2010/Q3				
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

- 1. None
- 2. None
- 3. None
- 4. None
- 5. None
- 6. See Note 1 of Notes to Financial Statements on page 123.1.
- 7. None
- 8. None
- 9. See Notes 2 and 4 of Notes to Financial Statements on page 123.1 and pages 123.2 to 123.5, respectively, relating to Commitments and Contingencies and Regulatory Matters.
- 10. None
- 11. Reserved
- 12. None
- 13. None
- 14. None

Name	e of Respondent	This Report Is:	Date of R	•	Year/	Period of Report
Ohio E	dison Company	(1) X An Original	(Mo, Da,	11)	F	of 2010/Q3
		(2) A Resubmission			End o	JT <u>2010/00</u>
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHER	<del></del>	T.	
Line			Ref.		it Year arter/Year	Prior Year End Balance
No.	Title of Account	•	Page No.		anter/rear	12/31
	(a)	•	(b)		;)	(d)
1	UTILITY PLA	ANT				
2	Utility Plant (101-106, 114)		200-201	2,64	19,064,678	2,583,841,037
3	Construction Work in Progress (107)		200-201	<b>!</b>	37,148,716	29,264,766
4	TOTAL Utility Plant (Enter Total of lines 2 and :			·	6,213,394	2,613,105,803
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	98, 110, 111, 115)	200-201		8,273,463	1,035,180,197
6	Net Utility Plant (Enter Total of line 4 less 5)		222.552	1,6	17,939,931	1,577,925,606
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,		202-203			0
<u>8</u> 9	Nuclear Fuel Materials and Assemblies-Stock / Nuclear Fuel Assemblies in Reactor (120.3)	Account (120.2)			- 0	0
10	Spent Nuclear Fuel (120.4)			<del>                                     </del>		0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		o	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less				O	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			1,6	17,939,931	1,577,925,606
15	Utility Plant Adjustments (116)				O	0
16	Gas Stored Underground - Noncurrent (117)			The Sand Constitution College Constitution	O	0
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)			<u> </u>	11,772,773	10,154,510
19	(Less) Accum. Prov. for Depr. and Amort. (122	)			3,718,286	4,010,625
20	Investments in Associated Companies (123)		204 005		0 075 203	400 004 200
21 22	investment in Subsidiary Companies (123.1)  (For Cost of Account 123.1, See Footnote Page	a 224 line 42)	224-225	4	90,275,303	486,684,358
23	Noncurrent Portion of Allowances	le 224, iiile 42)	228-229		o O	0
24	Other Investments (124)		220-223	ļ	15,183,761	17,341,172
25	Sinking Funds (125)			<b>†</b>	0	D
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			19	92,632,111	183,144,312
29	Special Funds (Non Major Only) (129)			;	32,435,498	17,123,000
30	Long-Term Portion of Derivative Assets (175)			<u> </u>	0	0
31	Long-Term Portion of Derivative Assets Hedg	<u> </u>		ļ	0	01
32	TOTAL Other Property and Investments (Lines				38,581,160	710,436,727
33 34	CURRENT AND ACCR Cash and Working Funds (Non-major Only) (1:				o	0
35	Cash (131)	30)			0	0
36	Special Deposits (132-134)				0	0
37	Working Fund (135)				0	0
38	Temporary Cash Investments (136)			1	77,150,000	323,803,000
39	Notes Receivable (141)				91,880	183,752
40	Customer Accounts Receivable (142)				2,036,512	1,639,670
41	Other Accounts Receivable (143)				4,827,993	4,752,899
42	(Less) Accum. Prov. for Uncollectible AcctCre			ļ	19,514	17,767
43	Notes Receivable from Associated Companies	<del>`_                                    </del>		<del>,</del>	6,119,653	117,133,420
44 45	Accounts Receivable from Assoc. Companies Fuel Stock (151)	(146)	227	<u> </u>	5,083,597	150,816,255
46	Fuel Stock Expenses Undistributed (152)		227		0	0
47	Residuats (Elec) and Extracted Products (153)		227	<u> </u>	0	0
48	Plant Materials and Operating Supplies (154)		227		0	0
49	Merchandise (155)	<u> </u>	227		o	0
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229	ļ	0	0
FER	C FORM NO. 1 (REV. 12-03)	Page 110	<u> </u>	1		

Name	e of Respondent	This Report Is:	Date of F		Year/F	Period of Report
Ohio E	dison Company	(1) 🔯 An Original	(Mo, Da,	Yr)		2010/Q3
		(2) A Resubmission			End or	2010/03
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	<del></del>		
Line No.	Title of Accoun	t	Ref. Page No.	End of Qu Bala	nt Year parter/Year ance c)	Prior Year End Balance 12/31 (d)
53	(a) (Less) Noncurrent Portion of Allowances		(b)			- (67
54	Stores Expense Undistributed (163)		227		0	0
55	Gas Stored Underground - Current (164.1)				o	0
56	Liquefied Natural Gas Stored and Held for Pro-	cessing (164.2-164.3)			0	. 0
57	Prepayments (165)				3,434,494	5,519,079
58	Advances for Gas (166-167)				0	0
59	Interest and Dividends Receivable (171)				15,923	40,992
60	Rents Receivable (172)				5,371,536	4,970,124
61	Accrued Utility Revenues (173)				O	0
62	Miscellaneous Current and Accrued Assets (17	74)			35,972	7,958,897
63	Derivative Instrument Assets (175)			<u> </u>	0	0
64	(Less) Long-Term Portion of Derivative Instrum	nent Assets (175)			0	
65	Derivative Instrument Assets - Hedges (176)				0	0
66	(Less) Long-Term Portion of Derivative Instrum	<del></del>			0	0
67	Total Current and Accrued Assets (Lines 34 th			3.	34,148,046	616,800,321
68	DEFERRED DI	ERIL2	<del> </del>	Skids and TV IA	4 200 600	4 395 076
69	Unamortized Debt Expenses (181)			<del> </del>	4,309,592	4,285,076
70 71	Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Cost	c (192.2)	230a 230b	<del></del>	<u> </u>	n
72	Other Regulatory Assets (182.3)	5 (102-2)	232	41	81,062,551	544,504,574
73	Prelim. Survey and Investigation Charges (Ele	ctric) /183)	202	<u> </u>	634,119	551,519
74	Preliminary Natural Gas Survey and Investigat				004,710	007,010
75	Other Preliminary Survey and Investigation Ch				0	- 0
76	Clearing Accounts (184)				C	0
77	Temporary Facilities (185)				2,912,824	2,725,085
78	Miscellaneous Deferred Debits (186)		233	11	01,997,598	128,214,403
79	Def. Losses from Disposition of Utility Plt. (187	7)		<u> </u>	0	0
80	Research, Devel. and Demonstration Expend.	(188)	352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)				18,784,706	20,146,529
82	Accumulated Deferred Income Taxes (190)		234	28	89,796,368	259,186,127
83	Unrecovered Purchased Gas Costs (191)		····	ļ	0	0
84	Total Deferred Debits (lines 69 through 83)				99,497,758	959,613,313
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		<del>,</del>	3,5	90,166,895	3,864,775,967
200000						
FER	C FORM NO. 1 (REV. 12-03)	Page 111				

Name	of Respondent	This Report is:		Date of Report (mo, da, yr)		Period of Report
Ohio E	dison Company	(1)   An Original (2)   A Resubmission	(mo, da, )	γι)	end o	of 2010/Q3
<u> </u>	COMPARATIVE F	BALANCE SHEET (LIABILITIE	S AND OTHE	R CREDI	'	
Line No.	Title of Account		Ref. Page No. (b)	Curren End of Qu Bala	t Year arter/Year ince	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)		250-251	99	50,362,472	1,153,320,897
3	Preferred Stock issued (204)		250-251		O	0
4	Capital Stock Subscribed (202, 205)				0	0
5	Stock Liability for Conversion (203, 206)				0	0
6	Premium on Capital Stock (207)		<u> </u>		0	0
7	Other Paid-In Capital (208-211)	<del></del>	253	<b></b>	1,476,278	1,476,278
8	Installments Received on Capital Stock (212)		252		0	0
9	(Less) Discount on Capital Stock (213)		254		0	0
10	(Less) Capital Stock Expense (214)		254b		0	0
11	Retained Earnings (215, 215.1, 216)		118-119		21,129,655	-37,514,927
12	Unappropriated Undistributed Subsidiary Earni	ngis (216.1)	118-119	<del>                                     </del>	33,112,374	67,405,804
13	(Less) Resquired Capital Stock (217)	(0.40)	250-251	-	0	0
14	Noncorporate Proprietorship (Non-major only)		400(-)(L)	4	U	402 577 202
15	Accumulated Other Comprehensive Income (2	19)	122(a)(b)	<u> </u>	57,159,010	-163,577,303
16	Total Proprietary Capital (lines 2 through 15)			6	98,921,769	1,021,110,749
17	LONG-TERM DEBT		DES 257	20	20,000,000	200 000 000
18 19	Bonds (221)		256-257 256-257	30	00,000,000	300,000,000
20	(Less) Reaquired Bonds (222) Advances from Associated Companies (223)		256-257			
21	Other Long-Term Debt (224)		256-257	7/	000,000,000	751,256,653
22	Unamortized Premium on Long-Term Debt (22	5)	230-231	<u> </u>	0000,0000,000	731,230,030
23	(Less) Unamortized Discount on Long-Term Do		<u> </u>	<u> </u>	12,000,819	12,454,063
24	Total Long-Term Debt (lines 18 through 23)	SDE-DOW (220)			37,999,181	1,038,802,590
25	OTHER NONCURRENT LIABILITIES		<del>                                     </del>	-,,-,		1,000,000,000
26	Obligations Under Capital Leases - Noncurrent	(227)	<del></del>		3,150,687	3,351,685
27	Accumulated Provision for Property Insurance				0	0
28	Accumulated Provision for Injuries and Damag	<u> </u>	† — — — — — — — — — — — — — — — — — — —		2,941,685	3,286,086
29	Accumulated Provision for Pensions and Bene		<del>                                     </del>	14	15,597,818	150,207,558
30	Accumulated Miscellaneous Operating Provision				0	0,
31	Accumulated Provision for Rate Refunds (229)				0	0
32	Long-Term Portion of Derivative Instrument Lia	bilities			0	0
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges			Ö	0
34	Asset Retirement Obligations (230)				32,991,764	85,733,254
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)		2:	34,681,954	242,578,583
36	CURRENT AND ACCRUED LIABILITIES					
37	Notes Payable (231)				0	0
38	Accounts Payable (232)			<del> </del>	15,760,459	23,725,622
39	Notes Payable to Associated Companies (233)				41,193,997	93,123,561
40	Accounts Payable to Associated Companies (2	234)	ļ		29,730,217	99,724,103
41	Customer Deposits (235)		100.000		0	0
42	Taxes Accrued (236)		262-263	<del></del>	54,856,962	92,768,121
43	Interest Accrued (237)		1		23,891,408	33,250,365
45	Dividends Declared (238) Matured Long-Term Debt (239)		<u> </u>		<u> </u>	0
-~	and and the feat				J	

Name of Respondent		This Report is:	Date of Report		Year/F	eriod of Report
Ohio E	dison Company	(1) X An Original	(mo, da,	yr)		2010/22
		(2) A Resubmission	11_		end of	
	COMPARATIVE E	ALANCE SHEET (LIABILITIES	S AND OTHE			
Line No.	Title of Account (a)		Ref. Page No. (b)	Curren End of Qu Bala (d	arter/Year ince	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)				o	o
47	Tax Collections Payable (241)				0	0
48	Miscellaneous Current and Accrued Liabilities (	242)		11	1,434,009	57,129,670
49	Obligations Under Capital Leases-Current (243	)			329,065	316,061
50	Derivative Instrument Liabilities (244)			ļ	이	0
51	(Less) Long-Term Portion of Derivative Instrum			<u> </u>	0	0
52	Derivative Instrument Liabilities - Hedges (245)			<u> </u>	0	0
53	(Less) Long-Term Portion of Derivative Instrum			2	0	0
54	Total Current and Accrued Liabilities (fines 37 t	nrougn 53)		21	77,196,117	400,037,503
55 56	DEFERRED CREDITS  Customer Advances for Construction (252)			<del> </del>	291,263	427,227
57	Accumulated Deferred Investment Tax Credits	(255)	266-267		9,468,919	10,410,876
58	Deferred Gains from Disposition of Utility Plant	· · · · · · · · · · · · · · · · · · ·	200-201		0,400,010	0,410,070
59	Other Deferred Credits (253)	(200)	269	17	78,701,775	184,524,097
60	Other Regulatory Liabilities (254)		278		57,533,122	73,056,023
61	Unamortized Gain on Reaquired Debt (257)	<u></u>			1,457,555	1,696,064
62	Accum. Deferred Income Taxes-Accel. Amort.(	281)	272-277		0	1,989,584
63	Accum. Deferred Income Taxes-Other Property	(282)		33	36,916,971	343,915,594
64	Accum. Deferred Income Taxes-Other (283)			55	6,998,269	546,227,077
65	Total Deferred Credits (lines 56 through 64)				11,367,874	1,162,246,542
66	TOTAL LIABILITIES AND STOCKHOLDER EC	OUITY (lines 16, 24, 35, 54 and 65)	· · · · · · · · · · · · · · · · · · ·	3,59	90,166,895	3,864,775,967
t Tab.						

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FERC FORM NO. 1 (rev. 12-03)

Name	e of Respondent	This Report Is:		Date	of Report	Year/Period	,
Ohio	Edison Company	(1) X An Original (2) A Resubmissi	ion	(MD,	Da, Yr)	End of	2010/Q3
		STATEMENT			<u>,,,</u>	<u> </u>	
Quart	eriy	017(121727)	<u> </u>	<u> </u>			
	port in column (c) the current year to date balance	. Column (c) equals the f	total of	fadding the data	in column (g) plu	is the data in colu	mn (i) plus the
	n column (k). Report in column (d) similar data for						_
	er in column (e) the balance for the reporting quar- port in column (g) the quarter to date amounts for						
	earter to date amounts for other utility function for t			ui (i) nie ricaitai	CO COLO SITIONING	ior gas dainy, and	i ii oolomii (k)
	port in column (h) the quarter to date amounts for			nn (j) the quarter	to date amounts	for gas utility, and	in column (I)
	uarter to date amounts for other utility function for						-
5. if a	dditional columns are needed, place them in a foc	tnote.					
Annua	at or Quarterly if applicable						
	not report fourth quarter data in columns (e) and (						
	port amounts for accounts 412 and 413, Revenue						milar manner to
	ty department. Spread the amount(s) over lines 2 port amounts in account 414, Other Utility Operation						
		1		Total	Total	Current 3 Months	Prior 3 Months
Line No.				Current Year to	Prior Year to	Ended	Ended
		(Re	f.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only
	Title of Account	Page	- 1	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter
	(a)	(b)	}	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	300-3	301	1,234,149,287	1,814,813,664	418,877,603	538,712,268
	Operating Expenses						
	Operation Expenses (401)	320-3	323	779,993,765	1,410,223,792	259,847,781	401,411,377
	Maintenance Expenses (402)	320-3	323	33,091,773	51,340,926	9,276,979	14,699,058
6	Depreciation Expense (403)	336-3		49,608,968	47,323,560	16,658,724	16,002,141
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-3	337	21,790	45,606	13,776	15,202
	Amort. & Depl. of Utility Plant (404-405)	336-3	337	4,850,954	7,244,783	1,660,836	2,537,419
	Amort, of Utility Plant Acq. Adj. (406)	336-3	337				
	Amort, Property Losses, Unrecov Plant and Regulatory Stud	fy Costs (407)					
11	Amort, of Conversion Expenses (407)						
12				17,522,345	42,961,876	4,935,901	16,559,026
13	(Less) Regulatory Credits (407.4)			-29,595,638	-19,297,254	-4,198,973	-2,021,142
	Taxes Other Than Income Taxes (408.1)	262-2	263	126,307,396	125,079,452	44,652,818	40,824,585
	Income Taxes - Federal (409.1)	262-2	263	49,170,894	-775,756	22,286,232	-29,189,420
16		262-7	263	418,653	-1,309,256	275,641	-337,928
17	Provision for Deferred Income Taxes (410.1)	234, 27	2-277	119,376,310	181,522,898	49,404,478	132,297,495
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 27	2-277	121,790,331	159,175,255	51,446,745	94,403,715
19	Investment Tax Credit Adj Net (411.4)	26	6	-941,185	-953,622	-313,728	-317,874
20	(Less) Gains from Disp. of Utility Plant (411.6)						
	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)						
	Losses from Disposition of Allowances (411.9)						
24	Accretion Expense (411.10)			3,900,076	3,866,368	1,221,331	1,309,532
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 th	ru 24)		1,091,127,046	1,726,692,626	362,672,997	503,428,040
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,li	ne 27		143,022,241	88,121,038	56,204,606	35,284,228
			ļ				
				l			
!			- [				

Name of Respondent		This Report is:		of Report	Year/Period of Report	
Ohio Edison Company		(1) X An Original (2) A Resubmis		Da, Yr)	End of2010/G	23
STATEMENT OF INCOME FOR THE YEAR (Continued)						
10. Give concise explanarmade to the utility's custo the gross revenues or cosof the utility to retain such 11 Give concise explanati proceeding affecting reveand expense accounts. 12. If any notes appearing 13. Enter on page 122 a cincluding the basis of allows.	rtant notes regarding the stations concerning unsettled in mers or which may result in sets to which the contingency i revenues or recover amour ions concerning significant a nues received or costs incuring in the report to stokholders concise explanation of only to cations and apportionments if the previous year's/quarter ufficient for reporting additions.	ate proceedings where a material refund to the util relates and the tax effects paid with respect to point paid with respect to point paid with respect to point power or gas pure are applicable to the State has e changes in account from those used in the possibility of the part of	contingency exists such to with respect to power its together with an explanower or gas purchases, ande or received during the ches, and a summary of the terment of Income, such thing methods made during receding year. Also, give in that reported in prior re-	or gas purchases, nation of the major we year resulting from the adjustments manotes may be included the year which how the appropriate do ports.	State for each year effect factors which affect the rigon settlement of any rate ade to balance sheet, incouded at page 122. ad an effect of such changes	ded ghts me,
Current Year to Date	RIC UTILITY Previous Year to Date	GAS ( Current Year to Date	JTILITY Previous Year to Date	Current Year to Dat	THER UTILITY  De 1 Previous Year to Date	Line
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.
(g)	(h)	(i)	0)	(k)	(1)	}
						1
1,234,149,287	1,814,813,664					2
						3
779,993,765	1,410,223,792					4
33,091,773	51,340,926					5
49,608,968	47,323,560					6
21,790	45,606					7
4,850,954	7,244,783					8
		· · · · · · · · · · · · · · · · · · ·		ļ — — —		9
					_	10
		····				11
17,522,345	42,961,876					12
-29,595,638	-19,297,254			<del></del>		13
126,307,396	125,079,452					14
49,170,894	-775,756					15
418,653	-1,309,256				<del>                                     </del>	16
119,376,310	181,522,898			<del></del>		17
121,790,331	159,175,255				<del>- </del>	18
-941,185	-953,622			<del> </del>		19
				<u> </u>		20
		· · · · · · · · · · · · · · · · · · ·				21
						22
						23
3,900,076	3,866,368					24
1,091,127,046	1,726,692,626					
143,022,241	88,121,038			ļ		25
143,022,241	00,121,030	· · · · · · · · · · · · · · · · · · ·				26
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Title of Account (Ref.)  (Ref.) Peop No. Current Year (c)  143,022,241 68,121,033 55,204,505 1  27 Not Utility Operating Income (Carried Koward from page 114) 28 Other Income and Deductions 29 Other Income 29 Other Income 30 November Operations (Ref.) 31 Revenues From Northandeling, Jobbys and Contract Work (416) 32 (Lean) Cross and Exp. of Meta-backing, Job. a. Contract Work (416) 33 Revenues From Northandeling, Job. a. Contract Work (416) 34 (Lean) Expension of November (17) 35 (Lean) Expension of November (17) 36 (Lean) Expension of November (17) 37 (Index and Art Contract Work (417) 38 (Revenues From Northandeling Contract Work (417) 39 (Index) Expension of November (417) 30 (Index) Expension of November (417) 31 (Index and Art Contract Work (418) 32 (Index and Contract Work (418) 33 (Index and Contract Work (418) 34 (Index and Contract Work (418) 35 (Index and Contract Work (418) 36 (Index) Expension of November (417) 37 (Index and Contract Work (418) 37 (Index and Contract Work (418) 38 (Index and Contract Work (418) 39 (Index and Contract Work (418) 30 (Index and Contract Work (418) 30 (Index and Contract Work (418) 30 (Index and Contract Work (418) 31 (Index and Contract Work (418) 32 (Index and Contract Work (418) 33 (Index and Contract Work (418) 34 (Index and Contract Work (418) 35 (Index and Contract Work (418) 36 (Index and Contract Work (418) 37 (Index and Contract Work (418) 38 (Index and Contract Work (418) 39 (Index and Contract Work (418) 30 (Index and Contract Work (418) 30 (Index and Contract Work (418) 30 (Index and Contract Work (418) 31 (Index and Contract Work (418) 32 (Index and Contract Work (418) 33 (Index and Contract Work (418) 34 (Index and Contract Work (418) 35 (Index and Contract Work (418) 36 (Index and Contract Work (418) 37 (Index and Contract Work (418) 38 (Index and Contract Work (418) 39 (Index and Contract Work (418) 30 (Index and Contract Work (418) 30 (Index and Contract Work (418) 30 (Index and Contract Work (418) 31 (Index and Contract Work (418) 31 (Index and Contrac		Edison Company (1)	A Resubmission	(Mo		Year/Period End of	of Report 2010/Q3		
Title of Account  (Ref.) Page No. Current Yeer (c)  143,022,241  88,121,033  55,204,595  143,022,241  88,121,033  55,204,595  143,022,241  88,121,033  55,204,595  20,000 in horors and Deductions  31 Personus Fron Netromation, Jobbsy and Contrad Work (415)  32 (Lese) Cross and Exp. of Netromatidisty, Jobbsy and Contrad Work (415)  33 (Revenues Fron Netromatidisty, Jobbsy and Contrad Work (415)  34 (Lese) Expenses of Networking Operations (417)  35 (Revenues Fron Networking Operations (417)  36 (Lese) Expenses of Networking Operations (417)  37 (Interest and Deductions  38 (Networking Operations (417)  39 (Interest Contrad Work (416))  30 (Revenues Fron Networking Operations (417))  31 (Interest and Networking Operations (417))  32 (Interest Contrad Work (416))  33 (Interest Contrad Work (416))  34 (Interest Annual Interest (417))  35 (Interest and Networking Operations (417))  36 (Interest and Networking Operations (417))  37 (Interest and Network Interest (417))  38 (Interest Contrad Network Interest (417))  39 (Interest Contrad Network Interest (417))  30 (Interest Contrad Network Interest (417))  31 (Interest and Contrad Work (416))  32 (Interest Contrad Network Interest (417))  33 (Interest Contrad Network Interest (417))  34 (Interest Contrad Network Interest (417))  35 (Interest and Network Interest (417))  36 (Interest Contrad Network Interest (417))  37 (Interest and Contrad Interest (417))  38 (Interest Contrad Network Interest (417))  39 (Interest Contrad Network Interest (417))  30 (Interest Contrad Network Interest (417))  31 (Interest Contrad Network Interest (417))  32 (Interest Contrad Network Interest (417))  33 (Interest Contrad Network Interest (417))  34 (Interest Contrad Network Interest (417))  35 (Interest Contrad Network Interest (417))  36 (Interest Contrad Network Interest (417))  37 (Interest Contrad (417))  38 (Interest Contrad Network Interest (417))  39 (Interest Contrad (417))  30 (Interest Contrad (417))  31 (Interest Contrad (417))  32 (Interest Contrad (417))  33 (Interest Contra		STATEM	IENT OF INCOME FOR T	HE YEAR (conti	nued)				
Title of Account (a) (2014)  Pege No. Current Year Previous Year (a) 40 40 40 Audier (a) No 48 (Audier (b) 2014)  27 Not Utility Operating Income (Carried forward from page 114)  28 One Hoome and Deductions  29 Other Hoome and Deductions  30 Nonellity Operating Income (Carried forward from page 114)  31 Represent From Nurchambring, Lobbing and Continual Work (416)  32 Represent From Nurchambring, Lobbing and Continual Work (416)  33 Represent From Nurchambring, Lobbing and Continual Work (416)  34 Represent From Nurchambring, Lobbing and Continual Work (416)  35 Represent From Nurchambring, Lobbing and Continual Work (416)  36 Represent From Nurchambring, Lobbing and Continual Work (416)  37 Represent From Nurchambring, Lobbing and Continual Work (416)  38 Represent From Nurchambring, Lobbing and Continual Work (416)  39 Monoporating Remail Recome (416)  30 House and Deduction (Marching August (417)  31 Interest and Deduction (Marching August (417)  31 Interest and Deduction (Marching August (417)  31 Interest and Deduction (416)  32 Listing Continual Work (416)  33 Remail Recome (416)  34 Advances for Continual Work (416)  35 Representating of Education (416)  36 Representating of Education (416)  37 Interest and Deduction (416)  38 Advances for Continual Work (416)  39 Monoporating Remail Recome (427)  30 Monoporating Remail Recome (427)  30 Monoporating Remail Recome (427)  30 Monoporating Remail Recome (427)  31 Interest and Deduction (416)  32 Total Chert Income (Education (417)  32 Total Chert Income (416)  33 Remail Recome (416)  34 Express of Continual Work (416)  35 Remail Recome (416)  36 Continual Remail Recome (427)  37 Interest and Deductions (416)  38 Remail Recome (416)  39 Monoporating Remail Recome (427)  30 Monoporating Remail Recome (427)  31 Interest (417)  31 Interest (417)  32 Total Chert Income (416)  33 Remail Recome (416)  34 Express (416)  35 Remail Recome (416)  36 Remail Recome (416)  37 Remail Recome (416)  38 Remail Recome (416)  39 Monoporating Remail Recome (416)  30 Remail Recom					I I IOIAL I		TOTAL		Prior 3 Months
28 Note Records and Debactions 29 Other Income 30 November profit Debactions 31 Revenues From Merchandising, Jobbing and Contract Work (415) 32 (Less) Cores and Exp. of Merchandising, Jobb A. Commol Work (415) 32 (Less) Cores and Exp. of Merchandising, Job A. Commol Work (415) 33 (Less) Cores and Exp. of Merchandising, Job A. Commol Work (415) 34 (Less) Expenses of November (417) 34 (Less) Expenses of November (417) 35 (Less) Expenses of November (417) 36 (Less) Expenses of November (418) 37 (Less) Expenses of November (418) 38 (Less) Expenses of November (418) 39 (Less) Interest and Debactions (417) 30 (Less) in Exempting of Statisticinary Companies (418) 31 (Less) Expenses of November (418) 32 (Less) in Exempting of Statisticinary Companies (418) 33 (Less) in Exempting of Statisticinary Companies (418) 34 (Less) Expenses of November (418) 35 (Less) in Exempting of Statisticinary Companies (418) 36 (Less) in Exempting of Statisticinary Companies (418) 37 (Less) Moscolatinos (419) 38 (Less) Andrews (418) 39 (Less) Moscolatinos (419) 30 (Less) Moscolatinos (419) 30 (Less) Moscolatinos (419) 30 (Less) Moscolatinos (419) 31 (Less) Moscolatinos (419) 31 (Less) Moscolatinos (419) 32 (Less) Moscolatinos (419) 33 (Less) Moscolatinos (419) 34 (Less) Moscolatinos (419) 35 (Less) Moscolatinos (419) 36 (Less) Moscolatinos (419) 37 (Less) Moscolatinos (419) 38 (Less) Moscolatinos (419) 39 (Less) Moscolatinos (419) 30 (Less) Moscolatinos (419) 31 (Less) Moscolatinos (419) 32 (Less) Moscolatinos (419) 33 (Less) Moscolatinos (419) 34 (Less) Moscolatinos (419) 35 (Less) Moscolatinos (419) 36 (Less) Moscolatinos (419) 37 (Less) Moscolatinos (419) 38 (Less) Moscolatinos (419) 39 (Less) Moscolatinos (419) 30 (Less) Moscolatinos (419) 30 (Less) Moscolatinos (419) 30 (Less) Moscolatinos (419) 31 (Less) Moscolatinos (419) 31 (Less) Moscolatinos (419) 32 (Less) Moscolatinos (419) 33 (Less) Moscolatinos (419) 34 (Less) M	No.		Page No.		1	Quarterly Only No 4th Quarter	Ended Quarterly Only No 4th Quarter		
20   Other Income		(a)	(0)	(C)	(d)	(e)	(f)		
20   Other Income									
20   Other Income	27	hind i Mility Characting Income (Carried forward from page 114)		449 000 044	99 424 039	56 204 606	35.284.228		
290 Other Income				143,022,241	00,121,000	30,204,008	35,204,220		
30) Nonutilly Overaling Income 31 Revines From Mechanishing, Jobbing and Contract Work (416) 31 Revines From Mechanishing, Jobbing and Contract Work (416) 32 (Less) Cause of Exp. of Memorahdsing, Job. & Contract Work (416) 33 Revenues From Nonutility Operations (417) 34 (Less) Expenses of Nonutility Operations (417) 35 Nonoperating Rental Income (419) 35 Nonoperating Rental Income (419) 36 Revines and Obdition (419) 37 Interest and Obdition (419) 38 Revines of Nonutility Operations (418,1) 39 Revines of Nonutility Operations (418,1) 31 Interest and Obdition (419) 30 Revines (419) 30 Revines (419) 31 Revines (419) 32 Revines (419) 31 Revines (419) 32 Revines (419) 32 Revines (419) 33 Revines (419) 34 Revines (419) 35 Revines (419) 36 Revines (419) 37 Interest and Obdition (419) 38 Revines (419) 38 Revines (419) 39 Revines (419) 30 Revines (419) 30 Revines (419) 30 Revines (419) 30 Revines (419) 31 Revines (419) 32 Revines (419) 33 Revines (419) 34 Revines (419) 35 Revines (419) 35 Revines (419) 36 Revines (419) 37 Revines (419) 38 Revines (419) 38 Revines (419) 39 Revines (419) 30 Revines (419) 31 Revines (419) 31 Revines (419) 32 Revines (419) 33 Revines (419) 34 Revines (419) 35 Revines (419) 36 Revines (419) 37 Revines (419) 38 Revines (419) 39 Revines (419) 39 Revines (419) 30 Revines (419)									
31   Revenues From Nerchandrising, Jobbing and Contract Work (416)	_					<u> 2012 (1. oktober 2014) - 27</u> 1946 - 184 (1. oktober 2014)			
32   Less Cross and Exp. of Merchandishing, Job. A. Controld Work (416)   2,444,530   1,582,944   1,578,574   33   Revenues From Normality Operations (417)   34   Less Expenses of Normality Operations (417)   35   Nonoperating Rental Income (418)   44,774   43,737   17,599   35   Nonoperating Rental Income (418)   119   23,161,267   47,821,721   34,332,224   34,332			5)	4.409.524	2 839 020	2.439.683	1,205,785		
33 Revenues From Namidity Operations (417) 34 Less) Expenses of Nemulity Operations (417) 35 Nemoperating Rental Income (418) 36 Equity in Earnings of Subsisiany Companies (41.1) 37 Interest and Oxided Income (419) 38 Advance to Criter Funds Used Charles (construction (419.1) 39 Advance to Criter Funds Used Charles (construction (419.1) 30 Advance to Criter Funds Used Charles (construction (419.1) 30 Advance to Criter Funds Used Charles (construction (419.1) 31 Advance to Criter Funds Used Charles (construction (419.1) 32 Advance to Criter Funds Used Charles (construction (419.1) 33 Advance to Criter Funds Used Charles (construction (419.1) 34 Loss on Disposition of Property (421.1) 35 State of Criter Charles (119.1) 36 State of Criter Funds (119.1) 37 Advance (119.1) 38 State			-				994,582		
344   Lissy Expenses of Noncelliny Operations (417.1)   449.774   437.377   77.699   35   Ronoperating Rental Income (418)   19   17.505.570   18.980.554   6,347.477   77.699   36   Equity in Earnings of Substitivity Companies (418.1)   119   17.505.570   18.980.554   6,347.477   77.699   37   Increst and Dividinal Income (419)   22.161.267   47.522.724   34.80.224   39   Allowance for Other Funder Seed During Construction (418.1)   700.046   229.450   354.869   39   Miscolanneous Netwoperating Income (421)   580.570   580.579   580.579   354.869   340   Gain on Disposition of Property (421.1)   580.570   27.815.555   11,544.256   347.742   27.815.555   11,544.256   347.742   27.815.555   31,544.256   347.742   27.815.555   31,544.256   347.742   347.526   347.742   347.526   347.742   347.526   347.742   347.526   347.526   347.742   347.526			110/	2,444,000	1,002,044	1,010,014	001/202		
Section   Sect							· · · · · · · · · · · · · · · · · · ·		
396 Equily in Earnings of Subscision Companies (418.1)				.48 774	.43 737	17.608	-16,040		
37   Interest and Dividend Income (416)   23,161,267   47,322,721   3,433,224   33,83   Allowance for Other Funds Used Duving Construction (419.1)   7,700,046   299,450   334,969   304		· · · · · · · · · · · · · · · · · · ·	440		<del></del>		4,836,104		
33   Allowance for Other Funds Used Dusing Construction (419.1)   1,513,102   298,970   334,959   334,95			113				21,305,292		
399 Miscrelaneous Nanoperating Income (421)   700,046   289,450   334,969					<del> </del>		300,830		
40 Gain on Disposition of Property (424.1) 41 TOTAL Other Income (Enter Total of lines 31 thru 40) 43 Cother Income Deductions 43 Loss on Disposition of Property (421.2) 44 Miscellaneous Amortization (425) 45 Donations (426.1) 45 Donations (426.1) 46 Life Insurance (426.2) 47 Penalties (426.2) 47 Penalties (426.3) 48 Esp. for Certain Civic, Political & Related Activities (428.4) 49 Cother Deductions (426.5) 40 Cother Deductions (426.5) 41 Donation Certain Civic, Political & Related Activities (428.4) 42 Donation Certain Civic, Political & Related Activities (428.4) 43 Donation Deductions (426.5) 44 Disposition of Property (426.5) 45 Esp. for Certain Civic, Political & Related Activities (428.4) 45 Cother Deductions (426.5) 46 Disposition Deductions (126.5) 47 TOTAL Other Income Deductions (1761 of lines 43 thru 49) 47 Taxes Applit. to Other Income and Deductions 48 Disposition Deductions (1761 of lines 43 thru 49) 48 Total Certain Civic, Political & Related Activities (428.4) 49 Cother Transcother (408.2) 40 Cother Transcother (408.2) 40 Cother Transcother (408.2) 40 Cother Transcother (408.2) 41 Cother Transcother (408.2) 42 Cother Transcother (408.2) 43 Income Taxes Pederal (108.2) 45 Income Taxes Cother (408.2) 46 Cother Transcother (408.2) 47 (48.2) 48 (48.2) 48 (48.2) 49 (48.2) 49 (48.2) 40 (48.2) 40 (48.2) 40 (48.2) 40 (48.2) 41 (48.2) 42 (49.2) 43 (49.2) 44 (49.2) 45 (49.2) 45 (49.2) 46 (49.2) 47 (49.2) 48 (49.2) 48 (49.2) 49							141,810		
TOTAL Other Income   Enter Total of lines 31 thru 40    45,387,162   72,181,565    11,544,236    24   24   24   24   24   24   25   25							1,000		
42 Other Income Deductions 43 Loss on Disposition of Property (421.2) 44 Miscalinance Amortization (425) 45 Donastons (426.1) 46 Libr Insurance (426.2) 47 Penallises (426.3) 48 Exp. for Certain Civic, Political & Related Activities (428.4) 49 Direct Deductions (426.5) 40 Direct Deductions (426.5) 41 Library (426.5) 42 Direct Deductions (426.5) 43 Library (426.5) 44 Exp. for Certain Civic, Political & Related Activities (428.4) 45 Library (426.5) 46 Library (426.5) 47 Care Deductions (426.5) 48 Library (426.5) 49 Direct Deductions (426.5) 49 Direct Income Deductions (folial of lines 43 thru 49) 40 Direct Income Deductions (folial of lines 43 thru 49) 41 Library (426.5) 41 Library (426.5) 42 Taxes Other Inno more Taxes (408.2) 43 Innorme Taxes Certain (408.2) 44 Library (408.2) 45 Innorme Taxes Certain (408.2) 45 Innorme Tax Certain (408.2) 45 Innorme Taxes Certain (408.2) 46 Innorme Taxes Certain (408.2) 47 Innorme Taxes Certain (408.2) 48 Innorme Taxes Certain (408.2) 48 Innorme Taxes Certain (408.2) 49 Innorme Taxes Certain (408.2) 40 Innorme Taxes Certai					<del> </del>		26,780,199		
43 Loss on Disposition of Property (421.2) 44 Miscollaneous Americation (425) 45 Denations (426.1) 45 Denations (426.1) 46 Life Insurance (426.2) 47 Penatilies (426.3) 48 Exp. for Certain Civic, Political & Related Activities (426.4) 49 Exp. for Certain Civic, Political & Related Activities (426.4) 40 Other Deductions (426.5) 41 (19.1) 41 Other Deductions (426.5) 42 Other Deductions (426.5) 43 (19.1) 44 Other Deductions (426.5) 45 (19.1) 45 Other Deductions (426.5) 46 (19.1) 47 (19.1) 48 Exp. for Certain Civic, Political & Related Activities (426.4) 49 Other Deductions (426.5) 40 Other Deductions (426.5) 41 (19.1) 42 Other Deductions (426.5) 43 (19.1) 44 (19.1) 45 (19.1) 46 (19.1) 47 (19.1) 48 (19.1) 49 Other Deductions (426.5) 40 (19.1) 40 Other Deductions (426.5) 41 (19.1) 41 (19.1) 42 (19.1) 43 (19.1) 44 (19.1) 44 (19.1) 44 (19.1) 45 (19.1) 46 (19.1) 47 (19.1) 48 (19.1) 49 (19.1)				40,307,102	12,101,303	11,544,230	20,100,133		
44 Miscellaneous Amortization (425)  45 Donations (426.1)  47 Penalties (426.3)  48 Exp. for Certain Chick, Political & Related Activities (426.4)  49 Other Deductions (426.5)  50 TOTAL Other Income Deductions (Total of lines 43 thru 49)  51 Taxes Applit. to Other Income and Deductions  51 Taxes Applit. to Other Income and Deductions  52 Taxes Other Than Income Taxes (408.2)  53 Income Taxes-Cother (409.2)  54 Income Taxes-Cother (409.2)  55 Totals on the Deferred Inc. Taxes (410.2)  55 Lessy Provision for Deferred Inc. Taxes (410.2)  56 Lessy Provision for Deferred Inc. Taxes (410.2)  57 Investment Tax Credits (420)  58 Income Taxes on Other Income and Deductions (Total of lines 43.5)  58 Income Taxes-Cother (409.2)  59 Total of Income Taxes (410.2)  50 Lessy Provision for Deferred Inc. Taxes (410.2)  51 Income Taxes (410.2)  52 Taxes Other Than Income Taxes (410.2)  53 Income Taxes (410.2)  54 Income Taxes (410.2)  55 Income Taxes (410.2)  56 Income Taxes (410.2)  57 Investment Tax Credits (420)  58 Income Taxes (410.2)  59 Total Taxes on Other Income and Deductions (Total of lines \$2-8)  59 Total Taxes on Other Income and Deductions (Total of lines \$2-8)  50 Net Other Income and Deductions (Total of lines \$1.50.59)  50 Income Taxes (410.2)  51 Income Taxes (410.2)  52 Income Taxes (410.2)  53 Income Taxes (410.2)  54 Income Taxes (410.2)  55 Income Taxes (410.2)  56 Income and Deductions (Total of lines \$1.50.59)  57 Total Taxes on Other Income and Deductions (Total of lines \$2-8)  58 Income Taxes on Other Income and Deductions (Total of lines \$1.50.59)  59 Total Taxes on Other Income and Deductions (Total of lines \$1.50.59)  50 Income Experiment (427)  50 Income Experiment (427)  51 Income Experiment (428)  52 Income Taxes (410.2)  53 Income Experiment (428)  54 Income Taxes (410.2)  55 Income Experiment (428)  56 Income Experiment (428)  57 Income Experiment (429)  58 Income Experiment (429)  59 Income Experiment (429)  50 Income Experiment (429)  50 Income Experiment (429)  51 Income Experiment (429)  52				407 526	Dudens we will be to be	in de la	ing production of the state of		
45 Donations (426.1) 21,386 21,821 4,249 46 Life Insurance (426.2) 2205,352 497,347 193,997 193,997 197,997 19				497,520			i		
46 Life Insurance (426.2) 47 Penalisis (426.3) 48 Exp. for Certain CNic. Political & Related Activities (426.4) 49 Exp. for Certain CNic. Political & Related Activities (426.4) 40 Other Deductions (426.5) 41 10,914,129 42 Exp. for Certain CNic. Political & Related Activities (426.4) 41 Other Deductions (426.5) 42 Other Deductions (126.5) 43 Exp. for Certain CNic. Political & Related Activities (426.4) 44 Other Deductions (426.5) 45 Increase Applite: to Other Income and Deductions 45 Increase Applite: to Other Income and Deductions 46 Income Taxes Applite: to Other Income and Deductions 47 Income Taxes Applite: to Other Income and Deductions 48 Income Taxes Applite: to Other Income and Deductions 48 Income Taxes Applite: to Other Income and Deductions 48 Income Taxes Applite: to Other Income Incom				24.200	04 004	1 240	20,216		
47 Penalties (426.3) 48 Exp. for Certain Crisic, Political & Related Activities (428.4) 59 Cortain Crisic, Political & Related Activities (428.4) 50 TOTAL Other Income Deductions (10d of lines 43 thru 49) 51 Taxes Applic. to Other Income and Deductions 52 Taxes Other Train Income Taxes (408.2) 52 Taxes Other Train Income Taxes (408.2) 53 income Taxes-Pother (409.2) 54 income Taxes-Other (409.2) 55 Provision for Deterred Income Taxes (410.2) 55 Provision for Deterred Income Taxes (410.2) 56 (Less) Provision for Deterred Income Taxes (410.2) 57 investment Tax Credits (420) 58 (Less) Investment Tax Credits (420) 59 TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) 50 Net Other Income and Deductions (Total of lines 41, 90, 59) 51 Interest on Long-Term Debt (427) 52 Interest on Long-Term Debt (427) 53 Increase on Other Income and Deductions (Total of lines 41, 90, 59) 54 Amontization of Detire on Debt Credit (429.1) 55 (Less) Amontization of Description (429) 56 (Less) Amontization of Description (429) 57 (Interest on Long-Term Debt (427)) 58 (Less) Amontization of Description (429) 59 (Less) Amontization of Gain on Resquired Debt (428.1) 50 (Less) Amontization of Gain on Resquired Debt (429.1) 51 (Less) Amontization of Gain on Resquired Debt (429.1) 52 (Less) Amontization of Gain on Resquired Debt (429.1) 53 (Less) Amontization of Gain on Resquired Debt (429.1) 54 (Less) Amontization of Gain on Resquired Debt (429.1) 55 (Less) Amontization of Gain on Resquired Debt (429.1) 56 (Less) Amontization of Less on Resquired Debt (429.1) 57 (Net Interest Expense (431) 58 (Less) Amontization (434) 59 (Less) Amontization (434) 59 (Less) Amontization (434) 50 (Less) Amontization (434) 51 (Less) Extraordinary Items (510s) files 51ess line 76) 51 (Filess) Amontization (434) 52 (Less) Amontization (434) 53 (Less) Amontization (434) 54 (Less) Extraordinary Items (70s) files 51ess line 76) 53 (Less) Amontization (434) 54 (Less) Extraordinary Items (70s) filess files 76 (63 and 70) 54 (Less) Extraordinary Items (70s)			<del></del>		<del></del>		-206,884		
48 Exp. for Certain Civic, Political & Related Activities (426.4)  49 Offer Deductions (426.5)  10.914,129  15.274.784  2.770,483  50 TOTAL Other Income Deductions (Total of lines 43 thru 49)  11.224.512  11.224.512  14.844.664  2.525.893  51 Taxes Applic. to Other Income and Deductions  52 Taxes Other Than Income Taxes (408.2)  262.263  283.360  907.660  344.881  353 Income Taxes-Celetral (409.2)  262.263  23.956  89.482  7.189  55 Provision for Deferred Inc. Taxes (410.2)  234, 272.277  465.154  1,851.667  315,216  55 ILess) Provision for Deferred Income Taxes-Cr. (411.2)  234, 272.277  565.451  1,003.660  360.418  57 Investment Tax Credit AqJ. Net (411.5)  7772  7774  258  258  258  258  259  250.20  360.418  370.418  3					<del></del>		-200,864		
Other Deductions (426.5)						<del></del>	40.500		
SO   TOTAL Other Income Deductions (Total of lines 43 thru 49)						<u> </u>	12,522		
Taxes Applic to Other Income and Deductions   262-263   630							4,599,121		
Taxes Other Trans Income Taxes (408.2)   262-263   839,360   907,060   344,881				11,224,512	C MANUFACTURE CONTRACTOR CONTRACT	2,525,893	4,424,975		
10   10   10   10   10   10   10   10					CONTRACTOR CONTRACTOR CONTRACTOR				
Section   Sect			<del></del>	222.222			210		
55   Provision for Deferred Inc. Taxes (410.2)   234,272-277   465,154   1,651,667   315,216   56   Less) Provision for Deferred Income Taxes-Cr. (411.2)   234,272-277   565,451   1,003,560   360,418   57   Investment Tax Credit AdjNet (411.5)   -772   -774   -258   58   Less) Investment Tax Credits (420)   -774   -258   58   Less) Investment Tax Credits (420)   -774   -258   58   Less) Investment Tax Credits (420)   -774   -258   58   -236,571   1,644,705   -383,152   59   TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)   -936,571   1,644,705   -383,152   55,099,241   55,592,200   9,401,495   51   Interest Charges   -794,650   -7			<del></del>		<del></del>		1,602,463		
Section   Sect					<del> </del>		50,024		
1.57   Investment Tax Credit AdjNet (411.5)   -772   -774   -258    -78	_				<del> </del>		889,257		
Section   Sect			234, 272-277		<del> </del>		117,447		
TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)   -936,571   1,844,705   -383,152		THE RESERVE TO THE PARTY OF THE		-772	-//4	-258	-258		
80 Net Other Income and Deductions (Total of lines 41, 50, 59) 81									
61 Interest Charges 62 Interest on Long-Term Debt (427) 63 Amort of Debt Disc. and Expense (428) 64 Amortization of Loss on Reaquired Debt (426.1) 65 (Less) Amort of Premium on Debt-Credit (429) 66 (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) 67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 69 Interest Charges (Total of lines 62 thru 69) 70 Net Interest Charges (Total of lines 62 thru 69) 71 Income Before Extraordinary Items 72 Extraordinary Items 73 Extraordinary Items 74 (Less) Extraordinary Items (Total of line 73 less line 74) 75 Net Extraordinary Items (Total of line 75 less line 74) 76 Income Taxes-Federal and Other (409.3) 77 Extraordinary Items After Taxes (line 75 less line 76)			2-58)		<del> </del>	<del></del>	2,424,249		
62 Interest on Long-Term Debt (427) 63 Amort. of Debt Disc. and Expense (428) 64 Amortization of Loss on Reaquired Debt (428.1) 65 (Less) Amort. of Premium on Debt-Credit (429) 66 (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) 67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (Total of lines 62 thru 69) 71 Income Before Extraordinary Items (Total of lines 27, 60 and 70) 72 Extraordinary Items 73 Extraordinary Items 74 (Less) Extraordinary Deductions (435) 75 Net Extraordinary Items (Total of line 73 less line 74) 76 Income Taxes-Federal and Other (409.3) 76 Extraordinary Items After Taxes (line 75 less line 76)	⊢—			35,099,241	55,692,200	9,401,495	19,930,975		
63 Amort of Debt Disc. and Expense (428) 64 Amortization of Loss on Reaquired Debt (428.1) 65 (Less) Amort of Premium on Debt-Credit (429) 66 (Less) Amort action of Gain on Reaquired Debt-Credit (429.1) 67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (Total of lines 62 thru 69) 71 Income Before Extraordinary Items (Total of lines 27, 60 and 70) 72 Extraordinary Items 73 Extraordinary Items 74 (Less) Extraordinary Deductions (435) 75 Net Extraordinary Items (Total of line 73 less line 74) 76 Income Taxes-Federal and Other (409.3) 77 Extraordinary Items After Taxes (line 75 less line 76)						it 1988 for 1995 4546 1996 Milatore Son Grade Markesia.			
64 Amortization of Loss on Reaquired Debt (428.1) 65 (Less) Amort, of Premium on Debt-Credit (429) 66 (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) 67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (Total of lines 62 thru 69) 71 Income Before Extraordinary Items (Total of lines 27, 60 and 70) 72 Extraordinary Items 73 Extraordinary Items (Total of line 73 less line 74) 74 (Less) Extraordinary Items (Total of line 73 less line 74) 75 Income Taxes-Federal and Other (409.3) 76 Extraordinary Items After Taxes (line 75 less line 76)					<del></del>		18,342,356		
65 (Less) Amort: of Premium on Debt-Credit (429) 66 (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) 67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (Total of lines 62 thru 69) 71 Income Before Extraordinary Items (Total of lines 27, 60 and 70) 72 Extraordinary Items 73 Extraordinary Income (434) 74 (Less) Extraordinary Items (Total of line 73 less line 74) 75 Net Extraordinary Items (Total of line 75 less line 76) 76 Extraordinary Items After Taxes (line 75 less line 76)							133,736		
66 (Less) Amortization of Gain on Reaquired Debt-Credit (429.1)  67 Interest on Debt to Assoc. Companies (430)  68 Other Interest Expense (431)  69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  70 Net Interest Charges (Total of lines 62 thru 69)  71 Income Before Extraordinary Items (Total of lines 27, 60 and 70)  72 Extraordinary Items  73 Extraordinary Items (Total of line 73 less line 74)  74 (Less) Extraordinary Items (Total of line 73 less line 74)  75 Income Taxes-Federal and Other (409.3)  76 Extraordinary Items After Taxes (line 75 less line 76)				1,361.823	1,358,412	453,941	545,192		
67 Interest on Debt to Assoc. Companies (430)  68 Other Interest Expense (431)  69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  70 Net Interest Charges (Total of lines 62 thru 69)  71 Income Before Extraordinary Items (Total of lines 27, 60 and 70)  72 Extraordinary Items  73 Extraordinary Income (434)  74 (Less) Extraordinary Items (Total of line 73 less line 74)  75 Net Extraordinary Items (Total of line 75 less line 75)  800,338  734,606  321,386	<del></del>	<del></del>		1 2 2 1					
68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (Total of lines 62 thru 69) 71 Income Before Extraordinary Items (Total of lines 27, 60 and 70) 72 Extraordinary Items 73 Extraordinary Income (434) 74 (Less) Extraordinary Items (Total of line 73 less line 74) 75 Net Extraordinary Items (Total of line 75 less line 76) 76 Extraordinary Items After Taxes (line 75 less line 76)	<u> </u>			<del></del>	<del> </del>		79,503		
69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  70 Net Interest Charges (Total of lines 62 thru 69)  71 Income Before Extraordinary Items (Total of lines 27, 60 and 70)  72 Extraordinary Items  73 Extraordinary Income (434)  74 (Less) Extraordinary Deductions (435)  75 Net Extraordinary Items (Total of line 73 less line 74)  76 Income Taxes-Federal and Other (409.3)  77 Extraordinary Items After Taxes (line 75 less line 76)	<b>⊢</b> −					<del></del>	1,200,859		
70       Net Interest Charges (Total of lines 62 thru 69)       58,779,330       64,231,135       19,477,323         71       Income Before Extraordinary Items (Total of lines 27, 60 and 70)       119,351,152       79,582,103       46,128,778         72       Extraordinary Items       200,000		<del></del>			+	<del></del>	706,781		
71 Income Before Extraordinary Items (Total of lines 27, 60 and 70)       119,351,152       79,582,103       46,128,778         72 Extraordinary Items       3       Extraordinary Income (434)       3       3         74 (Less) Extraordinary Deductions (435)       3       3       3         75 Net Extraordinary Items (Total of line 73 less line 74)       3       3       3         76 Income Taxes-Federal and Other (409.3)       262-263       3       3         77 Extraordinary Items After Taxes (line 75 less line 76)       3       3       3		· · · · · · · · · · · · · · · · · · ·	-Cr. (432)			<del> </del>	229,179		
72 Extraordinary Items		313			<del> </del>		20,620,242		
73         Extraordinary Income (434)				119,351,152	79,582,103	46,128,778	34,594,961		
74 (Less) Extraordinary Deductions (435)       ————————————————————————————————————						ing paggarang paggar Paggarang paggarang			
75         Net Extraordinary Items (Total of line 73 less line 74)         262-263           76         Income Taxes-Federal and Other (409.3)         262-263           77         Extraordinary Items After Taxes (line 75 less line 76)         362-263					ļ				
76 Income Taxes-Federal and Other (409.3)         262-263           77 Extraordinary Items After Taxes (line 75 less line 76)									
77 Extraordinary Items After Taxes (line 75 less line 76)			<del></del>		ļ				
			262-263						
/ © Net income (Total of line 71 and 77) 119,351,152 79,582,103 46,128,778						<u> </u>			
	78	Net income (Total of line 71 and 77)		119,351,152	79,582,103	46,128,778	34,594,961		
					<u> </u>				

Name of Respondent Ohio Edison Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Re (Mo, Da, Y		Period of Report of 2010/Q3
		STATEMENT OF RETAINED EA	RNINGS		
2. Roundis 3. Ea 439 4. St 5. Li by cr 6. St 7. St recur	e not report Lines 49-53 on the quarterly verseport all changes in appropriated retained estributed subsidiary earnings for the year, ach credit and debit during the year should linclusive). Show the contra primary accountate the purpose and amount of each reservest first account 439, Adjustments to Retaine edit, then debit items in that order, how dividends for each class and series of chow separately the State and Federal incomposition in a footnote the basis for determining trent, state the number and annual amounts any notes appearing in the report to stockhold.	amings, unappropriated retained be identified as to the retained ea nt affected in column (b) ation or appropriation of retained d Earnings, reflecting adjustment capital stock. he tax effect of items shown in ac g the amount reserved or appropriated a	earnings account learnings. Its to the openings count 439, Adjurtated. If such research well as the to	in which recorded of balance of retained structured in the servation or appropriately to be	(Accounts 433, 436 and earnings. Follow d Earnings. priation is to be accumulated.
Line No.	Item (a)		Contra Primary coount Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (A	account 216)			
1	Balance-Beginning of Period			-37,514,927	<b>162.073</b> ,372
2	Changes				
3	Adjustments to Retained Earnings (Account 439	)	era Bijiriya J		
4 5					
6					
7					
8			-		
9	TOTAL Credits to Retained Earnings (Acct. 439)	)			
10					
11					
12	~				
13					
14	TOTAL Debits to Retained Earnings (Acct. 439)				
	Balance Transferred from Income (Account 433			101,844,582	59,621,549
17	Appropriations of Retained Earnings (Acct. 436)	•		101,044,002	20,021,040
18			es destato e un se aportas e atualizada	ent i i ne prime filozofiko (1914 - 1915) pie koje mes	nga na masa na kataon na kataon kataon kataon na masa na manakataon na manakataon na manakataon na manakataon I
19					
20					
21					
	TOTAL Appropriations of Retained Earnings (Ac				
	Dividends Declared-Preferred Stock (Account 43	37)	Total Late 1 12 1		
24				··· · · · · · · · · · · · · · · · · ·	
25 26					
27	<u></u>				
28					
-	TOTAL Dividends Declared-Preferred Stock (Acc	ct. 437)			
	Dividends Declared-Common Stock (Account 43				
31	Common Stock			-45,000,000	( 150,000,000)
32					
33					
34					
35	TOTAL Dividends Declared-Common Stock (Acc	* 4393		4E 000 000	( 150,000,000)
	Transfers from Acct 216.1, Unapprop. Undistrib.			-45,000,000	50,000,000
	Balance - End of Period (Total 1,9,15,16,22,29,3			19,329,655	<del></del>
	APPROPRIATED RETAINED EARNINGS (Acco				A DECLEMENT OF THE

No	of Bospondon	This D	.1	D=445	onget Mass	/Period of Report		
	of Respondent	This Report (1) [X] An	: Is: ı Öriginal	Date of Ro (Mo, Da, Y		2010/02		
UDIO	Edison Company		Resubmission	11	Cilu			
	STATEMENT OF RETAINED EARNINGS							
2. Re undis 3. Ea - 439 4. St 5. Lie by cre 6. St 7. St 8. Ex	e not report Lines 49-53 on the quarterly verseport all changes in appropriated retained eastributed subsidiary earnings for the year. ach credit and debit during the year should be inclusive). Show the contra primary accountate the purpose and amount of each reservant strict account 439, Adjustments to Retained edit, then debit items in that order, how dividends for each class and series of contract the purpose and state and Federal income explain in a footnote the basis for determining trent, state the number and annual amounts any notes appearing in the report to stockholds.	ernings, una e identified at affected in ation or appi d Earnings, apital stock, e tax effect the amount to be reserv	as to the retained en column (b) repriation of retaine reflecting adjustment of items shown in a treserved or appropriated	earnings account d earnings. nts to the openin ccount 439, Adj priated. If such as well as the to	t in which recorded  ng balance of retaine  ustments to Retaine reservation or appro-	(Accounts 433, 436 ad earnings. Follow ad Earnings. aprilation is to be a accumulated.		
Line	ltem.			Contra Primary	Current Quarter/Year Year to Date Balance	Previous Quarter/Year Year to Date Balance		
No.	(a)			(b)	(c)	(d)		
39								
40								
41								
42								
43					. <u></u>			
44								
	TOTAL Appropriated Retained Earnings (Accoun			~~ X				
	APPROP. RETAINED EARNINGS - AMORT. Re					ip nasikudi alauta		
	TOTAL Approp. Retained Earnings-Amort. Reser TOTAL Approp. Retained Earnings (Acct. 215, 2	<del></del>						
	TOTAL Retained Earnings (Acct. 215, 215.1, 216	<u> </u>			19,329,655	121,694,92		
	UNAPPROPRIATED UNDISTRIBUTED SUBSID		, , ,		75,025,050			
	Report only on an Annual Basis, no Quarterly	IZUXI ERWAN	TOD (ACCOUNT					
49	Balance-Beginning of Year (Debit or Credit)			ENVIORE HERMAN		enterviewe in a single of a representation of		
	Equity in Earnings for Year (Credit) (Account 418	.1)						
	(Less) Dividends Received (Debit)	·····			***			
52	<u> </u>			· · · · · · · · · · · · · · · · · · ·				
53	Balance-End of Year (Total lines 49 thru 52)							

	e of Respondent	This F   (1)	Report is: [X] An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2010/Q3
Ohlo	Edison Company	(2)	A Resubmissio	n	11	End of
			STATEMENT OF	CASH FLOW	S	
(1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds, (	debentur	es and other long-term	debt; (c) Inclu	de commercial paper, and (d) ld	entify separately such Items as
investr	nents, fixed assets, intangibles, etc.					
	emation about noncash investing and financing activities elents at End of Period" with related amounts on the Balar			to the Financia	i statements. Also provide a reco	Incliation between "Cash and Cash
(3) Op	erating Activities - Other: Include gains and losses pertain	ning to op	erating activities only.			nancing activities should be reported
	e activities. Show in the Notes to the Financials the amou esting Activities: Include at Other (line 31) net cash outflo					E-hilitiae accumed in the histor to
	ancial Statements. Do not include on this statement the					
	amount of leases capitalized with the plant cost.		•	<u> </u>		
Line	Description (See Instruction No. 1 for E	xpianat	ion of Codes)		Current Year to Date	Previous Year to Date
No.	(a)			ŀ	Quarter/Year (b)	Quarter/Year (c)
1	Net Cash Flow from Operating Activities:					
	Net Income (Line 78(c) on page 117)				119,351,15	79,582,103
	Noncash Charges (Credits) to Income:					
	Depreciation and Depletion				58,381,78	58,480,317
5	Amortization of Regulatory Assets, Net			——————————————————————————————————————	47,117,98	
	Purchased Power Cost Recovery Reconciliation				-132,16	<del></del>
7	Amortization of Lease Costs				28,314,07	5 28,393,788
8	Deferred Income Taxes (Net)				-2,534,31	
9	Investment Tax Credit Adjustment (Net)				-941,95	7 -954,396
10	Net (Increase) Decrease in Receivables				77,230,34	7 12,154,977
11	Net (Increase) Decrease in Inventory					
12	Net (Increase) Decrease in Allowances Inventory	,				
13	Net Increase (Decrease) in Payables and Accrue	d Expe	nses		-102,495,95	7 -66,811,514
14	Net (Increase) Decrease in Other Regulatory Ass	ets				
15	Net Increase (Decrease) in Other Regulatory Lial	bilities				
16	(Less) Allowance for Other Funds Used During C	onstruc	tion		1,513,10	2 969,970
17	(Less) Undistributed Earnings from Subsidiary Co	ompanie	*9		17,506,57	19,980,554
18	Other (provide details in footnote):				-2,002,57	2 6,610,326
19	Accrued Regulatory Obligations				1,301,42	19,171,596
20	Electric Service Prepayment Programs					-4,633,840
21	Pension Trust Contribution					-81,676,000
22	Net Cash Provided by (Used in) Operating Activity	ties (To	lal 2 thru 21)		204,570,12	126,459,823
23						
24	Cash Flows from Investment Activities:					
25	Construction and Acquisition of Plant (including to	and):				
26	Gross Additions to Utility Plant (less nuclear fuel)	)			-89,352,97	90,150,184
27	Gross Additions to Nuclear Fuel					
	Gross Additions to Common Utility Plant					
	Gross Additions to Nonutility Plant				-1,701,25	9
30	(Less) Allowance for Other Funds Used During C	construc	tion			
	Other (provide details in footnote):					
32						
33	0.10.00					
34	Cash Outflows for Plant (Total of lines 26 thru 33	i)			-91,054,22	9 -90,150,184
35	Annual Control of Cont				eren erekerik	
36	Acquisition of Other Noncurrent Assets (d)		·			
37 38	Proceeds from Disposal of Noncurrent Assets (d	}				
	Investments in and Advances to Assess and C. L.	oidie=:	Composics			
	Investments in and Advances to Assoc. and Sub Contributions and Advances from Assoc. and Su				36,981,17	8 333,665,053
	Disposition of Investments in (and Advances to)	voruidly	Companies		11,100,00 2011 - 100,000	o
	Associated and Subsidiary Companies				tarin mengapak kepisah di sebagai kecamatan berada berada berada berada berada berada berada berada berada ber Berada berada	
	Leasehold Improvement Payments from Associa	tod Con	nnanies		18,374,97	1
	Purchase of Investment Securities (a)	usu CON	npelii (5)		10,314,91	1
_	Proceeds from Sales of Investment Securities (a)	)		<del></del>		
		·				

Name	of Respondent	This	Report is:  [X] An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2010/Q3
Ohio	Edison Company	(2)	A Resubmis	sion	/ / /	End of
			STATEMENT C	F CASH FLOV	vs	
(1) Co	les to be used:(a) Net Proceeds or Payments:(b)Bonds,	debentu	res and other long-f	erm debt; (c) Inci	ude commercial paper; and (d) lo	tentify separately such items as
	nents, fixed assets, intangibles, etc.		and the distance bloom			
	rmation about noncash investing and financing activities lents at End of Period" with related amounts on the Batar			les to the Financi	al statements. Also provide a rec	DICHARON DERVEEN CASH AND CASH
(3) Op	erating Activities - Other: Include gains and losses pertain	ning to d	perating activities o			inancing activities should be reported
in thos (4) Inv	e activities. Show in the Notes to the Financials the amou esting Activities: Include at Other (line 31) net cash outflo	ints of it with acc	iterest paid (net of a wire other compani	smount capitalize: es. Provide a rec	d) and income taxes paid. ondilation of assets acquired wit	h (iabilities assumed in the Notes to
the Fin	ancial Statements. Do not include on this statement the					
dollar	amount of leases capitalized with the plant cost.			<del></del>	Current Year to Date	Previous Year to Date
Line No.	Description (See Instruction No. 1 for E	xplana	ition of Codes)		Quarter/Year	Quarter/Year
140.	<u>(a)</u>				(b)	(c)
	Loans Made or Purchased		<del> </del>			
	Collections on Loans					
	Cost of Removal and Adjustments				-6,257,29	-339,101
	Net (Increase) Decrease in Receivables					
	Net (Increase ) Decrease in Inventory		- N. o. o			
	Net (Increase) Decrease in Allowances Held for Net Increase (Decrease) in Payables and Accrue	<del></del>			· · · · · · · · · · · · · · · · · · ·	
	Other (provide details in footnote):	in exh	sises		-490,72	5 293 <i>0</i> 3
	Sales of Investment Securities Held in Trusts				78,599,63	Support to the property was solding the fact that would be refer to solding their
	Purchases of Investment Securities Held in Trust	s			-83,725,18	
	Net Cash Provided by (Used in) Investing Activiti					
57	Total of lines 34 thru 55)				-47,571,62	232,950,494
58		<del></del>				
59	Cash Flows from Financing Activities:					
60	Proceeds from Issuance of:					
61	Long-Term Debt (b)					
62	Preferred Stock					
63	Common Stock					
64	Other (provide details in footnote):					
65						
	Net increase in Short-Term Debt (c)					74,514,110
	Other (provide details in footnote):					400.540
69	Debt Issuance Costs				-277,29	2 -188,518
	Cash Provided by Outside Sources (Total 61 thn	. 601	<del></del>		-277.29	74,325,592
71	OBSITE TOVICES BY OBSIDE COURSES (TOUSE OF WITH	1 00)			-271,23	14,020,002
	Payments for Retirement of:		····			
	Long-term Debt (b)				-1,444,64	6 -100,336,659
	Preferred Stock					
75	Common Stock					
76	Other (provide details in footnote):					
77				·····		
78	Net Decrease in Short-Term Debt (c)				-51,929,56	4
79						
	Dividends on Preferred Stock					
	Dividends on Common Stock				-250,000,00	-150,000,000
	Net Cash Provided by (Used in) Financing Activit	ies				
	(Total of lines 70 thru 81)				-303,651,50	2 -176,011,067
84	Nethern Control of the Control of th					
	Net Increase (Decrease) in Cash and Cash Equi- (Total of lines 22,57 and 83)	valents			440.000	400 200 200
86 87	(Total of lines 22,57 grid 65)				-146,653,00	183,399,250
	Cash and Cash Equivalents at Beginning of Perio	nd			323,803,00	0 145,722,750
89	Sections of the residence of positions of Legis	-l4			323,003,00	145,122,730
	Cash and Cash Equivalents at End of period			· ·	177,150,00	0 329,122,000
					,	223,,
				1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Ohio Edison Company	(2) A Resubmission	11	2010/Q3			
FOOTNOTE DATA						

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Ohio Edison Company	(1) An Original	11	End of 2010/Q3
	(2) A Resubmission		
1. Use the space below for important notes regard Earnings for the year, and Statement of Cash Flow providing a subheading for each statement except 2. Furnish particulars (details) as to any significan any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material amon cumulative preferred stock.  3. For Account 116, Utility Plant Adjustments, expedisposition contemplated, giving references to Conadjustments and requirements as to disposition the 4. Where Accounts 189, Unamortized Loss on Rean explanation, providing the rate treatment given 5. Give a concise explanation of any retained earr restrictions.  6. If the notes to financial statements relating to the applicable and furnish the data required by instruct 7. For the 3Q disclosures, respondent must provide misleading. Disclosures which would substantially omitted.  8. For the 3Q disclosures, the disclosures shall be which have a material effect on the respondent. Recompleted year in such items as: accounting principation in status of long-term contracts; capitalization includic changes resulting from business combinations or comatters shall be provided even though a significan 9. Finally, if the notes to the financial statements of applicable and furnish the data required by the above	vs, or any account thereof. Of where a note is applicable to a treatment to contingent assets or liabilitive involving possible assessment initiated by the utility. Of the account initiated by the account initiated in the account initiated by the utility. Of the account initiated by the accou	ment of income for the year, lassify the notes according to more than one statement. es existing at end of year, incent of additional income tax sive also a brief explanation of the desire and credits during the horizations respecting classiful mortized Gain on Reacquire struction 17 of the Uniform Sie amount of retained earning earing in the annual report to 4-121, such notes may be into a course so as to make the intained in the most recent Fe sequent to the end of the most recent for the most recent in the preparation is or modifications of existing naterial contingencies exist, to not have occurred.	cluding a brief explanation of es of material amount, or of of any dividends in arrears he year, and plan of fication of amounts as plant d Debt, are not used, give system of Accounts. It is a street of the stockholders are included herein. It is information not ERC Annual Report may be streeent year have occurred since the most recently of the financial statements; financing agreements; and the disclosure of such
PAGE 122 INTENTIONALLY LEFT BLAN SEE PAGE 123 FOR REQUIRED INFOR			
•			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
· ·	(1) X An Original	(Mo, Da, Yr)			
Ohio Edison Company	(2) A Resubmission	11	2010/Q3		
NOTES TO FINANCIAL STATEMENTS (Continued)					

These financial statements and related notes should be read in conjunction with the financial statements and notes included in the Federal Energy Regulatory Commission (FERC) Form 1 Annual Report for the year ended December 31, 2009 for Ohio Edison Company (OE). Reference is made to such notes in the Annual Report which substantially duplicate the required disclosures in this Quarterly Report FERC Form 3-Q and are omitted. Disclosure of significant changes or material events subsequent to the end of the 2009 Annual Report is reflected in the following Quarterly Report Form 3-Q notes.

# 1 - SHORT-TERM BORROWINGS AND BANK LINES OF CREDIT

OE's short-term borrowings outstanding as of September 30, 2010, consisted of \$41 million of borrowings from affiliates.

OE has authorization from the Public Utilities Commission of Ohio (FUCO) to incur short-term debt of up to \$500 million through the bank facility and utility money pool described below. OE has the ability to borrow from its regulated affiliates and FirstEnergy Corp. (FirstEnergy) to meet its short-term working capital requirements. FirstEnergy Service Company (FESC) administers this money pool and tracks surplus funds of FirstEnergy and its regulated subsidiaries, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from the pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings in the first nine months of 2010 was 0.53% per annum.

OE, FirstEnergy and certain of FirstEnergy's other subsidiaries are parties to a \$2.75 billion five-year revolving credit facility. FirstEnergy has the capability to request an increase in the total commitments available under this facility up to a maximum of \$3.25 billion, subject to the discretion of each lender to provide additional commitments. A total of 25 banks participate in the facility, with no one bank having more than 7.3% of the total commitment. Commitments under the facility are available until August 24, 2012, unless the lenders agree, at the request of the borrowers, to an unlimited number of additional one-year extensions. Generally, borrowings under the facility must be repaid within 364 days. Available amounts for each borrower are subject to a specified sub-limit, as well as applicable regulatory and other limitations. OE's borrowing limit under the facility is \$500 million subject to applicable regulatory approval.

OES Capital Incorporated (OES Capital) is a wholly owned subsidiary of OE whose borrowings are secured by customer accounts receivable purchased from OE. OES Capital can borrow up to \$125 million for the period June 2010 through February 2011 and \$100 million for March 2011, under a receivables financing arrangement that matures on March 30, 2011. As a separate legal entity with separate creditors, OES Capital would have to satisfy its obligations to creditors before any of its remaining assets could be made available to OE. As of September 30, 2010, the facility was undrawn.

# 2 - COMMITMENTS AND CONTINGENCIES

Other Legal Matters

On February 16, 2010, a class action lawsuit was filed in Geauga County Court of Common Pleas against FirstEnergy, OE and The Cleveland Electric Illuminating Company (CEI) seeking declaratory judgment and injunctive relief, as well as compensatory, incidental and consequential damages, on behalf of a class of customers related to the reduction of a discount that had previously been in place for residential customers with electric heating, electric water heating, or load management systems. The reduction in the discount was approved by the PUCO. On March 18, 2010, the named-defendant companies filed a motion to dismiss the case due to the lack of jurisdiction of the court of common pleas. The court granted the motion to dismiss on September 7, 2010.

OE accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. If it were ultimately determined that OE has legal liability or are otherwise made subject to liability based on the above matters, it could have a material adverse effect on its financial condition, results of operations and cash flows.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Ohio Edison Company	(2) A Resubmission	1.1	2010/Q3			
NOTES TO FINANCIAL STATEMENTS (Continued)						

# 3 - CASH AND FINANCIAL INSTRUMENTS

Cash and Cash Equivalents:		S-	September 30, 2010		December 31, 2009	
Account	Account Title					
131	Cash	\$		\$		
135	Working Fund					
136	Temporary Cash Investments		177,150,000		323,803,000	
		\$	177,150,000	\$	323,803,000	
Operating Act	tivities:		September 30	Year	to Date	
			2010		2009	
Interest Paid	i (net of amounts capitalized)	\$	66,331,008	\$	63,302,630	
Income Taxes	Paid	· \$	17,783,647	\$	31,000,614	

#### 4 - REGULATORY MATTERS

PUCO Matters --

The Ohio Companies [OE, CEI and The Toledo Edison Company (TE)] operate under an Amended Electric Security Plan (ESP), which expires on May 31, 2011, and provides for generation supplied through a Competitive Bid Process (CBP). The Amended ESP also allows the Ohio Companies to collect a delivery service improvement rider (Rider DSI) at an overall average rate of \$0.002 per Kilowatt-hours (KWH) for the period of April 1, 2009 through December 31, 2011. The Ohio Companies currently purchase generation at the average wholesale rate of a CBP conducted in May 2009. FirstEnergy Solutions Corp. (FES) is one of the suppliers to the Ohio Companies through the May 2009 CBP. The PUCO approved a \$136.6 million distribution rate increase for the Ohio Companies in January 2009, which went into effect on January 23, 2009 for OE (\$68.9 million). Applications for rehearing of the PUCO order in the distribution case were filed by the Ohio Companies and one other party. The Ohio Companies raised numerous issues in their application for rehearing related to rate recovery of certain expenses, recovery of line extension costs, the level of rate of return and the amount of general plant balances. The PUCO has not yet issued a substantive Entry on Rehearing.

On October 20, 2009, the Ohio Companies filed a Market Rate Offer (MRO) to procure, through a CBP, generation supply for customers who do not shop with an alternative supplier for the period beginning June 1, 2011. The CBP would be similar, in all material respects, to the CBP conducted in May 2009 in that it would procure energy, capacity and certain transmission services on a slice of system basis. However, unlike the May 2009 CBP, the MRO would include multiple bidding sessions and multiple products with different delivery periods for generation supply designed to reduce potential volatility and supplier risk and encourage bidder participation. Although the Ohio Companies requested a PUCO determination by January 18, 2010, on February 3, 2010, the PUCO announced that its determination would be delayed. The PUCO has not yet issued an order in this matter.

On March 23, 2010, the Ohio Companies filed an application for a new ESP. The new ESP will go into effect on June 1, 2011 and conclude on May 31, 2014. Attached to the application was a Stipulation and Recommendation signed by the Ohio Companies, the Staff of the PUCO, and an additional fourteen parties signing as Signatory Parties, with two additional parties agreeing not to oppose the adoption of the Stipulation. The material terms of the Stipulation include a CBP similar to the one used in May 2009 and the one proposed in the October 2009 MRO filing; a 6% generation discount to certain low-income customers provided by the Ohio Companies through a bilateral wholesale contract with FES (initial auctions scheduled for October 20, 2010 and January 25, 2011); no increase in base distribution rates through May 31, 2014; load cap of no less than 80%, which also applies to any tranches assigned post auction; and a new distribution rider, Delivery Capital Recovery Rider (Rider DCR), to recover a return of, and on, capital investments in the delivery system. This Rider substitutes for Rider DSI which terminates by its own terms. The Ohio Companies also agree not to collect certain amounts associated with RTEP and administrative costs associated with the move to PJM Interconnection L.L.C. (PJM), dependent on the outcome of certain PJM proceedings. Many of the existing riders approved in the previous ESP remain in effect, some with modifications. The new ESP also requests the resolution of current proceedings pending at the PUCO regarding corporate separation, elements of the smart grid proceeding and the move to PJM. FirstEnergy recorded

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Ohio Edison Company	(2) A Resubmission	11	2010/Q3			
NOTES TO FINANCIAL STATEMENTS (Continued)						

approximately \$39.5 million of regulatory asset impairments and expenses related to the ESP. On May 12, 2010, a supplemental stipulation was filed that added two additional parties to the Stipulation, namely the City of Akron, Chio and Council for Smaller Enterprises, to provide additional energy efficiency benefits. On July 22, 2010, a second supplemental stipulation was filed that, among other provisions provides a commitment that retail customers of the Chio Companies will not pay certain costs related to the companies' integration into PJM, for the longer of the five year period from June 1, 2011 through May 31, 2016 or when the amount of costs avoided by customers for certain types of products totals \$360 million dependent on the outcome of certain PJM proceedings, and establishes a \$12 million fund to assist low income customers over the term of the ESP. Additional parties signing or not opposing the second supplemental stipulation include Northeast Chio Public Energy Council (NOPEC), Northwest Chio Aggregation Coalition (NOAC), Environmental Law and Policy Center and a number of low income community agencies. The FUCO modified and approved the new ESP on August 25, 2010. The Companies accepted the PUCO's decision subject to the implementation of certain elements of the ESP being consistent with the terms as they were included in the stipulation. On September 24, 2010, an application for rehearing was filed by the OCC and two other parties. The Ohio Companies and other parties filed their memorandum contra to that application for rehearing on October 4, 2010. The PUCO granted the application for rehearing on October 22, 2010. The PUCO has yet to rule on the substance of the application for rehearing.

Under the provisions of Amended Substitute Senate Bill 221 (SB221), the Ohio Companies are required to implement energy efficiency programs that will achieve a total annual energy savings equivalent ofapproximately 166,000 Megawatt-hours (MWH) in 2009, 290,000 MWH in 2010, 410,000 MWH in 2011, 470,000 MWH in 2012 and 530,000 MWH in 2013, with additional savings required through 2025. Utilities are also required to reduce peak demand in 2009 by 1%, with an additional 0.75% reduction each year thereafter through 2018. The Ohio Companies filed an application with the PUCO seeking amendments to these benchmarks. On January 7, 2010, the PUCO amended the Ohio Companies' 2009 energy efficiency benchmarks to zero, contingent upon the Ohio Companies meeting the revised benchmarks in a period of not more than three years. On March 10, 2010, the PUCO found that the Ohio Companies' peak demand reduction programs complied with PUCO rules.

On December 15, 2009, the Ohio Companies filed the required three year portfolio plan seeking approval for the programs they intend to implement to meet the energy efficiency and peak demand reduction requirements for the 2010-2012 period. On March 8, 2010, the Ohio Companies filed their 2009 Status Update Report with the PUCO in which they indicated compliance with the 2009 statutory energy efficiency and peak demand benchmarks as those benchmarks were amended as described above. The Ohio Companies expect that all costs associated with compliance will be recoverable from customers. The Ohio Companies' three year portfolio plan is still awaiting decision from the PUCO. The plan has yet to be approved by the PUCO, which is delaying the launch of the programs described in the plan. Without such approval, the Ohio Companies' compliance with 2010 benchmarks is jeopardized and if not approved soon may require the Ohio Companies to seek an amendment to their annual benchmark requirements for 2010. Failure to comply with the benchmarks or to obtain such an amendment may subject the Companies to an assessment by the PUCO of a forfeiture.

Additionally under SB221, electric utilities and electric service companies are required to serve part of their load from renewable energy resources equivalent to 0.25% of the KWH they serve in 2009. In August and October 2009, the Ohio Companies conducted Request for Proposals (RPPs) to secure Renewable Energy Credits (RECs). The RFPs sought RECs, including solar RECs and RECs generated in Ohio in order to meet the Ohio Companies' alternative energy requirements as set forth in SB221 for 2009, 2010 and 2011. The RECs acquired through these two RFPs were used to help meet the renewable energy requirements established under SB221 for 2009, 2010 and 2011. On March 10, 2010, the PUCO found that there was an insufficient quantity of solar energy resources reasonably available in the market. The PUCO reduced the Ohio Companies' aggregate 2009 benchmark to the level of solar RECs the Ohio Companies acquired through their 2009 RFP processes, provided the Ohio Companies' 2010 alternative energy requirements be increased to include the shortfall for the 2009 solar REC benchmark. On April 15, 2010, the Ohio Companies and FES (due to its status as an electric service company in Ohio) filed compliance reports with the PUCO setting forth how they individually satisfied the alternative energy requirements in SB221 for 2009. FES also applied for a force majeure determination from the PUCO regarding a portion of their compliance with the 2009 solar energy resource benchmark, which application is still pending. In July 2010, the Ohio Companies initiated an additional RFP to secure RECs and solar RECs needed to meet the Ohio Companies' alternative energy requirements as set forth in SB221. As a result of this RFP, contracts were executed in August 2010.

On February 12, 2010, OE and CEI filed an application with the PUCO to establish a new credit for all-electric customers. On March 3, 2010, the PUCO ordered that rates for the affected customers be

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Ohio Edison Company	(2) _ A Resubmission	1.7	2010/Q3				
NOTES TO FINANCIAL STATEMENTS (Continued)							

set at a level that will provide bill impacts commensurate with charges in place on December 31, 2008 and authorized the Ohio Companies to defer incurred costs equivalent to the difference between what the affected customers would have paid under previously existing rates and what they pay with the new credit in place. Tariffs implementing this new credit went into effect on March 17, 2010. On April 15, 2010, the PUCO issued a Second Entry on Rehearing that expanded the group of customers to which the new credit would apply and authorized deferral for the associated additional amounts. The PUCO also stated that it expected that the new credit would remain in place through at least the 2011 winter season, and charged its staff to work with parties to seek a long term solution to the issue. Tariffs implementing this newly expanded credit went into effect on May 21, 2010. The Ohio Companies also filed on May 14, 2010 an application for rehearing of the Second Entry on Rehearing, which was granted for purposes of further consideration on June 9, 2010. On September 9, 2010, the OCC filed a motion requesting that a procedural schedule be established. The Ohio Companies filed their motion contra on September 24, 2010, in which it provides background on the issue and sets forth its bill impact analysis under a number of different scenarios for a longer term solution, but it made no specific recommendation to the PUCO.

FERC Matters --

# RTO Consolidation

On December 17, 2009, FERC issued an order approving, subject to certain future compliance filings, a move to PJM by OE's affilate American Transmission Systems, Incorporated (ATSI). This move, which is expected to be effective on June 1, 2011, allows FirstEnergy to consolidate its transmission assets and operations into PJM. Currently, FirstEnergy's transmission assets and operations are divided between PJM and the Midwest Independent Transmission System Operator, Inc. (MISO). The consolidation will make the transmission assets that are part of ATSI, whose footprint includes the Ohio Companies and Pennsylvania Power Company, a Pennsylvania electric utility operating subsidiary of OE (Penn), part of PJM. In the order, FERC approved FirstEnergy's proposal to use a Fixed Resource Requirement Plan (FRR Plan) to obtain capacity to satisfy the PJM capacity requirements for the 2011-12 and 2012-13 delivery years.

On December 17, 2009, ATSI executed the PJM Consolidated Transmission Owners Agreement and on December 18, 2009, the Ohio Companies and Penn executed the PJM Operating Agreement and the PJM Reliability Assurance Agreement. Execution of these agreements committed ATSI, the Ohio Companies and Penn to the move into PJM.

FirstEnergy successfully conducted the FRR auctions on March 19, 2010. Moreover, the ATSI-zone loads participated in the PJM base residual auction for the 2013 delivery year. Successful completion of these steps secured the capacity necessary for the ATSI footprint to meet PJM's capacity requirements.

On September 4, 2009, the PUCO opened a case to take comments from Ohio's stakeholders regarding the Regional Transmission Organization (RTO) consolidation. On August 25, 2010, the PUCO issued an order that, among other things, committed the PUCO to close this case and also to withdraw its objections that were filed in the relevant FERC dockets conditioned upon the Ohio Companies not seeking recovery of MISO exit fees or PJM integration costs (estimated to be approximately \$37 million as of September 30, 2010). Notwithstanding the PUCO's actions, certain other parties protested aspects of the move into PJM, and certain of these matters remain outstanding and will be resolved in future FERC proceedings. Under the terms of the Electric Security Plan (ESP) Order issued on August 25, 2010, the PUCO has agreed to close this docket.

# MISO Multi-Value Project Rule Proposal

On July 15, 2010, MISO and certain MISO transmission owners jointly filed with FERC their proposed cost allocation methodology for new transmission projects. The new transmission projects-described as Multi-Value Projects (MVPs)--are a class of MTEP projects. The MISO proposes to allocate the costs of MVPs by means of a usage-based charge that will be applied to all loads within the MISO footprint, and to energy transactions that call for power to be "wheeled through" the MISO as well as to energy transactions that "source" in the MISO but "sink" outside of MISO. MISO expects that its MVP proposal will fund the costs of large transmission projects designed to bring wind generation from the upper Midwest to load centers in the east. MISO has requested that FERC rule on its MVP proposal by December, but has asked for an effective date for its proposal of July 16, 2011. On August 19, 2010, MISO's Board approved the first MVP project--the so-called "Michigan Thumb Project." Under MISO's proposal, the costs of MVP projects approved by MISO's Board prior to the

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
•	(1) X An Original	(Mo, Da, Yr)						
Ohio Edison Company	(2) _ A Resubmission	1.1	2010/Q3					
NOTES TO FINANCIAL STATEMENTS (Continued)								

anticipated June 1, 2011 effective date of FirstEnergy's integration into PJM would continue to be allocated to FirstEnergy. This approach is reflected in the MISO's estimated allocations of the costs for the Michigan Thumb Project, where approximately \$16 million in annual revenue requirements were allocated to the ATSI zone.

On September 10, 2010, FirstEnergy filed a protest to MISO's MVP proposal. FirstEnergy believes that MISO's proposal to allocate costs of MVP projects across the entire MISO footprint does not align with the established rule that cost allocation is to be based on cost causation (the "beneficiary pays" approach). FirstEnergy also argued that, in light of progress to date in the ATSI move to PJM, it would be unjust and unreasonable to allocate any MVP costs to the ATSI zone, or to ATSI. Numerous other parties filed pleadings on MISO's MVP proposal. FirstEnergy is unable to predict the outcome of this matter.

## 5 - BASIS OF FINANCIAL STATEMENT PRESENTATION

The accompanying financial statements were prepared in accordance with the accounting requirements set forth in the Uniform System of Accounts and published accounting releases of the PERC, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States.

Name of Respondent		This Report Is:			Date of Report Year/Period of Report				
Ohio Edison Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) En		End o	nd of <u>2010/Q3</u>		
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOM							D HEDGI	NG ACT	VITIES
1 Re	port in columns (b),(c),(d) and (e) the amounts								
	port in columns (f) and (g) the amounts of other				A SEC TIGITIS	, on a nero tax o	coo, wile	a chbio	pridio
	each category of hedges that have been according				e account	s affected and the	related a	mounts i	in a footnote.
ł. Re	port data on a year-to-date basis.								ĺ
.ine	ltem	Unrealize	d Gains and	Minimum Pen	sion	Foreign Curre	ency		Other
No.			n Available-	Liability adjust	ment	Hedges		Adj	ustments
			Securities	(net amoun	rt)				
	(a)		(b)	(c)		(d)			(e)
1	Balance of Account 219 at Beginning of								
	Preceding Year		5,551,421					(	189,937,057)
2	Preceding Qtr/Yr to Date Reclassifications								
	from Acct 219 to Net Income								6,529,932
3	Preceding Quarter/Year to Date Changes in								
	Fair Value	(	5,486,031)						19,924,653
4	Total (lines 2 and 3)	(	5,486,031)						26,454,585
5	Balance of Account 219 at End of								
	Preceding Quarter/Year		65,390					{	163,482,472)
6	Balance of Account 219 at Beginning of							•	
	Current Year		54,223					(	163,631,526)
7	Current Qtr/Yr to Date Reclassifications					-			-
	from Acct 219 to Net Income								4,486,030
8	Current Quarter/Year to Date Changes in								
	Fair Value		1,932,263						
9	Total (lines 7 and 8)		1,932,263						4,486,030
10	Balance of Account 219 at End of Current							* .	
	Quarter/Year		1,986,486				Ý	4.75	159,145,496)
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Line	STATEMENTS OF ACC Other Cash Flow Hedges	CUMULATED COMPREHENSIV	E INCOME, COMPREHEN	ISIVE INCOME, AND	HEDGING ACTIVITIES
Line					
Line					
No. Int	terest Rate Swaps	Other Cash Flow Hedges [Specify]	Totals for each category of items recorded in Account 219	Net Income (Ca Forward fror Page 117, Line	m Comprehensive
	(f)	(g)	(h)	(i)	(j)
1			( 184,385,636		
2	<u> </u>		6,529,93		
3 4	<del></del> +		14,438,62 20,968,55		32,103
5			( 163,417,082		ami i nimitalijija
6	<del></del>	· · · · · · · · · · · · · · · · · · ·	( 163,577,303		
7	<del></del>		4,486,03		
8			1,932,26	_	
9			6,418,29	3 119,3	51,152 125,769,445
10			( 157,159,010	))	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	l i				
Ohio Edison Company	(2) A Resubmission	11	2010/Q3				
FOOTNOTE DATA							

Schedule Page:	122(a)(b)	Line No.: 10	Column: e

Net liability for unfunded retirement benefits.

	of Respondent Edison Company	This (1) (2)		ort Is: An Original A Resubmission	<u>-</u>	Date of Report (Mo, Da, Yr)	Year/Pe End of	riod of Report 2010/Q3
		Y OF	FUTI	LITY PLANT AND		ULATED PROVISIONS AND DEPLETION		
	t in Column (c) the amount for electric function, in (h) common function.						report othe	r (specify) and in
COIG 11	n (n) Common reneuon.							
Line	Classification					Total Company for the Current Year/Quarter Ended		Electric
No.	(a)					(b)	<u> </u>	(c)
	Utility Plant							AV STATES
	In Service							0.050.553.400
	Plant in Service (Classified)					2,559,553,10		2,559,553,103 3,528,415
	Property Under Capital Leases Plant Purchased or Sold				-	3,528,41	7	3,320,413
	Completed Construction not Classified					79,415,73	1	79,415,731
	Experimental Plant Unclassified					75,410,70	<del>`</del>	70,710,707
	Total (3 thru 7)					2,642,497,24	9	2,642,497,249
	Leased to Others						<del>                                     </del>	
10	Held for Future Use					6,567,42	9	6,567,429
11	Construction Work in Progress					37,148,71	6	37,148,716
12	Acquisition Adjustments						1	-
13	Total Utility Plant (8 thru 12)					2,686,213,39	4	2,686,213,394
14	Accum Prov for Depr, Amort, & Depl					1,068,273,46	3	1,068,273,463
15	Net Utility Plant (13 less 14)					1,617,939,93	1	1,617,939,931
	Detail of Accum Prov for Depr, Amort & Depl							
	In Service:							
	Depreciation					1,008,559,52	7	1,008,559,527
	Amort & Depi of Producing Nat Gas Land/Land F				1			
	Amort of Underground Storage Land/Land Rights	<u> </u>				E0 603 C0		59,683,597
22	Amort of Other Utility Plant Total In Service (18 thru 21)					59,683,59 1,068,243,12		1,068,243,124
	Leased to Others				- 1	1,000,243,12		7,000,243,124
	Depreciation		<del></del>	MW-4		and the second s		
	Amortization and Depletion				-		-	
	Total Leased to Others (24 & 25)					· · · · · · · · · · · · · · · · · · ·		<del></del>
27	Held for Future Use			···				
28	Depreciation			<del></del>		30,33	9	30,339
29	Amortization						1	
30	Total Held for Future Use (28 & 29)					30,33	9	30,339
	Abandonment of Leases (Natural Gas)							
	Amort of Plant Acquisition Adj							
33	Total Accum Prov (equals 14) (22,26,30,31,32)					1,068,273,46	3	1,068,273,463
					ļ			
	<u> </u>						I	<u> </u>

Name	e of Respondent	This Re	port Is:	Date of Report	Year/Period of Report
Ohio Edison Company			An Original A Resubmission	(Mo, Da, Yr) / /	End of 2010/Q3
	ELECTRIC PLANT IN SERVICE	<del></del>	<u> </u>	ION FOR DEPRECIAT	
	ort below the original cost of plant in service by fights of plant in service and in column(c) the	unction. In a	ddition to Account 101, inc	clude Account 102, and Acco	unt 106. Report in column (b)
Line Na.	Item (a)			Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant			52,822,638	42,273,900
2	Steam Production Plant			8,366,002	8,366,002
3	Nuclear Production Plant			108,212,719	62,821,232
<u>4</u> 5	Hydraulic Production - Conventional Hydraulic Production - Pumped Storage				
6	Other Production - Pumped Storage				
7	Transmission			274,743,514	94,748,871
8	Distribution		· · · · · · · · · · · · · · · · · · ·	2,061,985,874	802,911,137
9	Regional Transmission and Market Operation				
10	General			136,366,502	57,121,982
11	TOTAL (Total of lines 1 through 10)			2,642,497,249	1,068,243,124
	C FORM NO. 1/3-0 (REV. 12-05)		Page 208		

Name	of Respondent	Thie Po	nort le		Date of Re	enort	Year/F	eriod of Report
Ohio Edison Company		This Report Is: (1) X An Original			(Mo, Da, Yr)		End of 2010/Q3	
· · ·		(2) A Resubmission sion Service and Generation Intercon			//			
								onion consico and
1. Kel gener	port the particulars (details) called for concerning to ator interconnection studies.	ne costs i	incurred and the re	Impurseme	nts receive	a ior performino	y ownsmi	asion service shu
2. Lisi	each study separately.							
3. In d	column (a) provide the name of the study.	هم د دانس به						
4. In 6	column (b) report the cost incurred to perform the s column (c) report the account charged with the cost	tudy at th	ne end of period.					
6. In d	column (d) report the amounts received for reimbur	sement o	of the study costs a					
7. in (	column (e) report the account credited with the rein					<b>D</b>		
Line No.	December -	Cost	s Incurred During		Ohana- J	Reimburser Received D	lurina	Account Credited With Reimbursement
	Description (a)		Period (b)		Charged c)	the Perio	00	(e)
1	Transmission Studies				<u></u>			
2								
3								
4								
5								
6								
7								
8					<del></del>			
10		-						
11								
12								
13								
14								
15								
16								
17								
18								
19							·	
20					·			
21	Generation Studies							
22	Total Generation Interconnection	tián.	5,582		561.7		12,058	561.7
24	Studies	riogi.	5,562		301.7		12,000	301.7
25	- Control					<u></u>		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Ohio Edison Company	(2) _ A Resubmission	11	2010/Q3				
FOOTNOTE DATA							

Schedule Page: 231 Line No.: 23 Column: a						
Description		Costs Incurred During Period	Account Charged	Re-	ursements ceived uring Period	Account Credited With Reimbursement
(a)		(b)	- (c)		(d)	(e)
AMP Ohio-City of Hudson-Detail Load Study Bio Gas Inc-Pike Sub Customer-Generation Study Quasar Energy-Feasibility Study	ş	3,680 1,509 393	561.7 561.7 561.7	\$	12,058	561.7
Total Generation Interconnection Studies	\$	5,582	•	\$	12,058	•

	o of Respondent Edison Company	This Report Is: (1) X An Original (2) A Resubmissi	(	Date of Report (Mo, Da, Yr)	Year/Peri End of	od of Report 2010/Q3
	0	HER REGULATORY AS	<u></u>	82.3)		
2. Mii group	port below the particulars (details) called for nor items (5% of the Balance in Account 182 ped by classes. r Regulatory Assets being amortized, show	concerning other regulation. 3 at end of period, or	latory assets, in amounts less th	cluding rate ord	er docket numbe ich ever is less)	ar, if applicable. , may be
ine	Description and Purpose of	Balance at	Debits	CRE	DITS	Balance at end of
No.	Other Regulatory Assets	Beginning of		Written olf During	Written of During	Current Quarter/Year
I		Current		the Quarter/Year	the Period	
ŀ		Quarter/Year		Account Charged	Amount :	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Customer Receivable for Future Income Taxes					
2	(Amortize as Costs are Recovered from Customers)	82,542,159	317,281	407.3	3,878,194	78,981,246
3						
4	Deferred Transition Taxes and Interest				·	
5	(Amortize 01/09 through 2013)	69,683,274		407.3	4,894,671	64,788,603
6						l
7	Ohio Line Extension Deterral (Amortize balance					
8	as of 5/31/07 beginning 01/09 through 2013)	8,306,326	41.636	407.3	572,235	7,775,726
9			HOUSE IN ACCOUNT OF THE PARTY O			
10	Rate Certainty Plan Fuel Cost and Interest					
11	Deferrals	120.174.901	2,606,739			122,780,640
12			Museum action			
13	Rate Certainty Plan Distribution Cost and Interest					
14	Deferrals (Amortize balance as of 5/31/07 for					
15	25 yrs beginning 01/09)	100 560 703		407.3	1,152,088	107,416,705
	20 yis deglaming digus!	108,568,793		407.3	1,132,000	001,017,101
16	Damand Olds Manager & Commodition of Lond					
17	Demand Side Management Energy Star, Direct Load		ST L STEEL COVER OF FRANCISCO			4 040 000
18	Control & Interest (Amortize 01/09 through 2012)	1,402,969	4.60	407.3	177,627	1,240,302
19						
20	PUCO Deferral - Incremental Costs for 2007			·		
21	Rate Case (Amortize 01/09 through 2011)	203,011		407.3	32,590	170,421
22						
23	Green Program	43,545			···	44,325
24						
25	Asset Removal Costs	1,567,531	29,804			1,597,335
26						
27	Demand Side/Energy Eff 2 Deferral	7,491,484	* L171,000			8,669,292
28						
29	Residential Distribution Deferral					
30	(Amortize as Costs are Recovered from Customers					
31	through 2011)	49,314,600		407.4	4,553,815	44,760,785
32				,		·
33	Non-Residential Distribution Deferral					
34	(Amortize as Costs are Recovered from Customers					
35	through 2011)	28,771,816		407.4	3,477,079	25,294,737
36						· · · · · · · · · · · · · · · · · · ·
37	Deferred Residential Generation Credit Rider	4.309.420	1,450,560			5,759,980
38		7,000,120				
39	Alternative Energy Resource Rider					<u> </u>
40	(Amortize as Costs are Recovered from Customers)	18,267,881		407.4	6,811,245	11,456,636
41	A THE RESERVE THE PROPERTY OF	104,201,001			ajori ja To	. 137122,000
42	Deferred Residential Distribution Credit Rider	07 202	228525			325,818
43		91,233				010,010
	TOTAL		5 857 808		DE 640 644	404.000.554

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
1	(1) X An Original	(Mo, Da, Yr)					
Ohio Edison Company	(2) A Resubmission	11	2010/Q3				
FOOTNOTE DATA							

Schedule Page: 232 Line No.: 8 Column: c

Ohio Line Extension Deferral: Offset to account 407.4

Schedule Page; 232 Line No.: 11 Column: c

Rate Certainty Plan Fuel Cost and Interest Deferrals: Offset to account 407.4

Schedule Page: 232 Line No.: 18 Column: c

Demand Side Management: Energy Star, Direct Load Control & Interest:

Offset to account 407.4

Schedule Page: 232 Line No.: 23 Column: c

Green Program: Offset to account 407.4

Schedule Page: 232 Line No.: 27 Column: c

Demand Side/Energy Eff 2 Deferral: Offset to account 407.4

Schedule Page: 232 Line No.: 37 Column: c

Deferred Residential Generation Credit Rider: Offset to account 407.4

Schedule Page: 232 Line No.: 42 Column: c

Deferred Residential Distribution Credit Rider: Offset to account 407.4

Name	of Respondent	This Report Is:		Date of Report	Year/Pe	riod of Report	
Ohio Edison Company		(1) X An Original		(Mo, Da, Yr)	End of	2010/Q3	
	, •	(2) A Resubmis		/ /			
OTHER REGULATORY LIABILITIES (Account 254)							
	Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if						
	applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped						
	asses,	at end of period, of	arriodrino 1000	0.0.1.4.10.3.2.0.2.471	10.1 0.101 10 10007,	, 00 3.00 pour	
	r Regulatory Liabilities being amortized, sho	w period of amortiza	ition.				
	Balance at Begining DEBUTS					Baiance at End	
Line No.	Description and Purpose of Other Regulatory Liabilities	of Current	Account	Amount	Credits	of Current	
		Quarter/Year	Credited			Quarter/Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Payable to Customers for Future Income Taxes					50 500 445	
1	(Amortize as Benefits are Credited to Customers)	28,375,636	407.4	1,296,490		27,079,146	
3							
4	Generation Cost Recon True-Up Rider			<del></del>			
6	through May 2011)	6,090,906	407.4	4,515,535		1,575,371	
7							
8	MISO Transmission Deferral						
9	(Amortize as Costs are Recovered from Customers						
10	though 2010)	6,442,573	Tangladas a	5,711,696		730,877	
11						•	
12	Municipal Tax Rider Deferral	5,996,649				5,996,649	
13							
14	Fuel Rider - 2009	257,308			19,408	276,716	
15							
16	Distribution Uncollectible Expense Rider						
17	(Amortize as Costs are Recovered from Customers)	317,538			6780	324,318	
18	-						
19	Non-Distribution Uncollectible Deferral						
20	(Amortize as Costs are Recovered from Customers)	1,398,867	407.4	1,165,426		233,441	
21							
22	Deferred Storm Damage	5,133,985			(363.109	6,697,174	
23							
24	Economic Development Rider				***************************************		
25	· · · · · · · · · · · · · · · · · · ·	14,189,869			1910.780	14,500,649	
26							
	DSE 1 Net of ELR and OLR Deferral						
28	(Amortize as Costs are Recovered from Customers)	205,046	407.4	86,266		118,781	
29							
30					<del></del>		
31						-	
32							
33							
34							
35		1					
36							
37				<u> </u>			
38		-					
39							
40							
70		<del></del>	<del>  </del>				
	7070						
41	TOTAL	68,408,377		12,775,412	1,900,157	57,533,122	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	<u> </u>
Ohio Edison Company	(2) A Resubmission	11	2010/Q3
The state of the s	FOOTNOTE DATA		

## Schedule Page: 278 Line No.: 10 Column: c

MISO Transmission Deferral:

Account Amount

407.3 \$(5,771,504)

407.4 59,808

Total \$(5,711,696)

## Schedule Page: 278 Line No.: 17 Column: e

Distribution Uncollectible Expense Rider: Offset to account 407.4

## Schedule Page: 278 Line No.: 22 Column: e

Deferred Storm Damage: Offset to account 407.4

## Schedule Page: 278 Line No.: 25 Column: e

Economic Development Rider: Offset to account 407.4

Ohio E  1. The firelated fi 2. Repos 3. Reposor billine each mo 4. If inc 5. Discl	Diowing instructions generally apply to the annual vers o unbitled revenues need not be reported separately a of below operating revenues for each prescribed acco- int number of customers, columns (f) and (g), on the ba g purposes, one customer should be counted for each	s required in the annual version of these pag- int, and manufactured gas revenues in total, sis of meters, in addition to the number of flat group of meters added. The -average number h,(e), and (g)), are not derived from previously	(Mo, Da, Yr)  / /  (Account 400)  ata in columns (c), (e), (f), and (g). Unbess.  t rate accounts; except that where separar of customers means the average of to	rate meter readings are adde
1. The fi related f 2. Repo 3. Repo for billine each mo 4. If inc 5. Discl	pliowing instructions generally apply to the annual verse ounbilled revenues need not be reported separately and below operating revenues for each prescribed account number of customers, columns (f) and (g), on the bary purposes, one customer should be counted for each units.	ELECTRIC OPERATING REVENUES ion of these pages. Do not report quarterly discretized in the annual version of these pagent, and manufactured gas revenues in total. sis of meters, in addition to the number of flat group of meters added. The -average number, (e), and (g)), are not derived from previously.	(Account 400) ata in columns (c), (e), (f), and (g). Unbess t rate accounts; except that where separar of customers means the average of to	illed revenues and MWH rate meter readings are adde
related to 2. Report 5. Re	ollowing instructions generally apply to the annual verse ounbilled revenues need not be reported separately and below operating revenues for each prescribed account number of customers, columns (f) and (g), on the bag purposes, one customer should be counted for each units.	ion of these pages. Do not report quarterly dis sequired in the annual version of these page int, and manufactured gas revenues in total, sis of meters, in addition to the number of flat group of meters added. The -average number (i,(e), and (g)), are not derived from previously	ata in columns (c), (e), (f), and (g). Unbes.  t rate accounts; except that where separt of customers means the average of to	rate meter readings are adde
ine	ose amounts of \$200,000 or greater in a loothole for a		reported rigures, explain any inconsiste	encies in a footnote.
No.	Title of Acc		Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
	(a)		(b)	(c)
1 3	Sales of Electricity			
2	440) Residential Sales		620,195,006	
3 (	442) Commercial and Industrial Sales			
4 :	Small (or Comm.) (See Instr. 4)		304,240,924	
5 1	arge (or Ind.) (See Instr. 4)		143,964,556	
6 (	444) Public Street and Highway Lighting		10,298,570	
7 (	445) Other Sales to Public Authorities			
8 (	446) Sales to Railroads and Railways			······································
9 (	448) Interdepartmental Sales	·		
10	FOTAL Sales to Ultimate Consumers		1,078,699,056	
11 (	447) Sales for Resale		135,400,111	
12	FOTAL Sales of Electricity		1,214,099,167	
13 (	(Less) (449.1) Provision for Rate Refunds			
14	FOTAL Revenues Net of Prov. for Refunds		1,214,099,167	
15	Other Operating Revenues			
16 (	450) Forfeited Discounts		6,201,091	II S. [] ayeking a Baji ay berasayan ming nagangkan per
17	451) Miscelianeous Service Revenues		3,262,733	
18	(453) Sales of Water and Water Power		(1) 15 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	
19	(454) Rent from Electric Property		6,828,960	
$\rightarrow$	455) Interdepartmental Rents			
	456) Other Electric Revenues	<del></del>	3,757,236	
	(456.1) Revenues from Transmission of Electri	aity of Others		
	(457.1) Regional Control Service Revenues	20 0100		
	(457.2) Miscellaneous Revenues			
25	, and a second s			
<del></del>	TOTAL Other Operating Revenues		20,050,120	
	TOTAL Electric Operating Revenues		1,234,149,287	
	To the Bloom's opposing hardiness		1,201,10,207	

Name of Respondent Ohio Edison Company	This Report Is: (1) X An Original (2) A Resubmi		port ')	Year/Period of Report End of 2010/Q3	
	, <u>L.</u> ,	G REVENUES (Account 400)			
respondent if such basis of classification is in a footnote.)	unt 442, may be classified according to the basi s not generally greater than 1000 Kw of demand	is of classification (Small or Commerci I. (See Account 442 of the Uniform St	ystem of Acco	or Industrial) regularly used b unts. Explain basis of classifi	y the cation
	s During Period, for important new territory addi r amounts relating to unbilled revenue by accou ills of such Sales in a footnote.		<b>0</b> 0000.		
UEAN	ATT HOURS ON D	T	ICTOMEDO	DED MONTH	
Year to Date Quarterly/Annual	ATT HOURS SOLD Amount Previous year (no Quarterly)	Current Year (no Quarterly		PER MONTH ious Year (no Quarterly)	Line No.
(d)	(e)	(f)	′   ' ' ' '	(g)	
			44,458,750		1
7,180,687					2
					3
5,327,572		A THE STATE OF THE		Grant and the Appear of the Armonda Armond	4
5,642,788					5
109,120					6
					7
					8
	·				9
18,260,167					10
2,263,911					11
20,524,078					12
					13
20,524,078					14
		<u> </u>		<u> </u>	
Line 12, column (b) includes \$	0 of unbilled revenue				
Line 12, column (d) includes	MWH relating to uni	billed revenues			
<b></b>					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	1
Ohio Edison Company	(2) _ A Resubmission	1.1	2010/Q3
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 17 Column: b
The dollars represent numerous items under \$250,000.

Schedule Page: 300 Line No.: 21 Column: b
The dollars represent the following:

Accounts Receivable Servicer Fees from OES Capital	\$	897,212
American Transmission Systems-Ground Lease		7,969,845
Economic Development Rider-Intercompany Allocation		(5,693,419)
Demand Side Management Energy Efficiency Rider - Intercompany Allocation		(948,250)
Fiber Optic Rental Income		1,131,920
Other - Numerous Items under \$250,000		400,028
Total	s	3.757.336

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
Ohio Edison Company		(1) X An Original	(Mo, Da, Yr)	End of 2010/Q3
	•	(2) A Resubmission IER POWER SUPPLY EXPENSES.	/ /	TRIBUTION EVENISS
	t Electric production, other power supply expense ing period.	es, transmission, regional control and	market operation, and dist	noution expenses through the
epui	ing partos.			1
	Acc	ount		Year to Date
Line				Quarter
No.	(á	a)		(b)
1	1. POWER PRODUCTION AND OTHER SUPPL	LY EXPENSES		
2	Steam Power Generation - Operation (500-509)			
3	Steam Power Generation - Maintenance (510-51	15)		289,635
4	Total Power Production Expenses - Steam Power	er		289,635
5	Nuclear Power Generation - Operation (517-525	i)		129,301,435
6	Nuclear Power Generation - Maintenance (528-			4,532,601
7	Total Power Production Expenses - Nuclear Pow	<del></del>		133,834,036
8	Hydraulic Power Generation - Operation (535-54	· · · · · · · · · · · · · · · · · · ·		
9	Hydraulic Power Generation - Maintenance (541			
10	Total Power Production Expenses - Hydraulic Po		· · · · ·	
11	Other Power Generation - Operation (546-550.1)	,		
12	Other Power Generation - Maintenance (551-554			
13	Total Power Production Expenses - Other Power			
14	Other Power Supply Expenses Purchased Power (555)			566,083,882
	System Control and Load Dispatching (556)		· · · · · · · · · · · · · · · · · · ·	500,003,002
17	Other Expenses (557)			985,749
18	Total Other Power Supply Expenses (line 15-17)	1		567,069,631
19	Total Power Production Expenses (Total of lines			701,193,302
20	2. TRANSMISSION EXPENSES	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	50	
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering			163,001
23	(561) Load Dispatching			
24	(561.1) Load Dispatch-Reliability		h :	
25	(561.2) Load Dispatch-Monitor and Operate Tran	nsmission System		
26	(561.3) Load Dispatch-Transmission Service and	d Scheduling		
27	(561.4) Scheduling, System Control and Dispato	th Services		
28	(561.5) Reliability, Planning and Standards Deve	elopment		
29	(561.6) Transmission Service Studies		1	
30	(561.7) Generation Interconnection Studies		reg of the contract	-11,004
31	(561.8) Reliability, Planning and Standards Deve	elopment Services		·····
32	(562) Station Expenses	<u> </u>		
33	(563) Overhead Line Expenses		<u> </u>	17,378
34 35	(564) Underground Line Expenses (565) Transmission of Electricity by Others			943,886
36	(566) Miscellaneous Transmission Expenses		·	526,078
37	(567) Rents			320,078
38	(567.1) Operation Supplies and Expenses (Non-	Maior		
00	(Notice) Operation outplies and Expenses (Notice	major)		
			}	
			J	}

Name	of Respondent		Report Is:	Date	of Report	Year/Period of	,			
Ohio	Edison Company	(1)	X An Original	(Mo,	Da, Yr)	End of	2010/Q3			
	(2) A Resubmission // ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES									
	teport Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the aporting period.									
report	nig penou.									
	Acc	ount	······································		T	Year to Date				
Line	,,,,,				1	Quarter				
No.	(a					(b)				
39	TOTAL Transmission Operation Expenses (Lines		381				1,539,339			
40	Transmission Maintenance Expenses		<b>40</b> )							
41	(568) Maintenance Supervision and Engineering						431,043			
42	(569) Maintenance of Structures						701,070			
43	(569.1) Maintenance of Computer Hardware		<del></del>				9,466			
44	<del></del>				<del> </del>		60,712			
45	(569.2) Maintenance of Computer Software		<u> </u>				182,776			
	(569.3) Maintenance of Communication Equipme (569.4) Maintenance of Miscellaneous Regional		mionina Diant		<del> </del>		102,770			
46		HIBISE	MISSION FIAME				40.072			
47	(570) Maintenance of Station Equipment				<del> </del>		40,272			
48	(571) Maintenance Overhead Lines				<del> </del>		298,435			
49	(572) Maintenance of Underground Lines		nt		<b>-</b>		154			
50	(573) Maintenance of Miscellaneous Transmissio	ın Har	THE STATE OF THE S		<u> </u>		3,117			
51	(574) Maintenance of Transmission Plant		* 741		1		4 00= 07=			
52	TOTAL Transmission Maintenance Expenses (LI	nes 41	1 - 31)		<b></b>		1,025,975			
53	Total Transmission Expenses (Lines 39 and 52)				MG-SSER BUTTER		2,565,314			
54	3. REGIONAL MARKET EXPENSES		<del></del>				la del lesificio del Mi Compresso de la Compresso Compresso de la Compresso			
- 55	Regional Market Operation Expenses									
56	(575.1) Operation Supervision				<u> </u>					
57	(575.2) Day-Ahead and Real-Time Market Facilit	ation								
58	(575.3) Transmission Rights Market Facilitation									
59	(575.4) Capacity Market Facilitation									
60	(575.5) Ancillary Services Market Facilitation									
61	(575.6) Market Monitoring and Compliance		· · · · · · · · · · · · · · · · · · ·							
62	(575.7) Market Facilitation, Monitoring and Comp		Services			·········	1,500			
63	Regional Market Operation Expenses (Lines 55 -	62)					1,500			
64	Regional Market Maintenance Expenses				erako errazaka	e Bardy distribute in the Commission of the Comm	. Beretin			
65	(576.1) Maintenance of Structures and Improven	nents				·				
	(576.2) Maintenance of Computer Hardware									
	(576.3) Maintenance of Computer Software									
	(576.4) Maintenance of Communication Equipme									
	(576.5) Maintenance of Miscellaneous Market Op		·							
	Regional Market Maintenance Expenses (Lines (									
71	TOTAL Regional Control and Market Operation	Expen	ses (Lines 63,70)			150 V Charles and Charles and Charles	1,500			
	4. DISTRIBUTION EXPENSES									
	Distribution Operation Expenses (580-589)			·			12,789,990			
	Distribution Maintenance Expenses (590-598)						25,252,823			
75	Total Distribution Expenses (Lines 73 and 74)				<u> </u>		38,042,813			
					•					
					1					
					1					
					1					
					-					
					1					
					1					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)	[						
Ohio Edison Company	(2) _ A Resubmission	11	2010/Q3						
	FOOTNOTE DATA								

Schedule Page: 324 Line No.: 30 Column: b
Includes credits of a reimbusement from costs related to various Generation Studies.

Name	of Respondent	This	Report Is:		Date	of Report	Year/Period	of Report
Ohio Edison Company			[X] An Original		(Mo, I	Mo, Da, Yr) End o		2010/Q3
	• •	(2)	A Resubmission		11		- EVDENIGEO	
	ELECTRIC CUSTOMER AC							
Repo	rt the amount of expenses for customer accounts,	servi	ce, sales, and adminis	trative and g	general e	xpenses year to	date.	ļ
								ł
	Acco	NI POLICE			———Т	<del></del>	Year to Date	
Line	-				1		Quarter	
No.	(8	à					(b)	
1	(901-905) Customer Accounts Expenses	<u> </u>					1 /	19,557,469
~	(907-910) Customer Service and Information Exp	ense	S			· · · · · · · · · · · · · · · · · · ·	-	3,418,376
	(911-917) Sales Expenses				<del></del>			1,260,256
4	8. ADMINISTRATIVE AND GENERAL EXPENSI	S				and Sanda I and I also a series		n <del>a sele m</del> irroduse a r
5	Operations							
6	920 Administrative and General Salaries						mod II 4 i Briggi Marchagai	768,396
7	921 Office Supplies and Expenses		**************************************		- 1		-	2,198,445
8	(Less) 922 Administrative Expenses Transfero	ed-Cr	edit					5,575,349
9	923 Outside Services Employed		7 44-1					27,624,271
10	924 Property Insurance							104,586
11	925 Injuries and Damages			<del></del>				875,969
12	926 Employee Pensions and Benefits							3,126,491
13	927 Franchise Requirements		<u> </u>					5,125,151
14	928 Regulatory Commission Expenses							2,158,472
15	(Less) 929 Duplicate Charges-Credit							2,700,472
16	930.1General Advertising Expenses							
17	930.2Miscellaneous General Expenses							13,747,106
18	931 Rents							27,382
19	TOTAL Operation (Total of lines 6 thru 18)		<u> </u>				<del></del>	45,055,769
20	Maintenance							43,035,105
21	935 Maintenance of General Plant					ALCOYOF MED		1,990,739
22	TOTAL Administrative and General Expenses (T	ntal o	flings 10 and 21)			····		47,046,508
	TOTAL Administrative and General Expenses (1	otal o	Times 19 and 21)					47,040,308
								1
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Name	e of Respondent		This Report	rt Is: n Original		Date of Report Mo, Da, Yr)		riod of Report 2010/Q3
Ohio	Edison Company			Resubmission		11	End of _	2010/03
					BY OTHERS (A			
authors 2. In abbro trans trans	aport all transmission, i.e. who orities, qualifying facilities, an column (a) report each compeviate if necessary, but do no emission service provider. Use mission service for the quarte column (b) enter a Statistical	eeling or election of others for the any or public at truncate name additional coer reported.	ricity provide e quarter. authority tha ne or use ac lumns as ne	ed by other ele t provided tra- ronyms. Expla ecessary to re	ectric utilities, on emission servain in a footnote port all compar	cooperatives, r ice. Provide the any ownersh nies or public a	ne full name of the interest in or a suthorities that pr	ne company, offiliation with the povided
Long Serv 4. Re 5. Re dema other comp mone inclu 6. Er	- Firm Network Transmission Serice, and OS - Other Transmission Serice, and OS - Other Transmission Serice, and OS - Other Transmission to column (c) and (d) the apport in column (e), (f) and (g) and charges and in column (for charges on bills or vouchers ponents of the amount shown etary settlement was made, ending the amount and type of other "TOTAL" in column (a) as potnote entries and provide experiments.	rvice, SFP - SI sion Service. It is total megawa expenses as energy charg is rendered to to in column (g), inter zero in column energy or servathe last line.	hort-Term Fi See Genera att hours red shown on b les related to the responda Report in column (h). Po ice rendered	irm Point-to-FI Instructions eived and del ills or voucher of the amount ent, including olumn (h) the rovide a footnot.	Point Transmiss for definitions of ivered by the p rs rendered to the of energy trans any out of perions total charge sh	sion Reservation from the statistical classification of the respondentiferred. On colloid adjustments own on bills re-	ons, NF - Non-Finsifications.  transmission sett. In column (e) rumn (g) report the secondaries for the recondered to th	rm Transmission rvice. eport the e total of all otnote all espondent, if no
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification (b)	Magawatt- hours Received	Magawati- hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	RICITY BY OTHER Total Cost of Transmission
1	Midwest Independent	OS	(c)	(d)	<b>(e</b> )	<u>(f)</u>	(g) 943.543	943.543
2	Transmission System							2.01810
	Operator, Inc.							
4	-p							
5								
6								
7			,			<u></u>		

Line	1	1	IKANSHER	OF ENERGY		FOR TRANSMI	SSION OF ELECT	CICH Y BY OTHER
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawati- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (4) (h)
1	Midwest Independent	os					90.543	943,543
2	Transmission System							
3	Operator, Inc.							
4								
5								
6								
7								
8								
9								
10			·					
11								
12								
13								
14								
15								
16						· · · · · · · · · · · · · · · · · · ·		
	TOTAL						943.543	943,543

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
Ohio Edison Company	(2) _ A Resubmission	11	2010/Q3					
FOOTNOTE DATA								

Schedule Page: 332 Line No.: 1 Column: g

The Company is a member of the Midwest Independent Transmission System Operator, Inc. (MISO). The dollars represent the following:

1.	Settlement for Seams Elimination Cost Assignment	Ş	931,094
2.	Ancillary Services		2,803
3.	Financial Transmission Rights Auction		9,334
4.	Real Time Revenue Neutrality Uplift Amount		1,118
5.	Transmission Loss Expenses		(806)
	Total	\$	943,543

Name of Respondent Ohio Edison Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Peri End of	od of Report 2010/Q3			
	Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)								
	eport the year to date amounts of depreciation of acquisition adjustments for the action adjustments.								
Line No.	Functional Classification	Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Other Limited-Term Electric Plant (Account 404)	Amortization of Other Electric Plant (Account 405)	Total			
	(a)	(b)	(c)	(e)	(e)	(f)			
1	Intangible Plant	4 447 000		1,057,907		1,057,907			
3	Steam Production Plant  Nuclear Production Plant	( 447,209)	24.700	2 720 502		-447,209			
4	Hydraulic Production Plant Conv	306,436	21,790	3,739,592		4,067,818			
		+							
6	Other Production Plant								
	Transmission Plant	3,106,376		15,447		3,121,823			
8		42,489,242		32,449		42,521,691			
9	General Plant	4,154,123		5,559		4,159,682			
10	Common Plant								
11	TOTAL ELECTRIC (lines 2 through 10)	49,608,968	21,790	4,850,954		54,481,712			

	of Respondent Edison Company	This Report Is: (1) X An Original (2) A Resubmission	Date of (Mo, Da		Period of Report f 2010/Q3					
	AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS									
Resai for pu wheth	The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for each ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining settler a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and parately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.									
ine	Description of Item(s)	Balance at End of	Balance at End of	Balance at End of	Balance at End of					
No.	(a)	Quarter 1 (b)	Quarter 2 (c)	Quarter 3 (d)	Year (e)					
1	Energy									
2	Net Purchases (Account 555)									
3	Net Sales (Account 447)									
_	Transmission Rights Applicant Sondons									
	Andillary Services Other Items (list separately)				***************************************					
7	(not copen attry)	<u> </u>	-							
	Purchases (Account 555)									
9	Day Ahead (DA)									
10	Real Time (RT)			5,638,545						
11	Company of the Compan									
	Sales (Account 447)									
13 14	Day Ahead (DA)  Real Time (RT)	·		( 143,943)						
15	, mogney			( 140,040)						
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45										
46	TOTAL			E 404 000						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
1	(1) X An Original	(Mo, Da, Yr)	ì						
Ohio Edison Company	(2) A Resubmission	11	2010/Q3						
	FOOTNOTE DATA								

Schedule Page: 397 Line No.: 8 Column: a
This schedule reflects reporting requirements of FERC Order 668.

Schedule Page: 397 Line No.: 12 Column: a
This schedule reflects reporting requirements of FERC Order 668.

Nam	e of Respondent		This Report Is:	Date of Report	Year/Period	of Report
Ohio Edison Company		(1) X An Original	(Mo, Da, Yr)	End of	2010/Q3	
	· •		(2) A Resubmission MONTHLY PEAKS AN			
requi only. (2) R (3) R (4) R (5) R	ired information for e in quarter 3 report a seport on column (b) seport on column (c) seport on column (d) seport on columns (e)	ach non- integrated system. July, August, and September by month the system's outpu by month the non-requiremer by month the system's mont ) and (f) the specified informa	it. If the respondent has two o In quarter 1 report January, F only. t in Megawatt hours for each r hts sales for resale. Include in	r more power systems which a behavior, and March only. In comonth, the monthly amounts any en (60 minute integration) associated reported on column (d).	quarter 2 report April, Ma ergy losses associated	ay, and June
NAM	E OF SYSTEM:					
Line		Total Manthly Consu	Monthly Non-Requirments	м	ONTHLY PEAK	
No.	Month	Total Monthly Energy (MWH)	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d) (d)	(e)	<b>(f)</b>
1	January				0	0
2	February				0	0
3	March				0	O
4	Total					7.7.8.6
5	April		- · · · · · · · · · · · · · · · · · · ·	2. 1. de de description de la constant de la consta	O	0
6	May				0	0
7	June				0	D
8	Total		······································			
9	July	1,28B,151		5,631	23	1300
10	August	1,272,145		5,469	10	1500
11	September	971,893	······································	5,340	2	1600
12	Total	3,532,189				