

Kevin R. Burgess
Assistant Controller

10-01-EL-RPT

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December 10, 2010

PUCO

2010 DEC 14 PM 2:19

RECEIVED-DOCKETING DIV.

The Public Utilities Commission of Ohio
Attn: Fiscal Division
180 East Broad Street
Columbus, OH 43215-3793

Gentlemen:

Enclosed are two copies of the quarterly report of Ohio Edison Company on Federal Energy
Regulatory Commission Form 3Q for the quarter ended September 30, 2010.

Sincerely,



clr
Enclosures

This is to certify that the images appearing are an
accurate and complete reproduction of a case file
document delivered in the regular course of business.
Technician Date Processed DEC 14 2010

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No. 1902-0021
(Expires 12/31/2011)
Form 1-F Approved
OMB No. 1902-0029
(Expires 12/31/2011)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 1/31/2012)



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RECEIVED-DOCKETING DIV

**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Ohio Edison Company

Year/Period of Report

End of 2010/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may *define accounting, technical, and trade terms* used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Ohio Edison Company		02 Year/Period of Report End of 2010/Q3
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
05 Name of Contact Person Lisa S. Wilson		06 Title of Contact Person Manager, Financial Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person, Including Area Code (330) 384-5717	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /
QUARTERLY CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
01 Name Kevin R. Burgess	03 Signature Kevin R. Burgess	04 Date Signed (Mo, Da, Yr) 11/22/2010
02 Title Assistant Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2010/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company			2010/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See Note 1 of Notes to Financial Statements on page 123.1.
7. None
8. None
9. See Notes 2 and 4 of Notes to Financial Statements on page 123.1 and pages 123.2 to 123.5, respectively, relating to Commitments and Contingencies and Regulatory Matters.
10. None
11. Reserved
12. None
13. None
14. None

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	2,649,064,678	2,583,841,037	
3	Construction Work in Progress (107)	200-201	37,148,716	29,264,766	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,686,213,394	2,613,105,803	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,068,273,463	1,035,180,197	
6	Net Utility Plant (Enter Total of line 4 less 5)		1,617,939,931	1,577,925,606	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0	
10	Spent Nuclear Fuel (120.4)		0	0	
11	Nuclear Fuel Under Capital Leases (120.6)		0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,617,939,931	1,577,925,606	
15	Utility Plant Adjustments (116)		0	0	
16	Gas Stored Underground - Noncurrent (117)		0	0	
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		11,772,773	10,154,510	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,718,286	4,010,625	
20	Investments in Associated Companies (123)		0	0	
21	Investment in Subsidiary Companies (123.1)	224-225	490,275,303	486,684,358	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229	0	0	
24	Other Investments (124)		15,183,761	17,341,172	
25	Sinking Funds (125)		0	0	
26	Depreciation Fund (126)		0	0	
27	Amortization Fund - Federal (127)		0	0	
28	Other Special Funds (128)		192,632,111	183,144,312	
29	Special Funds (Non Major Only) (129)		32,435,498	17,123,000	
30	Long-Term Portion of Derivative Assets (175)		0	0	
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		738,581,160	710,436,727	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)		0	0	
35	Cash (131)		0	0	
36	Special Deposits (132-134)		0	0	
37	Working Fund (135)		0	0	
38	Temporary Cash Investments (136)		177,150,000	323,803,000	
39	Notes Receivable (141)		91,880	183,752	
40	Customer Accounts Receivable (142)		2,036,512	1,639,670	
41	Other Accounts Receivable (143)		4,827,993	4,752,899	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		19,514	17,787	
43	Notes Receivable from Associated Companies (145)		96,119,653	117,133,420	
44	Accounts Receivable from Assoc. Companies (146)		45,083,587	150,816,255	
45	Fuel Stock (151)	227	0	0	
46	Fuel Stock Expenses Undistributed (152)	227	0	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	0	
48	Plant Materials and Operating Supplies (154)	227	0	0	
49	Merchandise (155)	227	0	0	
50	Other Materials and Supplies (156)	227	0	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
52	Allowances (158.1 and 158.2)	228-229	0	0	
FERC FORM NO. 1 (REV. 12-03)					Page 110

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 1 / 1	Year/Period of Report end of 2010/Q3
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		0	0
48	Miscellaneous Current and Accrued Liabilities (242)		111,434,009	57,129,670
49	Obligations Under Capital Leases-Current (243)		329,065	316,061
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		277,196,117	400,037,503
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		291,263	427,227
57	Accumulated Deferred Investment Tax Credits (255)	266-267	9,468,919	10,410,876
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	178,701,775	184,524,097
60	Other Regulatory Liabilities (254)	278	57,533,122	73,056,023
61	Unamortized Gain on Reacquired Debt (257)		1,457,555	1,696,064
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272-277	0	1,989,584
63	Accum. Deferred Income Taxes-Other Property (282)		336,916,971	343,915,594
64	Accum. Deferred Income Taxes-Other (283)		556,998,269	546,227,077
65	Total Deferred Credits (lines 56 through 64)		1,141,367,874	1,162,246,542
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,590,166,895	3,864,775,967

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,234,149,287	1,814,813,664	418,877,603	538,712,268
3	Operating Expenses					
4	Operation Expenses (401)	320-323	779,993,765	1,410,223,792	259,847,781	401,411,377
5	Maintenance Expenses (402)	320-323	33,091,773	51,340,926	9,276,979	14,699,058
6	Depreciation Expense (403)	336-337	49,608,968	47,323,560	16,658,724	16,002,141
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	21,790	45,606	13,776	15,202
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,850,954	7,244,783	1,660,836	2,537,419
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		17,522,345	42,961,876	4,935,901	16,569,026
13	(Less) Regulatory Credits (407.4)		-29,595,638	-19,297,254	-4,198,973	-2,021,142
14	Taxes Other Than Income Taxes (408.1)	262-263	126,307,396	125,079,452	44,652,818	40,824,585
15	Income Taxes - Federal (409.1)	262-263	49,170,894	-775,756	22,286,232	-29,188,420
16	- Other (409.1)	262-263	418,653	-1,309,256	275,641	-337,928
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	119,376,310	181,522,898	49,404,478	132,297,495
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	121,790,331	159,175,255	51,446,745	94,403,715
19	Investment Tax Credit Adj. - Net (411.4)	266	-941,185	-953,622	-313,728	-317,874
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		3,900,076	3,866,368	1,221,331	1,309,532
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,091,127,046	1,726,682,626	362,672,997	503,428,040
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		143,022,241	88,121,038	56,204,606	35,284,228

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		143,022,241	88,121,038	56,204,606	35,284,228
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		4,409,524	2,839,020	2,439,683	1,205,785
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,444,530	1,582,944	1,578,574	994,582
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-48,774	-43,737	-17,598	-16,040
36	Equity in Earnings of Subsidiary Companies (418.1)	119	17,506,570	19,960,554	6,347,417	4,836,104
37	Interest and Dividend Income (419)		23,161,267	47,582,721	3,438,224	21,305,292
38	Allowance for Other Funds Used During Construction (419.1)		1,513,102	969,970	580,215	300,830
39	Miscellaneous Nonoperating Income (421)		700,046	289,450	334,969	141,810
40	Gain on Disposition of Property (421.1)		589,977	2,166,535		1,000
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		45,387,182	72,181,569	11,544,236	26,780,199
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		497,526			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		21,386	21,821	4,249	20,216
46	Life Insurance (426.2)		-205,352	-497,347	-193,997	-206,884
47	Penalties (426.3)		-55,649	393	-69,143	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		52,472	45,013	14,301	12,522
49	Other Deductions (426.5)		10,914,129	15,274,784	2,770,483	4,599,121
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		11,224,512	14,844,664	2,525,893	4,424,975
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263		630		210
53	Income Taxes-Federal (409.2)	262-263	-839,360	907,060	-344,881	1,602,463
54	Income Taxes-Other (409.2)	262-263	23,658	89,482	7,189	50,024
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	465,154	1,651,867	315,216	889,257
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	585,451	1,003,560	360,418	117,447
57	Investment Tax Credit Adj.-Net (411.5)		-772	-774	-258	-258
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-936,571	1,644,705	-383,152	2,424,249
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		35,099,241	55,692,200	9,401,495	19,930,975
61	Interest Charges					
62	Interest on Long-Term Debt (427)		54,269,055	56,560,431	18,050,122	18,342,356
63	Amort. of Debt Disc. and Expense (428)		674,965	1,038,208	224,989	133,736
64	Amortization of Loss on Reacquired Debt (428.1)		1,361,823	1,358,412	453,941	545,192
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		238,509	238,509	79,503	79,503
67	Interest on Debt to Assoc. Companies (430)		2,414,394	3,612,299	779,911	1,200,859
68	Other Interest Expense (431)		1,088,940	2,634,900	369,249	706,781
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		800,338	734,606	321,386	229,179
70	Net Interest Charges (Total of lines 62 thru 69)		58,770,330	64,231,135	19,477,323	20,620,242
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		119,351,152	79,582,103	46,128,778	34,594,961
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		119,351,152	79,582,103	46,128,778	34,594,961

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-37,514,927	162,073,372
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		101,844,582	59,621,549
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock		-45,000,000	(150,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-45,000,000	(150,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			50,000,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		19,329,655	121,694,921
	APPROPRIATED RETAINED EARNINGS (Account 215)			

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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	119,351,152	79,582,103
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	58,381,788	58,480,317
5	Amortization of Regulatory Assets, Net	47,117,983	62,259,130
6	Purchased Power Cost Recovery Reconciliation	-132,161	11,917,910
7	Amortization of Lease Costs	28,314,075	28,393,788
8	Deferred Income Taxes (Net)	-2,534,318	22,995,950
9	Investment Tax Credit Adjustment (Net)	-941,957	-854,396
10	Net (Increase) Decrease in Receivables	77,230,347	12,154,977
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-102,495,957	-66,811,514
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	1,513,102	969,970
17	(Less) Undistributed Earnings from Subsidiary Companies	17,506,570	19,980,554
18	Other (provide details in footnote):	-2,002,572	8,410,326
19	Accrued Regulatory Obligations	1,301,420	19,171,596
20	Electric Service Prepayment Programs		-4,633,840
21	Pension Trust Contribution		-81,676,000
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	204,570,128	126,459,823
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-89,352,970	-90,150,184
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-1,701,259	
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-91,054,229	-90,150,184
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	36,981,178	333,665,053
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Leasehold Improvement Payments from Associated Companies	18,374,971	
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

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(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Cost of Removal and Adjustments	-6,257,297	-339,101
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-490,725	-2,913,323
54	Sales of Investment Securities Held in Trusts	78,599,635	207,279,885
55	Purchases of Investment Securities Held in Trusts	-83,725,159	-214,591,836
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-47,571,626	232,950,494
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		74,514,110
67	Other (provide details in footnote):		
68	Debt Issuance Costs	-277,292	-188,518
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	-277,292	74,325,592
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-1,444,646	-100,336,659
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-51,929,564	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-250,000,000	-150,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-303,651,502	-176,011,067
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22, 57 and 83)	-146,653,000	183,399,250
87			
88	Cash and Cash Equivalents at Beginning of Period	323,803,000	145,722,750
89			
90	Cash and Cash Equivalents at End of period	177,150,000	329,122,000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company			2010/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: c

Other Operating Activities:

Cash Collateral	\$ 6,469,218
Other	41,108

	\$ 6,510,326
	=====

Schedule Page: 120 Line No.: 53 Column: c

Other Investing Activities:

Cash Investments	\$(1,885,113)
Other	(1,028,210)

	\$(2,913,323)
	=====

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2010/Q3
NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company			2010/Q3

NOTES TO FINANCIAL STATEMENTS (Continued)

These financial statements and related notes should be read in conjunction with the financial statements and notes included in the Federal Energy Regulatory Commission (FERC) Form 1 Annual Report for the year ended December 31, 2009 for Ohio Edison Company (OE). Reference is made to such notes in the Annual Report which substantially duplicate the required disclosures in this Quarterly Report FERC Form 3-Q and are omitted. Disclosure of significant changes or material events subsequent to the end of the 2009 Annual Report is reflected in the following Quarterly Report Form 3-Q notes.

1 - SHORT-TERM BORROWINGS AND BANK LINES OF CREDIT

OE's short-term borrowings outstanding as of September 30, 2010, consisted of \$41 million of borrowings from affiliates.

OE has authorization from the Public Utilities Commission of Ohio (PUCO) to incur short-term debt of up to \$500 million through the bank facility and utility money pool described below. OE has the ability to borrow from its regulated affiliates and FirstEnergy Corp. (FirstEnergy) to meet its short-term working capital requirements. FirstEnergy Service Company (FESC) administers this money pool and tracks surplus funds of FirstEnergy and its regulated subsidiaries, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from the pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings in the first nine months of 2010 was 0.53% per annum.

OE, FirstEnergy and certain of FirstEnergy's other subsidiaries are parties to a \$2.75 billion five-year revolving credit facility. FirstEnergy has the capability to request an increase in the total commitments available under this facility up to a maximum of \$3.25 billion, subject to the discretion of each lender to provide additional commitments. A total of 25 banks participate in the facility, with no one bank having more than 7.3% of the total commitment. Commitments under the facility are available until August 24, 2012, unless the lenders agree, at the request of the borrowers, to an unlimited number of additional one-year extensions. Generally, borrowings under the facility must be repaid within 364 days. Available amounts for each borrower are subject to a specified sub-limit, as well as applicable regulatory and other limitations. OE's borrowing limit under the facility is \$500 million subject to applicable regulatory approval.

OES Capital Incorporated (OES Capital) is a wholly owned subsidiary of OE whose borrowings are secured by customer accounts receivable purchased from OE. OES Capital can borrow up to \$125 million for the period June 2010 through February 2011 and \$100 million for March 2011, under a receivables financing arrangement that matures on March 30, 2011. As a separate legal entity with separate creditors, OES Capital would have to satisfy its obligations to creditors before any of its remaining assets could be made available to OE. As of September 30, 2010, the facility was undrawn.

2 - COMMITMENTS AND CONTINGENCIES

Other Legal Matters

On February 16, 2010, a class action lawsuit was filed in Geauga County Court of Common Pleas against FirstEnergy, OE and The Cleveland Electric Illuminating Company (CEI) seeking declaratory judgment and injunctive relief, as well as compensatory, incidental and consequential damages, on behalf of a class of customers related to the reduction of a discount that had previously been in place for residential customers with electric heating, electric water heating, or load management systems. The reduction in the discount was approved by the PUCO. On March 18, 2010, the named-defendant companies filed a motion to dismiss the case due to the lack of jurisdiction of the court of common pleas. The court granted the motion to dismiss on September 7, 2010.

OE accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. If it were ultimately determined that OE has legal liability or are otherwise made subject to liability based on the above matters, it could have a material adverse effect on its financial condition, results of operations and cash flows.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company		/ /	2010/Q3

NOTES TO FINANCIAL STATEMENTS (Continued)

3 - CASH AND FINANCIAL INSTRUMENTS

Cash and Cash Equivalents:		September 30, 2010	December 31, 2009
Account	Account Title		
131	Cash	\$ --	\$ --
135	Working Fund	--	--
136	Temporary Cash Investments	177,150,000	323,803,000
		<u>\$ 177,150,000</u>	<u>\$ 323,803,000</u>

Operating Activities:		September 30 Year to Date 2010	2009
Interest Paid (net of amounts capitalized)		\$ 66,331,008	\$ 63,302,630
Income Taxes Paid		\$ 17,783,647	\$ 31,000,614

4 - REGULATORY MATTERS

PUCO Matters --

The Ohio Companies [OE, CEI and The Toledo Edison Company (TE)] operate under an Amended Electric Security Plan (ESP), which expires on May 31, 2011, and provides for generation supplied through a Competitive Bid Process (CBP). The Amended ESP also allows the Ohio Companies to collect a delivery service improvement rider (Rider DSI) at an overall average rate of \$0.002 per Kilowatt-hours (KWH) for the period of April 1, 2009 through December 31, 2011. The Ohio Companies currently purchase generation at the average wholesale rate of a CBP conducted in May 2009. FirstEnergy Solutions Corp. (FES) is one of the suppliers to the Ohio Companies through the May 2009 CBP. The PUCO approved a \$136.6 million distribution rate increase for the Ohio Companies in January 2009, which went into effect on January 23, 2009 for OE (\$68.9 million). Applications for rehearing of the PUCO order in the distribution case were filed by the Ohio Companies and one other party. The Ohio Companies raised numerous issues in their application for rehearing related to rate recovery of certain expenses, recovery of line extension costs, the level of rate of return and the amount of general plant balances. The PUCO has not yet issued a substantive Entry on Rehearing.

On October 20, 2009, the Ohio Companies filed a Market Rate Offer (MRO) to procure, through a CBP, generation supply for customers who do not shop with an alternative supplier for the period beginning June 1, 2011. The CBP would be similar, in all material respects, to the CBP conducted in May 2009 in that it would procure energy, capacity and certain transmission services on a slice of system basis. However, unlike the May 2009 CBP, the MRO would include multiple bidding sessions and multiple products with different delivery periods for generation supply designed to reduce potential volatility and supplier risk and encourage bidder participation. Although the Ohio Companies requested a PUCO determination by January 18, 2010, on February 3, 2010, the PUCO announced that its determination would be delayed. The PUCO has not yet issued an order in this matter.

On March 23, 2010, the Ohio Companies filed an application for a new ESP. The new ESP will go into effect on June 1, 2011 and conclude on May 31, 2014. Attached to the application was a Stipulation and Recommendation signed by the Ohio Companies, the Staff of the PUCO, and an additional fourteen parties signing as Signatory Parties, with two additional parties agreeing not to oppose the adoption of the Stipulation. The material terms of the Stipulation include a CBP similar to the one used in May 2009 and the one proposed in the October 2009 MRO filing; a 6% generation discount to certain low-income customers provided by the Ohio Companies through a bilateral wholesale contract with FES (initial auctions scheduled for October 20, 2010 and January 25, 2011); no increase in base distribution rates through May 31, 2014; load cap of no less than 80%, which also applies to any tranches assigned post auction; and a new distribution rider, Delivery Capital Recovery Rider (Rider DCR), to recover a return of, and on, capital investments in the delivery system. This Rider substitutes for Rider DSI which terminates by its own terms. The Ohio Companies also agree not to collect certain amounts associated with RTEP and administrative costs associated with the move to PJM Interconnection L.L.C. (PJM), dependent on the outcome of certain PJM proceedings. Many of the existing riders approved in the previous ESP remain in effect, some with modifications. The new ESP also requests the resolution of current proceedings pending at the PUCO regarding corporate separation, elements of the smart grid proceeding and the move to PJM. FirstEnergy recorded

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Ohio Edison Company			2010/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

approximately \$39.5 million of regulatory asset impairments and expenses related to the ESP. On May 12, 2010, a supplemental stipulation was filed that added two additional parties to the Stipulation, namely the City of Akron, Ohio and Council for Smaller Enterprises, to provide additional energy efficiency benefits. On July 22, 2010, a second supplemental stipulation was filed that, among other provisions provides a commitment that retail customers of the Ohio Companies will not pay certain costs related to the companies' integration into PJM, for the longer of the five year period from June 1, 2011 through May 31, 2016 or when the amount of costs avoided by customers for certain types of products totals \$360 million dependent on the outcome of certain PJM proceedings, and establishes a \$12 million fund to assist low income customers over the term of the ESP. Additional parties signing or not opposing the second supplemental stipulation include Northeast Ohio Public Energy Council (NOPEC), Northwest Ohio Aggregation Coalition (NOAC), Environmental Law and Policy Center and a number of low income community agencies. The PUCO modified and approved the new ESP on August 25, 2010. The Companies accepted the PUCO's decision subject to the implementation of certain elements of the ESP being consistent with the terms as they were included in the stipulation. On September 24, 2010, an application for rehearing was filed by the OCC and two other parties. The Ohio Companies and other parties filed their memorandum contra to that application for rehearing on October 4, 2010. The PUCO granted the application for rehearing on October 22, 2010. The PUCO has yet to rule on the substance of the application for rehearing.

Under the provisions of Amended Substitute Senate Bill 221 (SB221), the Ohio Companies are required to implement energy efficiency programs that will achieve a total annual energy savings equivalent of approximately 166,000 Megawatt-hours (MWH) in 2009, 290,000 MWH in 2010, 410,000 MWH in 2011, 470,000 MWH in 2012 and 530,000 MWH in 2013, with additional savings required through 2025. Utilities are also required to reduce peak demand in 2009 by 1%, with an additional 0.75% reduction each year thereafter through 2018. The Ohio Companies filed an application with the PUCO seeking amendments to these benchmarks. On January 7, 2010, the PUCO amended the Ohio Companies' 2009 energy efficiency benchmarks to zero, contingent upon the Ohio Companies meeting the revised benchmarks in a period of not more than three years. On March 10, 2010, the PUCO found that the Ohio Companies' peak demand reduction programs complied with PUCO rules.

On December 15, 2009, the Ohio Companies filed the required three year portfolio plan seeking approval for the programs they intend to implement to meet the energy efficiency and peak demand reduction requirements for the 2010-2012 period. On March 8, 2010, the Ohio Companies filed their 2009 Status Update Report with the PUCO in which they indicated compliance with the 2009 statutory energy efficiency and peak demand benchmarks as those benchmarks were amended as described above. The Ohio Companies expect that all costs associated with compliance will be recoverable from customers. The Ohio Companies' three year portfolio plan is still awaiting decision from the PUCO. The plan has yet to be approved by the PUCO, which is delaying the launch of the programs described in the plan. Without such approval, the Ohio Companies' compliance with 2010 benchmarks is jeopardized and if not approved soon may require the Ohio Companies to seek an amendment to their annual benchmark requirements for 2010. Failure to comply with the benchmarks or to obtain such an amendment may subject the Companies to an assessment by the PUCO of a forfeiture.

Additionally under SB221, electric utilities and electric service companies are required to serve part of their load from renewable energy resources equivalent to 0.25% of the KWH they serve in 2009. In August and October 2009, the Ohio Companies conducted Request for Proposals (RFPs) to secure Renewable Energy Credits (RECs). The RFPs sought RECs, including solar RECs and RECs generated in Ohio in order to meet the Ohio Companies' alternative energy requirements as set forth in SB221 for 2009, 2010 and 2011. The RECs acquired through these two RFPs were used to help meet the renewable energy requirements established under SB221 for 2009, 2010 and 2011. On March 10, 2010, the PUCO found that there was an insufficient quantity of solar energy resources reasonably available in the market. The PUCO reduced the Ohio Companies' aggregate 2009 benchmark to the level of solar RECs the Ohio Companies acquired through their 2009 RFP processes, provided the Ohio Companies' 2010 alternative energy requirements be increased to include the shortfall for the 2009 solar REC benchmark. On April 15, 2010, the Ohio Companies and FES (due to its status as an electric service company in Ohio) filed compliance reports with the PUCO setting forth how they individually satisfied the alternative energy requirements in SB221 for 2009. FES also applied for a force majeure determination from the PUCO regarding a portion of their compliance with the 2009 solar energy resource benchmark, which application is still pending. In July 2010, the Ohio Companies initiated an additional RFP to secure RECs and solar RECs needed to meet the Ohio Companies' alternative energy requirements as set forth in SB221. As a result of this RFP, contracts were executed in August 2010.

On February 12, 2010, OE and CEI filed an application with the PUCO to establish a new credit for all-electric customers. On March 3, 2010, the PUCO ordered that rates for the affected customers be

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NOTES TO FINANCIAL STATEMENTS (Continued)			

set at a level that will provide bill impacts commensurate with charges in place on December 31, 2008 and authorized the Ohio Companies to defer incurred costs equivalent to the difference between what the affected customers would have paid under previously existing rates and what they pay with the new credit in place. Tariffs implementing this new credit went into effect on March 17, 2010. On April 15, 2010, the PUCO issued a Second Entry on Rehearing that expanded the group of customers to which the new credit would apply and authorized deferral for the associated additional amounts. The PUCO also stated that it expected that the new credit would remain in place through at least the 2011 winter season, and charged its staff to work with parties to seek a long term solution to the issue. Tariffs implementing this newly expanded credit went into effect on May 21, 2010. The Ohio Companies also filed on May 14, 2010 an application for rehearing of the Second Entry on Rehearing, which was granted for purposes of further consideration on June 9, 2010. On September 9, 2010, the OCC filed a motion requesting that a procedural schedule be established. The Ohio Companies filed their motion contra on September 23, 2010. The PUCO Staff issued a report related to the all-electric issue on September 24, 2010, in which it provides background on the issue and sets forth its bill impact analysis under a number of different scenarios for a longer term solution, but it made no specific recommendation to the PUCO.

FERC Matters --

RTO Consolidation

On December 17, 2009, FERC issued an order approving, subject to certain future compliance filings, a move to PJM by OE's affiliate American Transmission Systems, Incorporated (ATSI). This move, which is expected to be effective on June 1, 2011, allows FirstEnergy to consolidate its transmission assets and operations into PJM. Currently, FirstEnergy's transmission assets and operations are divided between PJM and the Midwest Independent Transmission System Operator, Inc. (MISO). The consolidation will make the transmission assets that are part of ATSI, whose footprint includes the Ohio Companies and Pennsylvania Power Company, a Pennsylvania electric utility operating subsidiary of OE (Penn), part of PJM. In the order, FERC approved FirstEnergy's proposal to use a Fixed Resource Requirement Plan (FRR Plan) to obtain capacity to satisfy the PJM capacity requirements for the 2011-12 and 2012-13 delivery years.

On December 17, 2009, ATSI executed the PJM Consolidated Transmission Owners Agreement and on December 18, 2009, the Ohio Companies and Penn executed the PJM Operating Agreement and the PJM Reliability Assurance Agreement. Execution of these agreements committed ATSI, the Ohio Companies and Penn to the move into PJM.

FirstEnergy successfully conducted the FRR auctions on March 19, 2010. Moreover, the ATSI-zone loads participated in the PJM base residual auction for the 2013 delivery year. Successful completion of these steps secured the capacity necessary for the ATSI footprint to meet PJM's capacity requirements.

On September 4, 2009, the PUCO opened a case to take comments from Ohio's stakeholders regarding the Regional Transmission Organization (RTO) consolidation. On August 25, 2010, the PUCO issued an order that, among other things, committed the PUCO to close this case and also to withdraw its objections that were filed in the relevant FERC dockets conditioned upon the Ohio Companies not seeking recovery of MISO exit fees or PJM integration costs (estimated to be approximately \$37 million as of September 30, 2010). Notwithstanding the PUCO's actions, certain other parties protested aspects of the move into PJM, and certain of these matters remain outstanding and will be resolved in future FERC proceedings. Under the terms of the Electric Security Plan (ESP) Order issued on August 25, 2010, the PUCO has agreed to close this docket.

MISO Multi-Value Project Rule Proposal

On July 15, 2010, MISO and certain MISO transmission owners jointly filed with FERC their proposed cost allocation methodology for new transmission projects. The new transmission projects--described as Multi-Value Projects (MVPs)--are a class of MTEP projects. The MISO proposes to allocate the costs of MVPs by means of a usage-based charge that will be applied to all loads within the MISO footprint, and to energy transactions that call for power to be "wheeled through" the MISO as well as to energy transactions that "source" in the MISO but "sink" outside of MISO. MISO expects that its MVP proposal will fund the costs of large transmission projects designed to bring wind generation from the upper Midwest to load centers in the east. MISO has requested that FERC rule on its MVP proposal by December, but has asked for an effective date for its proposal of July 16, 2011. On August 19, 2010, MISO's Board approved the first MVP project--the so-called "Michigan Thumb Project." Under MISO's proposal, the costs of MVP projects approved by MISO's Board prior to the

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NOTES TO FINANCIAL STATEMENTS (Continued)			

anticipated June 1, 2011 effective date of FirstEnergy's integration into PJM would continue to be allocated to FirstEnergy. This approach is reflected in the MISO's estimated allocations of the costs for the Michigan Thumb Project, where approximately \$16 million in annual revenue requirements were allocated to the ATSI zone.

On September 10, 2010, FirstEnergy filed a protest to MISO's MVP proposal. FirstEnergy believes that MISO's proposal to allocate costs of MVP projects across the entire MISO footprint does not align with the established rule that cost allocation is to be based on cost causation (the "beneficiary pays" approach). FirstEnergy also argued that, in light of progress to date in the ATSI move to PJM, it would be unjust and unreasonable to allocate any MVP costs to the ATSI zone, or to ATSI. Numerous other parties filed pleadings on MISO's MVP proposal. FirstEnergy is unable to predict the outcome of this matter.

5 - BASIS OF FINANCIAL STATEMENT PRESENTATION

The accompanying financial statements were prepared in accordance with the accounting requirements set forth in the Uniform System of Accounts and published accounting releases of the FERC, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States.

[illegible]

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q3
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Net liability for unfunded retirement benefits.

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year/Period of Report End of 2010/Q3
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	2,559,553,103	2,559,553,103	
4	Property Under Capital Leases	3,528,415	3,528,415	
5	Plant Purchased or Sold			
6	Completed Construction not Classified	79,415,731	79,415,731	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	2,642,497,249	2,642,497,249	
9	Leased to Others			
10	Held for Future Use	6,567,429	6,567,429	
11	Construction Work in Progress	37,148,716	37,148,716	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	2,686,213,394	2,686,213,394	
14	Accum Prov for Depr, Amort, & Depl	1,068,273,463	1,068,273,463	
15	Net Utility Plant (13 less 14)	1,617,939,931	1,617,939,931	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,008,559,527	1,008,559,527	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	59,683,597	59,683,597	
22	Total In Service (18 thru 21)	1,068,243,124	1,068,243,124	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation	30,339	30,339	
29	Amortization			
30	Total Held for Future Use (28 & 29)	30,339	30,339	
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,068,273,463	1,068,273,463	

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23	Total Generation Interconnection Studies	5,582	561.7	12,058	561.7
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company			2010/Q3
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 23 Column: a

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
AMP Ohio-City of Hudson-Detail Load Study	\$ 3,680	561.7		
Bio Gas Inc-Pike Sub Customer-Generation Study	1,509	561.7	\$ 12,058	561.7
Quasar Energy-Feasibility Study	393	561.7		
Total Generation Interconnection Studies	\$ 5,582		\$ 12,058	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Customer Receivable for Future Income Taxes					
2	(Amortize as Costs are Recovered from Customers)	82,542,159	317,281	407.3	3,878,194	78,981,246
3						
4	Deferred Transition Taxes and Interest					
5	(Amortize 01/09 through 2013)	69,683,274		407.3	4,894,671	64,788,603
6						
7	Ohio Line Extension Deferral (Amortize balance					
8	as of 5/31/07 beginning 01/09 through 2013)	8,306,326	41,535	407.3	672,235	7,775,726
9						
10	Rate Certainty Plan Fuel Cost and Interest					
11	Deferrals	120,174,901	2,605,739			122,780,640
12						
13	Rate Certainty Plan Distribution Cost and Interest					
14	Deferrals (Amortize balance as of 5/31/07 for					
15	25 yrs beginning 01/09)	108,568,793		407.3	1,152,088	107,416,705
16						
17	Demand Side Management Energy Star, Direct Load					
18	Control & Interest (Amortize 01/09 through 2012)	1,402,869	14,960	407.3	177,627	1,240,302
19						
20	PUCO Deferral - Incremental Costs for 2007					
21	Rate Case (Amortize 01/09 through 2011)	203,011		407.3	32,590	170,421
22						
23	Green Program	43,545	760			44,325
24						
25	Asset Removal Costs	1,587,531	29,804			1,597,335
26						
27	Demand Side/Energy Elf 2 Deferral	7,491,484	1,173,566			8,669,292
28						
29	Residential Distribution Deferral					
30	(Amortize as Costs are Recovered from Customers					
31	through 2011)	49,314,600		407.4	4,553,815	44,760,785
32						
33	Non-Residential Distribution Deferral					
34	(Amortize as Costs are Recovered from Customers					
35	through 2011)	26,771,816		407.4	3,477,079	25,294,737
36						
37	Deferred Residential Generation Credit Rider	4,309,420	1,458,560			5,759,980
38						
39	Alternative Energy Resource Rider					
40	(Amortize as Costs are Recovered from Customers)	18,267,881		407.4	6,811,245	11,456,636
41						
42	Deferred Residential Distribution Credit Rider	97,293	278,525			325,818
43						
44	TOTAL	500,745,003	5,867,092		25,549,544	481,062,551

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q3
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 8 Column: c

Ohio Line Extension Deferral: Offset to account 407.4

Schedule Page: 232 Line No.: 11 Column: c

Rate Certainty Plan Fuel Cost and Interest Deferrals: Offset to account 407.4

Schedule Page: 232 Line No.: 18 Column: c

Demand Side Management: Energy Star, Direct Load Control & Interest:
Offset to account 407.4

Schedule Page: 232 Line No.: 23 Column: c

Green Program: Offset to account 407.4

Schedule Page: 232 Line No.: 27 Column: c

Demand Side/Energy Eff 2 Deferral: Offset to account 407.4

Schedule Page: 232 Line No.: 37 Column: c

Deferred Residential Generation Credit Rider: Offset to account 407.4

Schedule Page: 232 Line No.: 42 Column: c

Deferred Residential Distribution Credit Rider: Offset to account 407.4

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Payable to Customers for Future Income Taxes					
2	(Amortize as Benefits are Credited to Customers)	28,375,636	407.4	1,296,490		27,079,146
3						
4	Generation Cost Recon True-Up Rider					
5	(Amortize as Costs are Recovered from Customers					
6	through May 2011)	6,090,906	407.4	4,515,535		1,575,371
7						
8	MISO Transmission Deferral					
9	(Amortize as Costs are Recovered from Customers					
10	through 2010)	6,442,573		5,711,696		730,877
11						
12	Municipal Tax Rider Deferral	5,996,649				5,996,649
13						
14	Fuel Rider - 2009	257,306			19,408	276,716
15						
16	Distribution Uncollectible Expense Rider					
17	(Amortize as Costs are Recovered from Customers)	317,538			6,280	324,318
18						
19	Non-Distribution Uncollectible Deferral					
20	(Amortize as Costs are Recovered from Customers)	1,398,867	407.4	1,165,426		233,441
21						
22	Deferred Storm Damage	6,133,985			1,563,189	6,697,174
23						
24	Economic Development Rider					
25	(Amortize as Costs are Recovered from Customers)	14,189,869			310,789	14,500,649
26						
27	DSE 1 Net of ELR and OLR Deferral					
28	(Amortize as Costs are Recovered from Customers)	206,046	407.4	86,266		118,781
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	68,408,377		12,775,412	1,900,157	57,533,122

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company			2010/Q3
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 10 Column: c

MISO Transmission Deferral:

<u>Account</u>	<u>Amount</u>
407.3	\$(5,771,504)
407.4	59,808
Total	\$(5,711,696)

Schedule Page: 278 Line No.: 17 Column: e

Distribution Uncollectible Expense Rider: Offset to account 407.4

Schedule Page: 278 Line No.: 22 Column: e

Deferred Storm Damage: Offset to account 407.4

Schedule Page: 278 Line No.: 25 Column: e

Economic Development Rider: Offset to account 407.4

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
ELECTRIC OPERATING REVENUES (Account 400)					
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p>					
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)		
1	Sales of Electricity				
2	(440) Residential Sales	620,195,006			
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)	304,240,924			
5	Large (or Ind.) (See Instr. 4)	143,964,556			
6	(444) Public Street and Highway Lighting	10,298,570			
7	(445) Other Sales to Public Authorities				
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers	1,078,699,056			
11	(447) Sales for Resale	135,400,111			
12	TOTAL Sales of Electricity	1,214,099,167			
13	(Less) (449.1) Provision for Rate Refunds				
14	TOTAL Revenues Net of Prov. for Refunds	1,214,099,167			
15	Other Operating Revenues				
16	(450) Forfeited Discounts	6,201,091			
17	(451) Miscellaneous Service Revenues	3,262,733			
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property	6,828,960			
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues	3,757,336			
22	(456.1) Revenues from Transmission of Electricity of Others				
23	(457.1) Regional Control Service Revenues				
24	(457.2) Miscellaneous Revenues				
25					
26	TOTAL Other Operating Revenues	20,050,120			
27	TOTAL Electric Operating Revenues	1,234,149,287			

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
7,180,687				2
				3
5,327,572				4
5,642,788				5
109,120				6
				7
				8
				9
18,260,167				10
2,263,911				11
20,524,078				12
				13
20,524,078				14

Line 12, column (b) Includes \$ 0 of unbilled revenues.

Line 12, column (d) Includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q3
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

The dollars represent numerous items under \$250,000.

Schedule Page: 300 Line No.: 21 Column: b

The dollars represent the following:

Accounts Receivable Servicer Fees from OES Capital	\$ 897,212
American Transmission Systems-Ground Lease	7,969,845
Economic Development Rider-Intercompany Allocation	(5,693,419)
Demand Side Management Energy Efficiency Rider - Intercompany Allocation	(948,250)
Fiber Optic Rental Income	1,131,920
Other - Numerous Items under \$250,000	400,028
Total	\$ 3,757,336

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	
3	Steam Power Generation - Maintenance (510-515)	289,635
4	Total Power Production Expenses - Steam Power	289,635
5	Nuclear Power Generation - Operation (517-525)	129,301,435
6	Nuclear Power Generation - Maintenance (528-532)	4,532,601
7	Total Power Production Expenses - Nuclear Power	133,834,036
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	
12	Other Power Generation - Maintenance (551-554.1)	
13	Total Power Production Expenses - Other Power	
14	Other Power Supply Expenses	
15	Purchased Power (555)	566,083,882
16	System Control and Load Dispatching (556)	
17	Other Expenses (557)	985,749
18	Total Other Power Supply Expenses (line 15-17)	567,069,631
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	701,193,302
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	163,001
23	(561) Load Dispatching	
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	111,004
31	(561.8) Reliability, Planning and Standards Development Services	
32	(562) Station Expenses	
33	(563) Overhead Line Expenses	17,378
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	943,886
36	(566) Miscellaneous Transmission Expenses	526,078
37	(567) Rents	
38	(567.1) Operation Supplies and Expenses (Non-Major)	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	1,539,339
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	431,043
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	9,466
44	(569.2) Maintenance of Computer Software	60,712
45	(569.3) Maintenance of Communication Equipment	182,776
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	40,272
48	(571) Maintenance Overhead Lines	298,435
49	(572) Maintenance of Underground Lines	154
50	(573) Maintenance of Miscellaneous Transmission Plant	3,117
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,025,975
53	Total Transmission Expenses (Lines 39 and 52)	2,565,314
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	1,500
63	Regional Market Operation Expenses (Lines 55 - 62)	1,500
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	1,500
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	12,789,990
74	Distribution Maintenance Expenses (590-598)	25,252,823
75	Total Distribution Expenses (Lines 73 and 74)	38,042,813

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q3
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 324 Line No.: 30 Column: b

Includes credits of a reimbursement from costs related to various Generation Studies.

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	19,557,469			
2	(907-910) Customer Service and Information Expenses	3,418,376			
3	(911-917) Sales Expenses	1,260,256			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	768,396			
7	921 Office Supplies and Expenses	2,198,445			
8	(Less) 922 Administrative Expenses Transferred-Credit	5,575,349			
9	923 Outside Services Employed	27,624,271			
10	924 Property Insurance	104,586			
11	925 Injuries and Damages	875,969			
12	926 Employee Pensions and Benefits	3,126,491			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	2,158,472			
15	(Less) 929 Duplicate Charges-Credit				
16	930.1 General Advertising Expenses				
17	930.2 Miscellaneous General Expenses	13,747,106			
18	931 Rents	27,382			
19	TOTAL Operation (Total of lines 6 thru 18)	45,055,789			
20	Maintenance				
21	935 Maintenance of General Plant	1,990,739			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	47,046,508			

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midwest Independent	OS					943,543	943,543
2	Transmission System							
3	Operator, Inc.							
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						943,543	943,543

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company			2010/Q3
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

The Company is a member of the Midwest Independent Transmission System Operator, Inc. (MISO). The dollars represent the following:

1. Settlement for Seams Elimination Cost Assignment	\$	931,094
2. Ancillary Services		2,803
3. Financial Transmission Rights Auction		9,334
4. Real Time Revenue Neutrality Uplift Amount		1,118
5. Transmission Loss Expenses		(806)
Total	\$	943,543

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Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8	Purchases (Account 555)				
9	Day Ahead (DA)				
10	Real Time (RT)			5,638,545	
11					
12	Sales (Account 447)				
13	Day Ahead (DA)				
14	Real Time (RT)			(143,943)	
15					
16					
17					
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40					
41					
42					
43					
44					
45					
46	TOTAL			5,494,602	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q3
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 8 Column: a

This schedule reflects reporting requirements of FERC Order 668.

Schedule Page: 397 Line No.: 12 Column: a

This schedule reflects reporting requirements of FERC Order 668.

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	1,288,151		5,631	23	1300
10	August	1,272,145		5,469	10	1500
11	September	971,893		5,340	2	1800
12	Total	3,532,189				