

December 10, 2010

Renee J. Jenkins  
Director, Administration Department  
Secretary to the Commission  
Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

SUBJECT: Case Nos.     10-2984-EL-ATA  
                              89-6001-EL-TRF

Dear Ms. Jenkins:

Please find the Application of The Cleveland Electric Illuminating Company for Approval of a Revision of an Existing Rider. Please file one copy in each of the above referenced case numbers.

Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "William R. Ridman".

William R. Ridman  
Vice President, Rates & Regulatory Affairs

Enclosures

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

**Application Not for an Increase in Rates,  
pursuant to Section 4909.18 Revised Code**

In the Matter of the Application of The	)	
Cleveland Electric Illuminating Company	)	
for Approval of a Revision to the	)	Case No. 10-2984-EL-ATA
Street Lighting charge of the Existing	)	
Non-Residential Deferred Distribution	)	
Cost Recovery Rider (NDD)	)	

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1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

<input type="checkbox"/> New Service	<input type="checkbox"/> Change in Rule or Regulation
<input type="checkbox"/> New Classification	<input type="checkbox"/> Reduction Rates
<input type="checkbox"/> Change in Classification	<input type="checkbox"/> Correction of Error
<input checked="" type="checkbox"/> Other, not involving increase in rates	
<input type="checkbox"/> Various related and unrelated textual revision, without change in intent	

2. DESCRIPTION OF PROPOSAL: Proposal to modify the Street Lighting Rate (STL) charge of the Non-Residential Deferred Distribution Cost Recovery Rider (NDD).

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

Table of Contents - Sheet 1

Non-Residential Deferred Distribution Cost Recovery Rider (NDD) - Sheet 121

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

  X   Exhibit A - existing schedule sheets (to be superseded) if applicable

  X   Exhibit B - proposed schedule sheets

       Exhibit C-1

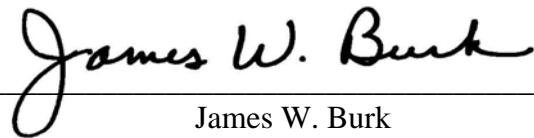
- a) if new service is proposed, describe;  
Description included on attached Exhibit C-1.
- b) if new equipment is involved, describe (preferably with a picture, brochure, etc.)  
and where appropriate, a statement distinguishing proposed service from existing  
services;
- c) if proposed service results from customer requests, so state, giving if available,  
the number and type of customers requesting proposed service.

       Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement  
explaining reason for change.

  X   Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits  
C-1 or C-2.

5. This application will not result in any increase in any rate, joint rate, toll, classification, charge  
or rental.

6. Applicants respectfully request the Commission to approve the modification to the existing  
tariff sheet attached hereto and authorize Applicants to file same in final form, and to be in the  
form and content shown in Exhibit B.



James W. Burk  
Senior Attorney  
TITLE

76 South Main Street  
Akron, Ohio 44308  
ADDRESS

330/384-5861  
TELEPHONE NUMBER

**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	10-01-10
<b>DEFINITION OF TERRITORY</b>	3	05-01-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	12-04-09
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
<b>MISCELLANEOUS CHARGES</b>	75	05-01-09
<b>OTHER SERVICE</b>		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	74	05-01-09
Interconnection Tariff	95	01-01-09

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Alternative Energy Resource	84	10-01-10
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Regulatory Transition & Transition Rate Credit	89	06-01-09
Universal Service	90	12-21-09
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	10-01-10
Demand Side Management	97	07-01-10
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	10-01-10
Deferred Transmission Cost Recovery	100	09-17-10
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	10-01-10
Green Resource	104	06-01-09
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	05-01-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	10-01-10
Non-Distribution Uncollectible	110	10-01-10
Experimental Real Time Pricing	111	06-01-10
CEI Delta Revenue Recovery	112	10-01-10
Experimental Critical Peak Pricing	113	06-01-10
Generation Service	114	06-01-10
Demand Side Management and Energy Efficiency	115	07-01-10
Economic Development	116	10-01-10
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Residential Deferred Distribution Cost Recovery	120	09-01-10
Non-Residential Deferred Distribution Cost Recovery	121	09-01-10
Residential Generation Credit	123	05-21-10

**RIDER NDD**  
**Non-Residential Deferred Distribution Cost Recovery Rider****APPLICABILITY:**

Applicable to any non-residential service customer who receives electric service under the Company's rate schedules<sup>1</sup>. The Non-Residential Deferred Distribution Cost Recovery Rider (NDD) charge will apply, by rate schedule, effective for service rendered as described in the following section to recover the actual August 31, 2009 balances related to the post May 31, 2007, ETP Transition Tax, Line Extension and RCP Distribution deferrals, plus applicable interest. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

	<u>September 1, 2010 through December 31, 2010<sup>3</sup></u>	
	<u>Summer</u>	<u>Winter</u>
GS <sup>1</sup> (all kWhs, per kWh)	0.0000¢	0.3752¢
	<u>Beginning January 2011<sup>3</sup></u>	
	<u>Summer</u>	<u>Winter</u>
GS <sup>1</sup> (all kWhs, per kWh)	0.0000¢	1.7219¢
	<u>September 1, 2010 through May 31, 2011</u>	
	<u>Summer</u>	<u>Winter</u>
GP <sup>1,2</sup> (per kW of Billing Demand)	\$ 0.0000	\$ 0.8230
GSU <sup>1</sup> (per kW of Billing Demand)	\$ 0.0000	\$ 0.6020
GT (per kVa of Billing Demand)	\$ 0.0000	\$ 0.0470
STL (all kWhs, per kWh)	0.0000¢	3.5675¢
TRF (all kWhs, per kWh)	0.0000¢	0.1346¢
POL (all kWhs, per kWh)	0.0000¢	3.6003¢

**Note:**

- 1 Customers subject to the School Credit Provision of Rider EDR are exempted from this Rider.
- 2 Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GP, primarily for lighting purposes, will be charged per the NDD charge applicable to Rate Schedule GS.
- 3 The charges in effect on December 31, 2010 will continue to be in effect until the charges resulting from the December 2010 reconciliation is filed in January 2011, at which time the updated January 2011 rates will become effective.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled May 31, 2010, December 31, 2010, and May 31, 2011. For the May 2010 and May 2011 reconciliation, the Company shall file with the Public Utilities Commission of Ohio ("PUCO") a request for approval of the rider updated charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis September 1, 2010 and September 1, 2011, respectively. The rider charges resulting from the December 31, 2010 reconciliation will become effective in January 2011 upon filing with the PUCO subject to final reconciliation in May 2011.

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Non-Residential Deferred Distribution Cost Recovery	121	<del>0901-01-10</del> <u>0901-01-10</u>
Residential Generation Credit	123	05-21-10

Filed pursuant to Order dated ~~May 27, 2009~~, in Case No. ~~0810-9352984~~-EL-~~SSO et al. ATA~~,

before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: ~~October~~ January 1, 2010



**RIDER NDD**  
**Non-Residential Deferred Distribution Cost Recovery Rider**

**APPLICABILITY:**

Applicable to any non-residential service customer who receives electric service under the Company's rate schedules<sup>1</sup>. The Non-Residential Deferred Distribution Cost Recovery Rider (NDD) charge will apply, by rate schedule, effective for service rendered as described in the following section to recover the actual August 31, 2009 balances related to the post May 31, 2007, ETP Transition Tax, Line Extension and RCP Distribution deferrals, plus applicable interest. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

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<del>STL (all kWhs, per kWh)</del>	<del>0.0000¢</del>	<del>3.5675¢</del>

Beginning January 2011<sup>3</sup>

	<u>Summer</u>	<u>Winter</u>
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GSU <sup>1</sup> (per kW of Billing Demand)	\$ 0.0000	\$ 0.6020
GT (per kVa of Billing Demand)	\$ 0.0000	\$ 0.0470
<del>STL<sup>4</sup> (all kWhs, per kWh)</del>	<del>0.0000¢</del>	<del>3.5675</del> <u>1.5571</u> ¢
TRF (all kWhs, per kWh)	0.0000¢	0.1346¢
POL (all kWhs, per kWh)	0.0000¢	3.6003¢

**Note:**

- 1 Customers subject to the School Credit Provision of Rider EDR are exempted from this Rider.
- 2 Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GP, primarily for lighting purposes, will be charged per the NDD charge applicable to Rate Schedule GS.
- 3 The charges in effect on December 31, 2010 will continue to be in effect until the charges resulting from the December 2010 reconciliation is filed in January 2011, at which time the updated January 2011 rates will become effective.

4 Customers receiving electric service under Rate Schedule STL will have the above noted charge applied on a service rendered basis, effective January 1, 2011 through May 31, 2011.

**RIDER NDD****Non-Residential Deferred Distribution Cost Recovery Rider****RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled May 31, 2010, December 31, 2010, and May 31, 2011. For the May 2010 and May 2011 reconciliation, the Company shall file with the Public Utilities Commission of Ohio ("PUCO") a request for approval of the rider updated charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis September 1, 2010 and September 1, 2011, respectively. The rider charges resulting from the December 31, 2010 reconciliation will become effective in January 2011 upon filing with the PUCO subject to final reconciliation in May 2011.

Statement of Proposal

The tariff change proposed in this application is designed to modify the Street Lighting charge of Rider (NDD) attached hereto to alleviate an expectation of an over collection and reduce the reconciliation variance due to the over collection.

## VERIFICATION

State of Ohio, Summit County, ss:

Harvey L. Wagner,  
Name of Officer

Harvey L. Wagner, VP, Controller & CAO  
(President) (Vice President)

Jacqueline Cooper,  
Name of Officer

Jacqueline Cooper, Asst. Corp. Secy  
(Secretary) (Treasurer)

The Cleveland Electric Illuminating Company being first duly sworn hereby verify this application

Sworn and subscribed before me this 10<sup>th</sup> day of December, 2010

Cathy L. Ray  
Notary Public

CATHY L. RAY  
Notary Public, State of Ohio  
My Commission Expires 06-29-2014

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**12/10/2010 4:04:51 PM**

**in**

**Case No(s). 10-2984-EL-ATA, 89-6001-EL-TRF**

Summary: Application to modify the Street Lighting Rate (STL) charge of the Non-Residential Deferred Distribution Cost Recovery Rider (NDD) for The Cleveland Electric Illuminating Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.