

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

Particulars	Unit	Amount
EXPECTED GAS COST (EGC)	\$/MCF	7.1113
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0078)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.1660)
BALANCE ADJUSTMENT (BA)	\$/MCF	
GAS COST RECOVERY RATE (GCR) = EGC+RA+AA+BA	\$/MCF	6.9376

GAS COST RECOVERY RATE EFFECTIVE DATES:

December 1, 2010-February 28, 2011

EXPECTED GAS COST SUMMARY CALCULATION

Particulars	Unit	Amount
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	12,452,130.15
UTILITY PRODUCTION EXPECTED GAS COST	\$	0.00
TOTAL ANNUAL SALES	MCF	<u>1,751,044</u>
EXPECTED GAS COST RATE (EGC)	\$/MCF	7.1113

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

Particulars	Unit	Amount
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.0078)
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
2ND PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
3RD PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0078)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

Particulars	Unit	Amount
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.3533
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.7031)
2ND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2868)
3RD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	<u>0.4706</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.1660)

Difference	0.5237	-0.031	-0.15	0	-0.15	0.7047
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	GCR Rate	Gas Cost	AA Adjustment	RA Adjustment	Total Adjustment	Demand Costs
October						
Suburban	6.306	3.810	-0.15	0	-0.15	2.6460
COH	5.84	3.91				1.9300
Difference	0.466	-0.1	-0.15	0	-0.15	0.716

		Gas Cost	AA Adjustment	RA Adjustment	Total Adjustment	Demand Costs
November						
Suburban	6.2106	3.720	-0.15	0	-0.15	2.6406
COH	5.222	3.292				1.9300
Difference	0.9886	0.428	-0.15	0	-0.15	0.7106

		Gas Cost	AA Adjustment	RA Adjustment	Total Adjustment	Demand Costs
December						
Suburban	6.9376	4.270	-0.166	-0.0078	-0.1738	2.8414
COH	6.197	4.267				1.9300
Difference	0.7406	0.003	-0.166	-0.0078	-0.1738	0.9114

	Dec-10
PROJECTED VOLUMES	174,826
HEDGED VOLUMES	-
HEDGED PRICE(includes basis estimate)	0
TOTAL PRICE	\$ -
COST	\$ -
STORAGE VOLUMES-WITHDRAWAL PLAN	82,500
STORAGE PRICE PROJECTION	\$ 4.3129
COST	\$ 355,814
UNHEDGED VOLUMES	92,326
SETTLE	\$ 4.267
BASIS ESTIMATE	\$ 0.158
TOTAL PRICE	\$ 4.42
PROJECTED COST	\$ 408,496
PROJECTED TOTAL COST	\$ 764,311
WACOG OF HEDGED/UNHEDGED VOLUMES	\$ 4.37
**PRICING DOES NOT INCLUDE \$0.10 DISCOUNT PER DTH	

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ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.1660)
BALANCE ADJUSTMENT (BA)	\$/MCF	
GAS COST RECOVERY RATE (GCR) = EGC+RA+AA+BA	\$/MCF	6.9376

GAS COST RECOVERY RATE EFFECTIVE DATES: December 1, 2010-February 28, 2011

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SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

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ACTUAL ADJUSTMENT SUMMARY CALCULATION

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ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.1660)

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate in effect as of: Dec 1, 2010
 Volume for the Twelve Month Period ending: Aug 31, 2010

Supplier Name	Demand Expected Gas Cost Amt (\$)	Commodity Expected Gas Cost Amt (\$)	Misc. Expected Gas Cost Amt (\$)	Total Expected Gas Cost Amt (\$)
PRIMARY GAS SUPPLIERS				
(a) INTERSTATE PIPELINE TRANSPORTATION (Schedule I-A)				
Miscellaneous	2,268,281.54	1,321,170.06	0.00	3,589,451.60
(b) INTERSTATE PIPELINE STORAGE (Schedule I-A)				
Miscellaneous	918,608.61	38,340.00	0.00	956,948.61
(d) OTHER GAS (Schedule I-B)				
Companies (Purchase Costs)				7,905,729.93
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help (Schedule I-B)				
Arrangements				
(g) Special (Schedule I-B)				
Purchases				
 TOTAL PRIMARY GAS SUPPLIERS			\$	12,452,130.15
UTILITY PRODUCTION				
INCLUDABLE PROPANE				
TOTAL EXPECTED GAS COST AMOUNT			\$	12,452,130.15
TOTAL ANNUAL SALES				
CORE				619,359.2
SCOL				1,131,684.9
				35.3709%
TOTAL EXPECTED GAS COST AMOUNT				
Transportation plus Purchase Costs (CORE & SCOL)			\$	11,833,662.40
Storage Costs (CORE & SCOL)				338,480.87
EGC FACTOR				
Transportation plus Purchased Costs (CORE & SCOL)				7.1113
Storage Costs (CORE & SCOL)				
TOTAL EGC FACTOR				7.1113

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:
 Volume for the Twelve Month Period ending:

Dec 1,2010
 Aug 31,2010

Supplier of Transporter Name:

Tariff Sheet Reference: see attached

Effective Date of Tariff:

Type Gas Purchased: _____ Natural _____ Liquefied _____ Synthetic

Unit or Volume: _____ MCF _____ CCF _____ Dth _____ Other

Purchase Source: _____ Interstate _____ Intrastate

Particulars		Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDABLE GAS TRANSPORTER				
DEMAND	GULF - FTS1	3.1450	117,588	369,814.26
	TCO Demand - winter	6.0750	169,608	1,030,368.60
	CROSSROADS	3.3238	54,684	181,758.68
	NORTHCOAST	12.7100	54,000	686,340.00
TOTAL DEMAND				2,268,281.54
COMMODITY				
	TCO Transportation (Gulf piece)	0.0164	1,770,760	29,040.47
	TCO Transportation (Alternate piece)	0.0000	0	0.00
	Gulf Transportation	0.0186	1,813,282	33,727.04
	Capacity Release Credit - actual from TCO invoice			
	Apr			0.00
	May			0.00
	Jun			0.00
	Jul			0.00
	Aug			0.00
	Sep			0.00
Del-Mar Pipeline	(116236.88x12)			1,394,842.56
Atmos Energy Credit	(\$5,000.00x12)			(60,000.00)
Atmos Energy Credit	(\$6,370.00x12)			(76,440.00)

TOTAL COMMODITY 1,321,170.06

MISCELLANEOUS

Order 191 Billing	0.00
GP94-2	0.00
Bankruptcy Billing	0.00
LNG Conversion	<u>0.00</u>
TOTAL MISCELLANEOUS	0.00

TOTAL EXPECTED GAS COST OF PRIMARY TRANSPORTER 3,589,451.60

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:
 Volume for the Twelve Month Period ending:

Dec 1,2010
 Aug 31,2010

Supplier of Transporter Name:

Tariff Sheet Reference:

Effective Date of Tariff:

Type Gas Purchased: Natural Liquified Synthetic

Unit or Volume: MCF CCF Dth Other

Purchase Source: Interstate Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST RESERVATION			
Oct - Mar	5.9050	61,308	362,023.74
Apr -Sep	5.9050	30,648	<u>180,976.44</u>
TOTAL DEMAND			543,000.18
COMMODITY			
FSS - Injections	0.0212	450,000	9,540.00
FSS - Withdrawals	0.0212	450,000	9,540.00
Capacity Charge - Injections	0.0214	450,000	9,630.00
Capacity Charge - Withdrawals	0.0214	450,000	<u>9,630.00</u>
TOTAL COMMODITY			38,340.00
FSS Demand	0.0289	6,607,848	190,966.81
FSS Demand	1.5060	122,604	184,641.62

TOTAL MISCELLANEOUS 0.00

TOTAL EXPECTED GAS COST OF PRIMARY SOURCE 956,948.61

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIER

Details for the EGC Rate in effect as of:
 Volume for the Twelve Month Period ending:

Dec 1,2010
 Aug 31,2010

Supplier Name	Unit Rate (\$/Dth)	Twelve Month Volume (Dth)	Expected Gas Cost Amount (\$)
OTHER GAS COMPANIES			
Purchase Cost:			
TGC piece	0.0000	0	0.00
Gulf piece	4.2700	1,851,459	7,905,729.93
on shore	0.0000	0	<u>0.00</u>
TOTAL OTHER GAS COMPANIES			7,905,729.93
OHIO PRODUCERS			
			0.00
SELF-HELP ARRANGEMENT			
			0.00
TOTAL SELF-HELP ARRANGEMENT			
			0.00
SPECIAL PURCHASES			
			0.00

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the EGC Rate in effect as of:

November 30, 2009

Particulars	Unit	Amount
JURISDICTIONAL SALES: 12 Months Ended: November 30, 2009	MCF	1,751,044
TOTAL SALES: 12 Months Ended November 30, 2009	MCF	1,751,044
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.00
SUPPLIER REFUNDS RECEIVED DURING 3 MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		(12,878.00)
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	(12,878.00)
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	(13,586.29)
JURISDICTIONAL SALES: 12 Months Ended: November 30, 2009	MCF	1,751,044
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.0078)

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

Detail for the Three Month Period ending:

November 30, 2010

Particulars	Unit	Month June 2010	Month July 2010	Month August 2010
SUPPLY VOLUME PER BOOK				
Primary Gas Suppliers	MCF			
Atmos Energy	MCF	28,504.86	22,916.30	27,486.23
COH	MCF	6,825.20	15,164.40	9,409.70
Other Volumes - Storage	MCF	0.00	0.00	0.00
Other Volumes - UFG	MCF	0.00	0.00	0.00
TOTAL SUPPLY VOLUMES	MCF	35,330.06	38,080.70	36,895.93
SUPPLY COST PER BOOK				
Primary Gas Suppliers	\$	485,297.81	551,988.73	536,370.38
Graminex Credit	\$	0.00	0.00	0.00
TOTAL SUPPLY COST	\$	485,297.81	551,988.73	536,370.38
SALES VOLUME				
Core	MCF	16,082	9,213	10,271
Scol	MCF	34,051	28,153	26,138
Other Volumes	MCF	0	0	0
TOTAL SALES VOLUMES	MCF	50,133	37,366	36,409
UNIT BOOK COST OF GAS	\$/MCF	9.6801	14.7724	14.7319
LESS: EGC IN EFFECT FOR MONTH				
Core	\$/MCF	6.9459	7.5296	7.5728
Scol	\$/MCF	6.9459	7.5296	7.5728
DIFFERENCE				
Core	\$/MCF	2.7342	7.2428	7.1591
Scol	\$/MCF	2.7342	7.2428	7.1591
TIMES: MONTHLY JURISDICTIONAL SALES				
Core	MCF	16,082	9,213	10,271
Scol	MCF	34,051	28,153	26,138
MONTHLY COST DIFFERENCE				
Core	\$	43,971.95	66,727.92	73,529.68
Scol	\$	93,102.79	203,908.00	187,124.56
BALANCE ADJUSTMENT (SCHEDULE IV)				(49,636.46)

Particulars	Unit	Three Month Period
COST DIFFERENCE FOR THREE MONTH PERIOD	\$	618,728.44
DIVIDED BY: Twelve Month Sales Ended:	November 30, 2010	1,751,044
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.3533

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

Details for the Three Month Period ended:

November 30,

Particulars	Unit	Amount
Cost difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the currently effective GCR.	\$	(1,251,903.34)
LESS: dollar amount resulting from the AA of <u>(0.6866)</u> \$/MCF as used to compute the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of: <u>1,751,044</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	(1,202,266.88)
Balance Adjustment for the AA	\$	(49,636.46)
Dollar amount of the supplier refunds and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$	
LESS: dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/MCF as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of <u>1,721,288</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	0.00
Balance Adjustment for the RA	\$	0.00

"The dollar amount of \$(7,213.21) relates to a reconciliation adjustment as used to compute the RA of the GCR in effect for March 2007-February 2008 (Filing #9-Filing #12). The balance adjustment was overlooked in Filing #14, and through inquiry Suburban was advised by the PUCO to true-up the adjustment with Filing #16. Jurisdictional sales of \$1,721,288 relate to the period of March 2007-February 2008."

TOTAL BALANCE ADJUSTMENT AMOUNT

(49,636.46)

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 10-0216-GA-GCR

Summary: Report electronically filed by Ms. Elaine Mercer on behalf of SUBURBAN
NATURAL GAS COMPANY