The Public Utilities Commission of Ohio

00 - 2027 -EL-GAG	August 2004
Original GAG Case Number	Version

RENEWAL APPLICATION FOR GOVERNMENTAL AGGREGATORS

Please print or type all required information. Identify all attachments with an exhibit label and title (Example: Exhibit A-4 Opt-Out Form). All attachments should bear the legal name of the Applicant and should be included on the electronic copy provided. Applicants should file completed applications and all related correspondence with: Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, OH 43215-3793.

This PDF form is designed so that you may input information directly onto the form. You may also download the form, by saving it to your local disk, for inter use.

RENEWAL INFORMATION Α.

A-1 Applicant's legal name, address, telephone number, PUCO certificate number, and web site address

Legal Name Lucas County (Board of County Commissioners, Lucas County, Ohio) Address One Government Center, Suite 800, Toledo, Ohio 43604 PUCO Certificate # and Date Certified 00-028(5) Telephone # (419) 213-4500 Web site address (if any) www.co.lucas.oh.us

- A-2 Exhibit A-2 "Authorizing Ordinance" provide a copy of the ordinance or resolution authorizing the formation of a governmental aggregation program adopted pursuant to Section 4928.20(A) of the Revised Code.
- Exhibit A-3 "Operation and Governance Plan" provide a copy of the applicant's A-3 current plan for operation and governance of its aggregation program adopted pursuant to Section 4928.20(C) of the Revised Code. The Operation and Governance Plan explained in Exhibit A-3 should include:
 - Terms and conditions of enrollment including:
 - Rates
 - Charges
 - Switching fees, if any

- Policies associated with customers moving into/out of aggregation area
- Billing procedures
- Procedures for handling complaints and disputes including the toll-free telephone number and address for customer contacts

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A-4 Exhibit A-4 Automatic Aggregation Disclosure-"Opt-out Form" provide a copy of the disclosures/"opt-out" required by Section 4928.20(D) of the Revised Code, if its aggregation program provides for automatic aggregation in accordance with Section 4928.20(A) of the Revised Code. If the opt-out is in draft form, docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service. See #12 in the attached Affidavit.

	#12 in the attached Affidavit.
A-5	Contact person for regulatory or emergency matters
	Name Lance Keiffer
	Title Assistant Prosecuting Attorney, Lucas County, Ohio
	Business address 711 Adams Street 2nd Floor, Toledo, Ohio 43604
	Telephone # (419) 213-2001 Fax # (419) 213-2011
	E-mail address (if any) lkeiffer@co.lucas.oh.us
A-6	Contact person for Commission Staff use in investigating customer complaints
	Name Lance Keiffer
	Title Assistant Prosecuting Attorney, Lucas County, Obio
	Business address 711 Adams Street 2nd Floor, Toledo, Ohio 43604
	Telephone # (419) 213-2001 Fax # (419) 213-2011
	E-mail address (if any) <u>lkeiffer@co.lucas.oh.us</u>
A-7	Applicant's address and toll-free number for customer service and complaints
	Customer Service address One Government Center, Suite 800, Toledo, Ohio 43604
	Toll-free Telephone # (419) 213-2001 Fax # (419) 213-2011
	E-mail address (if any) lkeiffer@co.lucas.oh.us
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<u>AFFIDAVIT</u>

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County of LUCAS	·	(Town

John A. Borell, Affiant, being duly sworn/affirmed according to law, deposes and says that:

He/She is the Asst. Pros Atty (Office of Affiant) of Lycas Co, Ohio (Name of Applicant);

That he/she is authorized to and does make this affidavit for said Applicant,

- 1. The Applicant herein, attests under penalty of false statement that all statements made in the application for certification renewal are true and complete and that it will amend its application while the application is pending if any substantial changes occur regarding the information provided in the application.
- The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission
 of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity
 pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of
 Section 4928.06 of the Revised Code.
- 3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
- The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
- The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
- 6. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
- 7. The Applicant herein, attests that it will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
- 8. The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
- 9. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
- 10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertains to the services the Applicant is offering)

- 11. The Applicant herein, attests that it will inform the Commission of any material change to the information supplied in the renewal application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating customer complaints.
- 12. The Applicant herein, attests that if the opt-out is in draft form, the Applicant will docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service.

That the facts above set forth are true and correct to the best of his/her knowledge, information, and belief and that he/she expects said Applicant to be able to prove the same at any hearing hereof.

Sworn and subscribed before me this	quentra (1		
Signature of difficial administering oath	Year (EXTENSE B. DARRALLE Tutorney of Law Platety Entitlend of the Chio In Properties Hes No Expiration firsts	·	
My commission expires on		78134 3 (19)	Opins E
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Exhibit A-2 Authorizing Ordinance

. BOARD OF ELECTIONS

A RESOLUTION AUTHORIZING ALL ACTION
NECESSARY TO EFFECT A GOVERNMENTAL ELECTRICITY
AGGREGATION PROGRAM WITH OPT-OUT PROVISIONS |2 32 PH '00
PURSUANT TO SECTION 4928.20, OHIO REVISED CODE,
DIRECTING THE LUCAS COUNTY BOARD OF ELECTIONS
TO SUBMIT A BALLOT QUESTION TO THE ELECTORS

August 22, 2000

No.	00-1222

Commissioner Barlos offered the following resolution:

WHEREAS, the Ohio Legislature has enacted electric deregulation legislation ("Am. Sub. S.B. No.3") which authorizes the legislative authorities of municipal corporations, townships and countles to aggregate the retail electrical loads located in the respective jurisdictions and to enter into service agreements to facilitate for those loads the purchase and sale of electricity; and

WHEREAS, such legislative authorities may exercise such authority jointly with any other legislative authorities; and

WHEREAS, governmental aggregation provides an opportunity for residential and small business customers collectively to participate in the potential benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually; and

WHEREAS, this Board seeks to establish a governmental aggregation program with optout provisions pursuant to Section 4928.20, Ohio Revised Code (the "Aggregation Program"), for the residents, businesses and other electric consumers in the unincorporated areas of Lucas County and in conjunction jointly with any other municipal corporation, township, county or other political subdivision of the State of Ohio, as permitted by law.

A RESOLUTION AUTHORIZING ALL ACTION
NECESSARY TO EFFECT A GOVERNMENTAL ELECTRICITY
AGGREGATION PROGRAM WITH OPT-OUT PROVISIONS
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DIRECTING THE LUCAS COUNTY BOARD OF ELECTIONS
TO SUBMIT A BALLOT QUESTION TO THE ELECTORS
Page 2

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS OF LUCAS COUNTY, OHIO, THAT:

Section 1. This Board finds and determines that it is in the best interest of Lucas County, its residents, businesses and other electric consumers located within the unincorporated areas of the County to establish the Aggregation Program in Lucas County. Provided that this Resolution and the Aggregation Program is approved by the electors of the unincorporated areas of the County pursuant to Section 2 of this Resolution, the County is hereby authorized to aggregate in accordance with Section 4928.20, Ohio Revised Code, the retail electrical loads located within the unincorporated areas of the County and, for that purpose, to enter into service agreements to facilitate for those loads the sale and purchase of electricity. The County may exercise such authority jointly with any other municipal corporation, township or county or other political subdivision of the State of Ohio to the full extent permitted by law. The aggregation will occur automatically for each person owning, occupying, controlling, or using an electric load center proposed to be aggregated and will provide for the opt-out rights described in Section 3 of this Resolution.

Section 2. The Board of Elections of Lucas County is hereby directed to submit the following question to the electors of the unincorporated areas of the County at the general election on November 7, 2000:

A RESOLUTION AUTHORIZING ALL ACTION
NECESSARY TO EFFECT A GOVERNMENTAL ELECTRICITY
AGGREGATION PROGRAM WITH OPT-OUT PROVISIONS
PURSUANT TO SECTION 4928.20, OHIO REVISED CODE,
DIRECTING THE LUCAS COUNTY BOARD OF ELECTIONS
TO SUBMIT A BALLOT QUESTION TO THE ELECTORS
PAGE 3

Shall Lucas County have the authority to aggregate the retail electric loads located in the unincorporated areas of the County, and for that purpose, enter into service agreements to facilitate for those loads the sale and purchase of electricity, such aggregation to occur automatically except where any person elects to opt-out?

The Clerk of this Board is instructed immediately to file a certified copy of this

Resolution and the proposed form of the ballot question with the Lucas County Board of

Elections not less than seventy-five (75) days prior to November 7, 2000. The Aggregation

Program shall not take effect unless approved by a majority of the electors voting upon this

Resolution and the Aggregation Program provided for herein at the election held pursuant to this

Section 2 and Section 4928.20, Ohio Revised Code.

Section 3. Upon the approval of a majority of the electors voting at the election provided for in Section 2 of this Resolution, this Board individually or jointly with any other political subdivision, shall develop a plan of operation and governance for the Aggregation Program. Before adopting such plan, this Board shall hold at least two public hearings on the plan. Before the first hearing, notice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general circulation in the County. The notice shall summarize the plan and state the date, time, and location of each hearing. No plan adopted by this Board shall aggregate the electrical load of any electric load center within the unincorporated areas of the County unless it in advance clearly discloses to the person owning, occupying,

A RESOLUTION AUTHORIZING ALL ACTION
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AGGREGATION PROGRAM WITH OPT-OUT PROVISIONS
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DIRECTING THE LUCAS COUNTY BOARD OF ELECTIONS
TO SUBMIT A BALLOT QUESTION TO THE ELECTORS
PAGE 4

controlling, or using the load center that the person will be enrolled automatically in the Aggregation Program and will remain so enrolled unless the person affirmatively elects by a stated procedure not to be so enrolled. The disclosure shall state prominently the rates, charges, and other terms and conditions of enrollment. The stated procedure shall allow any person enrolled in the Aggregation Program the opportunity to opt-out of the program every two years, without paying a switching fee. Any such person that opts-out of the Aggregation Program pursuant to the stated procedure shall default to the standard service offer provided under division (a) of Section 4928.14 or division (d) of Section 4928.35, Ohio Revised Code, until the person chooses an alternative supplier.

Section 4. This Board finds and determines that all formal actions of this Board concerning and relating to the adoption of this Resolution were taken in an open meeting of this Board and that all deliberations of this Board that resulted in those formal actions were in meetings open to the public in compliance with the law.

Section 5. This resolution shall be in full force and effect from and immediately upon its adoption.

On the foregoing

Commissioner Barlos voted aye Commissioner Copeland voted aye Commissioner Isenberg - absent

I hereby certify that the foregoing is a true and exact copy of Resolution No. 10-12-2 duly passed by the Board of County Commissioners.
Lucas County, Ohio, at its meeting.

Nancy Posker, Clerk

on (Lugust) 72, 2000 Clerk of County Commissioners

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CERTIFICATE OF RESULT OF ELECTION ON QUESTION OR ISSUE

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Exhibit A-3 Operation and Governance Plan

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AMENDING THE PLAN OF OPERATION AND GOVERNANCE
OF THE LUCAS COUNTY ELECTRIC
AGGREGATION PROGRAM September 20, 2001 NO. 01-1428

Commissioner Barlos offered the following resolution:

WHEREAS, Section 4928.20 of the Ohio Revised Code provides that a board of county commissioners may aggregate the electric loads within the unincorporated postions of its county and requires it to adopt a plan to govern the operation of the aggregation program; and

WHEREAS, Section 4928.20 of the Ohio Revised Cods requires that any county aggregation may occur only after a board of county commissioners has offered a plan of operation and governance to the public for its review, has held at least two public hearings concerning the plan, and has formally adopted the plan as the aggregation program's plan of operation and governance; and

WHEREAS, a proposed plan has been offered to the public for review by this Board and this Board has held public hearings concerning the plan on December 14, 2000, and December 15, 2000, notice of each public hearing having been printed in a newspaper of general circulation through out the County for two consecutive weeks prior to the hearings (in The Toledo Blade on December 1, 2000, and December 8, 2000); and

WHEREAS, this Board adopted a plan of operation and governance for the Lucas County Aggregation Program by Resolution dated December 21, 2000; and

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_ SET-20-2001 100 12.21 ...

AMENDING THE PLAN OF OPERATION AND GOVERNANCE OF THE LUCAS COUNTY ELECTRIC AGGREGATION PROGRAM. PAGE 2

WHEREAS, the PUCO has since promulgated new Rules governing electric governmental aggregation programs and this Board has signed a Power Supply Agreement with MPS Energy Services, Inc., both of which require smendment to the plan of operation and governance for the Lucas County Aggregation Program previously approved December 21, 2000; therefore be it

RESOLVED, by the Board of County Commissioners, Lucas County, Ohio, that:

Section 1: The Board hereby emends the Flan of Operation and Governance of the Lucas County Aggregation Program previously approved on December 21, 2000, to conform to the PUCO Rules and Power Supply Agreement with WPS Energy Services, Inc. as set forth in the Amended Plan of Operation and Governance, attached hereto and incorporated herein as Exhibit A.

Section 2: The Board finds and determines that all formal actions of this Board concerning and relating to the adoption of this resolution were taken in an open meeting of this Board held in compliance with Ohio's Sunshine Law.

On the foregoing: Commissioner Barlos voted aye
Commissioner Copeland voted aye
Commissioner Isenberg voted aye

Nancy Poskar, Clark

ATTACHMENT A

LUCAS COUNTY, OHIO

ELECTRIC AGGREGATION PROGAM

AMENDED

PLAN OF OPERATION AND GOVERNANCE

As A Member Of The

Northwest Ohio Aggregation Coalition



For Additional Information Contact:
Mark Frye
Palmer Energy
5650 W. Central Avenue
Toledo, Ohio 43615

Table of Contents

nirodi	uction		•			•	•		• [3
		nmental Aggree	ation For	matio	a Proc	ess	•	•	• `	4
•		Statutory Requi			•		4	•	٠	4
	1.2	PUCO Certific		,		•	•	•	•	4
П.	Rotail	Blectric Genera	ation Servi	ico Pr	ovider	•		•		4
ΠI.	Aggre	gation Services		•		•	•		•	5
ī٧.		r Supply Agree		•		•	•		•	5
٧.	Rates			•	•	•	4	•	•	6
VI.	Crodi	t and Collection	Policy		•			•	4	б
,	6.1	Billing .			r				7	Q
	6.2	Payment Term	· 2				•	ŧ		б
	6,3	Collection Pro		•		•	•	•	á	6
VII.	Enro	llment			•	4	•	•	4	7
	Opt-	out Procedure a	nd Torms			•	•		•	7
•	8.1	Opt-out Proce		•			•	•	÷	7
	8.2	Opt-out Privil	eges .			•	•	•	•	7
	8.3	Return to Tolod	e Edison Se			•	•		b	8
	8.4	Switching to Ot	har Supplier	r s ,	•	•	• .	,	•	8
IX.		ing the Program		t-up	•	•	•	1	•	8
	9.1	New Sylvania F			. •	•	•	•	•	8
	9,2	Cualomer Move	aneni Withi	n Sylv	anin				•	8 9
	9.3	Previously Opt	ed-Out or ol	horwis	c Not E	hitollec	Custor	ners.	•	-
Х.	Reli	ability of Servi	36 .	•	•	•	٠	•	1	9
XI.	Cus	tomer Service			•	•	•	•	•	. 9
XII	, Cor	sumer Educatio	m .		•		•	•	: •	9
XΙΙ	I. Dis	pute Resolution							٠.	9
		neral Provisions			•		•	•		10
7.0	14,1				•				•	10
	-	2 Taxes and Fee			· ·			,		10
		3 Additional Eq		•			•		٠.	10
	14.								4	10
	_	5 Payment Hist							٠.	13
77	J. Ad	ontion of Amer	ided Plan	of One	eration	and C	Jovem	ance.	,	. 11

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INTRODUCTION

The Board of Lucas County Commissioners, together with the participating communities of the Northwest Ohlo Aggregation Coalition ("NOAC"), developed this Electric Aggregation Program Amended Plan of Operation and Governance ("Amended Plan of Operation") in accordance with the governmental aggregation provides of Section 4928.20 of the Ohlo Revised Code. The Amended Plan of Operation provides, in detail, the services provided under the aggregate, customer rights, terms and conditions of service, rate setting, and aggregate structure and formation.

The Lucas County aggregation program is designed to reduce the amount consumers pay for electric energy. The County will not buy or resell the power for the patticipants of the program. Instead, the County will serve as the purchasing agent for the program and will negetiate a contract with a competitive retail electric supplier to provide firm, all-requirements service to the members of its aggregation program. The contract will be for fixed price service to each class of customers at a rate that is lower than the standard offer from Toledo Edison. Customer rights and tenns of service are discussed in detail in this Amended Plan of Operation and Governance.

Lucas County's Amended Plan of Operation is in adherence with the requirements of Amended Substitute Senate Bill 3 of 2000 as provided in Rovised Code Section 4928.20 and the Rules for Competitive and Noncompetitive Retail Bleetric Service Standards Regarding Governmental Aggregation. The Amended Bill operad Ohio's retail electric market on January 1, 2001, and authorized the combining of multiple electric loads within and by a municipality, an unincorporated township or the unincorporated areas of the county by a board of county commissioners for the purpose of purchasing electric generation and related services in Ohio's competitive retail market. The legislation also provided the Public Utility Commission of Ohio ("PUCO") with authority to promulgate and adopt rules regarding governmental aggregation in Ohio. Lucas County's Amended Plan of Operation complies with the requirements of the governmental aggregation rules as issued by the PUCO on August 9, 2001.

A majority of the residents in the unincorporated areas of Lucas County approved a ballot issue in November of 2000 authorizing the County to form an aggregation whereby electric consumers would be automatically included in a large buying group unless, subject to prior notice, they followed a stated procedure to opt-out. It is Lucas County's intent to represent its electric consumers in Ohio's emerging competitive retail electric market. Acting as a purchasing agent for its residents and small businesses, Lucas County hereby joins with other participating communities of NOAC and automatically aggregates all eligible electric consumers that do not otherwise opt-out of the aggregate. Lucas County, as a member of NOAC, has negotiated the best rates for electric generation and related services for electric consumers within the unincorporated areas of the County. Any electric consumer in Lucas County has the ability to decline service, opt-out of the aggregate, and choose the incumbent supplier or any other alternative electric supplier. The State of Ohio allows the Director of the Ohio Department of Development to aggregate electric consumers that participate in the Percentage of Income Payment Plan ("PIPP") throughout Ohio. Accordingly, customers

on PIPP at the time of the Opt-out will not participate in Lucas County's electric aggregation program.

I. GOVERNMENTAL AGGREGATION FORMATION PROCESS

1.1 Statutory Requirements.

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Lucas County, as part of NOAC, shall develop and institute an opt-out aggregation. The process of governmental aggregation is set out in Ohio Revised Code Section 4928.20. The section defines two different types of aggregation that may be enacted by a governmental entity - opt-in aggregation and opt-out aggregation. Opt-in aggregation can occur only with the prior consent of each electric consumer. That is, the consumer must give its consent to be included in the governmental aggregation program, prior to inclusion. Under the opt-out aggregation provisions, all electric consumers within the municipality, township or unincorporated areas of a county may be automatically included in the governmental aggregation program. However, opt-out aggregation may only occur after the majority of voters within a municipality, an unincorporated township. or other unincorporated areas of the county authorize the formation of the governmental aggregation. The governmental antity must adopt an ordinance or a resolution placing the issue on the ballot and yeters must decide the issue in a general or special election, After obtaining majority votor approval, but prior to inclusion in the aggregate, affected customers must be given notice entitling them to affirmatively elect not to be part of the governmental aggregation program. Lucas County obtained the support of the regionity of its votors and shall automatically include electric consumers within the witscorporated areas of the County in its aggregate, unless such consumers follow a preserbed procedure for opling out. Lucas County's opt-out notice, procedure and period are discussed in Section VIII below.

1.2 PUCO Certification

In addition to requiring the support of the majority of voters within a municipality, an unincorporated township, or the other unincorporated areas of the county. Section 4928.20 of the Ohio Revised Code requires PUCO certification of governmental aggregation programs. In order to obtain PUCO certification, governmental entities are required to complete and file a certification application. To maintain their pertified status, governmental aggregators must comply with the PUCO's Competitive and Noncompetitive Retail Ricotric Service Standards Regarding Governmental Aggregation. Lucas County filed for, and has obtained, conflication as a Governmental Aggregator. The County, as a member of NOAC, developed this Amended Plan of Operation and Governance in compliance with the PUCO's rules regarding governmental aggregation. With the assistance of its electric generation service supplier, Lucas County shall comply with the PUCO's governmental aggregation rules.

U. RETAIL ELECTRIC GENERATION SERVICE PROVIDER

The County has selected WPS Energy Services, Inc. ("WPS") as its electric generation service supplier. Lucas County shall serve as the purchasing agent for the County's aggregation program and has delegated to WPS the responsibility implementing the

County's aggregation program. WPS is contified as a Competitive Retail Electric Survice ("CRES") Provider by the PUCO; is cligible to receive Market Support Generation ("MSG") and Non-MSG from FirstRacrey as a algosiony to the Stipulation and the Supplemental Agreement arising from the First Energy Transition Plan Case; is a licensed Federal Powor Marketer with the FRRC; has a Service Agreement for Network Integration Transmission Service under PiretUnerry's Open Access Transmission Tariff; has a Service Agreement under PiretEnergy's Market-based Rate Tariffi has the corporate structure to sell both wholesale and retail from power; has demonstrated that its Electronic Data Interchange ("EDI") computer network is fully functional and capable of handling the requirements of the retail electric customers in the unincorporated areas of Lucas County; has the marketing ability to reach the retail electric customers in the County and the ability to educate them on the County's aggregation program; has a fully staffed and trained call center capable of handling customer calls related to the County's program; has establish a toll-free number as required by the PUCO for customer service and complaints related to the County's aggregation program; and shall assist the County in fulfilling requirements imposed on the Lucas County aggregation by the PUCO.

III. AGGREGATION SERVICES

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WPS shall serve as Lucas County's CRES Provider and with the assistance of the County and/or the County's authorized agent WPS shall perform the following functions regarding the County's aggregation program: essist the County in fulfilling PUCO requirements including the filing of required reports and the compliance of this Amended Plan of Operation with PUCO rules; analyze oustomer information provided by Toledo Edison to identify eligible customers within the County's corporate limits; develop the program's rates, terms and conditions of service and opt-out notices; distribute required notices to electric consumers in the unincorporated areas of the County; conduct the optout process; notify Toledo Edison of the customers in the County's aggregate; notify customers of service start dates: undertake all BDI responsibilities and interact with FirstEnergy regarding the same; provide customer service and support as discussed herein; develop consumer education materials; comply with the PUCO's environmental disclosure requirements; inform customers that move into the County after program startup of the program and of their ability to opt-out; address all customer complaints as discussed herdin; administer the credit and collection process; provide new program rates at the end of the initial two year term; notify customers of the program's new rates, terms and conditions of service and of their ability to opt-out at no charge at that time; and otherwise implement this Amended Plan of Operation and Governance.

IV. POWER SUPPLY AGREEMENT

Lucas County and WPS have entered into a binding Power Supply Agreement for the provision of services to the County's aggregated electric consumers. Resolution No. 01-1363 authorizes the County's entering such Agreement. The terms and conditions of the Agreement govern the implementation and administration of the County's aggregation program. A copy of Resolution No. 01-1363 and the Power Supply Agreement approved therein is attached hereto as Attachment A.

V. RATE SETTING

Lucas County, as a participating member of NOAC, and WPS have negotiated rates for the first two (2) years of the four (4) year Lucas County-WPS Agreement. The rates are as provided in the Power Supply Agreement and are fixed for the initial two year period. WPS will pay the 55 switching fee imposed by the local utility. No later than the twenty-first month of service, WPS and Lucas County, as a member of NOAC, shall negotiate rates for the final two years of the WPS-supplied program. WPS shall provide rates for the program based primarily on the then current electric power market prices and my MSG or Non-MSG available.

VI. CREDIT AND COLLECTION POLICY

6.1 Billing

Customers will continue to receive a monthly bill from Toledo Edison, which will include charges from WPS for the electric generation portion of their bill. Customers are billed according to their Toledo Edison bill cycle. Toledo Edison bills customers monthly, in 21 billing cycles throughout the month. WPS will use First Energy's rate ready consolidated billing method initially but may perform consolidated billing on behalf of the local distribution company once the PUCO rules regarding the same are finalized. In the event that WPS should decide to separately bill customers for generation charges, it will only do so after obtaining the County's prior approval and after providing prior notification to the customer.

6.2 Payment Terms

Customers are required to pay their entire Toledo Edison bill in a timely manner to avoid late charges and to maintain good standing in the program. All payments are applied to the Toledo Edison portion of the bill first. WPS's charges will be paid after the amount owed to Toledo Edison is paid in full. Failure to pay the full amount due, including WPS's charges, will lead to termination from the program. The Toledo Edison notices will include Toledo Edison's charges to the customer and will not include WPS's charges. WPS's past due notices are discussed below.

6.3 <u>Collection Process</u>

Customers are obligated to keep their accounts current. If WPS does not receive payment by the bill due date and an account balance exceeding \$25.00 remains past due for thirty (30) days at the time of billing, a written ten (10) day Past-Due Notice will be issued. Accounts with a balance exceeding \$25.00 past due sixty (60) days at the time of billing, and that were previously issued a Fast Due Notice, will be issued a ten (10) day written Notification of Intent to Terminate Letter. Accounts remaining past due after the ten (10) day Notification of Intent to Terminate letter will be sent a Program Termination and Payment Request Notice. If amounts ewed to WPS are not paid in full within fifteen (15) days of issuance of the Program Termination and Payment Request Notice, accounts with balances exceeding \$25.00 past due will be terminated from the Aggregation

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Program and returned to Toledo Edison. Customers with accounts returned to Toledo Edison for non-payment are obligated to pay WPS the remaining balance on the account. Customer accounts continuing as past due after termination from the program due to nonpayment may be turned over to a collection agency and reported to the credit bureau, after ten (10) days' written notification.

VII. PROGRAM ENROLLMENT

Lucas County's electric aggregation is an "opt-out" aggregation program. Accordingly, customers will be automatically included in the County's aggregation program unless they comply with the program's opt-out procedure discussed in Section VIII below. Customers who wish to participate and remain in the County's aggregate need not take any action. These customers will be automatically enrolled in the County's program. Enrollment shall commence with the start of service and shall continue for a two (2) year period. Customers will be notified by WPS when service under the program will begin which shall coincide with the switch from their current supplier.

VIII. OPT-OUT PROCEDURE AND TERMS

8.1 Ont-out Process

WPS will implement the opt-out process on behalf of Lucas County and participating members of NOAC. Prior to commemorment of service, WPS will utilize customer information provided by Tolodo Edison to notify all oligible retail electric consumers in the unincorporated areas of Lucas County of their right to opt-out of Lucas County's Electric Aggregation Program. Bligible Consumers shall be residential or commercial customers in the County that are not otherwise designated by Toledo Edison as PIPP customers at the time of the Opt-out Period or are otherwise deemed ineligible to participate in the County's Aggregation Program. Bligible Consumers will receive by mail a notice disclosing: the Program's rates; terms and conditions of service; general information related to the Program; and the County's membership and association with NOAC. The notice shall clearly provide instructions on how to opt-out of the program, which shall be by rotuning a postcard or calling a designated number. The Opt-out Period shall be a twenty-one (21) day period. Bligible Consumors shall have twenty-one (21) days from the date of the postmerk on the notice to indicate their intent to opt-out. Eligible Consumers that do not follow the prescribed opt-out procedure shall be automatically included in the program. It is the customer's responsibility to notify WPS if they are inadvertently switched and are not a Toledo Edison customer in the NOAC participating communities listed above. WPS shall notify Toledo Edison/FirstEnergy of Lucas County's Eligible Consumers to be switched to service under the Program.

8.2 Ont-out Privilence

Lucas County's Tolodo Edison customers may opt-out of the County's Aggregation Program at no charge under the following circumstances: a) during the initial opt-out period; b) at the end of the two year Enrollment Period; c) if they move from their current place of residence to a new place within NOAC they will automatically be terminated from the program until the next quarterly refresh; or d) if WPS's rates exceed those in

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Toledo Edison's Standard Service Offer. Participants that desire to opt-out of the County's aggregation program any other time may be subject to a \$25 switching fee.

8.3 Return to Toledo Edison Servico

Customers that opt-out of Luces County's Aggregation Program will default to Toledo Edison's Standard Service Offer, until the consumer selects an alternate generation supplier.

8.4 Switching to Other Suppliers

Aggregation Program participants that switch to a different generation supplier after the expiration of the enrollment period will be allowed to do so in correlation with the consumer's next schoduled meter read date. Switching to a different generation supplier on the next meter read date, however, will occur when the next meter read date is 13 business days or more from the date of the consumer's notice of intent to opt-out of the Aggregation Group. If notification is less than 13 days this may result in the consumer being with their current supplier or WPS for an additional 1-2 months. Consumers choosing to switch, outside of the opt-out period, may be subject to a \$25 switching fee. Notification of intent to opt-out of the Aggregation Group may be made by contacting WPS by telephone or in writing.

IX. JOINING THE PROGRAM AFTER START-UP

9.1 New Lucas County Residents

Residential customers that move into the unincorporated areas of Lucas County after the conclusion of the initial Opt-out Period shall have the opportunity to join the County's Aggregation Program at the rates provided in the Power Supply Agreement. These customers may call WPS for information on joining the program. WPS will conduct a quarterly Opt-out Period subject to receipt of new customer information from Toledo Edison. WPS will inform new residents of the County's automatic aggregation program and of their right to opt-out of the Program. The Opt-out Period shall be twenty-one (21) days. The two (2) year enrollment term shall be modified to conclude with that of the general Lucas County aggregation pool.

9.2 Customer Movement Within Sylvania

Lucas County's Aggregation Program participants that move from one location to another within the unincorporated areas of the County shall retain their participant status at the Power Supply Agreement price. However, these customers reserve the right to optout of the program at no cost if they change their place of residence. If the customer moves within the NOAC area they will be terminated from the program and will revert back to Toledo Edison until the next quarterly refresh. At that time they will be given an opportunity to re-join the program at the previous rate.

9.3 Previously Opted-Out or otherwise Not Enrolled Customers

Toledo Edison customers in the unincorporated areas of Lucas County may join the County's Aggregation Program after the expiration of the initial Opt-out Period by contacting WPS. Enrollment and service activation shall be subject to the written policies of WPS. Rates for such customers shall be at the Power Supply Agreement price, or at a market-based price, subject to the policies of WPS.

X. RELIABILITY OF ELECTRIC SERVICE

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For the protection of retail electric consumers in Ohio, the PUCO has adopted rules governing the minimum service, quality, safety, and reliability practices for local milities like Toledo Edison. The rules provide standards for inspection, maintenance, repair, and replacement of the transmission and distribution lines of each local mility. The rules also impose standards on utilities such as Toledo Edison for system operation, reliability, and safety during emergencies and disasters. Toledo Edison will continue to maintain and service its electric transmission and distribution facilities in the unincorporated areas of Lucas County. The only thing that changes for the Toledo Edison consumers in the County that participate in the Aggregation Group is the generation supplier. For the members in the County's Bloctric Aggregation Program, the generation supplier is WPS Energy Services, Inc.

XI. CUSTOMER SERVICE

WPS shall provide a fully staffed, 24 hour a day, customer service staff. The staff will address local questions or concerns related to the program. Lucas County's customers may call tell free to: 1-888-600-8735. Customers may contact WPS in writing at its Cleveland Ohio office at: WPS Energy Services, Inc., Bank One Center, 600 Superior, Suite 1300, Cleveland, OH 44114.

XII. CONSUMER EDUCATION

WPS will develop a retail electric competition consumer education plan for retail electric consumers in Lucas County and the other participating members of NOAC. The education plan will focus on the needs of Toledo Edison customers in the NOAC, but may also address any unique retail electric competition educational needs of Lucas County's customers. WPS will, where practicable, provide consumer education messages that are consistent with the messages of FirstEnergy, Toledo Edison's local campaign, and the statewide consumer education program.

XIII. DISPUTE RESOLUTION

WPS will attempt to resolve all customer complaints in a timely and good faith manner. Initial response to the customer's concern will occur within five (5) calendar days of complaint. WPS will investigate customer complaints received from the Public Utilities Commission of Ohio (PUCO) and provide a status report to the customer and the PUCO within five (5) calendar days. If an investigation into a complaint received from the customer or a complaint referred by the PUCO is not completed within fourteen (14)

calendar days, then a status report will be given to the englower, and, if applicable, the PUCO. These status reports will be given every five (5) calendar days until the investigation is complete, unless the action that must be taken takes longer than five (5) days and the customer has been notified. Final results of a Commission-referred complaint will be provided to the PUCO either orally (phone) or in writing (e-mail, written correspondence), no later than five (5) calendar days after the investigation is completed. The final results will be provided in writing to the customer no later than five (5) calendar days after the investigation is completed. Customers retain the right to contact the PUCO regarding complaints and disputes. WPS will provide customers with the current address, telephone numbers, including TDD/TTY telephone numbers, of the PUCO. Records of customer complaints will be retained for one (1) year after the accurrence of the complaint. A copy of the complaint record will be provided to the PUCO within five (5) days, if requested.

XIV. GENERAL PROVISIONS

14.1 Governing Law

Service under the Aggregation Program shall be governed by the provisions of these Rules and Regulations, the County's Biectric Aggregation Program Amended Plan of Operation and Governance, the Lucas County-WPS Power Supply Agreement, the Resolutions of the Board of County Commissioners, Lucas County, Ohio, and the rules and regulations of the Public Utilities Commission of Ohio.

14.2 Taxes and Pees

Any taxes, duties, fees or charges levied against WPS by any governmental or regulatory entity or passed through to WPS by capacity or energy shall be passed through by WPS and paid by the customer. WPS shall provide the customer written notice and detailed description of such charges if such information has not been included in previous communications.

14.3 Additional Equipment

If additional metering or monitoring equipment is required by Toledo Edison, such metering or monitoring equipment shall be installed at customer's expense. Customer shall cooperate as necessary with installation of additional metering or monitoring equipment.

14.4 Customer Information

Nother the County nor WPS shall rolesse an Aggregation Program participant's social security number or account number without the program participant's written consent. WPS shall not release information on customers that have opted out of the program without the prior written consent of the customer.

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14.5 Payment History

Aggregation Program customers shall have the right to request, without charge, from WPS the customer's payment history for a period of up to twenty-four (24) months.

XV, ADOPTION OF AMENDED PLAN OF OPERATION AND GOVERNANCE

This Amended Plan of Operation and Governance shall be subject to the adoption of the Board of County Commissioners, Lucas County, Ohio. A copy of the County's Resolution No. 01-1428 adopting this Amended Plan of Operation is attached hereto as Attachment C.

Further modifications to the Amended Plan of Operation and Governance after adoption will require approval of the Board of County Commissioners, Lucas County, Oblo.

XVI. COMMERCIAL SERVICE PROVIDED BY FIRSTENERGY SERVICES, INC.

Consistent with the Provisions of this Amended Plan of Operation and Governance and with the Power Supply Agreement entered into with WPS Energy Services, Inc. referenced in Section IV herein, Lucas County and FirstEnergy Services, Inc. ("FES") have entered into an agreement to provide aggregated electric generation service to the Program's commercial consumers. Resolution No. 02-15-4 authorized the County to enter into the Master Agreement to Provide Services to an Aggregated Group with FES, which provides service to any of the Program's commercial electric consumers whose demand does not exceed 300 kW. Sections II through XIV, inclusive, of this Plan shall not be applicable to the provision of services under the Master Agreement for its Term; with the exception that conduct of the Opt-Out provided for in the Master Agreement shall be done consistent with the twenty-one (21) day Opt-Out Period provided for in Section 8.1 herein. To the extent that there is any discrepancy between this Plan and the Master Agreement, the terms and provisions of the Master Agreement shall govern the County's Program as to commercial electric consumers for the Agreement's Term. A copy of the Master Agreement is attached hereto as Attachment D.

Exhibit A-4 Automated Aggregation Disclosure

Community Logo's as was done previously

September 2, 2010

Dear Residential Electric Customer,

Your community, as a member of the Northwest Ohio Aggregation Coalition (NOAC), is providing you with the opportunity to save money on your electric bills by joining with other residents. Through a concept called governmental aggregation, savings are achieved by grouping consumers to gain buying power for the purchase of electricity. Local voters approved this program several years ago. NOAC is a group of nine communities that are working together to provide lower electric rates to their residents and businesses.

You will be automatically enrolled in your community's electric governmental aggregation program unless you choose to opt out. There is no cost for enrollment. You do not need to do anything to participate. Your community has chosen FirstEnergy Solutions to provide group participants with electric generation through May 2011.

As a member of this aggregation you are guaranteed a price of \$0.0632 per kWh through May 2011. While your consumption and usage pattern will affect your savings, a typical customer can expect savings of \$30-\$40 annually.

You have until September 23, 2010 to return the enclosed "opt-out" form if you wish to be excluded from the community's electric aggregation program and remain a full service customer of Toledo Edison. If you don't opt out at this time, you will begin to receive service from FirstEnergy Solutions.

In Ohio's deregulated electric environment, your local electric utility — Toledo Edison — will continue to maintain the system that transmits and delivers power to your home. You won't see any new poles or wires, and you will continue to receive a single, easy-to-read bill from your electric operating company with your FirstEnergy Solutions charges included. You can even receive and pay your bill online via www.firstenergycorp.com, free of charge,

If you have any questions, call our knowledgeable staff at FirstEnergy Solutions, toll-free at 1-866-636-3749, Monday through Friday, 8 a.m. to 5 p.m. Please do not call your community with any governmental aggregation program inquiries.

Sincereiv.

Local Officials

P.S. Remember to return the opt-out form only if you do not want to participate in the community's electric aggregation program.

OPT-OUT FORM -RESIDENTIAL ELECTRIC GOVERNMENTAL AGGREGATION PROGRAM.

By returning this signed form, you will be excluded from the opportunity to join with other residents in the Electric Governmental Aggregation Program.

I wish to opt out of the NOAC Electric Governmental Aggregation Program. (Check box to opt out.)

Service address (city, state	and zip):			
Phone number				•
			:	
Signature		Date:		

NOAC Governmental Electric Aggregation Program --- Frequently Asked Questions

What is aggregation?

Under governmental aggregation, local officials bring citizens together to gain group buying power for the purchase of competitively priced electricity from a retail electric generation supplier certified by the Public Utilities Commission of Ohio.

How is the community able to choose a certified electric generation supplier on my behalf?

The residents of your community voted to allow your local government officials to contract for an electric generation supplier on their behalf.

What does "opt out" mean?

"Opt out" means that you can decide not to participate in the community's electric governmental aggragation program. By returning the opt-out form, which is included in this mailing, you will not be enrolled as an electric generation customer with FirstEnergy Solutions, the community's competitive electric generation supplier, and you will not receive the fixed price from FirstEnergy Solutions.

What happens if I do not send in the opt-out form?

If you do not return the opt-out form postmarked by the required date, you will be included in the community's governmental aggregation program and will begin receiving competitively priced electricity from FirstEnergy Solutions.

Can I opt out of the program at a later date?

Yes, but you will be subject to a \$25 cancellation fee from FirstEnergy Solutions if you cancel for any other reason but moving. However, you will be sent a notice at least every three years asking if you wish to remain in the program. At that point, you may opt out at no cost.

What are my energy supply choices if I decide to opt out?

You can stay with your current electric utility, which will continue to supply your electricity as it always has. Or, you can shop for a new competitive electric supplier. A list of competitive electric suppliers certified by the Public Utilities Commission of Ohio and their current prices is available by calling 1-800-686-PUCO (1-800-686-7826).

Can I opt out over the phone?

No, you must mail in your completed form and it must be postmarked by the deadline.

Who is FirstEnergy Solutions?

FirstEnergy Solutions Corp., a subsidiary of FirstEnergy Corp., offers a wide range of energy and related products and services, including the generation and sale of electricity and energy planning and procurement. FirstEnergy Solutions is a leading competitive supplier of energy to residential and commercial and industrial customers in Ohio, Pennsylvania, New Jersey, Maryland, Illinois and Michigan.

What is the toll-free number for questions?

For answers to your questions, please call 1-866-636-3749, Monday through Friday, 8 a.m. to 5 p.m.

Can I stay on budget billing/equal payment plan or have my payment automatically deducted from my checking account as I do now?

Yes, Toledo Edison will continue to offer those programs. However, budget billing applies only to charges from Toledo Edison. The budget billing program does not apply to your charges from FirstEnergy Solutions. FirstEnergy Solutions is a different company from Toledo Edison. On your monthly Toledo Edison bill, you'll notice a charge from FirstEnergy Solutions for generation and transmission.

If I join the community's governmental aggregation program, who will deliver my power, read my meter and respond to emergencies, such as power outages?

Your local electric utility will be responsible for the delivery of power to your home or business. Since your local electric utility still owns the wires and poles that deliver power to you, it will continue to read your meter and restore power after an outage.

is your price for residential power fixed, or does it vary?

In this program, your price for residential power is fixed. While the actual price per kilowatt-hour charged by the utility may change each month based on the season and your usage, the price per kilowatt-hour from FirstEnergy Solutions will remain fixed throughout the entire term.



Bolutions

FirstEnergy Solutions Corp. - Residential & Small Commercial Terms and Conditions

These Terms and Conditions together with the enrollment information are your agreement for electric generation service with FirstEnergy Solutions Corp. ("FES") if you choose to remain in the community aggregation program by not "opting-out" or exercising the right of rescission ("Contract"). Please keep a copy of this agreement for your records.

FES is certified by the Public Utilities Commission of Ohio ("PUCO") to offer and supply electric generation services in Ohio. As a Competitive Retail Electric Service ("CRES") provider, FES will supply the electric generation to your Electric Distribution Utility ("EDU") based on your usage. Your EDU then distributes or delivers the electricity you. FES sets the generation prices and charges that the customers pay. The PUCO regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.

DEFINITIONS:

Generation Service - The production of electricity.

Transmission Service - Moving high voltage electricity from a generation facility to the distribution lines of an EDU.

Distribution Service - Physical delivery of electricity to customers by EDU.

RIGHT OF RESCISSION - If you do not opt-out and are enrolled to receive generation service from FES, your EDU will send you a confirmation letter. You will have the right to rescind your enrollment within seven (7) calendar days following the postmark date of the confirmation letter by following the instructions contained in the letter. The Right of Rescission only applies when a customer switches to a generation supplier and not on renewal enrollments. 8. Your EDU will not send a confirmation notice upon any renewal of this Agreement. Should you choose to opt-out of your community's program, you will be served by your EDU's standard service offer established pursuant to section 4928.14 of the Ohio Revised Code unless you choose an alternate 9. supplier of electricity.

TERMS AND CONDITIONS OF SERVICE

- Eligibility. Only Residential Customer accounts not enrolled in the Percentage of income Plan Program (PIPP) and small commercial customers with a peak demand below 399 KW are eligible for this offer from FES. FES reserves the right to refuse enrollment to any customer with an outstanding balance.
- 2. Basic Service Prices. During the term of this Confract, you agree to pay FES for a total combined Transmission, Generation, and Generation Related Charges. You will be billed at the fixed price per KV/h per billing month, as specified in the opt-out notification. Your Price to Compare consists of bypassable transmission, generation and transmission and generation related components, which are charges associated with the costs of purchased power and the cost to deliver the power through the transmission system. These are the charges that you would avoid for that billing period when you switch to FES.

In addition to FES charges, you will be charged by your EDU for distribution and various other charges. FES reserves the right to unilaterally modify this billing format in the event the EDU is unable or unwilling to provide consolidated billing in this format or charges the calculation of the Price to Compare.

In addition to the Generation Charge described above, FES will charge you for any and all fees, costs, and obligations imposed by a Regional Transmission Organization ("RTO"), such as the Midwest ISO or successor organizations, that are not otherwise reimbursed by the Electric Utility to Supplier, regardless of whether such charges are greater than, less than, or equal to the charges Customer currently pays for these services to the Electric Utility ("Midwest ISO/Transmission and Ancillary Charges"). FES will pass these Midwest ISO/Transmission and Ancillary Charges, which may be variable, through to you and you will receive no discount off of these Midwest ISO/Transmission and Ancillary Charges.

3. Length of Agreement. As a part of your community's program, your service from FES will commence with the next available meter reading and after processing of the enrotment by your EDU, and will continue for the term as specified in the opt-out notification, ending on the meter read for the last month of service. For the period beginning June 2011, the program may be terminated or modified due to unforeseen regulatory action. Should the program be terminated, you will be returned to the standard service offer or its successor.

4. Billing. You will continue to receive a single bill from your EDU that will contain both your EDU and FES charges. FES does not offer budget billing. If you do not pay your bill by the due date, FES may cancal this Agreement after giving you a minimum of fourteen (14) days written notice. Upon cancellation you will be returned to your EDU as a customer. You will remain responsible to pay FES for any electricity used before this Agreement is cancelled, as well as any late payment charges. Further,

your failure to pay EDU charges may result in your electric service being disconnected in accordance with the EDU terriff.

- Penalties, Fees and Exceptions. If you do not pay the full amount owed FES by the due date of the bill, FES may charge a 1.5% per month late payment fee.
- 8. Cancellation/Termination Provisions. If this agreement is not rescinded during the rescission period, enrollment will be sent to your EDU. You may terminate this Agreement, without penalty, if you move out of the EDU service territory or into an area where FES will charge a different price. There will be a \$25 charge for residential customers and a \$50.00 charge for commercial customers if you terminate this Agreement for any other reason, except as expressly provided herein. Should you cancel service with FES and return to standard service offer with your EDU, you may not be served under the same retes, terms, and conditions that apply to other EDU customers.
- 7. Customer Consent and Information Release Authorization. By choosing not to opt-out of your community's aggregation program, you understand and agree to the terms and conditions of this Agreement with FES. You authorize FES to obtain information from the EDU that includes, but is not limited to: billing history, payment history, historical and future electricity usage, meter readings, and characteristics of electricity service. FES reserves the sole right to determine if your credit standing is satisfactory before accepting your enrollment request. This Agreement shall be considered executed by FES following acceptance of your enrollment request by FES, the end of the 7 day rescission period and subsequent acceptance of the enrollment by your EDU.

contract Expiration. At least every three years, you will be given the opportunity to opt-out of your community's aggregation program at no cost. You are responsible for arranging for your electric supply upon termination of this Contract.

Dispute Procedures. Contact FES with any questions concerning the terms of service by phone at 1-888-254-5359 (toil-free) M-F 8AM - 5PM EST or in writing at 341 White Pond Drive, Altra: Contract Administration, Akron, OH 44320. Our web address is www.firstenergyeclutions.com. If your complaint is not resolved after you have called your electric supplier and/or your electric utility, or for general utility information, residential and business customers may contact the Public Utilities Commission of Ohio for assistance at 1-800-686-7826 (toll free) or TTY at 1-800-686-1570 (toll free) from 8:00 am to 5:00 pm weekdays or at 1-877-742-5522 (toll free) from 8:00 am to 5:00 pm weekdays or at www.pickocc.org.

to. Miscellaneous. You have the right to request from FES, twice within a 12 month period, up to 24 months of payment history, without charge.

FES will not release your Social Security number and/or account number(s) without your written consent

FES' environmental disclosure statement is available for viewing on our website – www.firstenergysolutions.com. You agree that FES will make the required quarterly updates to the statement electronically on our website. We will also provide the information upon request.

FES may assign its rights to another, including any successor, in accordance with the rules and regulations of the PUCO.

FES assumes no responsibility or liability for the following items that are the responsibility of the EDU's operation and maintenance of the EDU's electrical system, any interruption of service, translation of service, or deterioration of the EDU's service. In the event of a power outage, you should contact your local EDU.

Customer is responsible for providing FES with accurate account information. If said information is incorrect, FES reserves the right to reprice the applicable account(s) or terminate the agreement.

FES reserves the right to return any customer to the EDU if the customer's rate code is changed and the account is no longer eligible for this program.

II. Warranty. FES warrants title and the right to all electricity sold hereunder. THE WARRANTIES SET FORTH IN THIS PARAGRAPH ARE EXCLUSIVE AND ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER STATUTORY, EXPRESS OR IMPLIED, INCLUDING BUT NOT LIMITED TO ANY WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR ARISING OUT OF ANY COURSE OF DEALING OR USAGE OF TRADE.