

Large Filing Separator Sheet

Case Number: 10-2586-EL-SSO

File Date: 11/15/2010

Section: 3 of 3

Number of Pages: 163

Description of Document: Volume 3 / Testimony
of
James E. Ziolkowski

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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SECTION III - CUSTOMER CHOICE ENROLLMENT AND PARTICIPATION GUIDELINES

1. Selection of Certified Supplier

In order to obtain Competitive Retail Electric Service from a Certified Supplier, a customer must enter into an agreement with a Certified Supplier who meets the requirements for participation in this Customer Choice Program pursuant to the Certified Supplier Service Rules, Regulations, and Rates, specified in Duke Energy Ohio P.U.C.O. Electric No. 20. Enrollment of customers is done through a Direct Access Service Request (DASR), which may be submitted only by Certified Suppliers. DASRs will be effective on the next regularly scheduled meter read date provided that it is received by the Company at least twelve (12) calendar days before the next regularly scheduled meter read date. Enrollments will be processed on a "first in" priority basis based on the received date, using contract date as the tiebreaker. Should the contract date also be the same, the enrollments will be processed on a first in priority basis, based on the order in which the Company received the DASRs. An account may only be served by one Certified Supplier at a time.

Customers may contact the Company at any time to report that they have been switched without giving consent. To decrease the probability of this occurring, the Company requires that Certified Suppliers obtain, and maintain in their files, customer authorizations as dictated by Commission rules. These authorizations must be made available to the Company, upon request, within three (3) business days.

If Percentage Income Payment Plan (PIPP) customers are aggregated for the purpose of competitively auctioning the supply of Competitive Retail Electric Service, such customers will receive their Competitive Retail Electric Service from the successful bidder. In this event, PIPP customers would not be eligible to select another Certified Supplier or to opt out of the Customer Choice Program.

2. Pre-Enrollment End-use Customer Information List

Upon request, the Company will electronically provide to any supplier certified by the Commission the most recent End-use Customer information list. The Company will offer the End-use Customer information list beginning on October 1, 2000 with updates available quarterly throughout the Market Development Period. Once the list has been updated, a supplier may not use an End-use Customer information list from a prior quarter to contact a customer, but suppliers shall not be required to purchase subsequent lists.

The Company will provide customers the option to have all the customer's information listed in the section below removed from the End-use Customer information list. The Company will also provide customers the option to have all the customer's information listed below reinstated on the End-use Customer information list. The customer will be provided written notice of his or her options quarterly throughout the Market Development Period and prior to the distribution of the first list.

The following information will be provided on the End-use Customer information list for each customer who has not requested that all information be removed from this list:

- (a) End-use Customer name
- (b) Service Address
- (c) Service City
- (d) Service State and Zip Code
- (e) Mailing Address
- (f) Mailing City
- (g) Mailing State and Zip Code

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO before the Public Utilities Commission of Ohio.

Issued: December 18, 2008

Effective: January 2, 2009

Issued by Julie Janson, President

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- (h) Rate Schedule under which service is rendered, including class and sub-class (if applicable)
- (i) Rider (if applicable)
- (j) Load Profile Reference Category
- (k) Meter Type (will provide information that is readily available)
- (l) Interval Meter data indicator (will provide information that is readily available)
- (m) Budget Bill/PIPP Indicator
- (n) Meter Read Cycle
- (o) Most recent twelve (12) months of historical consumption data (actual energy usage plus demand, if available)

3. Customer Choice Participation Requirements

To participate in the Customer Choice Program, a customer must have an active electric service account with the Company. After the Company has accepted the customer's application for electric service, the customer may select and contact a Certified Supplier. The Company shall provide a list of all approved Certified Suppliers and which classes of customers the Certified Supplier will serve to a) all of its customers prior to the initiation of competition and quarterly throughout the remainder of the Market Development Period; b) all applicants for new service and customers returning to Standard Offer Service; and c) any customer upon request. The Company shall not endorse any Certified Supplier nor indicate that any Certified Supplier will receive preference because of a corporate relationship.

Interval meters are required for customers who choose a Certified Supplier and have a maximum peak demand equal to or greater than 100 kW for the most recent twelve (12) month period. Interval meters are also required for those customers that have an interruptible load contract with their Certified Supplier. The Company may also require interval metering, at Company expense, for other customers based on a review of the customer's rate schedule, billing history and class load profile information. In addition, a communication link must also be installed. The enrollment DSR for these customers will not be approved until a customer-signed interval meter request work order has been executed and submitted approving the interval meter installation.

Customers are responsible for the incremental costs of the interval meters and the incremental costs associated with the installation of required interval metering. While the Company will install the meter, the Certified Supplier, on behalf of the customer, or the customer, must arrange for the installation of the communication link (analog telephone line, hard wired or cellular). The Company will be allowed access to the communication link for meter interrogation. The interval metering equipment will be maintained and owned by the Company. The charges for the installation of the interval metering equipment are specified on tariff Sheet No. 96 "Meter Service Charges." These charges may be paid over a period not to exceed twenty-four (24) months.

Upon the successful processing of an enrollment and/or drop DSR, the Company will notify the customers in writing with the name and phone number of the Certified Supplier, the previous Certified Supplier (if applicable), the effective service change date, the Company's toll-free telephone number, the right to request an actual meter read prior to the transfer of service and the right to rescind (if applicable).

4. Switching Rules

An enrollment DSR must be received by the Company at least twelve (12) calendar days before the effective date, which will be the customer's next regularly scheduled meter reading date, to enroll with or switch to a new Certified Supplier. Enrollment DSRs will be effective according to the following schedule:

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- (a) If an enrollment DASR is received twelve (12) or more days prior to the next regularly scheduled meter read date and no other enrollment DASR is currently pending, the enrollment DASR will be effective on the next regularly scheduled meter read date.
- (b) If an enrollment DASR is received less than twelve (12) days prior to the next regularly scheduled meter read date and no other enrollment DASR is currently pending, the enrollment DASR will be effective on the second regularly scheduled meter read date after the enrollment DASR is received.
- (c) If an enrollment DASR is currently pending, and another enrollment DASR is received, the first enrollment DASR will be effective and the second enrollment DASR will be rejected. There cannot be two pending enrollment DASRs for the same account at the same time.
- (d) If an enrollment DASR for an active electric service account is submitted for Company Consolidated billing, as described in Section 10 herein, and the Certified Supplier is participating in the Company's Purchase of Accounts Receivable (PAR) Program, the DASR will be rejected if the Company's account with the customer has an arrears of 30 days or more totaling \$50.00 or more.
- (e) If an enrollment DASR for an active electric service account is submitted for the Company Consolidated billing option known as Bill Ready and the account is currently involved in the Company's summary billing program, the DASR will be rejected until the Company's information system has the capability to accept such DASRs, which will occur by July 1, 2002. Prior to July 1, 2002, in order for an enrollment DASR to be accepted for a summary billing account, the Certified Supplier must submit the DASR with a billing option for either separate billing by the Company and the Certified Supplier or the Company Consolidated billing option known as Rate Ready.
- (f) If an enrollment DASR for an active electric service account is submitted for the Company Consolidated billing option known as Bill Ready and the account is currently involved in the Company's adjusted due date program, the DASR will be rejected until the Company's information system has the capability to accept such DASRs, which will occur by November 1, 2002. Prior to November 1, 2002, in order for an enrollment DASR to be accepted for an account with an adjusted due date, the Certified Supplier must submit the DASR with a billing option for either separate billing by the Company and the Certified Supplier or the Company Consolidated billing option known as Rate Ready.

For the purpose of switching rules, customers are divided into three categories: residential, small commercial and industrial, and large commercial and industrial. Residential customers are customers who use electricity for residential purposes. Small commercial and industrial customers are defined as customers who use electricity for nonresidential purposes, consume less than 700,000 kWh of electricity per year and are not part of a national account involving multiple facilities in one or more states. Large commercial and industrial customers are customers who use electricity for nonresidential purposes, consume greater than or equal to 700,000 kWh of electricity per year or are part of a national account involving multiple facilities in one or more states.

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Residential and small commercial and industrial customers, pursuant to Commission rules, have the right to rescind an enrollment. Any residential or small commercial and industrial enrollment, either with a Certified Supplier or with the Company, may be rescinded by contacting the Company within seven days from the postmark date on the notice advising of the enrollment. When the Company receives notice of a rescission, the impending enrollment will be cancelled and the residential or small commercial and industrial customer will remain with their current supplier.

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¶ The following rules apply to any retail customer: ¶

¶ Waiver of Rider SRA-SRT¶

¶ (a) During the ESP period, Small Commercial and Industrial End-use Customers and Large Commercial and Industrial End-use Customers served by a Certified Supplier may avoid Rider SRA- SRT and receive a shopping credit (Rider SC) if they agree to remain off ESP-SSO service through December 31, 2011.¶

¶ (b) For a Small Commercial and Industrial End-use Customer or a Large Commercial and Industrial End-use Customer to avoid (waive) Rider SRA-SRT and receive a shopping credit (Rider SC), the following steps must be followed:¶

i) The Small Commercial and Industrial End-use Customer or Large Commercial and Industrial End-use Customer or their agent must submit a Rider SRA-SRT Waiver Notification form found on the Company's web site.¶

ii) Within 30 days of the Company's receipt of the waiver notification form, the Company will [1]

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End-use Customer Return to SSO Service

- (a) An End-use Customer's return to SSO service may be a result of End-use Customer choice, Certified Supplier default, termination of a Certified Supplier contract, opt out or termination of a governmental aggregation program, or Certified Supplier withdrawal.
- (b) An End-use Customer may contact the Company to return to the Company's SSO. The return to the SSO shall be conducted under the same terms and conditions applicable to an enrollment with a Certified Supplier. Thus, the Company will provide a rescission period consistent with the Commission's rules. Provided the End-use Customer has observed the applicable notification requirements and the Company has effectuated the request to return to the SSO twelve (12) calendar days prior to the next regularly scheduled Meter Read

Deleted: If the requirements in paragraphs i) and ii) above are met, the waiver of Rider SRA-SRT and the associated shopping credit (Rider SC) become effective for the appropriate account number(s) on the regularly scheduled Meter Read Date(s) for the account number(s) that occur(s) at least 60 days subsequent to the Company's receipt of the Rider SRA-SRT Waiver Notification form submitted per paragraph i) above. ¶

¶ (c) Small Commercial and Industrial End-use Customers and Large Commercial and Industrial End-use Customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT and receive a shopping credit (Rider SC) if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Small Commercial and Industrial End-use Customers and Large Commercial and Industrial End-use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. Small Commercial and Industrial End-use Customers and Large Commercial and Industrial End-use Customers receiving generation service through such a governmental aggregation who do not want to participate in the Rider SRA-SRT waiver program may request the Company to bill them monthly for Rider SRA-SRT and to not apply a monthly shopping credit (Rider SC) to their bill. ¶

¶ Any Small Commercial and Industrial End-use Customer or Large Commercial and Industrial End-use Customer participating in the Rider SRA-SRT waiver program, including those ... (2)

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SECTION III - CUSTOMER CHOICE ENROLLMENT AND PARTICIPATION GUIDELINES (Contd.)

Date, the End-use Customer will be returned to the SSO on the next regularly scheduled Meter Read Date.

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(c) Residential End-use Customers

- i) Residential End-use Customers are not subject to a minimum stay.
- ii) If a Residential End-use Customer's Certified Supplier defaults or the Residential End-use Customer opts out of a governmental aggregation program, the Residential End-use Customer will return to the Company's SSO and may switch to another Certified Supplier at any time. A Residential End-use Customer opting out of a governmental aggregation program must contact and inform the Company of the "opt out".

iii) The Residential End-use Customer will be mailed a letter the day following the successful processing of a DASR returning the Residential End-use Customer to the Company.

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Deleted: <#>If a Residential End-use Customer receiving generation service through a governmental aggregation that has agreed to remain off the ESP-SSO through December 31, 2011 (in exchange for avoiding Rider SRT), and then returns to the ESP-SSO prior to December 31, 2011, such Residential End-use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders described in Tariff 19 in addition to the normal charges calculated per the ESP-SSO.¶

(d) Small Commercial and Industrial End-use Customers

- i) Small Commercial and Industrial End-use Customers are not subject to a minimum stay.

Deleted: <#>A Small Commercial and Industrial End-use Customer participating in the Rider SRT/IMF waiver program who as of September 30, 2008 was being served by a Certified Supplier under a contract that expires on or after January 1, 2009, may return to the ESP-SSO without being charged a monthly early return premium (described in paragraph iii) below) if the Small Commercial and Industrial End-use Customer notifies the Company of its desire to return to the ESP-SSO no less than sixty (60) days prior to the expiration of their current contract with the Certified Supplier, excluding contract extensions.¶

Deleted: <#>If a Small Commercial and Industrial End-use Customer served by a Certified Supplier agrees to remain off the ESP-SSO through December 31, 2011 (in exchange for avoiding Rider SRA-SRT and receiving a shopping credit) or receives generation service through a governmental aggregation that has agreed to this arrangement returns to the ESP-SSO prior to December 31, 2011, such Small Commercial and Industrial End-use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders described in Tariff 19 in addition to the normal charges calculated per the ESP-SSO.¶

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO before the Public Utilities Commission of Ohio.

Issued: December 18, 2008

Effective: January 2, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
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Canceling and Superseding
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SECTION III - CUSTOMER CHOICE ENROLLMENT AND PARTICIPATION GUIDELINES (Contd.)

ii) If a Small Commercial and Industrial Customer returns to the Company, the Small Commercial and Industrial Customer is placed on the SSO. The Small Commercial and Industrial End-use Customer will be mailed a letter the day following the successful processing of a DASR returning the Small Commercial and Industrial End-use Customer to the Company.

(e) Large Commercial and Industrial End-use Customers

i) Large Commercial and Industrial End-use Customers are not subject to a minimum stay.

ii) If a Large Commercial and Industrial Customer returns to the Company, the Large Commercial and Industrial Customer is placed on the SSO. The Large Commercial and Industrial End-use Customer will be mailed a letter the day following the successful processing of a DASR returning the Large Commercial and Industrial End-use Customer to the Company.

5. Certified Supplier Defaults

If a Certified Supplier defaults, the Company will notify the customers of the default. However, service to the affected customers will not be interrupted due to the default. The customers involved will return to the Company's Standard Offer Rate on their next regular scheduled meter read date, unless there is sufficient time to choose an alternative supplier.

6. Certified Supplier Drops Customer

If the Certified Supplier decides to discontinue service to a customer, the Certified Supplier will notify the customer in accordance with Commission rules and submit a Drop DASR to the Company at least twelve (12) calendar days in advance of the requested drop date, which will be the next regular scheduled meter read date. The Company will notify the customer when a Drop DASR is received.

7. Return to Standard Offer Rate Due to Arrears

Prior to the effective date of an agreement for the Company to purchase the receivables of a Certified Supplier, a customer's electric service account actively enrolled with the Certified Supplier, billed on Company Consolidated billing, and having arrears of 30 days or more totaling \$50.00 or more must have the billing option changed by the Certified Supplier to separate billing by the Company and the Certified Supplier, as described in Section 10 herein, or the Company will return the account to the Company's Standard Offer Rate.

8. Requests for Customer Specific Usage Information

A customer or a Certified Supplier, acting as the customer's authorized agent, may request specific usage information. The customer specific usage request will include twelve (12) months of historical data (if available) including monthly kWh usage, meter read dates, and associated monthly maximum demand history, if applicable.

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Deleted: If a Small Commercial and Industrial End-use Customer served by a Certified Supplier individually or as part of a governmental aggregation pays Rider SRA-SRT while switched and does not receive a shopping credit, such Small Commercial and Industrial End-use Customer may return to the ESP-SSO without being charged an early return premium. ¶

¶ A Small Commercial and Industrial End-use Customer who enters a contract to be served by a Certified Supplier after December 31, 2008, and participates in the Rider SRT waiver program may return to the ESP-SSO on the January, 2012 regularly scheduled Meter Read Date(s) for their account(s) without being charged a monthly early return premium (described in paragraph iii) above) if the Small Commercial and Industrial End-use Customer notifies the Company of its desire to return to the ESP-SSO no less than sixty (60) days prior to the January, 2012 regularly scheduled Meter Read Date(s). ¶

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¶ ii) If a Large Commercial and Industrial ... [3]

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SECTION III - CUSTOMER CHOICE ENROLLMENT AND PARTICIPATION GUIDELINES (Contd.)

This information will be provided to the customer or the Certified Supplier, acting as the customer's authorized agent, free of charge.

If the customer requests monthly interval metering data, the customer will be required to pay the charge specified on the tariff Sheet No. 95 "Meter Data Charges." Charges to Certified Suppliers for interval data are specified in P.U.C.O. Electric No. 20.

9. Customer Aggregation

Customers may be aggregated for purposes of negotiating the purchase of Competitive Retail Electric Services from a Certified Supplier. Customer aggregation is not restricted by the class of customer within an aggregated group. Accordingly, any customer may be represented by an aggregator. However, an aggregator is not a customer, but rather an agent for aggregated customers. Each aggregated customer will be treated as an individual customer of the Company for billing purposes under their otherwise applicable rate schedules, including the billing of applicable Generation Charges and Shopping Credits. Combination of meter registrations of aggregated customers will not be permitted. No charge of a tariff service will be affected by a customer's aggregation status, and aggregation of load cannot be used for qualification under a tariff.

10. Bill Payment Option

A Certified Supplier must notify the Company which billing option is being chosen for its customers: (1) Company Consolidated billing or (2) separate billing by the Company and the Certified Supplier. When the Company Consolidated billing option is selected, the customer will receive one bill from the Company, which will include both the Company's and the Certified Supplier's charges stated separately. The customer is responsible for payment in full to the Company for both the Company and Certified Supplier charges when the Company performs consolidated billing. The billing option must be identified at the time the enrollment DASR is submitted to the Company. Regardless of the billing option selected by the Certified Supplier, the customer may still choose to have budget billing for bills rendered by the Company.

If a change DASR for a customer's electric service account actively enrolled with a Certified Supplier is submitted to change the billing option from separate billing by the Company and the Certified Supplier to Company Consolidated billing and the Certified Supplier is participating in the Company's Purchase of Accounts Receivable (PAR) Program, the Company will reject the change DASR if the Company's account with the customer has an arrears of 30 days or more totaling \$50.00 or more.

If a change DASR for a customer's electric service account actively enrolled with a Certified Supplier is submitted to change the billing option from separate billing by the Company and the Certified Supplier or from the Company Consolidated billing option known as Rate Ready to the Company Consolidated billing option known as Bill Ready and the account is currently involved in the Company's summary billing program, the DASR will be rejected until the Company's information system has the capability to accept such DASRs, which will occur by July 1, 2002. Prior to July 1, 2002, in order for a billing option change DASR to be accepted for this situation, the change submitted must be from separate billing by the Company and the Certified Supplier to the Company Consolidated billing option known as Rate Ready or from the Company Consolidated billing option known as Rate Ready to separate billing by the Company and the Certified Supplier.

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO before the Public Utilities Commission of Ohio.

Issued: December 18, 2008

Effective: January 2, 2009

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SECTION III - CUSTOMER CHOICE ENROLLMENT AND PARTICIPATION GUIDELINES (Contd.)

If a change DASR for a customer's electric service account actively enrolled with a Certified Supplier is submitted to change the billing option from separate billing by the Company and the Certified Supplier or from the Company Consolidated billing option known as Rate Ready to the Company Consolidated billing option known as Bill Ready and the account is currently involved in the Company's adjusted due date program, the DASR will be rejected until the Company's information system has the capability to accept such DASRs, which will occur by November 1, 2002. Prior to November 1, 2002, in order for a billing option change DASR to be accepted for this situation, the change submitted must be from separate billing by the Company and the Certified Supplier to the Company Consolidated billing option known as Rate Ready or from the Company Consolidated billing option known as Rate Ready to separate billing by the Company and the Certified Supplier.

For customers who have a maximum annual peak demand greater than or equal to 100 kW for the most recent twelve (12) month period, the required interval metering will be used to support the Certified Suppliers' billing options. If a customer has a maximum annual peak demand less than 100 kW and the Company must install special metering to support a Certified Supplier's billing option, the customer will be responsible for the incremental costs of upgrading the present meter plus all costs associated with the installation of that metering equipment. The charges for an interval meter will be at the tariffed rate, which may be paid over a period not to exceed twenty-four (24) months.

If the Company is providing the consolidated bill option for the Certified Supplier, the Company will remit payments received for Certified Supplier charges including the associated taxes to the Certified Supplier.

All billed charges are grouped into categories and a payment priority is established for each. If a partial payment is received, the Company will apply the following payment priorities classification. Payments will be applied first to prior gas and electric Regulated Utility Charges, second to current gas and electric Regulated Utility Charges, third to prior electric Certified Supplier charges and gas supplier charges (if applicable), fourth to current electric Certified Supplier charges and gas supplier charges (if applicable), and then on a pro-rata basis for non-regulated products and services. When the priority classification is equal, payments will be applied to the oldest receivables first.

If the dual bill option is chosen, the customer will receive separate bills from the Company and the Certified Supplier for their respective charges. The Company and Certified Supplier shall be individually responsible for the collection of their respective charges.

Regardless of the bill option chosen by the Certified Supplier, customers who fail to pay in full their Regulated Utility Charges to the Company will be subject to the Company's late payment charge policy as it applies to those Regulated Utility Charges. The customer will also be subject to the rules and regulations governing the credit, collection and disconnection procedures in accordance with Sections 4901:1-17 and 4901:1-18 of the Ohio Administrative Code.

The Certified Supplier is ultimately responsible for the collection of any unpaid charges for services provided by them, as well as for developing their own credit and collection policies. However, in the course of following its collection procedures for Regulated Utility Charges, the Company may inform customers of such arrearages. In accordance with the rules and regulations governing the credit, collection and disconnection procedures specified in Sections 4901:1-17 and 4901:1-18 of the Ohio Administrative Code, the Certified Supplier may not physically disconnect customers for non-payment of Certified Supplier charges.

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Issued: December 18, 2008

Effective: January 2, 2009

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Large commercial and industrial customers using at least 700,000 kWh annually or customers who are part of a national account, will have seven (7) days from the date of the postmark of the confirmation notice to notify the Company, in writing, that the customer chooses to rescind the enrollment due to a conditional contract with the Certified Supplier that is conditional on receiving the higher shopping credit. If the customer fails to notify the Company during the seven (7) day period, then the Company shall deem the enrollment to be final. The Company's switching practices, including the ability to rescind, have no effect on the contractual obligations existing between the Certified Supplier and the customer. Any disputes arising between the Certified Supplier and the customer regarding any provision of the contract must be resolved between the Certified Supplier and the customer.

The following rules apply to any retail customer:

Waiver of Rider SRA-SRT

(a) During the ESP period, Small Commercial and Industrial End-use Customers and Large Commercial and Industrial End-use Customers served by a Certified Supplier may avoid Rider SRA-SRT and receive a shopping credit (Rider SC) if they agree to remain off ESP-SSO service through December 31, 2011.

(b) For a Small Commercial and Industrial End-use Customer or a Large Commercial and Industrial End-use Customer to avoid (waive) Rider SRA-SRT and receive a shopping credit (Rider SC), the following steps must be followed:

i) The Small Commercial and Industrial End-use Customer or Large Commercial and Industrial End-use Customer or their agent must submit a Rider SRA-SRT Waiver Notification form found on the Company's web site.

ii) Within 30 days of the Company's receipt of the Rider SRA-SRT Waiver Notification form, the Small Commercial and Industrial End-use Customer or Large Commercial and Industrial End-use Customer must either sign the Company's Customer Agreement for the waiver program or provide the Company acceptable proof that they have a fully executed contract with a Certified Supplier securing generation service through December 31, 2011.

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iii) If the requirements in paragraphs i) and ii) above are met, the waiver of Rider SRA-SRT and the associated shopping credit (Rider SC) become effective for the appropriate account number(s) on the regularly scheduled Meter Read Date(s) for the account number(s) that occur(s) at least 60 days subsequent to the Company's receipt of the Rider SRA-SRT Waiver Notification form submitted per paragraph i) above.

(c) Small Commercial and Industrial End-use Customers and Large Commercial and Industrial End-use Customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT and receive a shopping credit (Rider SC) if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Small Commercial and Industrial End-use Customers and Large Commercial and Industrial End-use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. Small Commercial and Industrial End-use Customers and Large Commercial and Industrial End-use Customers receiving generation

SRT and to not apply a monthly shopping credit (Rider SC) to their bill.

Any Small Commercial and Industrial End-use Customer or Large Commercial and Industrial End-use Customer participating in the Rider SRA-SRT waiver program, including those receiving generation service through a governmental aggregation, who returns to the ESP-SSO prior to December 31, 2011, will be billed a monthly early return premium as described below in paragraph (d)(iii) of the next section.

(e) Residential End-use customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. Residential End-use Customers receiving generation service through such a governmental aggregation who do not want to participate in the Rider SRA-SRT waiver program may request the Company to bill them monthly for Rider SRA-SRT.

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A Large Commercial and Industrial End-use Customer participating in the Rider SRT/IMF waiver program who as of September 30, 2008 was being served by a Certified Supplier under a contract that expires on or after January 1, 2009, may return to the ESP-SSO without being charged a monthly early return premium (described in paragraph iii) below) if the Large Commercial and Industrial End-use Customer notifies the Company of its desire to return to the ESP-SSO no less than sixty (60) days prior to the expiration of their current contract with the Certified Supplier, excluding contract extensions.

- ii) If a Large Commercial and Industrial End-use Customer served by a Certified Supplier agrees to remain off the ESP-SSO through December 31, 2011 (in exchange for avoiding Rider SRA-SRT and receiving a shopping credit) or receives generation service through a governmental aggregation that has agreed to this arrangement returns to the ESP-SSO between May 15th and September 16th and prior to December 31, 2011, such Large Commercial and Industrial End-use Customer must remain on the ESP-SSO for twelve (12) consecutive billing cycles (minimum stay) and will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders described in Tariff 19 in addition to the normal monthly charges calculated per the ESP-SSO.
- iii) If a Large Commercial and Industrial End-use Customer served by a Certified Supplier agrees to remain off the ESP-SSO through December 31, 2011 (in exchange for avoiding Rider SRA-SRT and receiving a shopping credit) or receives generation service through a governmental aggregation that has agreed to this arrangement returns to the ESP-SSO outside the May 15th through September 16th timeframe and prior to December 31, 2011, such Large Commercial and Industrial End-use Customer will not be subject to a minimum

SECTION III - CUSTOMER CHOICE ENROLLMENT AND PARTICIPATION GUIDELINES (Contd.)

stay and will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders described in Tariff 19 in addition to the normal charges calculated per the ESP-SSO.

iv) If a Large Commercial and Industrial End-use Customer served by a Certified Supplier individually or as part of a

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A Large Commercial and Industrial End-use Customer who enters a contract to be served by a Certified Supplier after December 31, 2008, and participates in the Rider SRT waiver program may return to the ESP-SSO on the January, 2012 regularly scheduled Meter Read Date(s) for their account(s) without being charged a monthly early return premium (described in paragraph iii) above) if the Small Commercial and Industrial End-use Customer notifies the Company of its desire to return to the ESP-SSO no less than sixty (60) days prior to the January, 2012 regularly scheduled Meter Read Date(s).

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RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- | | |
|-------------------------|--------------------|
| 1. Distribution Charges | |
| (a) Customer Charge | \$5.50 per month |
| (b) Energy Charge | \$0.022126 per kWh |

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider

Sheet No. 57, Rider RTO, Regional Transmission Organization

Sheet No. 70, Rider DR, Storm Recovery Rider

Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 103, Rider EIR, Environmental Investment Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Sheet No. 109, Rider RECON, Fuel Reserve Capacity Reconciliation Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider GEN, Generation Service Rider

Sheet No. 112, Rider MRO, Market Rate Offer Tracker

Deleted: Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider

Deleted: Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider

Deleted: Sheet No. 56, Rider SRA-SRT, System Reliability Tracker

Deleted: TCR, Transmission Cost Recovery Rider

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

Deleted: <#>Price to Compare – Base Generation Charges (PTC-BG)

¶

<esp> The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

¶

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¶

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO

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TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Effective: July 13, 2009

Issued by Julie Janson, President

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Price to Compare – Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

JAN. 1, 2009 – DEC. 31, 2009

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.040238 per kWh	\$0.040238 per kWh
Additional kilowatt-hours	\$0.053622 per kWh	\$0.008915 per kWh

JAN. 1, 2010 – DEC. 31, 2010

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.042345 per kWh	\$0.042345 per kWh
Additional kilowatt-hours	\$0.056265 per kWh	\$0.009770 per kWh

JAN. 1, 2011 – DEC. 31, 2011

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.042345 per kWh	\$0.042345 per kWh
Additional kilowatt-hours	\$0.056265 per kWh	\$0.009770 per kWh

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RATE ORH

OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service, other than three phase service, used for all domestic purposes in private residences and single occupancy apartments where permanently connected electric heating equipment is installed and in regular use as the primary source of qualified space heating in the entire territory of the Company where distribution lines are adjacent to the premises to be served. In addition, the customer will be required to pay an amount equal to the current installed cost of demand metering equipment in excess of the current installed cost of standard watt-hour metering equipment. All metering equipment shall remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

This rate is only available as Company demand meters are installed on the customer's premises. Due to the limited availability of metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge	\$5.50 per month	\$5.50 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	\$0.025983 per kWh	\$0.025983 per kWh
Additional kilowatt-hours	\$0.030778 per kWh	\$0.014351 per kWh
In excess of 150 times Customer's		
Monthly Demand	\$0.030778 per kWh	\$0.009675 per kWh

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 57, Rider RTO, Regional Transmission Organization
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 88, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 103, Rider EIR, Environmental Investment Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, UE-ED, Uncollectible Expense - Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel Reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

~~Deleted:~~ Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider¶

~~Deleted:~~ Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider¶
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker¶

~~Deleted:~~ TCR, Transmission Cost Recovery Rider

~~Deleted:~~ Sheet No. 89, Rider AG, Optional Alternative Generation Rider¶

~~Deleted:~~ Price to Compare - Base Generation Charges (PTC-BG)¶

¶ The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:¶

¶ ... [11]

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NET MONTHLY BILL (Contd.)¶

¶
3. Price to Compare - Base Generation Charges (PTC-BG) (Cont'd.)¶

¶ ... [2]

~~Deleted:~~ AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE¶

¶ Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.¶

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

DEMAND

Customer's monthly demand will be the kilowatts as determined from the Company's demand metering equipment for the fifteen (15) minute period of customer's greatest use in each month during the winter period.

Minimum demand shall be ten (10) kilowatts.

QUALIFIED SPACE HEATING

"Qualified" space heating is the heating of residential living quarters primarily through the regular use

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Effective: July 13, 2009

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of permanently connected electric heating equipment, the installation of which meets the Company's specifications.

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Issued: July 10, 2009

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations and the minimum contract period shall be one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

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Price to Compare – Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

JAN. 1, 2009 – DEC. 31, 2009		
	Summer Period	Winter Period
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	\$0.036637 per kWh	\$0.036635 per kWh
Additional kilowatt-hours	\$0.046109 per kWh	\$0.013606 per kWh
In excess of 150 times Customer's Monthly Demand	\$0.046109 per kWh	\$0.004349 per kWh

JAN. 1, 2010 – DEC. 31, 2010		
	Summer Period	Winter Period
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	\$0.038601 per kWh	\$0.038599 per kWh
Additional kilowatt-hours	\$0.048452 per kWh	\$0.014649 per kWh
In excess of 150 times Customer's Monthly Demand	\$0.048452 per kWh	\$0.005021 per kWh

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NET MONTHLY BILL (Contd.)

3. Price to Compare – Base Generation Charges (PTC-BG) (Cont'd.)

JAN. 1, 2011 – DEC. 31, 2011		
	Summer Period	Winter Period
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	\$0.038601 per kWh	\$0.038599 per kWh
Additional kilowatt-hours	\$0.048452 per kWh	\$0.014649 per kWh
In excess of 150 times Customer's Monthly Demand	\$ 0.048452 per kWh	\$0.005021 per kWh

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RATE TD-AM

OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL SERVICE WITH ADVANCED METERING (PILOT)

APPLICABILITY

Applicable to electric service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company advanced meters with interval recording registers are installed on the customer's premises. The advanced meters must be commissioned, certified, and provide billable quality data. This rate is available to the first two hundred fifty (250) customers that request service under this rate. Eligible customers must receive generation service from Duke Energy Ohio, and they must have had a total annual electric bill of \$300 or more during the prior 12 months. This rate is not available to customers on income payment plans, budget billing, HEAP, or any other assistance plan.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

Rate TD-AM is offered on a pilot basis. The Company reserves the right to modify this rate, subject to approval by the Commission, as information regarding customer participation, load response, costs, and other pertinent information becomes available. If the Company changes the base generation charges or structure of this rate, customers who have not completed their initial term of service may continue taking service under Rate TD-AM or switch to Rate RS (Residential Service) or any other rate for which the customer is eligible.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge		
Single Phase	\$5.50 per month	\$5.50 per month
Three Phase	\$8.00 per month	\$8.00 per month

Filed pursuant to an Order dated March 3, 2010 in Case No. 10-0042-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 8, 2010

Effective: March 10, 2010

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NET MONTHLY BILL (Contd.)

(b) Energy Charge

On Peak kilowatt-hours	\$0.022126 per kWh	\$0.022126 per kWh
Shoulder kilowatt-hours	\$0.022126 per kWh	\$0.022126 per kWh
Off Peak kilowatt-hours	\$0.022126 per kWh	\$0.022126 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 57, Rider RTQ, Regional Transmission Organization
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 103, Rider EIR, Environmental Investment Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel and Reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

Deleted: Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider

Deleted: Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
 Sheet No. 56, Rider SRA-SRT, System Reliability Tracker

Deleted: TCR, Transmission Cost Recovery Rider

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as June 1 through September 30. The winter period is defined as October 1 through May 31.

RATING PERIODS

The rating periods applicable to the above kilowatt-hour charges are as follows:

- Summer On Peak Period - 12:00 p.m. to 7:00 p.m. Monday through Friday, excluding holidays.
- Summer Shoulder Period - 9:00 a.m. to 12:00 p.m. and 7:00 p.m. to 10:00 p.m. Monday through Friday, excluding holidays.

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Issued: March 8, 2010

Effective: March 10, 2010

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Deleted: <#>Price to Compare – Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

[1]

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- c) Winter On Peak Period - 7:00 a.m. to 1:00 p.m. and 5:00 p.m. to 10:00 p.m. Monday through Friday, excluding holidays.
- d) Winter Shoulder Period - 6:00 a.m. to 7:00 a.m. and 1:00 p.m. to 5:00 p.m. Monday through Friday, excluding holidays.
- e) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The initial term of service under this rate is one (1) year. After one year, customers may at their discretion remain on this rate for an additional one (1) year term or switch to another applicable rate.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated March 3, 2010 in Case No. 10-0042-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 8, 2010

Effective: March 10, 2010

Issued by Julie Janson, President

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Price to Compare – Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	<u>JAN 1, 2010 – DEC. 31, 2011</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
On Peak kilowatt-hours	\$0.115249 per kWh	\$0.072915 per kWh
Shoulder kilowatt-hours	\$0.075319 per kWh	\$0.010365 per kWh
Off Peak kilowatt-hours	\$0.008577 per kWh	\$0.000472 per kWh

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RATE TD

OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company demand meters with programmable time-of-day registers are installed on the customer's premises.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
1. Distribution Charges		
(a) Customer Charge	\$16.00 per month	\$16.00 per month
(b) Energy Charge		
On Peak kilowatt-hours	\$0.041195 per kWh	\$0.032735 per kWh
Off Peak kilowatt-hours	\$0.007186 per kWh	\$0.007181 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 57, Rider RTO, Regional Transmission Organization
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel and Reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

Deleted: Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider

Deleted: Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker

Deleted: TCR, Transmission Cost Recovery Rider

Deleted: <#>Price to Compare – Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

[1]

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MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

**Deleted: AVOIDANCE OF SYSTEM
RELIABILITY TRACKER CHARGE[**

1
Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

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Issued: July 10, 2009

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RATING PERIODS

The rating periods applicable to the above kilowatt-hour charges are as follows:

- a) Summer On Peak Period - 11:00 a.m. to 8:00 p.m. Monday through Friday, excluding holidays.
- b) Winter On Peak Period - 9:00 a.m. to 2:00 p.m. and 5:00 p.m. to 9:00 p.m. Monday through Friday, excluding holidays.
- c) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The initial term of service under this rate is three (3) years. If the customer desires to cancel service under this tariff within three (3) years, a termination fee may be charged by the Company. The termination fee will be determined by applying the above Customer Charge times the remaining months of the initial service agreement.

Where the Company is denied access to read the customer's time-of-day meter for more than two (2) consecutive months, the Company may, after notifying the customer, place the customer on the Company's standard residential rate. If the Company moves the customer to the standard rate, the customer shall not be billed for the termination fee.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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Price to Compare – Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

JAN. 1, 2009 – DEC. 31, 2009		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
On Peak kilowatt-hours	\$0.098380 per kWh	\$0.074982 per kWh
Off Peak kilowatt-hours	\$0.004950 per kWh	\$0.004956 per kWh
JAN 1, 2010 – DEC. 31, 2010		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
On Peak kilowatt-hours	\$0.102813 per kWh	\$0.078479 per kWh
Off Peak kilowatt-hours	\$0.005646 per kWh	\$0.005652 per kWh
JAN. 1, 2011 – DEC. 31, 2011		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
On Peak kilowatt-hours	\$0.102813 per kWh	\$0.078479 per kWh
Off Peak kilowatt-hours	\$0.005646 per kWh	\$0.005652 per kWh

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RATE CUR

COMMON USE RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges
 - (a) Customer Charge \$5.50 per month
 - (b) Energy Charge \$0.022126 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider

Sheet No. 57, Rider RTO, Regional Transmission Organization

Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider

Sheet No. 70, Rider DR, Storm Recovery Rider

Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 103, Rider EIR, Environmental Investment rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Rider

Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate

Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider

Sheet No. 109, Rider RECON, Fuel and Reserve Capacity Reconciliation Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Deleted: Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider[]

Deleted: Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider[]

Deleted: Sheet No. 56, Rider SRA-SRT, System Reliability Tracker

Deleted: TCR, Transmission Cost Recovery Rider

Deleted: Sheet No. 85, Rider SC, Shopping Credit Rider[]

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Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

3.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Deleted: Price to Compare - Base Generation Charges (PTC-BG)¶

¶ The Generation Charges listed below are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. ¶

¶ ... [1]

Deleted: AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE¶

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.¶

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Price to Compare – Base Generation Charges (PTC-BG)

The Generation Charges listed below are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

JAN. 1, 2009 – DEC. 31, 2009

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.033754 per kWh	\$0.033754 per kWh
Additional kilowatt-hours	\$0.046066 per kWh	\$0.005038 per kWh

JAN. 1, 2010 – DEC. 31, 2010

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.035861 per kWh	\$0.035861 per kWh
Additional kilowatt-hours	\$0.048709 per kWh	\$0.005893 per kWh

JAN. 1, 2011 – DEC. 31, 2011

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.044537 per kWh	\$0.044537 per kWh
Additional kilowatt-hours	\$0.059014 per kWh	\$0.010658 per kWh

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RATE RS3P

RESIDENTIAL THREE-PHASE SERVICE

APPLICABILITY

Applicable to three phase electric service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where (1) distribution lines are adjacent to the premises to be served, (2) the building load requires three phase service, and (3) building load exceeds the Company's standard single-phase equipment or the building is a multi-use facility requiring three-phase service for the commercial space, and (4) additional distribution line extensions are not required. In all other instances, the Company will make three-phase service available to residential customers at the customer's sole expense and pursuant to a three-year service agreement.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- | | |
|-------------------------|--------------------|
| 1. Distribution Charges | |
| (a) Customer Charge | \$8.00 per month |
| (b) Energy Charge | \$0.022126 per kWh |

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider

Sheet No. 57, Rider RTO, Regional Transmission Organization

Sheet No. 70, Rider DR, Storm Recovery Rider

Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 103, Rider EIR, Environmental Investment Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Sheet No. 109, Rider RECON, Fuel and Reserve Capacity Reconciliation Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider GEN, Generation Service Rider

Sheet No. 112, Rider MRO, Market Rate Offer Tracker

Deleted: Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider

Deleted: Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider

Deleted: Sheet No. 55, Rider SRA-SRT, System Reliability Tracker

Deleted: TCR, Transmission Cost Recovery Rider

Deleted: <#>Price to Compare Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a certified supplier.

<sp> ¶ ... [1]

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Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its distribution system if it determines that existing distribution facilities are adequate to serve the customer's load.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Price to Compare Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a certified supplier.

Energy Charge	<u>JAN. 1, 2009 – DEC. 31, 2009</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
First 1,000 kilowatt-hours	\$0.040238 per kWh	\$0.040238 per kWh
Additional kilowatt-hours	\$0.053622 per kWh	\$0.008915 per kWh

Energy Charge	<u>JAN. 1, 2010 – DEC. 31, 2010</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
First 1,000 kilowatt-hours	\$0.042345per kWh	\$0.042345per kWh
Additional kilowatt-hours	\$0.056265per kWh	\$0.009770per kWh

JAN. 1, 2011 – DEC. 31, 2011

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Energy Charge		
First 1,000 kilowatt-hours	\$0.042345per kWh	\$0.042345per kWh
Additional kilowatt-hours	\$0.056265per kWh	\$0.009770per kWh

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RATE RSLI

RESIDENTIAL SERVICE - LOW INCOME

APPLICABILITY

Applicable to up to 10,000 electric customers who are at or below 200% of the Federal poverty level and who do not participate in the Percentage of Income Payment Plan ("PIPP"). Applicable to electric service other than three phase service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- | | |
|-------------------------|--------------------|
| 1. Distribution Charges | |
| (a) Customer Charge | \$1.50 per month. |
| (b) Energy Charge | \$0.022126 per kWh |

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Issued: July 10, 2009

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider

Sheet No. 57, Rider RTO, Regional Transmission Organization

Sheet No. 70, Rider DR, Storm Recovery Rider

Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 103, Rider EIR, Environmental Investment Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Sheet No. 109, Rider RECON, Fuel and Reserve Capacity Reconciliation Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider GEN, Generation Service Rider

Sheet No. 112, Rider MRO, Market Rate Offer Tracker

Deleted: Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider¶

Deleted: Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider¶

Deleted: Sheet No. 56, Rider SRA-SRT, System Reliability Tracker

Deleted: TCR, Transmission Cost Recovery Rider

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Deleted: <#>Price to Compare – Base Generation Charges (PTC-BG)¶

¶
<sp> . . . The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.¶

[1]

Deleted: AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE¶

¶
Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.¶

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto are subject to the jurisdiction of Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect,
as filed with the Public Utilities Commission of Ohio.

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Issued: July 10, 2009

Effective: July 13, 2009

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Price to Compare – Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

Energy Charge	<u>JAN. 1, 2009 – DEC. 31, 2009</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
First 1,000 kilowatt-hours	\$0.040238 per kWh	\$0.040238 per kWh
Additional kilowatt-hours	\$0.053622 per kWh	\$0.008915 per kWh

Energy Charge	<u>JAN. 1, 2010 – DEC 31, 2010</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
First 1,000 kilowatt-hours	\$0.042345 per kWh	\$0.042345 per kWh
Additional kilowatt-hours	\$0.056265 per kWh	\$0.009770 per kWh

Energy Charge	<u>JAN. 1, 2011 – DEC. 31, 2011</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
First 1,000 kilowatt-hours	\$0.042345 per kWh	\$0.042345 per kWh
Additional kilowatt-hours	\$0.056265 per kWh	\$0.009770 per kWh

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RATE DS

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and where the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customers average monthly demand is greater than 15 kilowatts. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase, at Company's standard distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the minimum monthly load factor, expressed as hours-use per month, shall not be less than 71 kWh per kW. When applicable, the minimum monthly load factor shall be achieved by calculating the billing demand as the monthly kWh usage divided by 71 (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service	\$20.00
Single and/or Three Phase Service	\$40.00

(b) Demand Charge

All kilowatts	\$ 4.6848 per kW
---------------	------------------

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider

Sheet No. 57, Rider RTO, Regional Transmission Organization

Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider

Sheet No. 70, Rider DR, Storm Recovery Rider

Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 103, Rider EIR, Environmental Investment Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate

Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider

Sheet No. 109, Rider RECON, Fuel and Reserve Capacity Reconciliation Rider

Deleted: Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider[]

Deleted: Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider[]
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker

Deleted: TCR, Transmission Cost Recovery Rider

Deleted: Sheet No. 85, Rider SC, Shopping Credit Rider[]

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Issued: July 10, 2009

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Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider GEN, Generation Service Rider

Sheet No. 112, Rider MRO, Market Rate Offer Tracked **NET MONTHLY BILL (Contd.)**

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Generation Charges (PTC-BG)¶

JAN. 1, 2009 — DEC. 31, 2009

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MINIMUM BILL PROVISION

The minimum bill shall be 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the Customer Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half (1.5) percent for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for each single phase meter and five (5) kilowatts for each three phase meter.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

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Issued: July 10, 2009

Effective: July 13, 2009

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POWER FACTOR ADJUSTMENT (Cont'd)

b) Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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Price to Compare – Base Generation Charges (PTC-BG)

JAN. 1, 2009 – DEC. 31, 2009

(a) Demand Charge
First 1,000 kilowatts

Additional kilowatts \$ 7.9637 per kW
\$ 6.2997 per kW

(b) Energy Charge
Billing Demand times 300

Additional kWh \$0.008266 per kWh
\$0.004468 per kWh

JAN. 1, 2010 – DEC. 31, 2010

(a) Demand Charge
First 1,000 kilowatts

Additional kilowatts \$8.2822 per kW
\$6.5517 per kW

(b) Energy Charge
Billing Demand times 300

Additional kWh \$0.009454 per kWh
\$0.005148 per kWh

JAN. 1, 2011 – DEC. 31, 2011

(a) Demand Charge
First 1,000 kilowatts

Additional kilowatts \$8.6135 per kW
\$6.8138 per kW

(b) Energy Charge
Billing Demand times 300

Additional kWh \$0.019682 per kWh
\$0.005957 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

When both single and three phase secondary voltage services are required by a Distribution customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

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RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary distribution lines exist for any fixed electric load that can be served by a standard service drop from the Company's existing secondary distribution system.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

- (a) For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment \$0.018362 per kWh
- (b) For loads of less than 540 hours use per month of the rated capacity of the connected equipment \$0.021067 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 57, Rider RTO, Regional Transmission Organization
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 103, Rider EIR, Environmental Investment Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel Reserve Capacity Reconciliation Rider

Deleted: <sp>Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider]

Deleted: Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider]
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker]

Deleted: TCR, Transmission Cost Recovery Rider

Deleted: Sheet No. 85, Rider SC, Shopping Credit Rider]

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 41.13
Cancels and Supersedes
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Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

MINIMUM CHARGE

The minimum charge shall be \$5.00 per Fixed Load Location per month.

Deleted: <#Price to Compare – Base
Generation Charges (PTC-BG)>
JAN. 1, 2009 – DEC. 31, 2009

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier. **SERVICE PROVISIONS**

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1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
3. The customer shall furnish switching equipment satisfactory to the Company.
4. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.

TERM OF SERVICE

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Effective: July 13, 2009

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Page 2: [1] Deleted Selm, Patty A 11/11/2010 3:29:00 PM

Price to Compare – Base Generation Charges (PTC-BG)

JAN. 1, 2009 – DEC. 31, 2009

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment

\$0.055458 per kWh

For loads of less than 540 hours use per month of the rated capacity of the connected equipment

\$0.065571 per kWh

JAN. 1, 2010 – DEC. 31, 2010

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment

\$0.058444 per kWh

For loads of less than 540 hours use per month of the rated capacity of the connected equipment

\$0.068961 per kWh

JAN. 1, 2011 – DEC. 31, 2011

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment

\$0.068267 per kWh

For loads of less than 540 hours use per month of the rated capacity of the connected equipment

\$0.079205 per kWh

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

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RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. For the purpose of the administration of this tariff schedule, primary source is defined as at least 90 percent. No single water-heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Winter Period:

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service	\$ 20.00
Three Phase Service	\$ 40.00
Primary Voltage Service	\$200.00

(b) Energy Charge

All kilowatt-hours	\$0.014329 per kWh
--------------------	--------------------

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider

Sheet No. 57, Rider RTO, Regional Transmission Organization

Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider

Sheet No. 70, Rider DR, Storm Recovery Rider

Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 103, Rider EIR, Environmental Investment Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Sheet No. 109, Rider RECON, Fuel Reserve Capacity Reconciliation Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider GEN, Generation Service Rider

Sheet No. 112, Rider MRO, Market Rate Offer Tracker

3.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

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Deleted: Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider[]

Deleted: Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider

Deleted: Sheet No. 56, Rider SRA-SRT, System Reliability Tracker[]

Deleted: TCR, Transmission Cost Recovery Rider

Deleted: Sheet No. 85, Rider SC, Shopping Credit Rider

Deleted: Price to Compare – Base Generation Charges (PTC-BG)[]

¶ JAN. 1, 2009 – DEC. 31, 2009[]
All kilowatt-hours \$0.015569 per kWh[]

¶ <sp> JAN. 1, 2010 – DEC. 31, 2010[]
All kilowatt-hours \$0.016959 per kWh[]

¶ JAN. 1, 2011 – DEC. 31, 2011[]
All kilowatt-hours \$0.025123 per kWh[]

¶ <sp> . . . The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. ¶

Deleted: AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT[]

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.[]

¶ <sp>¶
Summer Period:[]
All usage during the summer period shall be billed in accordance with the provisions of the applicable distribution voltage service rate.

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RATE DM

SECONDARY DISTRIBUTION SERVICE - SMALL

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 15 kilowatts or less. This tariff schedule is also applicable to electric service to recreation facilities that are promoted, operated and maintained by non-profit organizations where such service is separately metered. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current, 60 Hz, single phase or three phase at Company's standard secondary distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
1. Distribution Charges		
(a) Customer Charge		
Single Phase	\$ 7.50 per month	\$ 7.50 per month
Three Phase	\$15.00 per month	\$15.00 per month
(b) Energy Charge		
First 2,800 kWh	\$0.039017 per kWh	\$0.028008 per kWh
Next 3,200 kWh	\$0.003246 per kWh	\$0.003246 per kWh
Additional kWh	\$0.001377 per kWh	\$0.001377 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 57, Rider RTO, Regional Transmission Organization~~
~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider~~
Sheet No. 70, Rider DR, Storm Recovery Rider
~~Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider~~
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider
~~Sheet No. 89, Rider BTR, Base Transmission Rider~~
~~Sheet No. 103, Rider EIR, Environmental Investment Rider~~
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

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~~Sheet No. 56, Rider SRA-SRT, System Reliability Tracker~~

~~Deleted: TCR, Transmission Cost Recovery Rider~~

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Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel Reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRQ, Market Rate Offer Tracker

3. -----

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Charges (PTC-BG)¶
JAN. 1, 2009 – DEC. 31, 2009 ... [1]

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

When both single and three phase service are required by the customer, the monthly kilowatt-hour usage shall be the arithmetical sum of both services.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of one (1) year terminable thereafter by a minimum notice either of the customer or the Company as prescribed by the Company's Service Regulations.

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon customer's most recent twelve month usage each year after the initial term of service has been fulfilled by the customer. If the customer's average demand exceeds 15 kW or if the customer's monthly demand exceeds 30 kW in two (2) or more months in any twelve month period, the Company may require the customer to be billed under the provisions of Rate DS.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Price to Compare – Base Generation Charges (PTC-BG)**JAN. 1, 2009 – DEC. 31, 2009**

	Summer Period	Winter Period
First 2,800 kWh	\$ 0.048938 per kWh	
Next 3,200 kWh	\$ 0.003226 per kWh	\$ 0.036279 per kWh
Additional kWh	\$(0.005573) per kWh	\$ 0.003243 per kWh
		\$(0.005917) per kWh

JAN. 1, 2010 – DEC. 31, 2010

	Summer Period	Winter Period
First 2,800 kWh	\$ 0.051880 per kWh	
Next 3,200 kWh	\$ 0.003982 per kWh	\$ 0.038621 per kWh
Additional kWh	\$(0.005198) per kWh	\$ 0.003999 per kWh
		\$(0.005558) per kWh

JAN. 1, 2011 – DEC. 31, 2011

	Summer Period	Winter Period
First 2,800 kWh	\$ 0.067106 per kWh	
Next 3,200 kWh	\$ 0.007989 per kWh	\$ 0.050879 per kWh
Additional kWh	\$(0.002325) per kWh	\$ 0.007988 per kWh
		\$(0.002742) per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be eligible to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

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RATE DP

SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges. (Kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV) \$200.00 per month

(b) Demand Charge

All kilowatts \$3.7700 per kW

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~

~~Sheet No. 57, Rider RTO, Regional Transmission Organization~~

~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider~~

~~Sheet No. 70, Rider DR, Storm Recovery Rider~~

~~Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider~~

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~~Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider~~

~~Sheet No. 89, Rider BTR, Base Transmission Rider~~

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~~Deleted: Transmission Cost Recovery Rider~~

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NET MONTHLY BILL (Cont'd.)

Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel And Reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

MINIMUM BILL PROVISION

The minimum bill shall be: 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the Customer Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

PRIMARY VOLTAGE METERING DISCOUNT

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) Five (5) kilowatts.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period

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Deleted: 3. Price to Compare – Base
Generation Charges (PTC-BG)

JAN. 1, 2009 – DEC. 31, 2009

Deleted: AVOIDANCE OF SYSTEM
RELIABILITY TRACKER CHARGE AND
RECEIPT OF SHOPPING CREDIT (Cont'd.)
<sp>When both single and three phase
secondary voltage services are required by a
customer, the monthly kilowatt-hour usage and
kilowatt demands shall be the respective
arithmetical sums of both services.

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represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

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POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b) Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For customers with a most recent twelve month average demand of less than 10,000 kVA, thirty (30) days written notice.
- (2) For customers with a most recent twelve month average demand of greater than 10,000 kVA, twelve (12) months written notice.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

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3. Price to Compare – Base Generation Charges (PTC-BG)

JAN. 1, 2009 – DEC. 31, 2009

(a) Demand Charge	
First 1,000 kilowatts	\$7.1916 per kW
Additional kilowatts	\$5.6732 per kW
(b) Energy Charge	
Billing Demand times 300	\$0.010751 per kWh
Additional kWh	\$0.005940 per kWh

JAN. 1, 2010 – DEC. 31, 2010

(a) Demand Charge	
First 1,000 kilowatts	\$7.4793 per kW
Additional kilowatts	\$5.9001 per kW
(b) Energy Charge	
Billing Demand times 300	\$0.011953 per kWh
Additional kilowatts	\$0.006680 per kWh

JAN. 1, 2011 – DEC. 31, 2011

(a) Demand Charge	
First 1,000 kilowatts	\$7.7784 per kW
Additional kilowatts	\$6.1361 per kW
(b) Energy Charge	
Billing Demand times 300	\$0.020053 per kWh
Additional kilowatts	\$0.007549 per kWh

Generation Charges listed above are applicable to all customers except those customers that are Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive the shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

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RATE SFL - ADPL

OPTIONAL UNMETERED RATE FOR SMALL FIXED LOADS ATTACHED DIRECTLY TO COMPANY'S POWER LINES

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary and/or primary distribution lines exist for any bulk, small, unmetered, fixed-load electric devices that can be connected directly to the Company's power lines within the power zone of Company's poles and which do not require service drops.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208, 12,500 or 34,500 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges \$0.018362 per kWh
2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 57, Rider RTQ, Regional Transmission Organization
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel and Reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

Deleted: Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider[]

Deleted: Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider[]
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker[]

Deleted: TCR

Deleted: Transmission Cost Recovery Rider

Deleted: Sheet No. 85, Rider SC, Shopping Credit Rider[]

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. Company and customer may agree to different late payment terms in the Service Agreement. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. The Company shall determine the monthly kWhs associated with each Fixed Load Location.
3. The customer shall enter into a Service Agreement with the Company setting forth the terms and conditions under which the customer may connect devices to the Company's power lines.
4. The customer shall be responsible for all costs associated with connecting the device to the power lines.
5. The customer shall notify the Company in advance of the connection of any device to Company's power lines, and in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.
6. The Company may, at its sole discretion, refuse to attach devices that it reasonably believes may impede the operation, maintenance, reliability, or safety of the electric distribution lines or pose a danger to Company personnel or other persons.
7. To the extent it is commercially feasible to do so, the Company will combine all fixed load locations for a given customer onto a single monthly bill. Billing calculations will be performed for each Fixed Load Location, but the results of the individual calculations will be summarized on the monthly bill.

TERM OF SERVICE

Minimum one (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company. Company and customer may agree to a different term in the Service Agreement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Generation Charges (PTC-BG)¶

JAN. 1, 2009 - DEC. 31, 2009

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SERVICE PROVISIONS (Contd.)¶

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

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Price to Compare – Base Generation Charges (PTC-BG)

JAN. 1, 2009 – DEC. 31, 2009

All kWh

\$0.055458 per kWh

JAN. 1, 2010 – DEC. 31, 2010

All kWh

\$0.058444 per kWh

JAN. 1, 2011 – DEC. 31, 2011

All kWh

\$0.068267 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

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Sheet No. 50.13
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Sheet No. 50.12
Page 1 of 4

RATES

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt-hours are abbreviated as kWh):

1. Distribution Charges
 - (a) Customer Charge per month \$200.00
 - (b) Demand Charge
All kVA \$ 0.000 per kVA

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 57, Rider RTO, Regional Transmission Organization~~
~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider~~
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
~~Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider~~
~~Sheet No. 89, Rider BTR, Base Transmission Rider~~
~~Sheet No. 103, Rider EIR, Environmental Investment Rider~~
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Deleted: Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider

Deleted: Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker

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Deleted: Transmission Cost Recovery Rider

Deleted: Sheet No. 85, Rider SC, Shopping Credit Rider

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

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NET MONTHLY BILL (Contd.)

Sheet No. 109, Rider RECON, Fuel And Reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

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Generation Charges (PTC-BG)¶

¶
JAN. 1, 2009 - DEC. 31, 2009

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MINIMUM CHARGE

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months or the billing of 1,000 kVA, whichever is higher.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half (1.5) percent for billing purposes.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- a) 85% of the highest monthly kilovolt amperes similarly established during the summer period for the next succeeding eleven (11) months; or
- b) 1,000 kilovolt amperes.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

Deleted: <sp> . . . The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. ¶

¶
AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT¶

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

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TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) month average demand of less than 10,000 kVA.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) month average demand of 10,000 kVA or greater.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

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3. Price to Compare – Base Generation Charges (PTC-BG)

JAN. 1, 2009 – DEC. 31, 2009

(a) Demand Charge

First 50,000 kVA	\$8.7183	per kVA
Additional kVA	\$6.2847	per kVA
(b) Energy Charge		

Billing Demand times 300	\$0.002751	per kWh
Additional kWh	\$0.004587	per kWh

JAN. 1, 2010 – DEC. 31, 2010

(a) Demand Charge

First 50,000 kVA	\$ 9.0671	per kVA
Additional kVA	\$ 6.5361	per kVA
(b) Energy Charge		

Billing Demand times 300	\$0.003583	per kWh
Additional kWh	\$0.005273	per kWh

JAN. 1, 2011 – DEC. 31, 2011

(a) Demand Charge

First 50,000 kVA	\$9.4297	per kVA
Additional kVA	\$6.7976	per kVA
(b) Energy Charge		

Billing Demand times 300	\$0.010038	per kWh
Additional kWh	\$0.006086	per kWh

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ANNUALLY ADJUSTED COMPONENT
RIDER

1

APPLICABILITY

Applicable to all jurisdictional retail customers
in the Company's electric service area.

1

CHARGE

The Annually Adjusted Component Rider
Charges detailed below apply to all customers,
except they will not apply to those customers
that are eligible to avoid the Annually Adjusted
Component charge as described below in the
AVOIDANCE OF CHARGE section. All
applicable kWh are subject to the Annually
Adjusted Component Rider Charge.

<sp> 1

The following rates are effective September 30,
2010.

Tariff Sheet

Filed pursuant to an Order dated September 8, 2010 in Case No. 10-518-EL-RDR before the Public
Utilities Commission of Ohio.

Issued: September 9, 2010

Effective: September 30, 2010

Issued by Julie Janson, President

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RIDER PTC-AAC**ANNUALLY ADJUSTED COMPONENT RIDER****APPLICABILITY**

Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

The Annually Adjusted Component Rider Charges detailed below apply to all customers, except they will not apply to those customers that are eligible to avoid the Annually Adjusted Component charge as described below in the AVOIDANCE OF CHARGE section. All applicable kWh are subject to the Annually Adjusted Component Rider Charge.

The following rates are effective September 30, 2010:

Tariff SheetPTC-AAC Charge
(per kWh/kW)**Rate RS, Residential Service**

Summer, First 1000 kWh	\$0.008801
Summer, Additional kWh	\$0.011152
Winter, First 1000 kWh	\$0.008801
Winter, Additional kWh	\$0.003320

Rate ORH, Optional Residential Service With Electric Space Heating

Summer, First 1000 kWh	\$0.007858
Summer, Additional kWh	\$0.009416
Winter, First 1000 kWh	\$0.007855
Winter, Additional kWh	\$0.004067
Winter, kWh greater than 150 times demand	\$0.002543

Rate TD, Optional Time-of-Day Rate

Summer, On-Peak kWh	\$0.017945
Summer, Off-Peak kWh	\$0.002619
Winter, On-Peak kWh	\$0.014107
Winter, Off-Peak kWh	\$0.002623

Rate TD-AM, Optional Time-of-Day Rate with Advanced Metering

Summer, On-Peak and Shoulder kWh	\$0.017945
Summer, Off-Peak kWh	\$0.002619
Winter, On-Peak and Shoulder kWh	\$0.014107
Winter, Off-Peak kWh	\$0.002623

Rate DS, Service at Secondary Distribution Voltage

First 1000 kW	\$1.525200
Additional kW	\$1.206500
Billing Demand Times 300	\$0.003901
Additional kWh	\$0.003240

Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.012955
kWh Less Than 540 Hours	\$0.014894
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.008801
Summer, Additional kWh	\$0.011152
Winter, First 1000 kWh	\$0.008801
Winter, Additional kWh	\$0.003320
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.005315
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.011666
Summer, Next 3200 kWh	\$0.002978
Summer, Additional kWh	\$0.001298
Winter, First 2800 kWh	\$0.009259
Winter, Next 3200 kWh	\$0.002981
Winter, Additional kWh	\$0.001232
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$1.377500
Additional kW	\$1.086600
Billing Demand Times 300	\$0.004392
Additional kWh	\$0.003523
Rate TS, Service at Transmission Voltage	
First 50,000 Kva	\$1.670000
Additional kVA	\$1.203800
Billing Demand Times 300	\$0.002868
Additional kWh	\$0.003264
Rate SL, Street Lighting Service	
All kWh	\$0.005737
Rate TL, Traffic Lighting Service	
All kWh	\$0.003357
Rate OL, Outdoor Lighting Service	
All kWh	\$0.005737
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.005737
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.005737

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CHARGES (Contd.)

Tariff Sheet

PTC-AAC Charge
(per kWh/kW)

Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.005737
Energy only - all kWh	\$0.002284
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.005737
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.002361

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RIDER PTC-FPP

FUEL AND ECONOMY PURCHASED POWER RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.

CHARGE

The Fuel and Economy Purchased Power rate (PTC-FPP) to be charged under this tariff will be updated every three months pending approval by the Public Utilities Commission of Ohio. The current rate is:

Residential	\$0.000000 per kilowatt-hour
Non-residential	\$0.000000 per kilowatt-hour
Voltage-reduction	\$0.000000 per kilowatt-hour

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~~Deleted: BASE FUEL RATE[]~~

Effective with the first billing cycle of January 2009, the PTC-FPP rate will include the Company's base fuel rate of \$0.012453 per kWh.[]

Filed pursuant to an Order dated September 22, 2010 in Case No. 09-974-EL-FAC before the Public Utilities Commission of Ohio.

Issued: September 23, 2010

Effective: September 30, 2010

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
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P.U.C.O. Electric No. 19
Sheet No. 54.4
Cancels and Supersedes
Sheet No. 54.3
Page 1 of 1

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CAPACITY DEDICATION RIDER	
§	
APPLICABILITY	
Applicable to all jurisdictional retail customers in the Company's electric service area	
§	
CHARGE	
All applicable kWh are subject to the Capacity Dedication Rider Charge.	
§	
The following rates are effective January 2, 2009.	
§	
Tariff Sheet	
... 11	

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO before the Public Utilities Commission of Ohio.

Issued: December 18, 2008

Issued by Julie Janson, President

Effective: January 2, 2009

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CAPACITY DEDICATION RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

All applicable kWh are subject to the Capacity Dedication Rider Charge.

The following rates are effective January 2, 2009.

Tariff Sheet

SRA-CD Charge (per kWh/kW)

Rate RS, Residential Service

Summer, First 1000 kWh	\$0.002651
Summer, Additional kWh	\$0.003359
Winter, First 1000 kWh	\$0.002651
Winter, Additional kWh	\$0.001000
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.002367
Summer, Additional kWh	\$0.002836
Winter, First 1000 kWh	\$0.002366
Winter, Additional kWh	\$0.001225
Winter, kWh greater than 150 times demand	\$0.000766
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.005405
Summer, Off-Peak kWh	\$0.000789
Winter, On-Peak kWh	\$0.004249
Winter, Off-Peak kWh	\$0.000790
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.002651
Summer, Additional kWh	\$0.003359
Winter, First 1000 kWh	\$0.002651
Winter, Additional kWh	\$0.001000
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$0.459400
Additional kW	\$0.363400
Billing Demand Times 300	\$0.001175
Additional kWh	\$0.000976
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.003902
kWh Less Than 540 Hours	\$0.004486
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.001601

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CHARGES (Contd.)

Tariff Sheet

SRA-CD Charge

Summer, Next 3200 kWh	\$0.000897
Summer, Additional kWh	\$0.000391
Winter, First 2800 kWh	\$0.002789
Winter, Next 3200 kWh	\$0.000898
Winter, Additional kWh	\$0.000371
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.414900
Additional kW	\$0.327300
Billing Demand Times 300	\$0.001323
Additional kWh	\$0.001061
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.503000
Additional kVA	\$0.362600
Billing Demand Times 300	\$0.000864
Additional kWh	\$0.000983
Rate SL, Street Lighting Service	
All kWh	\$0.001728
Rate TL, Traffic Lighting Service	
All kWh	\$0.001011
Rate OL, Outdoor Lighting Service	
All kWh	\$0.001728
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.001728
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.001728
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.001728
Energy Only - All kWh	\$0.000688
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.001728
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000711

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SYSTEM RELIABILITY TRACKER¶

¶ APPLICABILITY¶

. Applicable to all jurisdictional retail customers in the Company's electric service area.¶

¶ CHARGE¶

Rider SRA-SRT applies to all customers, except those customers that are eligible to avoid it as described below in the "Avoidance of System Reliability Tracker Charge" section.¶

¶ For all customers, these rates are effective beginning with the first billing cycle of October, 2010.¶

¶ Tariff Sheet

... [1]

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO, et al., before the Public Utilities Commission of Ohio.

Issued: August 30, 2010

Issued by Julie Janson, President

Effective: September 30, 2010

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RIDER SRA-SRT

SYSTEM RELIABILITY TRACKER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

Rider SRA-SRT applies to all customers, except those customers that are eligible to avoid it as described below in the "Avoidance of System Reliability Tracker Charge" section.

For all customers, these rates are effective beginning with the first billing cycle of October, 2010:

Tariff Sheet

SRA-SRT Charge (\$/kWh;\$/kW)

Rate RS, Residential Service

All kWh \$0.000928

Rate ORH, Optional Residential Service with Electric Space Heating

All kWh \$0.000928

Rate TD-AM, Optional Time-of-Day Rate for Residential Service with Advanced Metering (Pilot)

All kWh \$0.000928

Rate TD, Optional Time-of-Day Rate

All kWh \$0.000928

Rate CUR, Common Use Residential Service

All kWh \$0.000928

Rate DS, Service at Secondary Distribution Voltage

First 1,000 kW \$0.436400

Additional kW \$0.539200

Billing Demand Times 300 \$0.000521

Additional kWh \$0.000327

Rate GS-FL, Optional Unmetered For Small Fixed Loads

All kWh \$0.001610

Rate EH, Optional Rate For Electric Space Heating

All kWh \$0.001285

Rate DM, Secondary Distribution Service, Small

All kWh \$0.001326

Rate DP, Service at Primary Distribution Voltage

First 1000 kW \$0.865400

Additional kW \$0.661400

Billing Demand Times 300 \$0.001373

Additional kWh \$0.000991

Rate TS, Service at Transmission Voltage

First 50,000 kVA \$1.376600

Tariff Sheet

SRA-SRT Charge
(\$/kWh; \$/kW)

Rate SL, Street Lighting Service	
All kWh	\$0.001760
Rate TL, Traffic Lighting Service	
All kWh	\$0.001760
Rate OL, Outdoor Lighting Service	
All kWh	\$0.001760
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.001760
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.001760
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.001760
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.001760
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.001760

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 57.10
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Page 1 of 2

RIDER RTO

REGIONAL TRANSMISSION ORGANIZATION TRACKER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.

CHARGE

Rider RTO charges include only those costs charged to or imposed upon Duke Energy Ohio by FERC-approved regional transmission organizations under approved tariffs. Costs recoverable under Rider RTO include ancillary service charges but exclude any transmission costs recovered in Rider BTR. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference.

The charges for the respective electric service schedules are effective beginning with first billing cycle of January 2012 and updated on an annual basis is as follows:

Tariff Sheet

	TCR Charge (per kWh/kW)
Rate RS, Residential Service	
All kWh	\$0.005115
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.005115
Rate TD and Rate TD-AM, Optional Time-of-Day Rate	
All kWh	\$0.005115
Rate CUR, Common Use Residential Rate	
All kWh	\$0.005115
Rate DS, Service at Secondary Distribution Voltage	
All kW	\$1.481500
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.004545
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.004050
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.004554
Rate DP, Service at Primary Distribution Voltage	
All kW	\$2.024100
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.004545
Rate TS, Service at Transmission Voltage	
All kVA	\$2.096000

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Deleted: detailed below are to recover transmission costs approved by the Public Utilities Commission of Ohio and the Federal Energy Regulatory Commission including Ancillary Services and those costs assessed to the Company by the applicable regional transmission organization. All applicable kWh, kW, or kVA are subject to the Transmission Cost Recovery Charge. ¶

¶ The Transmission Charges listed below do not apply to customers who receive their energy from a Certified Supplier. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference.

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Filed pursuant to an Order dated September 23, 2009 in Case No. 09-601-EL-UNC before the Public Utilities Commission of Ohio.

Issued: September 24, 2009

Effective: September 30, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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CHARGE (Contd.)

Tariff Sheet

TCR Charge
(per kWh, kW)

(I)

Rate SL, Street Lighting Service	
All kWh	\$0.002068
Rate TL, Traffic Lighting Service	
All kWh	\$0.002068
Rate OL, Outdoor Lighting Service	
All kWh	\$0.002068
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.002068
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.002068
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.002068
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.002068
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.002068

Filed pursuant to an Order dated September 23, 2009 in Case No. 09-601-EL-UNC before the Public Utilities Commission of Ohio.

Issued: September 24, 2009

Effective: September 30, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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RATE SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads with Company-owned lighting fixtures.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment owned by the Company will be installed and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
1. Base Rate				
OVERHEAD DISTRIBUTION AREA				
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	3.225
7,000 lumen (Open Refractor)	175	0.205	853	3.162
10,000 lumen	250	0.275	1,144	3.278
21,000 lumen	400	0.430	1,789	3.318

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Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
Metal Halide				
14,000 lumen	175	0.193	803	3.225
20,500 lumen	250	0.275	1,144	3.278
Sodium Vapor				
9,500 lumen	100	0.117	487	5.704
9,500 lumen (Open Refractor)	100	0.117	487	5.485
16,000 lumen	150	0.171	711	6.187
22,000 lumen	200	0.228	948	6.144
27,500 lumen	200	0.228	948	6.144
50,000 lumen	400	0.471	1,959	7.518
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	9.898
22,000 lumen (Rectilinear)	200	0.246	1,023	10.009
50,000 lumen (Rectilinear)	400	0.471	1,959	10.011
50,000 lumen (Setback)	400	0.471	1,959	13.744

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.41.

**UNDERGROUND DISTRIBUTION
AREA**

Fixture Description	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	2.728
7,000 lumen (Open Refractor)	175	0.205	853	3.327
10,000 lumen	250	0.292	1,215	2.728
21,000 lumen	400	0.460	1,914	2.805

NET MONTHLY BILL (Contd.)

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
Sodium Vapor				
9,500 lumen	100	0.117	487	5,704
22,000 lumen	200	0.228	948	6,144
27,500 lumen	200	0.228	948	6,144
50,000 lumen	400	0.471	1,959	7,518
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	5,830
7,000 lumen (Hollophane)	175	0.210	874	6,220
7,000 lumen (Gas Replica)	175	0.210	874	15,520
7,000 lumen (Aspen)	175	0.210	874	8,493
Metal Halide				
14,000 lumen (Granville)	175	0.210	874	8,493
14,000 lumen (Town & Country)	175	0.205	853	5,830
14,500 lumen (Gas Replica)	175	0.210	874	15,520
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	9,835
9,500 lumen (Hollophane)	100	0.128	532	9,969
9,500 lumen (Rectilinear)	100	0.117	487	10,118
9,500 lumen (Gas Replica)	100	0.128	532	18,258
9,500 lumen (Aspen)	100	0.128	532	10,507
16,000 lumen (Aspen)	150	0.171	711	6,187
22,000 lumen (Rectilinear)	200	0.246	1,023	10,009
50,000 lumen (Rectilinear)	400	0.471	1,959	9,572
50,000 lumen (Setback)	400	0.471	1,959	13,744

POLE CHARGES

Pole Description	Pole Type	\$/Pole
Wood		
17 foot (Wood Laminated) (a)	W17	4.34
30 foot	W30	4.74
35 foot	W35	5.01
40 foot	W40	5.79
Aluminum		
12 foot	A12	12.70
28 foot	A28	7.05
28 foot (heavy duty)	A28H	7.15
30 foot (anchor base)	A30	21.18

NET MONTHLY BILL (Contd.)

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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Pole Description (Contd.)	Pole Type	\$/Pole
Fiberglass		
17 foot	F17	4.35
30 foot (bronze)	F30	9.41
35 foot (bronze)	F35	9.52
40 foot	F40	5.78
Steel		
27 foot (11 gauge)	S27	17.37
27 foot (3 gauge)	S27H	23.51

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.87.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 57, Rider RTO, Regional Transmission Organization
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Riders
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 103, Rider EIR, Environmental Investment Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund
Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel Reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Deleted: Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider

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<sp><sp> The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. ¶
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Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders. ¶
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139 East Fourth Street
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TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
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Cincinnati, Ohio 45202

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GENERAL CONDITIONS (Cont'd)

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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Sheet No. 61.13
Cancels and Supersedes
Sheet No. 61.12
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RATE TL

TRAFFIC LIGHTING SERVICE

APPLICABILITY

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. After January 1, 1992, this tariff schedule shall only be applicable to municipal, county, state and local governments. In the application of this tariff, each point of delivery shall be considered as a separate customer.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Base Rate

- (a) Where the Company supplies energy only all kilowatt-hours shall be billed as follows:

Distribution Energy and Equipment Charge	\$0.003931 per kWh
Price to Compare Base Generation Charge	
2009	\$0.005171 per kWh
2010	\$0.005967 per kWh
2011	\$0.009086 per kWh

- (b) Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed at

\$0.026291 per kWh

- (c) Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed as follows:

Distribution Energy and Equipment Charge	\$0.027506 per kWh
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 2010 . \$0.005967 per kWh]]
 2011 . \$0.009086 per kWh

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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Effective: July 13, 2009

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 57, Rider RTO, Regional Transmission Organization
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 103, Rider EIR, Environmental Investment Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel Reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

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Sheet No. 56, Rider SRA-SRT, System Reliability Tracker[]

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before the work is carried out.
- (3) The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within 150 feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.

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<sp> The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. []

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT[]
Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.[]

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- (4) If the customer needs a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges, unless such extension, relocation or rearrangement is performed in the course of the Company's routine system upgrade, or where a municipality requires such work when acting in its governmental capacity; then, no payment will be made. An estimate of the cost will be submitted for approval before work is carried out.

LIMITED MAINTENANCE

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Base Rate

A. Private outdoor lighting units:

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 16 feet for overhead units will be assessed:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
<u>Standard Fixtures (Cobra Head)</u>				
<u>Mercury Vapor</u>				
7,000 lumen (Open Refractor)	175	0.205	853	5.885
7,000 lumen	175	0.210	874	9.997
10,000 lumen	250	0.292	1,215	10.203
21,000 lumen	400	0.460	1,914	11.237

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NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
Metal Halide				
14,000 lumen	175	0.210	874	9.997
20,500 lumen	250	0.292	1,215	10.203
36,000 lumen	400	0.460	1,914	11.237
Sodium Vapor				
9,500 lumen (Open Refractor)	100	0.117	487	6.012
9,500 lumen	100	0.117	487	7.812
16,000 lumen	150	0.171	711	9.218
22,000 lumen	200	0.228	948	8.802
27,500 lumen	100	0.117	487	7.812
27,500 lumen	200	0.228	948	8.802
50,000 lumen	400	0.471	1,959	7.825
Decorative Fixtures (a)				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	13.385
7,000 lumen (Aspen)	175	0.210	874	19.045
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	20.417
9,500 lumen (Hollophane)	100	0.128	532	21.191
9,500 lumen (Gas Replica)	100	0.128	532	37.770
22,000 lumen (Rectilinear)	200	0.246	1,023	22.427

(a) When requesting installation of a decorative unit, the customer may elect to make an additional contribution to obtain the monthly rate per unit charge for the same size standard (cobra head) outdoor lighting fixture.

B. Flood lighting units served in overhead distribution areas (FL):

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, will be assessed:

NET MONTHLY BILL (Contd.)

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	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit		
<u>Mercury Vapor</u>						Deleted: 2010¶ PTC-BG¶ Generation¶ Charge¶ \$/Unit
21,000 lumen	400	0.460	1,914	10.391		Deleted: 2011¶ PTC-BG¶ Generation¶ Charge¶ \$/Unit
<u>Metal Halide</u>						Deleted: 2009 ¶ PTC-BG ¶ Generation¶ Charge¶ \$/Unit
20,500 lumen	250	0.246	1,023	7.680		Deleted: 1 3.013
36,000 lumen	400	0.460	1,914	10.391		Deleted: 1 3.593
<u>Sodium Vapor</u>						Deleted: 2.806
9,500 lumen	100	0.117	487	7.253		Deleted: 1.500
22,000 lumen	200	0.246	1,023	7.680		Deleted: 1.610
30,000 lumen	200	0.246	1,023	7.680		Deleted: 1.920
50,000 lumen	400	0.480	1,997	8.450		Deleted: 2.806
Additional facilities, if needed will be billed at the time of installation.						Deleted: 3.013
2. Applicable Riders						Deleted: 3.583
The following riders are applicable pursuant to the specific terms contained within each rider:						Deleted: ¶ 0.714¶ 1.500¶ 1.500¶ 2.928
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider						Deleted: ¶ 0.767¶ 1.610¶ 1.610¶
Sheet No. 57, Rider RTQ, Regional Transmission Organization						Deleted: ¶ 0.914¶
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider						Deleted: Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 70, Rider DR, Storm Recovery Rider						Deleted: Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider						Deleted: Sheet No. 56, Rider SRA-SRT, System Reliability Tracker¶
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider						Deleted: TCR, Transmission Cost Recovery Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider						Deleted:
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider						Deleted: PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)¶
Sheet No. 85, Rider SC, Shopping Credit Rider						
Sheet No. 86, Rider USR, Universal Service Fund Rider						
Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider						
Sheet No. 89, Rider BTR, Base Transmission Rider						
Sheet No. 103, Rider EIR, Environmental Investment Rider						
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund						
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider						
Sheet No. 109, Rider RECON, Fuel and Reserve Capacity Reconciliation Rider						
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider						
Sheet No. 111, Rider GEN, Generation Service Rider						
Sheet No. 112, Rider MRO, Market Rate Offer Tracker						
LATE PAYMENT CHARGE						
Payment of the total amount due must be received in the Company's office by the due date shown on the bill.						
When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.						

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TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
4. Installation of lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
5. The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these light units for such reason.
6. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

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PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

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NET MONTHLY BILL (Cont'd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
B. Customer owned				
1) Lighting system on steel poles served either overhead or underground with limited maintenance by Company				
a. 21,000 lumen mercury vapor	400	0.460	1,914	0.136
2) Fixtures mounted on Company owned pole served underground in conduit with limited maintenance by Company				
a. 21,000 lumen mercury vapor (Two fixtures per pole)	400	0.460	1,914	10.677

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 57, Rider RTO, Regional Transmission Organization
Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
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Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account

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Sheet No. 56, Rider SRA-SRT, System Reliability Tracker

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<sp> The Generation Charges listed above are applicable to all customers except the

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balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

GENERAL CONDITIONS

- (1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by, and at the expense of, the Company.

In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.
- (5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

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The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

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P.U.C.O. Electric No. 19
Sheet No. 64.13
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RATE NSP

PRIVATE OUTDOOR LIGHTING FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures in the Company's entire territory where secondary distribution lines are adjacent to the premise to be served. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Private outdoor lighting units:

The following monthly charge for Town and Country fixtures installed, or for which customer has contracted with Company to install, prior to March 1, 1991 will be assessed:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
9,500 lumen Sodium Vapor	100	0.117	487	9.240

The following monthly charge will be assessed for existing facilities, but this unit will not be available to new customers after March 2, 1972:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
2,500 lumen Mercury, Open Refractor	100	0.115	478	7.273
2,500 lumen Mercury, Encl. Refractor	100	0.115	478	10.282

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NET MONTHLY BILL (Contd.)

2. Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after March 1, 1991:

	<u>Lamp Watts</u>	<u>KWH/Unit</u>	<u>Annual KWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>
7,000 lumen Mercury, Mounted on a 17-foot Fiberglass Pole	175	0.205	853	13.122
7,000 lumen Mercury, Mounted on a 30-foot Wood Pole	175	0.205	853	11.815

3. Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available to new customers after June 1, 1982:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
52,000 lumen Mercury (35-foot Wood Pole)	1,000	1.102	4,584	10.085

4. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 57, Rider RTO, Regional Transmission Organization
Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 103, Rider EIR – Environmental Investment Rider

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Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel Reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

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GENERATION CHARGES (PTC-BG)¶

<sp> The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. ¶

¶

AVOIDANCE OF SYSTEM RELIABILITY
TRACKER CHARGE AND RECEIPT OF
SHOPPING CREDIT¶

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.¶

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GENERAL CONDITIONS (Contd.)

3. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

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Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker

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NET MONTHLY BILL (Contd.)

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RATE SC

STREET LIGHTING SERVICE - CUSTOMER OWNED

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads when the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2008.

TYPE OF SERVICE

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

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	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
1. Base Rate				
Fixture Description				
Standard Fixture				
(Cobra Head)				
Mercury Vapor				
21,000 lumen	400	0.430	1,788	0.301
Sodium Vapor				
9,500 lumen	100	0.117	487	1.180
16,000 lumen	150	0.171	711	1.180
22,000 lumen	200	0.228	948	1.182
27,500 lumen	250	0.318	1,323	0.452
50,000 lumen	400	0.471	1,959	0.689

NET MONTHLY BILL (Contd.)

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	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
Decorative Fixtures				
Sodium Vapor				
16,000 lumen (Hidco)	150	0.171	711	1.510
22,000 lumen (Rectilinear)	200	0.246	1,023	0.994
50,000 lumen (Rectilinear)	400	0.471	1,959	1.018

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Pole Description	Pole Type	\$/ Pole
Wood		
30 foot	W30	4.74
35 foot	W35	5.01
40 foot	W40	5.79
Aluminum		
12 foot	A12	12.70
28 foot	A28	7.05

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be shown below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Distribution	\$0.004610 per kWh
PTC-Base Generation	
2009	(\$0.000444) per kWh
2010	\$0.000128 per kWh
2011	\$0.003013 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 57, Rider RTO, Regional Transmission Organization
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker
- Sheet No. 70 Rider DR, Storm Recovery Rider
- Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

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NET MONTHLY BILL (Contd.)

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Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 103, Rider EIR – Environmental Investment Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel Reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

(1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

(2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.

(3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.

(4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract.

(5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.
In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for

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GENERATION CHARGES (PTC-BG)¶

<sp> The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. ¶

¶

<sp>AVOIDANCE OF SYSTEM RELIABILITY
TRACKER CHARGE AND RECEIPT OF
SHOPPING CREDIT¶

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.¶

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GENERAL TERMS (Cont.)¶

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approval before work is carried out.

- (6) When a customer owned lighting unit becomes inoperative the cost of repair, replacement or removal of the unit will be at the customer's expense.
- (7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE SE

STREET LIGHTING SERVICE - OVERHEAD EQUIVALENT

APPLICABILITY

Applicable to municipal, county, state and federal governments, including divisions thereof, and incorporated homeowners associations, for the lighting of public streets and roads with Company lighting fixtures in underground distribution areas, where the customer elects to make a contribution for the installation of the fixture, mounting, pole and secondary wiring to obtain the rate/unit for the same size standard fixture (cobra head) in an overhead distribution area.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
1. Base Rate				
Fixture Description				
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	3.547
7,000 lumen (Holophane)	175	0.210	874	3.497
7,000 lumen (Gas Replica)	175	0.210	874	3.497
7,000 lumen (Aspen)	175	0.210	874	3.497

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NET MONTHLY BILL (Cont'd)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	5.704
9,500 lumen (Hollophane)	100	0.128	532	5.598
9,500 lumen (Rectilinear)	100	0.117	487	5.704
9,500 lumen (Gas Replica)	100	0.128	532	5.598
9,500 lumen (Aspen)	100	0.128	532	5.598
22,000 lumen (Rectilinear)	200	0.246	1,023	5.968
50,000 lumen (Rectilinear)	400	0.471	1,959	7.518
Metal Halide				
14,000 lumen (Town & Country)	175	0.205	853	3.547
14,000 lumen (Granville)	175	0.210	874	3.497
14,400 lumen (Rectangular Cutoff)	175	0.210	874	9.921
14,500 lumen (Gas Replica)	175	0.210	874	3.497
36,000 lumen (Low Profile)	400	0.455	1,893	8.552

Additional facilities, other than specified above, if required, will be billed at the time of installation.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
 Sheet No. 57, Rider RTO, Regional Transmission Organization
 Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker
 Sheet No. 70, Rider DR, Storm Recovery Rider
 Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider
 Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
 Sheet No. 83, Rider OET, Ohio Excise Tax Rider
 Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
 Sheet No. 86, Rider USR, Universal Service Fund Rider
 Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider
 Sheet No. 89, Rider BTR, Base Transmission Rider
 Sheet No. 103, Rider EIR, Environmental Investment Rider
 Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
 Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
 Sheet No. 109, Rider RECON, Fuel Reserve Capacity Reconciliation Rider
 Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
 Sheet No. 111, Rider GEN, Generation Service Rider
 Sheet No. 112, Rider MRO, Market Rate Offer Tracker

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Annually Adjusted Component Rider

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Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System

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Deleted: Sheet No. 85, Rider SC, Shopping
Credit Rider

Issued pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities
Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 66.13
Cancels and Supersedes
Sheet No. 66.12
Page 3 of 4

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (7) The contribution only provides for replacement of these facilities due to occasional damage or

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Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

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PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)¶
<sp> The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. ¶
¶
AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT¶
Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution rider ¶

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GENERAL CONDITIONS (Contd.)¶

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Sheet No. 66.13
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Page 4 of 4

premature malfunction. It does not cover replacement at end of life.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Issued pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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Issued by Julie Janson, President

Effective: July 13, 2009

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Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker

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Sheet No. 67.13
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Page 1 of 3

RATE UOLS

UNMETERED OUTDOOR LIGHTING ELECTRIC SERVICE

APPLICABILITY

Applicable for electric energy usage only for any street or outdoor area lighting system (System), operating during the dusk to dawn time period, on private or public property and owned by the customer or the Company. The customer must be adjacent to an electric power line of the Company that is adequate and suitable for supplying the necessary electric service.

Service under this tariff schedule shall require a written agreement between the customer and the Company specifying the calculated lighting kilowatt-hours. The System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III, Customer's and Company's Installations.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

CONTRACT FOR SERVICE

The customer will enter into an Agreement for Electric Service for Outdoor Lighting for a minimum of one year and renewable annually, automatically, thereafter.

The Company will provide unmetered electric service based on the calculated annual energy usage for each luminaire's lamp wattage plus ballast usage (impact wattage). The System kilowatt-hour usage shall be determined by the number of lamps and other System particulars as defined in the written agreement between the customer and Company. The monthly kilowatt-hour amount will be billed at the rate contained in the NET MONTHLY BILL section below.

LIGHTING HOURS

The unmetered lighting System will be operated automatically by either individual photoelectric controllers or System controller(s) set to operate on either dusk-to-dawn lighting levels or on pre-set timers for any hours between dusk-to-dawn. The hours of operation will be agreed upon between the customer and the Company and set out in the Agreement. Dusk-to-dawn lighting typically turns on and off approximately one-half (1/2) hour after sunset and one-half (1/2) hour before sunrise which is approximately 4160 hours annually.

NET MONTHLY BILL

Computed in accordance with the following charge:

1. Base Rate Distribution \$0.004611 per kWh

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Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

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Cincinnati, Ohio 45202

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 57, Rider RTQ, Regional Transmission Organization
Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 103, Rider EIR, Environmental Investment Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel Reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

Deleted: <sp>Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider¶

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Sheet No. 56, Rider SRA-SRT, System Reliability Tracker¶

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

OWNERSHIP OF SERVICE LINES

Company will provide, install, own, operate and maintain the necessary facilities for furnishing electric service to the System defined in the agreement. If the customer requires the installation of a System at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

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PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG) ¶
<sp> The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. ¶

¶
AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT¶
Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders ¶

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

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Cancels and Supersedes
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OWNERSHIP OF SERVICE LINES (CONTD.)

The Company shall erect the service lines necessary to supply electric energy to the System within the limits of the public streets and highways or on private property as mutually agreed upon by the Company and the customer. The customer shall assist the Company, if necessary, in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the System.

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202P.U.C.O. Electric No. 19
Original Sheet No. 80
Page 1 of 2**RIDER SCR****SUPPLIER COST RECONCILIATION RIDER****APPLICABILITY**

Applicable to all retail jurisdictional customers in the Company's electric service areas. The applicability of this rider to customers who take electric generation service from a Certified Retail Electric Supplier is discussed below in the AVOIDABILITY section.

Rider SCR will be updated quarterly.

RATE

The SCR charges for each rate schedule are:

<u>Tariff Sheet</u>	<u>SCR Charge</u> (per kWh)
Rate RS, Residential Service All kWh	\$0.000000
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.000000
Rate TD, Optional Time-of-Day Rate All kWh	\$0.000000
Rate CUR, Common Use Residential Rate All kWh	\$0.000000
Rate DS, Service at Secondary Distribution Voltage All kW	\$0.000000
Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh	\$0.000000
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.000000
Rate DM, Secondary Distribution Service, Small All kWh	\$0.000000
Rate DP, Service at Primary Distribution Voltage All kW	\$0.000000
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	\$0.000000
Rate TS, Service at Transmission Voltage All kVA	\$0.000000

Filed pursuant to an Order dated xxxxxxxxxxxx in Case No. xxxxxxxxxxxx before the Public Utilities Commission of Ohio.

Issued:

Effective:

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202P.U.C.O. Electric No. 19
Original Sheet No. 80
Page 2 of 2**CHARGE (Contd.)**Tariff SheetSCR Charge
(per kWh\ kW)

Rate SL, Street Lighting Service	
All kWh	\$0.000000
Rate TL, Traffic Lighting Service	
All kWh	\$0.000000
Rate OL, Outdoor Lighting Service	
All kWh	\$0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.000000
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.000000
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.000000
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.000000
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000000

AVOIDABILITY

If the SCR deferral balance is greater than 5% of the actual cost of supplying generation service to the portion of system load served through the Standard Service Offer, then Rider SCR will apply to all customers including those customers receiving electric generation service from a Certified Retail Electric Supplier.

If the SCR deferral balance is less than or equal to 5% of the actual cost of supplying generation service to the portion of system load served through the Standard Service Offer, then Rider SCR will apply to only those customers taking electric generation service from the Company under its Standard Service Offer rates.

Filed pursuant to an Order dated xxxxxxxxxxxxxx in Case No. xxxxxxxxxxxxxx before the Public Utilities Commission of Ohio.

Issued:

Effective:

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 84.4
Cancels and Supersedes
Sheet No. 84.3
Page 1 of 2

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REGULATORY TRANSITION CHARGE

RIDER

1

APPLICABILITY

Applicable to all jurisdictional retail customers
in the Company's electric service area.

1

CHARGE

The Regulatory Transition Charges detailed
below are applicable after January 2, 2005 for
non-residential customers. All applicable kWh
are subject to the Regulatory Transition Charge.

1

1

Tariff Sheet

... [1]

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO before the Public
Utilities Commission of Ohio.

Issued: December 18, 2008

Issued by Julie Janson, President

Effective: January 2, 2009

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RIDER RTC

REGULATORY TRANSITION CHARGE RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

The Regulatory Transition Charges detailed below are applicable after January 2, 2005 for non-residential customers. All applicable kWh are subject to the Regulatory Transition Charge.

Tariff Sheet

RTC Charge Per kWh

Rate RS, Residential Service

Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Winter, First 1000 kWh	\$0.000000
Winter, Additional kWh	\$0.000000

Rate ORH, Optional Residential Service With Electric Space Heating

Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Winter, First 1000 kWh	\$0.000000
Winter, Additional kWh	\$0.000000
Winter, kWh greater than 150 times demand	\$0.000000

Rate CUR, Common Use Residential Service

Summer, First 1000 kWh	\$0.006484
Summer, Additional kWh	\$0.007556
Winter, First 1000 kWh	\$0.006484
Winter, Additional kWh	\$0.003877

Rate TD, Optional Time-of-Day Rate

Summer, On-Peak kWh	\$0.000000
Summer, Off-Peak kWh	\$0.000000
Winter, On-Peak kWh	\$0.000000
Winter, Off-Peak kWh	\$0.000000

Rate DS, Service at Secondary Distribution Voltage

Billing Demand Times 300	\$0.008992
Additional kWh	\$0.000100

Rate GS-FL, Optional Unmetered For Small Fixed Loads

kWh Greater Than or Equal to 540 Hours	\$0.006719
kWh Less Than 540 Hours	\$0.006719

Page Break

CHARGES (Contd.)

Tariff Sheet

RTC Charge Per kWh

Rate EH, Optional Rate For Electric Space Heating

All kWh	\$0.006719
---------	------------

Rate DM, Secondary Distribution Service, Small

\$0.000000

Winter, Next 3200 kWh	\$0.003203
Winter, Additional kWh	\$0.002442
Rate DP, Service at Primary Distribution Voltage	
Billing Demand Times 300	\$0.006850
Additional kWh	\$0.000100
Rate TS, Service at Transmission Voltage	
Billing Demand Times 300	\$0.005590
Additional kWh	\$0.000100
Rate SL, Street Lighting Service	
All kWh	\$0.002290
Rate TL, Traffic Lighting Service	
All kWh	\$0.002290
Rate OL, Outdoor Lighting Service	
All kWh	\$0.002290
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.002290
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.002290
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.002290
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.002290
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.002290

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P.U.C.O. Electric No. 19
Sheet No. 85.5
Cancels and Supersedes
Sheet No. 85.4
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¶

SHOPPING CREDIT RIDER

APPLICABILITY

This Rider is applicable to certain jurisdictional retail non-residential customers in the Company's electric service area that choose to purchase generation services from a Certified Supplier.

¶

CHARGE

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may receive these shopping credits. More specifically, to receive the shopping credits, the customer must be eligible to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

¶

The following shopping credits are effective from January 1, 2009 through December 31, 2011.

¶

Tariff Sheet

... [1]

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

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RIDER SC

SHOPPING CREDIT RIDER

APPLICABILITY

This Rider is applicable to certain jurisdictional retail non-residential customers in the Company's electric service area that choose to purchase generation services from a Certified Supplier.

CHARGE

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may receive these shopping credits. More specifically, to receive the shopping credits, the customer must be eligible to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

The following shopping credits are effective from January 1, 2009 through December 31, 2011.

Tariff Sheet

SC Credit (per kWh/kW)

Rate RS, Residential Service

Rate RSLI, Residential Service – Low Income

Rate RS3P, Residential Three-Phase Service

Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Winter, First 1000 kWh	\$0.000000
Winter, Additional kWh	\$0.000000
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Winter, First 1000 kWh	\$0.000000
Winter, Additional kWh	\$0.000000
Winter, kWh greater than 150 times demand	\$0.000000
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.000000
Summer, Off-Peak kWh	\$0.000000
Winter, On-Peak kWh	\$0.000000
Winter, Off-Peak kWh	\$0.000000
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.002651
Summer, Additional kWh	\$0.003359
Winter, First 1000 kWh	\$0.002651
Winter, Additional kWh	\$0.001000

Rate DS, Service at Secondary Distribution Voltage

First 1000 kW	\$0.459400
Additional kW	\$0.363400
Billing Demand Times 300	\$0.001175
Additional kWh	\$0.000076

Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.001601
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.003514
Summer, Next 3200 kWh	\$0.000897
Summer, Additional kWh	\$0.000391
Winter, First 2800 kWh	\$0.002789
Winter, Next 3200 kWh	\$0.000898
Winter, Additional kWh	\$0.000371
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.414900
Additional kW	\$0.327300
Billing Demand Times 300	\$0.001323
Additional kWh	\$0.001061
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.503000
Additional kVA	\$0.362600
Billing Demand Times 300	\$0.000864
Additional kWh	\$0.000983
Rate SL, Street Lighting Service	
All kWh	\$0.001728
Rate TL, Traffic Lighting Service	
All kWh	\$0.001011
Rate OL, Outdoor Lighting Service	
All kWh	\$0.001728
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.001728
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.001728
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.001728
Energy Only - All kWh	\$0.000688
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.001728
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000711

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Original Sheet No. 88
Page 1 of 1

RIDER UE-GEN

UNCOLLECTIBLE EXPENSE – ELECTRIC GENERATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service areas who receive electric generation service from the Company under the Standard Service Offer.

DESCRIPTION

This rider enables the recovery of incremental uncollectible accounts expense above what is recovered in base rates and includes Percentage of Income Payment ("PIPP") customer installments not collected through the Universal Service Fund Rider. The amounts in the Rider, exclusive of uncollectible PIPP installments, will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense. Uncollectible accounts expense associated with PIPP will be allocated in the manner consistent with the Universal Service Fund Rider. The first application shall be filed in the second quarter of 2012.

CHARGE

A charge of \$0.000000 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$0.00 per bill shall be applied to each non-residential customer.

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Utilities Commission Ohio.

Issued:

Effective:

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RIDER BTR

BASE TRANSMISSION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area.

CHARGE

The Base Transmission Rider charges detailed below are to recover transmission costs related to the provision of retail distribution service in Duke Energy Ohio's service territory. Costs recoverable in this rider are limited to those costs charged to or imposed upon Duke Energy Ohio by FERC-approved regional transmission organizations under approved tariffs. Costs recoverable under this tariff include network integrated transmission service and other non-market-based transmission charges.

RATE

The BTR charges for each rate schedule are:

<u>Tariff Sheet</u>	<u>BTR Charge</u> (per kWh/kW)	(I)
Rate RS, Residential Service		
All kWh		
Rate ORH, Optional Residential Service With Electric Space Heating		
All kWh		
Rate TD, Optional Time-of-Day Rate		
All kWh		
Rate CUR, Common Use Residential Rate		
All kWh		
Rate DS, Service at Secondary Distribution Voltage		
All kW		
Rate GS-FL, Optional Unmetered For Small Fixed Loads		
All kWh		
Rate EH, Optional Rate For Electric Space Heating		
All kWh		
Rate DM, Secondary Distribution Service, Small		
All kWh		
Rate DP, Service at Primary Distribution Voltage		
All kW		
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines		
All kWh		
Rate TS, Service at Transmission Voltage		
All kVA		
Rate SL, Street Lighting Service		
All kWh		

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Public Utilities Commission of Ohio.

Issued:

Effective:

Issued by Julie Janson, President

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Tariff Sheet

BTR Charge
(per kWh\kW)

(I)

Rate TL, Traffic Lighting Service

All kWh

Rate OL, Outdoor Lighting Service

All kWh

Rate NSU, Street Lighting Service for Non-Standard Units

All kWh

Rate NSP, Private Outdoor Lighting for Non-Standard Units

All kWh

Rate SC, Street Lighting Service - Customer Owned

All kWh

Rate SE, Street Lighting Service - Overhead Equivalent

All kWh

Rate UOLS, Unmetered Outdoor Lighting Electric Service

All kWh

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RATE RTP

REAL TIME PRICING PROGRAM

APPLICABILITY

Applicable to Customers served under the Standard Service Offer Rate DS, Rate DP, or Rate TS. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall be borne by the Customer. Customers must enter into a service agreement with a minimum term of one year. Customers electing a Certified Supplier will not be eligible to participate in the Program.

~~Deleted: Electric Security Plan~~

~~Deleted: Service under the RTP Program will be offered through December 31, 2011.~~

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Electric Security Plan Standard Service Offer.

PROGRAM DESCRIPTION

The RTP Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods or to learn about market pricing. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program is intended to be bill neutral to each Customer with respect to their historical usage through the use of a Customer Baseline Load (CBL) and the Company's Electric Security Plan Standard Offer Rates.

CUSTOMER BASELINE LOAD

The CBL is one complete year of Customer hourly load data that represents the electricity consumption pattern and level of the Customer's operation under the Standard Rate Schedule. The CBL is the basis for achieving bill neutrality for Customers billed under this Rate RTP, and must be mutually agreeable to by both the Customer and the Company as representing the Customer's usage pattern under the Standard Rate Schedule (non-RTP). Agreement on the CBL is a requirement for participation in the RTP Program.

RTP BILLING

Customers participating in the RTP Program will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{BC} + \text{PC} + \sum_{t=1}^n \{ (\text{CC}_t + \text{ED}_t) \times (\text{AL}_t - \text{CBL}_t) \}$$

Where:

- BC = Baseline Charge
- PC = Program Charge
- CC_t = Commodity Charge for hour t
- ED_t = Energy Delivery Charge for hour t
- AL_t = Customer Actual Load for hour t
- CBL_t = Customer Baseline Load in hour t
- n = total number of hours in the billing period
- t = an hour in the billing period

Issued pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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BASELINE CHARGE

The Baseline Charge is independent of Customer's current monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

$$BC = (\text{Standard Bill @ CBL})$$

Where:

BC = Baseline Charge
Standard Bill @ CBL = Customer's bill for the specific month on the applicable Rate Schedule using the CBL to establish the applicable billing determinants

The CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

PRICE QUOTES

The Company will send to Customer, by 3:00 p.m. each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge, and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices by 3:00 p.m. the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes by 5:00 p.m. the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh_t above the CBL_t, $CC_t = MVG_t \times LAF$
For kWh_t below the CBL_t, $CC_t = MVG_t \times 80\% \times LAF$

Where:

LAF = loss adjustment factor
= 1.0530 for Rate TS
= 1.0800 for Rate DP
= 1.1100 for Rate DS
MVG_t = Market Value Of Generation As Determined By Company for hour t

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COMMODITY CHARGE (Contd.)

The MVG₁ will be based on the expected market price of capacity and energy for the next day. The expected market price will be based on forecasts of market conditions for the next day using publicly available market indices and/or bona fide third-party price quotes to establish the expected market price.

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVERY CHARGE

The hourly Energy Delivery Charge is a charge for using the distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

Rate DS	\$ 0.016616 per kW per Hour
Rate DP	\$ 0.019689 per kW per Hour
Rate TS	\$ 0.000000 per kW per Hour

The kW per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$325 per billing period per Customer shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

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APPLICABLE RIDERS

The following riders are applicable pursuant to the specific terms contained within each rider. All riders are billed against the total monthly demand and consumption, except for Rider GEN, Rider MRO, Rider BTR, Rider RTO, and Rider FPP which are billed against the CBL/BDH demand and consumption:

Deleted: Rider PTC-FPP and Rider TCR

Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 80, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 103, Rider EIR, Environmental Investment Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel and Reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AERR, Alternative Energy Recovery Rider
Sheet No. 111, Rider GEN, Generation Service Rider
Sheet No. 112, Rider MRO, Market Rate Offer Tracker

Deleted: Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider[]

TERM AND CONDITIONS

Except as provided in this Rate RTP, all terms, conditions, rates, and charges outlined in the Standard Rate Schedule will apply. Participation in the RTP Program will not affect Customer's obligations for electric service under the Standard Rate Schedule.

The primary term of service is one (1) year consisting of a consecutive twelve month period.

Customers who terminate their service agreement under Rate RTP after the initial one (1) year term shall not be eligible to return to the program for twelve (12) months from the termination date.

Customers returning to the standard tariff shall have any historical demands in excess of the CBL, waived for purposes of calculating applicable billing demands.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Issued: July 10, 2009

Effective: July 13, 2009

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RIDER EIR

ENVIRONMENTAL INVESTMENT RECOVERY RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

The Environmental Investment Charges detailed below apply to all customers. All applicable kWh are subject to the Environmental Investment Rider Charge.

The following rates are effective January 3, 2012:

Tariff Sheet

EIR Charge
(per kWh/kW)

Rate RS, Residential Service

Summer, First 1000 kWh

Summer, Additional kWh

Winter, First 1000 kWh

Winter, Additional kWh

Rate ORH, Optional Residential Service With Electric Space Heating

Summer, First 1000 kWh

Summer, Additional kWh

Winter, First 1000 kWh

Winter, Additional kWh

Winter, kWh greater than 150 times demand

Rate TD, Optional Time-of-Day Rate

Summer, On-Peak kWh

Summer, Off-Peak kWh

Winter, On-Peak kWh

Winter, Off-Peak kWh

Rate DS, Service at Secondary Distribution Voltage

First 1000 kW

Additional kW

Billing Demand Times 300

Additional kWh

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Tariff Sheet

EIR Charge
(per kWh/kW)

Rate GS-FL, Optional Unmetered For Small Fixed Loads
 kWh Greater Than or Equal to 540 Hours
 kWh Less Than 540 Hours
Rate CUR, Common Use Residential Service
 Summer, First 1000 kWh
 Summer, Additional kWh
 Winter, First 1000 kWh
 Winter, Additional kWh
Rate EH, Optional Rate For Electric Space Heating
 All kWh
Rate DM, Secondary Distribution Service, Small
 Summer, First 2800 kWh
 Summer, Next 3200 kWh
 Summer, Additional kWh
 Winter, First 2800 kWh
 Winter, Next 3200 kWh
 Winter, Additional kWh
Rate DP, Service at Primary Distribution Voltage
 First 1000 kW
 Additional kW
 Billing Demand Times 300
 Additional kWh
Rate TS, Service at Transmission Voltage
 First 50,000 Kva
 Additional kVA
 Billing Demand Times 300
 Additional kWh
Rate SL, Street Lighting Service
 All kWh
Rate TL, Traffic Lighting Service
 All kWh
Rate OL, Outdoor Lighting Service
 All kWh
Rate NSU, Street Lighting Service for Non-Standard Units
 All kWh
Rate NSP, Private Outdoor Lighting for Non-Standard Units
 All kWh

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CHARGES (Contd.)

Tariff Sheet

EIR Charge
(per kWh/kW)

Rate SC, Street Lighting Service - Customer Owned

All kWh

Energy only - all kWh

Rate SE, Street Lighting Service - Overhead Equivalent

All kWh

Rate UOLS, Unmetered Outdoor Lighting Electric Service

All kWh

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RIDER RECON

FUEL AND RESERVE CAPACITY RECONCILIATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area who receive Standard Service Offer (SSO) generation service from the Company or who receive electric generation service from a Certified Retail Electric Supplier.

DESCRIPTION

Rider RECON recovers costs necessary to true up Rider PTC-FPP and Rider SRA-SRT to the December 31, 2011 revenue requirements associated with each of these two riders.

Rider RECON will be updated quarterly. It will terminate when the remaining over- and under-recovery balances for these two riders are eliminated.

RATE

The RECON charges for each rate schedule are:

<u>Tariff Sheet</u>	<u>RECON Charge</u> (per kWh)
Rate RS, Residential Service	
All kWh	\$0.000000
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.000000
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.000000
Rate CUR, Common Use Residential Rate	
All kWh	\$0.000000
Rate DS, Service at Secondary Distribution Voltage	
All kW	\$0.000000
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.000000
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.000000
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.000000
Rate DP, Service at Primary Distribution Voltage	
All kW	\$0.000000
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.000000
Rate TS, Service at Transmission Voltage	
All kVA	\$0.000000

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CHARGE (Contd.)

Tariff Sheet

RECON
Charge
(per kWh\ kW)

Rate SL, Street Lighting Service	
All kWh	\$0.000000
Rate TL, Traffic Lighting Service	
All kWh	\$0.000000
Rate OL, Outdoor Lighting Service	
All kWh	\$0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.000000
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.000000
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.000000
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.000000
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000000

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RIDER AERR

ALTERNATIVE ENERGY RECOVERY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service areas who receive electric generation service from the Company under the Standard Service Offer. Rider AERR does not apply to customers receiving generation service from a Certified Supplier.

DESCRIPTION

This rider enables the recovery of the Company's share of the cost for complying with Ohio's renewable energy requirements. Rider AERR will be adjusted quarterly.

CHARGE

A charge of \$0.000000 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$0.00 per bill shall be applied to each non-residential customer.

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Issued:

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RIDER GEN

GENERATION SERVICE RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area who take Standard Service Offer (SSO) generation service from the Company.

CHARGE

Section 4928.142 of the Ohio Revised Code establishes the process to be used for determining the SSO rates under a Market Rate Offer (MRO). RC 4928.142(D) provides that the transition from the SSO price in an Electric Security Plan (ESP) to the SSO price in an MRO be done over a period of time by blending the SSO price from the ESP with a price derived from an auction. The charges below represent the ESP price as of December 31, 2011, and the specific ESP charges for years 2012 through May 31, 2014:

The following rates are effective January 1, 2012:

Rate Schedule	ESP Rates 12/31/11	Jan 2012 to May 2013 - 90%	Jun 2013 to May 2014 - 80%	June 2014 0%
	\$/kWh; \$/kW	\$/kWh; \$/kW	\$/kWh; \$/kW	\$/kWh; \$/kW
Rate RS and RS-3P, Residential Service				
Summer, First 1000 kWh	0.084679	0.076211	0.067743	0.000000
Summer, Additional kWh	0.101699	0.091529	0.081359	0.000000
Winter, First 1000 kWh	0.084679	0.076211	0.067743	0.000000
Winter, Additional kWh	0.044876	0.040388	0.035901	0.000000
Rate CUR, Common Use Residential Service				
Summer, First 1000 kWh	0.086871	0.078184	0.069497	0.000000
Summer, Additional kWh	0.104448	0.094003	0.083558	0.000000
Winter, First 1000 kWh	0.086871	0.078184	0.069497	0.000000
Winter, Additional kWh	0.045764	0.041188	0.036611	0.000000
Rate ORH, Optional Residential Service With Electric Space Heating				
Summer, First 1000 kWh	0.079692	0.071723	0.063753	0.000000
Summer, Additional kWh	0.091596	0.082436	0.073277	0.000000
Winter, First 1000 kWh	0.079685	0.071717	0.063748	0.000000
Winter, Additional kWh	0.050740	0.045666	0.040592	0.000000
Winter, kWh greater than 150 times demand	0.039103	0.035192	0.031282	0.000000

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Rate TD, Optional Time-of-Day Rate

Summer, On-Peak kWh	0.157204	0.141484	0.125763	0.000000
Summer, Off-Peak kWh	0.039828	0.035845	0.031863	0.000000
Winter, On-Peak kWh	0.127809	0.115028	0.102247	0.000000
Winter, Off-Peak kWh	0.039839	0.035855	0.031871	0.000000

Rate TD-AM, Optional Time-of-Day Rate With Advanced Metering

Summer, On-Peak kWh	0.169640	0.152676	0.135712	0.000000
Summer, Shoulder kWh	0.129710	0.116739	0.103768	0.000000
Summer, Off-Peak kWh	0.042759	0.038483	0.034207	0.000000
Winter, On-Peak kWh	0.122245	0.110021	0.097796	0.000000
Winter, Shoulder kWh	0.059695	0.053726	0.047756	0.000000
Winter, Off-Peak kWh	0.034659	0.031193	0.027727	0.000000

Rate DS, Service at Secondary Distribution Voltage

First 1000 kW (\$ per kW)	11.090953	9.981858	8.872763	0.000000
Additional kW (\$ per kW)	8.973765	8.076389	7.179012	0.000000
Billing Demand Times 300	0.055147	0.049632	0.044118	0.000000
Additional kWh	0.040357	0.036321	0.032286	0.000000

Rate GS-FL, Optional Unmetered For Small Fixed Loads

kWh Greater Than or Equal to 540 Hours	0.116760	0.105084	0.093408	0.000000
kWh Less Than 540 Hours	0.130255	0.117229	0.104204	0.000000

Rate EH, Optional Rate For Electric Space Heating

All kWh	0.063217	0.056895	0.050574	0.000000
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Rate DM, Secondary Distribution Service, Small

Summer, First 2800 kWh	0.113616	0.102255	0.090893	0.000000
Summer, Next 3200 kWh	0.043042	0.038738	0.034434	0.000000
Summer, Additional kWh	0.030513	0.027462	0.024410	0.000000
Winter, First 2800 kWh	0.094215	0.084794	0.075372	0.000000
Winter, Next 3200 kWh	0.043045	0.038741	0.034436	0.000000
Winter, Additional kWh	0.030008	0.027007	0.024007	0.000000

Rate DP, Service at Primary Distribution Voltage

First 1000 kW (\$ per kW)	10.460232	9.414209	8.368186	0.000000
Additional kW (\$ per kW)	8.230419	7.407377	6.584336	0.000000
Billing Demand Times 300	0.057018	0.051316	0.045614	0.000000
Additional kWh	0.042985	0.038687	0.034388	0.000000

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Rate TS, Service at Transmission Voltage

First 50,000 kVA (\$ per kVA)	13.008434	11.707591	10.406747	0.000000
Additional kVA (\$ per kVA)	9.761663	8.785497	7.809330	0.000000
Billing Demand Times 300	0.044310	0.039879	0.035448	0.000000
Additional kWh	0.041168	0.037051	0.032934	0.000000

Rate SL, Street Lighting Service

All kWh	0.061649	0.055484	0.049319	0.000000
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Rate TL, Traffic Lighting Service

All kWh	0.045072	0.040565	0.036058	0.000000
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Rate OL, Outdoor Lighting Service

All kWh	0.061649	0.055484	0.049319	0.000000
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Rate NSU, Street Lighting Service for Non-Standard Units

All kWh	0.061649	0.055484	0.049319	0.000000
---------	----------	----------	----------	----------

Rate NSP, Private Outdoor Lighting for Non-Standard Units

All kWh	0.061649	0.055484	0.049319	0.000000
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Rate SC, Street Lighting Service - Customer Owned

Energy Only - All kWh	0.042138	0.037924	0.033711	0.000000
Units - All kWh	0.057096	0.051386	0.045677	0.000000

Rate SE, Street Lighting Service - Overhead Equivalent

All kWh	0.061649	0.055484	0.049319	0.000000
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Rate UOLS, Unmetered Outdoor Lighting Electric Service

All kWh	0.038135	0.034321	0.030508	0.000000
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Filed pursuant to an Order dated _____ in Case No. _____ before the Public
Utilities Commission of Ohio.

Issued:

Effective:

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Original Sheet No. 112
Page 1 of 2

RIDER MRO

MARKET RATE OFFER TRACKER

(N)

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area who take Standard Service Offer (SSO) generation service from the Company.

CHARGE

Section 4928.142 of the Ohio Revised Code establishes the process to be used for determining the SSO rates under a Market Rate Offer (MRO). RC 4928.142(D) provides that the transition from the SSO price in an Electric Security Plan (ESP) to the SSO price in an MRO be done over a period of time by blending the SSO price from the ESP with a price derived from an auction. The charges below represent the auction prices for year 2012, modified as discussed in the next paragraph, and multiplied by 10% (the portion of each SSO customer's load served through the auction in year 2012).

Capacity costs based on results from annual PJM auctions (including the PJM-administered Fixed Resource Requirement, auctions) will be calculated by Company and by tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the year in which the auction occurred. The calculated wholesale capacity costs are used to develop capacity charges. The following rates are effective January 1, 2012:

<u>Tariff Sheet</u>	<u>Summer</u> (\$/kWh)	<u>Winter</u> (\$/kWh)
Rate RS, Residential Service		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate ORH, Optional Residential Service With Electric Space Heating		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate TD, Optional Time-of-Day Rate		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate CUR, Common Use Residential Service		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate DS, Service at Secondary Distribution Voltage		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate GS-FL, Optional Unmetered For Small Fixed Loads		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate EH, Optional Rate For Electric Space Heating		

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P.U.C.O. Electric No. 19
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Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate DM, Secondary Distribution Service, Small		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate DP, Service at Primary Distribution Voltage		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate TS, Service at Transmission Voltage		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate SL, Street Lighting Service		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate TL, Traffic Lighting Service		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate OL, Outdoor Lighting Service		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate NSU, Street Lighting Service for Non-Standard Units		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate NSP, Private Outdoor Lighting for Non-Standard Units		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate SC, Street Lighting Service - Customer Owned		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate SE, Street Lighting Service - Overhead Equivalent		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx
Rate UOLS, Unmetered Outdoor Lighting Electric Service		
Capacity	\$0.xxxxxx	\$0.xxxxxx
Energy	\$0.xxxxxx	\$0.xxxxxx

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Effective:

Duke Energy Ohio
ESP Rates At 12/31/2011 For MRO Blending

Rate Schedule	ESP Rates For MRO Blending							
	PTC-BG A	PTC-AAC B	PTC-CD C	SRA-SRT D	PTC-FPP E	TOTAL F	2012 - 90% G	2013 - 80% H
	\$/kWh; \$/kW	\$/kWh; \$/kW	\$/kWh; \$/kW	\$/kWh; \$/kW	\$/kWh; \$/kW	\$/kWh; \$/kW	\$/kWh; \$/kW	\$/kWh; \$/kW
Rate RS and RS-3P, Residential Service								
Summer, First 1000 kWh	0.042346	0.008965	0.002651	0.000928	0.029800	0.06673	0.076211	0.067743
Summer, Additional kWh	0.056265	0.011347	0.003359	0.000928	0.029800	0.084678	0.091529	0.087358
Winter, First 1000 kWh	0.042345	0.008965	0.002651	0.000928	0.029800	0.06673	0.076211	0.067743
Winter, Additional kWh	0.056270	0.003378	0.001000	0.000928	0.029800	0.044876	0.040398	0.035901
Rate CUR, Common Use Residential Service								
Summer, First 1000 kWh	0.044537	0.008965	0.002651	0.000928	0.029800	0.06673	0.076184	0.069487
Summer, Additional kWh	0.059014	0.011347	0.003359	0.000928	0.029800	0.105448	0.0994003	0.083528
Winter, First 1000 kWh	0.044537	0.008965	0.002651	0.000928	0.029800	0.06673	0.076184	0.069487
Winter, Additional kWh	0.106568	0.003378	0.001000	0.000928	0.029800	0.045764	0.041188	0.036611
Rate ORH, Optional Residential Service With Electric Space Heating								
Summer, First 1000 kWh	0.038601	0.007996	0.002367	0.000928	0.029800	0.075592	0.071723	0.063753
Summer, Additional kWh	0.048452	0.009580	0.002836	0.000928	0.029800	0.081596	0.082436	0.073277
Winter, First 1000 kWh	0.038599	0.007992	0.002366	0.000928	0.029800	0.076886	0.071717	0.063748
Winter, Additional kWh	0.014649	0.004139	0.001225	0.000928	0.029800	0.050740	0.045866	0.040592
Winter, kWh greater than 150 times demand	0.005021	0.002558	0.000786	0.000928	0.029800	0.039103	0.035192	0.031282
Rate TD, Optional Time-of-Day Rate								
Summer, On-Peak kWh	0.102813	0.018258	0.005405	0.000928	0.029800	0.157704	0.141484	0.125753
Summer, Off-Peak kWh	0.005646	0.002651	0.000799	0.000928	0.029800	0.039826	0.035845	0.031863
Winter, On-Peak kWh	0.078479	0.014353	0.004249	0.000928	0.029800	0.127808	0.115028	0.102247
Winter, Off-Peak kWh	0.005652	0.002659	0.000790	0.000928	0.029800	0.039839	0.035855	0.031871
Rate TD-AM, Optional Time-of-Day Rate With Advanced Metering								
Summer, On-Peak kWh	0.115249	0.018258	0.005405	0.000928	0.029800	0.169840	0.152676	0.135712
Summer, Shoulder kWh	0.075318	0.018258	0.003405	0.000928	0.029800	0.127970	0.116729	0.103768
Summer, Off-Peak kWh	0.008577	0.002655	0.000786	0.000928	0.029800	0.042749	0.038483	0.034207
Winter, On-Peak kWh	0.072815	0.014353	0.004248	0.000928	0.029800	0.122245	0.110021	0.097786
Winter, Shoulder kWh	0.070365	0.014353	0.004249	0.000928	0.029800	0.120365	0.108141	0.095756
Winter, Off-Peak kWh	0.000472	0.002669	0.000790	0.000928	0.029800	0.040659	0.036321	0.032286
Rate DS, Service at Secondary Distribution Voltage								
First 1000 kWh (\$ per kWh)	8.613500	1.551853	0.458400	0.000928	0.029800	11.081853	9.981858	8.872753
Additional kWh (\$ per kWh)	6.813500	1.227585	0.363400	0.000928	0.029800	8.872753	8.076359	7.175012
Billing Demand Times 300	0.016682	0.003989	0.001175	0.000928	0.029800	0.045147	0.040632	0.036118
Additional kWh	0.005957	0.003287	0.000976	0.000928	0.029800	0.040587	0.036321	0.032286
Rate GS-FL, Optional Unmetered For Small Fixed Loads								
kWh Greater Than or Equal to 540 Hours	0.068267	0.013181	0.003902	0.001610	0.029800	0.116766	0.105084	0.093408
kWh Less Than 540 Hours	0.079205	0.015154	0.004486	0.001610	0.029800	0.130265	0.117229	0.104204
Rate EH, Optional Rate For Electric Space Heating								
All kWh	0.025123	0.005408	0.001601	0.001285	0.029800	0.063217	0.056886	0.050574
Rate DM, Secondary Distribution Service, Small								
Summer, First 2800 kWh	0.067106	0.011870	0.003514	0.001326	0.029800	0.118616	0.102265	0.090893
Summer, Next 2800 kWh	0.007889	0.003030	0.000897	0.001326	0.029800	0.043042	0.038758	0.034434
Summer, Additional kWh	-0.002325	0.001121	0.000391	0.001326	0.029800	0.030513	0.027482	0.024410
Winter, First 2800 kWh	0.050879	0.008421	0.002789	0.001326	0.029800	0.094219	0.084794	0.075372
Winter, Next 2800 kWh	0.007898	0.003033	0.000896	0.001326	0.029800	0.043043	0.038741	0.034436
Winter, Additional kWh	-0.002742	0.001123	0.000371	0.001326	0.029800	0.030508	0.027507	0.024007

Duke Energy Ohio
ESP Rates At 12/31/2011 For MRO Blending

Rate Schedule	ESP Rates For MRO Blending							2012 - 90%		2013 - 80%	
	PTC-BG A	PTC-AC B	PTC-CD C	SRA-SRT D	PTC-FPP E	TOTAL F		G		H	
	\$/kWh; \$/kW	\$/kWh; \$/kW	\$/kWh; \$/kW	\$/kWh; \$/kW	\$/kWh; \$/kW	\$/kWh; \$/kW		\$/kWh; \$/kW		\$/kWh; \$/kW	
Rate DP, Service at Primary Distribution Voltage											
First 1000 kW (\$ per kW)	7.77400	1.401532	0.414900	0.865400		9.445832		9.414209		8.369186	
Additional kW (\$ per kW)	6.136100	1.105619	0.327300	0.661400		8.236419		7.407917		6.584336	
Billing Demand Times 300	0.020053	0.004469	0.001323	0.001372		0.027217		0.021316		0.045814	
Additional kWh	0.007549	0.003584	0.001081	0.000961	0.029800	0.043885		0.036087		0.034395	
Rate TS, Service at Transmission Voltage											
First 50,000 kVA (\$ per kVA)	9.429700	1.659134	0.503000	1.376600		12.968934		11.707691		10.406747	
Additional kVA (\$ per kVA)	6.797600	1.224863	0.362600	1.376600		9.768063		8.785487		7.809350	
Billing Demand Times 300	0.010038	0.002919	0.000604	0.000689		0.014250		0.009679		0.035448	
Additional kWh	0.006086	0.003321	0.000963	0.000978	0.029800	0.041188		0.037051		0.032934	
Rate SL, Street Lighting Service											
All kWh	0.022524	0.005637	0.001728	0.001760	0.029800	0.056484		0.056484		0.049319	
Rate TL, Traffic Lighting Service											
All kWh	0.006066	0.003416	0.001011	0.001760	0.029800	0.045072		0.040565		0.036058	
Rate OL, Outdoor Lighting Service											
All kWh	0.022524	0.005637	0.001728	0.001760	0.029800	0.056484		0.056484		0.049319	
Rate NSU, Street Lighting Service for Non-Standard Units											
All kWh	0.022524	0.005637	0.001728	0.001760	0.029800	0.056484		0.056484		0.049319	
Rate NSP, Private Outdoor Lighting for Non-Standard Units											
All kWh	0.022524	0.005637	0.001728	0.001760	0.029800	0.056484		0.056484		0.049319	
Rate SC, Street Lighting Service - Customer Owned											
Energy Only - All kWh	0.005013	0.005637	0.001728	0.001760	0.029800	0.045106		0.037924		0.033711	
Units - All kWh	0.022524	0.002324	0.000688	0.001760	0.029800	0.045106		0.051386		0.046677	
Rate SE, Street Lighting Service - Overhead Equivalent											
All kWh	0.022524	0.005637	0.001728	0.001760	0.029800	0.056484		0.056484		0.049319	
Rate UOLS, Unmetered Outdoor Lighting Electric Service											
All kWh	0.003462	0.002402	0.000711	0.001760	0.029800	0.038135		0.034321		0.030508	

DESCRIPTION OF CUSTOMER LOADS

Load and Class Descriptions

Table 1 shows the rate schedules that correspond to the Residential, Commercial, Industrial, Other Public Authority, and Street Lighting classes.

Table 1

Customer Class	Rate Schedules
Residential	Rate RS (Residential Service) Rate ORH (Optional Residential Service With Electric Space Heating) Rate TD (Optional Time-Of-Day Rate For Residential Service) Rate TD-AM (Optional Time-Of-Day Rate With Advanced Metering) Rate RS3P (Residential Three-Phase Service) Rate RSLI (Residential Service – Low Income) Rate OL (Outdoor Lighting Service) Rate NSP (Private Outdoor Lighting For Non-Standard Units) Rate UOLS (Unmetered Outdoor Lighting Service)
Commercial	Rate DS (Service At Secondary Distribution Voltage) Rate DM (Secondary Distribution Service – Small) Rate DP (Service At Primary Distribution Voltage) Rate CUR (Common Use Residential Service) Rate GSFL (Optional Unmetered General Service Rate For Small Fixed Loads) Rate SFL-ADPL (Optional Unmetered Rate For Small Fixed Loads Attached Directly To Company's Power Lines) Rate TS (Service At Transmission Voltage) Rate RTP (Real Time Pricing Program) Rate OL (Outdoor Lighting Service) Rate NSP (Private Outdoor Lighting For Non-Standard Units) Rate UOLS (Unmetered Outdoor Lighting Service)
Industrial	Rate DS (Service At Secondary Distribution Voltage) Rate DM (Secondary Distribution Service – Small) Rate DP (Service At Primary Distribution Voltage) Rate GSFL (Optional Unmetered General Service Rate For Small Fixed Loads) Rate SFL-ADPL (Optional Unmetered Rate For Small Fixed Loads Attached Directly To Company's Power Lines) Rate TS (Service At Transmission Voltage) Rate RTP (Real Time Pricing Program) Rate OL (Outdoor Lighting Service) Rate NSP (Private Outdoor Lighting For Non-Standard Units) Rate UOLS (Unmetered Outdoor Lighting Service)
Other Public Authority	Rate DS (Service At Secondary Distribution Voltage) Rate DM (Secondary Distribution Service – Small) Rate DP (Service At Primary Distribution Voltage) Rate CUR (Common Use Residential Service)

Customer Class	Rate Schedules
	Rate GSFL (Optional Unmetered General Service Rate For Small Fixed Loads) Rate SFL-ADPL (Optional Unmetered Rate For Small Fixed Loads Attached Directly To Company's Power Lines) Rate TS (Service At Transmission Voltage) Rate RTP (Real Time Pricing Program) Rate OL (Outdoor Lighting Service) Rate NSP (Private Outdoor Lighting For Non-Standard Units) Rate UOLS (Unmetered Outdoor Lighting Service)
Street Lighting	Rate SL (Street Lighting Service) Rate SC (Street Lighting Service – Customer Owned) Rate NSU (Street Lighting Service For Non-Standard Units) Rate SE (Street Lighting Service – Overhead Equivalent) Rate UOLS (Unmetered Outdoor Lighting Service) Rate TL (Traffic Lighting Service)

Price Elasticity

There is no data available that pertains to the price elasticity of the loads. There are no major fixed loads to be provided by winning bidders of this MRO, other than those small fixed loads taking service under Rate GSFL and Rate GSFL-ADPL.

Historical Customer Switching

Table 2 shows historical switching percentages by month and customer class based on the billed kWh for each month.

Historical Price to Compare

Table 3 shows historical price to compare data by month for the major rate classes for the period January 2009 through June 2010.

DUKE ENERGY OHIO
HISTORICAL SHOPPING DATA BY MONTH BASED ON BILLED KWH USAGE
JANUARY 2007 - SEPTEMBER 2010Exhibit JEZ-3
Table 2

		STATUS		SHOPPER		Total Sum of USAGE	Total Sum of USAGE2
CLASS	MONTH	NON-SHOPPER		SHOPPER			
		Sum of USAGE	Sum of USAGE2	Sum of USAGE	Sum of USAGE2		
Commercial	Jan-07	600,804,290	94.43%	29,564,348	5.57%	630,368,638	100.00%
	Feb-07	483,672,486	94.53%	27,971,173	5.47%	511,643,659	100.00%
	Mar-07	474,814,627	94.64%	26,869,347	5.36%	501,683,974	100.00%
	Apr-07	472,122,490	94.18%	29,198,016	5.82%	501,320,506	100.00%
	May-07	471,395,092	93.96%	30,297,605	6.04%	501,692,697	100.00%
	Jun-07	551,219,985	93.84%	36,192,748	6.16%	587,412,733	100.00%
	Jul-07	565,848,528	93.80%	38,712,063	6.40%	604,560,589	100.00%
	Aug-07	580,042,521	93.64%	39,376,476	6.36%	619,418,997	100.00%
	Sep-07	594,656,799	93.61%	40,610,928	6.39%	635,267,727	100.00%
	Oct-07	517,049,831	93.65%	35,082,794	6.35%	552,132,625	100.00%
	Nov-07	484,584,042	93.75%	30,981,828	6.25%	495,565,870	100.00%
	Dec-07	502,132,478	94.06%	31,720,953	5.94%	533,853,431	100.00%
	Jan-08	523,084,847	94.11%	32,728,343	5.89%	555,813,190	100.00%
	Feb-08	487,602,947	93.80%	32,234,809	6.20%	519,837,756	100.00%
	Mar-08	481,680,754	94.13%	30,056,120	5.87%	511,736,874	100.00%
	Apr-08	461,988,372	94.01%	29,449,457	5.99%	491,437,829	100.00%
	May-08	455,972,830	93.82%	30,012,593	6.18%	485,985,423	100.00%
	Jun-08	522,588,422	93.78%	34,672,587	6.22%	557,261,009	100.00%
	Jul-08	570,117,680	93.72%	38,234,036	6.28%	608,351,716	100.00%
	Aug-08	586,289,587	93.70%	38,056,959	6.30%	604,346,546	100.00%
	Sep-08	552,130,876	93.76%	36,764,956	6.24%	588,895,832	100.00%
	Oct-08	481,882,185	93.91%	31,251,360	6.09%	513,133,545	100.00%
	Nov-08	459,618,247	93.98%	29,415,500	6.02%	489,033,747	100.00%
	Dec-08	529,081,456	94.33%	31,795,788	5.67%	560,877,224	100.00%
	Jan-09	515,245,516	94.30%	31,157,241	5.70%	546,402,757	100.00%
	Feb-09	511,981,758	97.47%	13,270,731	2.53%	525,252,489	100.00%
	Mar-09	472,381,813	97.52%	11,991,599	2.48%	484,373,412	100.00%
	Apr-09	461,220,556	96.99%	14,326,964	3.01%	475,547,520	100.00%
	May-09	480,871,435	96.71%	16,378,126	3.29%	497,249,561	100.00%
	Jun-09	537,071,662	96.29%	20,697,182	3.71%	557,768,844	100.00%
	Jul-09	552,638,842	95.24%	27,594,429	4.76%	580,233,271	100.00%
	Aug-09	536,176,904	94.68%	30,150,913	5.32%	566,327,817	100.00%
	Sep-09	520,966,028	91.55%	48,062,791	8.45%	569,028,819	100.00%
	Oct-09	388,076,285	79.26%	101,555,287	20.74%	489,631,572	100.00%
	Nov-09	333,454,647	71.52%	132,802,746	28.48%	466,257,393	100.00%
	Dec-09	346,259,666	66.14%	177,302,188	33.86%	523,561,854	100.00%
	Jan-10	350,452,339	62.86%	207,051,225	37.14%	557,503,564	100.00%
	Feb-10	294,269,282	61.12%	187,207,210	38.88%	481,476,492	100.00%
	Mar-10	286,658,463	54.82%	236,248,292	45.18%	522,906,755	100.00%
	Apr-10	236,812,795	47.49%	261,852,369	52.51%	498,665,164	100.00%
	May-10	211,920,754	43.53%	274,898,012	56.47%	486,818,766	100.00%
	Jun-10	232,643,709	37.87%	381,726,509	62.13%	614,370,218	100.00%
	Jul-10	232,558,687	36.46%	405,338,500	63.54%	637,897,187	100.00%
	Aug-10	222,573,908	34.64%	420,045,643	65.36%	642,619,551	100.00%
	Sep-10	173,062,435	28.75%	428,844,968	71.25%	601,907,403	100.00%
Industrial	Jan-07	490,096,245	98.91%	5,418,564	1.09%	495,514,809	100.00%
	Feb-07	449,068,433	98.88%	5,077,146	1.12%	454,145,579	100.00%
	Mar-07	449,320,653	98.79%	5,523,279	1.21%	454,843,932	100.00%
	Apr-07	486,056,017	98.73%	6,263,810	1.27%	492,319,827	100.00%
	May-07	469,110,539	98.95%	4,983,932	1.05%	474,094,471	100.00%
	Jun-07	513,713,197	98.37%	8,526,483	1.63%	522,239,680	100.00%
	Jul-07	485,814,104	98.55%	7,171,913	1.45%	492,986,017	100.00%
	Aug-07	504,183,349	98.57%	7,302,502	1.43%	511,485,851	100.00%
	Sep-07	495,278,686	98.50%	7,556,139	1.50%	502,834,825	100.00%
	Oct-07	483,729,683	98.51%	7,292,076	1.49%	491,021,759	100.00%
	Nov-07	475,649,389	98.57%	8,894,254	1.43%	482,543,643	100.00%
	Dec-07	454,742,289	98.49%	8,868,742	1.51%	461,711,031	100.00%
	Jan-08	484,283,560	98.72%	8,033,014	1.28%	470,316,574	100.00%
	Feb-08	457,569,346	98.68%	6,111,437	1.32%	463,680,783	100.00%
	Mar-08	448,946,598	98.72%	5,838,098	1.28%	454,784,696	100.00%
	Apr-08	450,176,749	98.35%	7,559,074	1.65%	457,735,823	100.00%
	May-08	439,660,932	98.64%	8,056,827	1.36%	445,717,759	100.00%
	Jun-08	473,562,163	98.60%	6,713,410	1.40%	480,275,573	100.00%
	Jul-08	470,402,314	98.54%	8,950,679	1.46%	477,352,993	100.00%
	Aug-08	475,848,177	98.57%	6,921,467	1.43%	482,569,644	100.00%

DUKE ENERGY OHIO
HISTORICAL SHOPPING DATA BY MONTH BASED ON BILLED KWH USAGE
JANUARY 2007 - SEPTEMBER 2010

Exhibit JEZ-3
Table 2

CLASS	MONTH	STATUS		SHOPPER		Total Sum of USAGE	Total Sum of USAGE2
		NON-SHOPPER	SHOPPER	Sum of USAGE	Sum of USAGE2		
	Sep-08	462,810,624	98.54%	6,879,853	1.46%	469,690,477	100.00%
	Oct-08	429,404,602	98.55%	6,310,559	1.45%	435,715,161	100.00%
	Nov-08	394,029,321	98.43%	6,290,674	1.57%	400,319,995	100.00%
	Dec-08	409,196,382	98.46%	6,391,205	1.54%	415,587,587	100.00%
	Jan-09	389,274,548	98.64%	5,364,090	1.36%	394,638,638	100.00%
	Feb-09	358,116,514	99.08%	3,318,605	0.92%	361,435,119	100.00%
	Mar-09	368,880,537	99.17%	3,101,417	0.83%	371,981,954	100.00%
	Apr-09	346,560,393	99.12%	3,070,400	0.88%	349,630,793	100.00%
	May-09	287,440,726	98.88%	3,266,415	1.12%	290,707,141	100.00%
	Jun-09	368,208,007	83.76%	71,383,631	16.24%	439,591,638	100.00%
	Jul-09	316,445,512	75.63%	101,982,978	24.37%	418,428,490	100.00%
	Aug-09	309,239,580	73.51%	111,431,284	26.49%	420,670,864	100.00%
	Sep-09	263,726,552	57.88%	184,660,288	42.12%	438,386,840	100.00%
	Oct-09	171,134,523	41.13%	244,930,311	58.87%	416,064,834	100.00%
	Nov-09	92,341,058	23.39%	302,418,046	76.61%	394,759,104	100.00%
	Dec-09	111,696,793	26.39%	311,595,347	73.61%	423,292,140	100.00%
	Jan-10	83,330,968	19.88%	335,926,826	80.12%	419,257,794	100.00%
	Feb-10	76,129,648	21.53%	277,511,839	78.47%	353,641,487	100.00%
	Mar-10	83,104,342	17.12%	402,202,753	82.88%	485,307,095	100.00%
	Apr-10	62,969,464	14.96%	357,876,316	85.04%	420,845,780	100.00%
	May-10	50,970,028	12.07%	371,415,471	87.93%	422,385,499	100.00%
	Jun-10	47,876,630	10.41%	411,855,189	89.59%	459,731,819	100.00%
	Jul-10	48,870,382	10.84%	401,956,343	89.16%	450,826,725	100.00%
	Aug-10	41,679,980	9.10%	416,353,326	90.90%	458,033,306	100.00%
	Sep-10	39,077,863	8.89%	400,484,222	91.11%	439,562,085	100.00%
OPA	Jan-07	122,474,504	92.46%	9,983,003	7.54%	132,457,507	100.00%
	Feb-07	116,451,261	91.53%	10,781,013	8.47%	127,232,274	100.00%
	Mar-07	115,188,374	91.89%	10,169,688	8.11%	125,358,062	100.00%
	Apr-07	116,635,414	92.10%	10,004,850	7.90%	126,640,264	100.00%
	May-07	96,986,399	90.56%	10,112,101	9.44%	107,098,500	100.00%
	Jun-07	153,936,736	93.17%	11,288,846	6.83%	165,225,582	100.00%
	Jul-07	132,810,135	93.74%	8,862,346	6.26%	141,672,481	100.00%
	Aug-07	136,557,668	93.55%	9,408,565	6.45%	145,966,233	100.00%
	Sep-07	141,721,244	91.84%	12,598,993	8.16%	154,320,237	100.00%
	Oct-07	125,306,927	91.06%	12,300,785	8.94%	137,607,712	100.00%
	Nov-07	112,729,060	91.41%	10,586,185	8.59%	123,324,245	100.00%
	Dec-07	117,749,813	91.56%	10,855,355	8.44%	128,605,168	100.00%
	Jan-08	123,856,837	92.39%	10,204,414	7.61%	134,061,251	100.00%
	Feb-08	117,053,170	91.38%	11,038,569	8.62%	128,091,739	100.00%
	Mar-08	112,216,219	92.03%	9,712,986	7.97%	121,929,185	100.00%
	Apr-08	124,027,479	92.96%	9,388,243	7.04%	133,415,722	100.00%
	May-08	115,685,890	92.22%	9,783,367	7.78%	125,469,257	100.00%
	Jun-08	132,030,255	93.00%	9,943,889	7.00%	141,974,144	100.00%
	Jul-08	137,741,018	94.20%	8,479,086	5.80%	146,220,104	100.00%
	Aug-08	134,452,509	93.77%	8,937,403	6.23%	143,389,912	100.00%
	Sep-08	135,298,808	92.42%	11,095,348	7.58%	146,394,156	100.00%
	Oct-08	120,033,748	92.05%	10,364,366	7.95%	130,398,114	100.00%
	Nov-08	110,471,041	91.65%	10,085,113	8.35%	120,556,154	100.00%
	Dec-08	127,481,254	92.13%	10,894,539	7.87%	138,375,793	100.00%
	Jan-09	120,802,977	92.19%	10,216,058	7.81%	130,819,035	100.00%
	Feb-09	118,240,381	92.38%	9,754,538	7.62%	127,994,919	100.00%
	Mar-09	114,002,564	92.48%	9,268,205	7.52%	123,268,769	100.00%
	Apr-09	112,944,202	93.41%	7,982,492	6.59%	120,906,694	100.00%
	May-09	120,340,297	93.20%	8,776,643	6.80%	129,116,940	100.00%
	Jun-09	125,107,218	92.40%	10,283,372	7.60%	135,390,590	100.00%
	Jul-09	124,254,404	93.20%	9,063,699	6.80%	133,318,103	100.00%
	Aug-09	121,574,765	92.82%	9,886,171	7.38%	131,260,936	100.00%
	Sep-09	127,692,590	91.50%	11,862,815	8.50%	139,555,205	100.00%
	Oct-09	102,807,000	85.45%	17,500,078	14.55%	120,307,078	100.00%
	Nov-09	84,886,381	76.19%	26,523,645	23.81%	111,390,027	100.00%
	Dec-09	67,110,512	61.98%	41,175,756	38.02%	108,286,268	100.00%
	Jan-10	69,277,068	60.27%	45,686,784	39.73%	114,943,852	100.00%
	Feb-10	52,400,793	50.90%	50,549,697	49.10%	102,950,490	100.00%
	Mar-10	56,231,066	50.94%	54,157,924	49.06%	110,388,990	100.00%
	Apr-10	42,025,535	40.86%	60,815,860	59.14%	102,841,395	100.00%

DUKE ENERGY OHIO
HISTORICAL SHOPPING DATA BY MONTH BASED ON BILLED KWH USAGE
JANUARY 2007 - SEPTEMBER 2010

Exhibit JEZ-3
Table 2

CLASS	MONTH	STATUS		SHOPPER		Total Sum of USAGE	Total Sum of USAGE2
		NON-SHOPPER	SHOPPER	Sum of USAGE	Sum of USAGE2		
	May-10	38,650,273	37.92%	63,272,766	62.08%	101,923,039	100.00%
	Jun-10	42,503,736	30.72%	95,865,829	69.28%	138,369,565	100.00%
	Jul-10	41,810,819	31.10%	92,184,640	68.90%	133,995,459	100.00%
	Aug-10	27,810,477	21.30%	102,759,376	78.70%	130,569,853	100.00%
	Sep-10	10,095,080	7.76%	119,992,171	92.24%	130,087,251	100.00%
Residential	Jan-07	686,428,327	98.02%	13,909,278	1.98%	702,337,605	100.00%
	Feb-07	757,939,562	98.14%	14,345,920	1.86%	772,285,482	100.00%
	Mar-07	645,910,859	98.17%	12,014,266	1.83%	657,925,125	100.00%
	Apr-07	505,864,837	98.12%	9,702,825	1.88%	515,567,662	100.00%
	May-07	463,648,520	98.09%	9,043,522	1.91%	472,692,042	100.00%
	Jun-07	614,427,716	98.05%	12,209,199	1.95%	626,636,915	100.00%
	Jul-07	695,577,840	98.07%	13,682,507	1.93%	709,270,147	100.00%
	Aug-07	763,859,834	98.07%	15,012,483	1.93%	778,972,317	100.00%
	Sep-07	802,901,470	98.10%	15,570,811	1.90%	818,472,081	100.00%
	Oct-07	565,151,355	98.13%	10,761,267	1.87%	575,912,622	100.00%
	Nov-07	475,148,861	98.20%	8,729,047	1.80%	483,877,908	100.00%
	Dec-07	644,185,730	98.23%	11,587,890	1.77%	655,773,620	100.00%
	Jan-08	760,652,070	98.29%	13,194,728	1.71%	773,846,798	100.00%
	Feb-08	695,907,739	98.35%	11,667,936	1.65%	707,575,675	100.00%
	Mar-08	664,401,863	98.38%	10,913,008	1.62%	675,314,871	100.00%
	Apr-08	523,377,126	98.32%	8,945,532	1.68%	532,322,658	100.00%
	May-08	414,624,012	98.25%	7,368,186	1.75%	421,992,198	100.00%
	Jun-08	534,892,555	98.23%	9,613,395	1.77%	544,505,950	100.00%
	Jul-08	670,849,194	98.26%	11,878,503	1.74%	682,727,697	100.00%
	Aug-08	716,902,931	98.27%	12,610,881	1.73%	729,513,912	100.00%
	Sep-08	656,061,402	98.30%	11,409,819	1.70%	669,471,221	100.00%
	Oct-08	454,589,393	98.33%	7,721,812	1.67%	462,311,205	100.00%
	Nov-08	468,747,861	98.37%	7,751,892	1.63%	476,499,553	100.00%
	Dec-08	716,794,224	98.45%	11,321,102	1.55%	728,115,326	100.00%
	Jan-09	780,361,546	98.46%	12,171,673	1.54%	792,533,219	100.00%
	Feb-09	745,269,145	98.52%	11,194,002	1.48%	756,463,147	100.00%
	Mar-09	576,835,524	98.50%	8,795,737	1.50%	585,631,261	100.00%
	Apr-09	456,876,042	95.85%	19,803,355	4.15%	476,779,397	100.00%
	May-09	418,055,043	95.78%	18,431,854	4.22%	436,486,897	100.00%
	Jun-09	527,812,950	94.99%	27,824,564	5.01%	555,437,514	100.00%
	Jul-09	621,878,760	94.38%	37,021,890	5.62%	658,900,650	100.00%
	Aug-09	591,115,537	94.56%	34,037,149	5.44%	625,152,686	100.00%
	Sep-09	556,879,743	93.90%	36,793,935	6.10%	603,673,678	100.00%
	Oct-09	428,859,770	92.97%	32,428,981	7.03%	461,388,731	100.00%
	Nov-09	420,068,091	92.20%	35,580,534	7.80%	455,628,625	100.00%
	Dec-09	588,901,093	91.48%	54,878,825	8.52%	643,779,918	100.00%
	Jan-10	764,904,231	91.31%	72,774,282	8.69%	837,678,513	100.00%
	Feb-10	655,176,344	91.39%	61,735,586	8.61%	716,911,930	100.00%
	Mar-10	561,707,167	90.71%	57,554,007	9.29%	619,261,174	100.00%
	Apr-10	412,145,621	89.81%	46,788,545	10.19%	458,914,166	100.00%
	May-10	370,486,077	89.53%	43,305,265	10.47%	413,791,342	100.00%
	Jun-10	571,088,729	88.98%	70,705,543	11.02%	641,794,272	100.00%
	Jul-10	697,868,135	87.62%	98,596,251	12.38%	796,464,386	100.00%
	Aug-10	646,060,738	77.83%	184,031,237	22.17%	830,081,975	100.00%
	Sep-10	601,539,794	72.13%	193,762,944	27.87%	695,302,738	100.00%
Street Lighting	Jan-07	8,262,864	100.00%		0.00%	8,262,864	100.00%
	Feb-07	7,318,452	100.00%		0.00%	7,318,452	100.00%
	Mar-07	9,255,884	100.00%		0.00%	9,255,884	100.00%
	Apr-07	8,243,423	100.00%		0.00%	8,243,423	100.00%
	May-07	8,242,759	100.00%		0.00%	8,242,759	100.00%
	Jun-07	8,221,886	100.00%		0.00%	8,221,886	100.00%
	Jul-07	8,234,267	100.00%		0.00%	8,234,267	100.00%
	Aug-07	8,267,919	100.00%		0.00%	8,267,919	100.00%
	Sep-07	8,224,839	100.00%		0.00%	8,224,839	100.00%
	Oct-07	8,210,835	100.00%		0.00%	8,210,835	100.00%
	Nov-07	8,205,726	100.00%		0.00%	8,205,726	100.00%
	Dec-07	8,220,688	100.00%		0.00%	8,220,688	100.00%
	Jan-08	8,223,755	100.00%		0.00%	8,223,755	100.00%
	Feb-08	8,217,558	100.00%		0.00%	8,217,558	100.00%
	Mar-08	8,191,671	100.00%		0.00%	8,191,671	100.00%

DUKE ENERGY OHIO
HISTORICAL SHOPPING DATA BY MONTH BASED ON BILLED KWH USAGE
JANUARY 2007 - SEPTEMBER 2010

Exhibit JEZ-3
Table 2

CLASS	MONTH	STATUS		SHOPPER		Total Sum of USAGE	Total Sum of USAGE2
		NON-SHOPPER	SHOPPER	Sum of USAGE	Sum of USAGE2		
	Apr-08	8,185,360	100.00%		0.00%	8,185,360	100.00%
	May-08	8,181,274	100.00%		0.00%	8,181,274	100.00%
	Jun-08	8,186,799	100.00%		0.00%	8,186,799	100.00%
	Jul-08	8,167,950	100.00%		0.00%	8,167,950	100.00%
	Aug-08	8,111,726	100.00%		0.00%	8,111,726	100.00%
	Sep-08	8,090,170	100.00%		0.00%	8,090,170	100.00%
	Oct-08	8,079,891	100.00%		0.00%	8,079,891	100.00%
	Nov-08	8,080,494	100.00%		0.00%	8,080,494	100.00%
	Dec-08	8,151,559	100.00%		0.00%	8,151,559	100.00%
	Jan-09	8,081,261	100.00%		0.00%	8,081,261	100.00%
	Feb-09	8,006,612	100.00%		0.00%	8,006,612	100.00%
	Mar-09	8,008,990	100.00%		0.00%	8,008,990	100.00%
	Apr-09	8,023,468	100.00%		0.00%	8,023,468	100.00%
	May-09	7,992,004	100.00%		0.00%	7,992,004	100.00%
	Jun-09	7,996,226	100.00%		0.00%	7,996,226	100.00%
	Jul-09	7,992,559	100.00%		0.00%	7,992,559	100.00%
	Aug-09	7,990,965	100.00%		0.00%	7,990,965	100.00%
	Sep-09	7,980,574	100.00%		0.00%	7,980,574	100.00%
	Oct-09	7,934,740	99.49%	40,816	0.51%	7,975,556	100.00%
	Nov-09	7,628,050	95.53%	358,937	4.47%	7,984,987	100.00%
	Dec-09	7,319,999	91.70%	662,789	8.30%	7,982,788	100.00%
	Jan-10	7,327,353	91.68%	665,229	8.32%	7,992,582	100.00%
	Feb-10	7,350,993	91.44%	687,866	8.56%	8,038,859	100.00%
	Mar-10	7,258,843	90.75%	740,039	9.25%	7,998,882	100.00%
	Apr-10	6,563,325	88.84%	824,722	11.16%	7,388,047	100.00%
	May-10	7,565,011	88.42%	991,133	11.58%	8,556,144	100.00%
	Jun-10	6,640,801	83.41%	1,320,859	16.59%	7,961,660	100.00%
	Jul-10	6,633,526	83.40%	1,320,290	16.60%	7,953,816	100.00%
	Aug-10	4,466,583	56.13%	3,491,550	43.87%	7,958,133	100.00%
	Sep-10	3,799,253	48.25%	4,075,220	51.75%	7,874,473	100.00%

DUKE ENERGY OHIO ELECTRIC - JAN 2009 THROUGH JUNE 2010
PRICE TO COMPARE BY RATE - BASED ON REMAINING NON-SHOPPER DATAExhibit JEZ-3
Table 3

	NON-SHOPPER					
	<u>DM</u>	<u>DP</u>	<u>DS</u>	<u>EH</u> ¹	<u>RS</u> ²	<u>TS</u>
Jan-09						
Sum of PTC (Non-Waiver) ¢ / kWh	7.15	5.50	7.28	5.56	6.51	5.64
Sum of PTC (Waiver - Non-Res) ¢ / kWh	7.54	5.77	7.66	5.89	N/A	5.94
Feb-09						
Sum of PTC (Non-Waiver) ¢ / kWh	6.87	5.93	7.29	5.23	6.61	5.64
Sum of PTC (Waiver - Non-Res) ¢ / kWh	7.26	6.25	7.70	5.54	N/A	5.94
Mar-09						
Sum of PTC (Non-Waiver) ¢ / kWh	7.15	5.97	7.42	5.18	6.99	5.54
Sum of PTC (Waiver - Non-Res) ¢ / kWh	7.57	6.29	7.83	5.48	N/A	5.84
Apr-09						
Sum of PTC (Non-Waiver) ¢ / kWh	6.34	5.15	6.57	4.48	6.62	5.26
Sum of PTC (Waiver - Non-Res) ¢ / kWh	6.73	5.45	6.96	4.71	N/A	5.57
May-09						
Sum of PTC (Non-Waiver) ¢ / kWh	6.30	5.02	6.42	4.39	6.74	4.98
Sum of PTC (Waiver - Non-Res) ¢ / kWh	6.69	5.32	6.80	4.61	N/A	5.29
Jun-09						
Sum of PTC (Non-Waiver) ¢ / kWh	7.36	4.99	6.17	N/A	7.61	5.16
Sum of PTC (Waiver - Non-Res) ¢ / kWh	7.80	5.28	6.53	N/A	N/A	5.47
Jul-09						
Sum of PTC (Non-Waiver) ¢ / kWh	8.71	6.40	7.56	N/A	9.12	5.83
Sum of PTC (Waiver - Non-Res) ¢ / kWh	9.07	6.62	7.84	N/A	N/A	6.06
Aug-09						
Sum of PTC (Non-Waiver) ¢ / kWh	8.82	6.47	7.61	N/A	9.08	5.82
Sum of PTC (Waiver - Non-Res) ¢ / kWh	9.18	6.70	7.90	N/A	N/A	6.04
Sep-09						
Sum of PTC (Non-Waiver) ¢ / kWh	8.85	6.29	7.54	N/A	9.05	4.92
Sum of PTC (Waiver - Non-Res) ¢ / kWh	9.21	6.52	7.82	N/A	N/A	5.15
Oct-09						
Sum of PTC (Non-Waiver) ¢ / kWh	8.26	7.11	8.39	6.34	8.49	5.00
Sum of PTC (Waiver - Non-Res) ¢ / kWh	8.59	7.37	8.72	6.50	N/A	5.29
Nov-09						
Sum of PTC (Non-Waiver) ¢ / kWh	8.30	7.17	8.63	6.34	8.48	6.69
Sum of PTC (Waiver - Non-Res) ¢ / kWh	8.63	7.42	8.97	6.50	N/A	6.99
Dec-09						
Sum of PTC (Non-Waiver) ¢ / kWh	8.23	8.53	8.32	6.34	7.96	3.71
Sum of PTC (Waiver - Non-Res) ¢ / kWh	8.56	8.80	8.64	6.50	N/A	4.01
Jan-10						
Sum of PTC (Non-Waiver) ¢ / kWh	8.64	9.15	8.86	6.83	7.86	4.79
Sum of PTC (Waiver - Non-Res) ¢ / kWh	8.98	9.43	9.20	7.06	N/A	5.08
Feb-10						
Sum of PTC (Non-Waiver) ¢ / kWh	8.90	9.59	9.27	6.91	8.09	4.45
Sum of PTC (Waiver - Non-Res) ¢ / kWh	9.24	9.89	9.63	7.14	N/A	4.76
Mar-10						
Sum of PTC (Non-Waiver) ¢ / kWh	9.06	9.64	9.46	6.91	8.50	5.36
Sum of PTC (Waiver - Non-Res) ¢ / kWh	9.41	9.94	9.83	7.14	N/A	5.64
Apr-10						
Sum of PTC (Non-Waiver) ¢ / kWh	9.04	8.10	9.37	6.88	9.03	4.34

DUKE ENERGY OHIO ELECTRIC - JAN 2009 THROUGH JUNE 2010
PRICE TO COMPARE BY RATE - BASED ON REMAINING NON-SHOPPER DATAExhibit JEZ-3
Table 3

NON-SHOPPER

	<u>DM</u>	<u>DP</u>	<u>DS</u>	<u>EH</u> ¹	<u>RS</u> ²	<u>TS</u>
Sum of PTC (Waiver - Non-Res) ¢ / kWh	9.40	8.43	9.74	7.12	N/A	4.66
May-10						
Sum of PTC (Non-Waiver) ¢ / kWh	9.08	8.00	9.39	6.88	9.19	4.86
Sum of PTC (Waiver - Non-Res) ¢ / kWh	9.44	8.32	9.77	7.12	N/A	5.17
Jun-10						
Sum of PTC (Non-Waiver) ¢ / kWh	10.09	6.95	8.97	N/A	10.13	4.77
Sum of PTC (Waiver - Non-Res) ¢ / kWh	10.50	7.23	9.32	N/A	N/A	5.11