

BRAINARD GAS CORP.

8500 Station Street Suite 100 Mentor, OH 44060 RECEIVED-DOCKETING DIV

2010 NOV -1 PH 1: 20

PUCO

Public Utilities Commission of Ohio Docketing – 13th Floor 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 10-206-GA-GCR and 89-8039-GA-TRF

Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

- 1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes November 1, 2010. The enclosed tariff, Fifty-First Revised Sheet No. 2, supersedes existing tariff, Fiftieth Revised Sheet No. 2, which is hereby withdrawn.
- 2. For filing in Case No. 10-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on November 1, 2010.

Thank you for your attention in this matter.

Sincerely,

Dawn N. Opara

Accountant

Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file locument delivered in the regular course of business.

Technician Date Processed

BRAINARD GAS CORP.

P.U.C.O No. 1 Fifty-First Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of \$2.4020 will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in Case No. 98-825-GA-ATA

Issued: October 28, 2010 Effective: for bills rendered on or after November 1, 2010

PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2010	UNIT	AMOUNT	
EXPECTED GAS COST (EGC)	\$/MCF	\$	6.0098
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	(2.0390)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	(1.5688)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$	2.4020

GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/10 - 11/30/10

EXPECTED GAS COST SUMMARY CALCULATION

	PARTICULARS	UNIT	Α	MOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST		S		\$175,330
UTILITY PRODUCTION EXPECTED GAS COST		\$	\$	-
INCLUDABLE PROPANCE EXPECTED GAS COST		\$	\$	-
TOTAL ANNUAL EXPECTED GAS COST		\$	\$	175,330
TOTAL ANNUAL SALES		MCF		29,174
EXPECTED GAS COST (EGC) RATE		\$/MCF	\$	6.0098

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	A	TNUON
CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ ·	-
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	(2.0390)
SUPPLIER REFUND & RÉCONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	(2.0390)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

	PARTICULARS	UNIT	Al	MOUNT
CURRENT ORTLY ACTUAL ADJUSTMENT	· · · · · · · · · · · · · · · · · · ·	\$/MCF	\$	(0.0617)
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT		\$/MCF		(0.5935)
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$/MCF		(0.2112)
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$/MCF		(0.7024)
ACTUAL ADJUSMENT (AA)		\$/MCF	\$	(1.5688)

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 10-208-GA-GCR OF THE PUBLIC UTILITIES COMMISION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 10/28/10

BY: Dawn N. Opara, Accountant

SCHEDULE I

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

PAGE 2 OF 5

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2010 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2010

VOLOME FOR THE TWEEVE MONTH PERI	EXPECTED GAS COST AMOUNT						
SUPPLIER NAME	RES	BERVATION	C	YTICOMMO	MISC.		TOTAL
PRIMARY GAS SUPPLIERS							
(A) CITY GATE 1061 7		\$0	\$	158,997.21	\$0		\$158,997
COBRA Pipeline Orwell Trumbull	\$ \$	12,647.40 3,685.05		0	0	\$ \$	12,647.40 3,685.05
TOTAL INTERSTATE PIPELINE SUPPLIERS	<u>.,,</u>	\$16,332	~	\$158,997	\$0		\$175,330
(B) LOCAL PRODUCTION					,		
TOTAL PRIMARY GAS SUPPLIERS		\$16,332		\$158,997	\$ 0		\$1 75,330
UTILITY PRODUCTION							
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)							0
TOTAL EXPE	CTED G	AS COST AM	OU	NT			\$175,330

SCHEDULE II

PURCHASED GAS ADJUSTMENT PAGE 3 OF 5 BRAINARD GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2010 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2010

VOLUME FOR THE TWELVE MONTH I PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/10 TOTAL SALES:TWELVE MONTHS ENDED 6/30/10	MCF MCF	29,174 29,174
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD)	
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/10	MCF	29,174
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000
DETAILS OF REFUNDS / ADJUSTME RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENI PARTICULARS (SPECIFY)		10 AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL RECONCILIATION ADJUSTMENTS		\$0

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2010 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2010

VOCOME (N INC IVACE	MONTH	MONTH	JUNE 30, 2010 MONTH
PARTICULARS	UNIT	Apr-10	May-10	Jun-10
SUPPLY VOLUME PER BOOKS:				
PRIMARY GAS SUPPLIES	MCE			
UTILITY PRODUCTION	MCF	4 700	2.505	077
INCLUDABLE PROPANE	MCF	1,709	2,595	-877
	MCF	0	0	0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	1,709	2,595	(877)
SUPPLY COST PER BOOKS:				
PRIMARY GAS SUPPLIES	. \$	9,208	14,726	(3,482)
UTILITY PRODUCTION	\$ \$	5,200	14,720	(O,-OZ)
LIFO ADJUSTMENT	φ Ψ			
INTEREST ON LIFO ADJUSTMENT	\$ \$	0		0
OTHER VOLUMES - IMBALANCE GAS			0	
STORAGE (NET)=(IN) OUT	φ	0	0	0
TOTAL SUPPLY COST	\$ \$ \$	0		0 (2.400)
TOTAL SUPPLY COST	3	9,208	14,726	(3,482)
SALES VOLUMES:				
JURISDICTIONAL	MCF	1,704	1,191	8 44
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	Ö	Ō	Ö
TOTAL SALES VOLUME	MCF	1,704	1,191	844
	:	1,7,04	1,101	
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$5.4040	\$12.3645	(\$4.1278)
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	7.6556	7.0626	6.8056
DIFFERENCE	\$/MCF	(\$2.2516)	\$5.3019	(\$10.9334)
TIMES: JURISDICTIONAL SALES	MCF	1,704	1,191	844
MONTHLY COST DIFFERENCE		(\$3,837)	\$ 6,315	(\$9,223)
<u> </u>		-		
BALANCE ADJUSTMENT SCHEDULE IV-A				***
	:			\$4,944
PARTICULARS				
COST DISCEDENCE FOR THE THEFE	71.1.19	-		
COST DIFFERENCE FOR THE THREE MON			•	(\$1,801)
JURISDICTIONAL SALES:TWELVE MONTHS	6 ENDED	6/30/2010		29,174
CURRENT QUARTER A	ULGA JAUTO	STMENT	,	(\$0.0617)

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION BALANCE ADJUSTMENT

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DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2010

VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2010

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$ (13,745.00)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$.0 (0.6406) /MCF COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY	
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 29,174 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE	
EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$18,689)
BALANCE ADJUSTMENT FOR THE AA	\$4,944
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE	\$0
GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND	\$0
THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	<u>\$0</u>
BALANCE ADJUSTMENT FOR THE BA	\$ 0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$4,944