

October 29, 2010

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

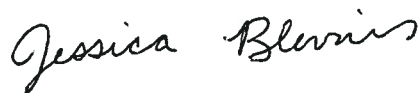
Re: The Dayton Power and Light Company Case No. 09-1012-EL-FAC

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpaper, and Tariffs for modifying its FUEL rider. The final Tariff will be docketed in both this case and our TRF docket before the effective date of December 1, 2010.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jessica Blevins".

Jessica Blevins
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider
Forecasted Quarterly Rate Summary

Schedule 1

| Line No. | (A) Description | (B) Dec-10 | (C) Jan-11 | (D) Feb-11 | (E) Total | (F) Source |
|----------|--|---------------|------------------------------|--------------------|----------------------------|----------------------|
| 1 | Forecasted FUEL Costs | \$39,026,238 | \$41,596,393 | \$40,065,957 | \$120,688,589 | Workpaper 1, Line 15 |
| 2 | Assigned to Off-System Sales | (\$8,283,020) | (\$4,941,448) | (\$5,423,520) | (\$18,647,989) | Workpaper 1, Line 16 |
| 3 | Retail Costs | \$30,743,218 | \$36,654,945 | \$34,642,437 | \$102,040,600 | Line 1 + Line 2 |
| 4 | Forecasted Generation Level Retail Sales | 1,270,485,200 | 1,375,935,801 | 1,225,567,764 | 3,871,988,765 | Workpaper 1, Line 18 |
| 5 | Retail FUEL Rate before Reconciliation Adjustment \$/kWh | | | | \$0.0263535 | Line 3 / Line 4 |
| 6 | Reconciliation Adjustment \$/kWh | | | | \$0.0033714 | Schedule 2, Line 5 |
| 7 | Forecasted Retail FUEL Rate \$/kWh | | | | \$0.0297249 | Line 5 + Line 6 |
| <hr/> | | | | | | |
| | <u>FUEL Rates at Distribution Level:</u> | | High Voltage & Substation | Primary | Secondary & Residential | |
| 8 | Distribution Line Loss Factors | | 1.00583 | 1.01732 | 1.04687 | Line Loss Study 2009 |
| 9 | FUEL Rates \$/kWh | | \$0.0298982 | \$0.0302397 | \$0.0311181 | Line 7 * Line 8 |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

| Line No. | (A) <u>Description</u> | (B) <u>Jun-10</u> | (C) <u>Jul-10</u> | (D) <u>Aug-10</u> | (E) <u>Total</u> | (F) <u>Source</u> |
|-------------|----------------------------------|------------------------------|------------------------------|------------------------------|---------------------|----------------------|
| 1 | Actual Fuel Cost | \$24,555,931 | \$30,865,717 | \$26,624,255 | \$82,045,902 | Accounting Records |
| 2 | Actual Revenue Recovery | (\$22,333,621) | (\$25,194,126) | (\$25,874,262) | (\$73,402,009) | Accounting Records |
| 3 | Under (Over) Recovery | | | | \$8,643,894 | Line 1 + Line 2 |
| 4 | Forecasted Sales | <u>Dec-10</u> 827,409,024 | <u>Jan-11</u> 933,378,913 | <u>Feb-11</u> 803,137,299 | 2,563,925,236 | |
| 5 | Forecasted RA Rate \$/kWh | | | | \$0.0033714 | |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider

Workpaper 1

| Line No. | (A) Description | (B) Dec-10 | (C) Jan-11 | (D) Feb-11 | (E) Total |
|---|---|----------------------------------|---------------|-----------------------------------|---------------------|
| | Forecasted Costs (\$)¹ | | | | |
| 1 | Steam Plant Generation (501) | \$29,850,322 | \$30,783,643 | \$29,631,380 | \$90,265,345 |
| 2 | Steam Plant Fuel Oil Consumed (501) | \$503,803 | \$725,736 | \$881,589 | \$2,111,128 |
| 3 | Steam Plant Fuel Handling (501) | \$579,636 | \$615,673 | \$592,628 | \$1,787,937 |
| 4 | Steam Plant Gas Consumed (501) | \$3,310 | \$4,270 | \$0 | \$7,580 |
| 5 | Maintenance on Coal Handling Equipment (512) | \$264,474 | \$261,261 | \$332,706 | \$858,441 |
| 6 | Depreciation Expense on Coal Handling Equipment (403) | \$165,831 | \$200,000 | \$200,000 | \$565,831 |
| 7 | Coal Sales (456) | (\$598,720) | (\$362,916) | (\$362,916) | (\$1,324,551) |
| 8 | System Optimization | \$1,184,677 | \$338,086 | \$338,086 | \$1,860,850 |
| 9 | Heating Oil Realized Gains or Losses (456) | \$42,500 | (\$69,707) | \$0 | (\$27,207) |
| 10 | Allowances Consumed (509) | \$0 | \$0 | \$0 | \$0 |
| 11 | Cost of Fuel, Gas and Diesel Peakers (547) | \$111,256 | \$152,365 | \$65,698 | \$329,319 |
| 12 | Purchased Power (555) | \$6,919,149 | \$8,947,982 | \$8,386,786 | \$24,253,917 |
| 13 | Purchased Power Realized Gain/Losses (421 & 426) | \$0 | \$0 | \$0 | \$0 |
| 14 | Allowance Sales (411.8 & 411.9) | \$0 | \$0 | \$0 | \$0 |
| 15 | Total Costs | \$39,026,238 | \$41,596,393 | \$40,065,957 | \$120,688,589 |
| 16 | Assigned to Off-System Sales¹ | (\$8,283,020) | (\$4,941,448) | (\$5,423,520) | (\$18,647,989) |
| 17 | Retail Costs | \$30,743,218 | \$36,654,945 | \$34,642,437 | \$102,040,600 |
| 18 | Total Forecasted Generation Level Retail Sales¹ | 1,270,485,200 | 1,375,935,801 | 1,225,567,764 | 3,871,988,765 |
| 19 | Retail FUEL Rate \$/kWh | | | | \$0.0263535 |
| <hr/> | | | | | |
| <u>Reconciliation Adjustment</u> | | | | | |
| 20 | Under (Over) Recovery | | | | \$8,643,894 |
| 21 | Forecasted RA Rate \$/kWh | | | | \$0.0033714 |
| <hr/> | | | | | |
| <u>Line Loss Adjustment</u> | | <u>Distribution Loss Factor²</u> | | <u>Rate at Distribution Level</u> | |
| 22 | High Voltage & Substation | 1.00583 | | \$0.0298982 | |
| 23 | Primary | 1.01732 | | \$0.0302397 | |
| 24 | Secondary & Residential | 1.04687 | | \$0.0311181 | |
| <hr/> | | | | | |
| Standard Offer Metered Level Sales and Revenue Forecast | | | | Winter 2010 FUEL Rider | |
| | | | | <u>kWh</u> | <u>Revenue \$</u> |
| 25 | High Voltage & Substation | | | 20,663,622 | \$617,805 |
| 26 | Primary | | | 176,626,975 | \$5,341,147 |
| 27 | Secondary & Residential | | | <u>2,257,639,431</u> | <u>\$70,253,450</u> |
| 28 | Total | | | 2,454,930,028 | \$76,212,401 |

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 TARIFF INDEX

| <u>Sheet No.</u> | <u>Version</u> | <u>Description</u> | <u>Number of Pages</u> | <u>Tariff Sheet Effective Date</u> |
|--|----------------------|--|------------------------|------------------------------------|
| G1 | Sixth Revised | Table of Contents | 1 | October 22, 2010 |
| G2 | Thirty-First Revised | Tariff Index | 2 | December 1, 2010 |
| <u>RULES AND REGULATIONS</u> | | | | |
| G3 | Original | Application and Contract for Service | 3 | January 1, 2001 |
| G4 | First Revised | Credit Requirements of Customer | 1 | November 1, 2002 |
| G5 | First Revised | Billing and Payment for Electric Service | 2 | August 16, 2004 |
| G6 | Original | Use and Character of Service | 1 | January 1, 2001 |
| G7 | First Revised | Definitions and Amendments | 4 | August 16, 2004 |
| <u>ALTERNATE GENERATION SUPPLIER</u> | | | | |
| G8 | Seventh Revised | Alternate Generation Supplier Coordination | 32 | October 22, 2010 |
| G9 | Third Revised | Competitive Retail Generation Service | 4 | October 22, 2010 |
| <u>TARIFFS</u> | | | | |
| G10 | Eleventh Revised | Standard Offer Residential | 2 | January 1, 2010 |
| G11 | Eleventh Revised | Standard Offer Residential Heating | 3 | January 1, 2010 |
| G12 | Nineteenth Revised | Standard Offer Secondary | 4 | October 22, 2010 |
| G13 | Nineteenth Revised | Standard Offer Primary | 3 | October 22, 2010 |
| G14 | Eighth Revised | Standard Offer Primary-Substation | 3 | January 1, 2010 |
| G15 | Eighth Revised | Standard Offer High Voltage | 3 | January 1, 2010 |
| G16 | Ninth Revised | Standard Offer Private Outdoor Lighting | 3 | May 1, 2010 |
| G17 | Eighth Revised | Standard Offer School | 2 | January 1, 2010 |
| G18 | Eighth Revised | Standard Offer Street Lighting | 4 | January 1, 2010 |
| G19 | Third Revised | Reserved | 1 | June 1, 2009 |
| G20 | First Revised | Reserved | 1 | November 1, 2002 |
| G21 | Original | Cogeneration | 3 | January 1, 2001 |
| G23 | Original | Adjustable Rate | 1 | January 1, 2001 |

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC dated December 16, 2009 of the Public Utilities Commission of Ohio.

Issued _____

Effective December 1, 2010

Issued by
 PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirty-First Revised Sheet No. G2
Cancels
Thirtieth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

| <u>Sheet No.</u> | <u>Version</u> | <u>Description</u> | <u>Number of Pages</u> | <u>Tariff Sheet Effective Date</u> |
|------------------|----------------|--------------------------------|------------------------|------------------------------------|
| <u>RIDERS</u> | | | | |
| G22 | Ninth Revised | Reserved | 1 | October 22, 2010 |
| G24 | Fourth Revised | Environmental Investment Rider | 3 | May 1, 2010 |
| G25 | Second Revised | Rate Stabilization Charge | 2 | May 1, 2010 |
| G26 | First Revised | Alternative Energy Rider | 1 | May 1, 2010 |
| G27 | Second Revised | PJM RPM Rider | 2 | November 1, 2010 |
| G28 | Fifth Revised | FUEL Rider | 1 | December 1, 2010 |

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Effective December 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This rider will be assessed on a bills rendered basis, beginning December 1, 2010 on all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from Certified Retail Electric Suppliers.

CHARGES: Energy Charge (All kWh)

| | |
|------------------------------------|-------------------------|
| Residential | \$0.0311181 /kWh |
| Residential Heating - Rate A | \$0.0311181 /kWh |
| Residential Heating - Rate B | \$0.0311181 /kWh |
| Secondary | \$0.0311181 /kWh |
| Primary | \$0.0302397 /kWh |
| Primary-Substation | \$0.0298982 /kWh |
| High Voltage | \$0.0298982 /kWh |
| Private Outdoor Lighting | |
| 9,500 Lumens High Pressure Sodium | \$1.2136059 /lamp/month |
| 28,000 Lumens High Pressure Sodium | \$2.9873376 /lamp/month |
| 7,000 Lumens Mercury | \$2.3338575 /lamp/month |
| 21,000 Lumens Mercury | \$4.7921874 /lamp/month |
| 2,500 Lumens Incandescent | \$1.9915584 /lamp/month |
| 7,000 Lumens Fluorescent | \$2.0537946 /lamp/month |
| 4,000 Lumens PT Mercury | \$1.3380783 /lamp/month |
| School | \$0.0311181 /kWh |
| Street Lighting | \$0.0311181 /kWh |

TERMS AND CONDITIONS:

The FUEL rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC dated December 16, 2009 of the Public Utilities Commission of Ohio.

Issued _____

Effective December 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

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in

Case No(s). 09-1012-EL-FAC

Summary: Tariff Revised pages, PUCO Tariff No. 17, updated schedules to reflect proposed fuel rates effective December 1, 2010 electronically filed by Ms. Jessica E Blevins on behalf of The Dayton Power and Light Company