



Regulatory Operations

October 29, 2010

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 10-88-EL-RDR, 89-6004-EL-TRF

Docketing Division:

The Dayton Power and Light Company herewith submits final Tariffs for modifying its TCRR and PJM RPM rider pursuant to the Opinion and Order in case 10-88-EL-RDR dated October 27, 2010. The final Tariffs have an effective date of November 1, 2010.

Please contact me at (937) 259-7904 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Nathan Parke".

Nathan Parke
Supervisor, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No. T2
Cancels
Twelfth Revised Sheet No. T2
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Third Revised	Table of Contents	1	June 1, 2009
T2	Thirteenth Revised	Tariff Index	1	November 1, 2010

RULES AND REGULATIONS

T3	Second Revised	Application and Contract for Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fifth Revised	Reserved	1	June 1, 2009
----	---------------	----------	---	--------------

ANCILLARY SERVICES

T9	Fourth Revised	Reserved	1	June 1, 2009
T10	Fourth Revised	Reserved	1	June 1, 2009
T11	Fourth Revised	Reserved	1	June 1, 2009
T12	Fourth Revised	Reserved	1	June 1, 2009
T13	Fourth Revised	Reserved	1	June 1, 2009

RIDERS

T14	Fifth Revised	Reserved	1	June 1, 2009
T15	Third Revised	Transmission Cost Recovery Rider	3	November 1, 2010

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated October 27, 2010, of the Public Utilities Commission of Ohio.

Issued October 29, 2010

Effective November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Third Revised Sheet No. T15
Cancels
Second Revised Sheet No. T15
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other services provided by PJM. This Transmission Cost Recovery Rider (TCRR) is designed to cover all transmission and transmission-related costs or credits, including ancillary and congestion costs, imposed on or charged to the Company by FERC or PJM.

APPLICABLE:

Required for any Customer that is served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

RATE PER MONTH:

The applicable rates for TCRR according to Service Type as defined in this Schedule, are as follows:

Residential:

Energy Charge	\$0.0068716 per kWh
---------------	---------------------

Residential Heating:

Energy Charge	\$0.0068716 per kWh
---------------	---------------------

Secondary:

Demand Charge	\$2.4103838 per kW for all kW over 5 kW of Billing Demand
---------------	---

Energy Charge	\$0.0163855 per kWh for the first 1,500 kWh
---------------	---

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0163855 per kWh for all kWh in lieu of the above demand and energy charges.

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated October 27, 2010, of the Public Utilities Commission of Ohio.

Issued October 29, 2010

Effective November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Third Revised Sheet No. T15
Cancels
Second Revised Sheet No. T15
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Primary:

Demand Charge	\$1.6038525 per kW for all kW of Billing Demand
Energy Charge	\$0.0008593 per kWh
Reactive Demand Charge	\$0.2491623 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0008593 per kWh in lieu of the above demand charge.

Primary-Substation:

Demand Charge	\$0.9312194 per kW for all kW of Billing Demand
Energy Charge	\$0.0005390 per kWh
Reactive Demand Charge	\$0.1609230 per kVar for all kVar of Billing Demand

High Voltage:

Demand Charge	\$1.1845741 per kW for all kW of Billing Demand
Energy Charge	\$0.0007352 per kWh
Reactive Demand Charge	\$0.1827206 per kVar for all kVar of Billing Demand

Private Outdoor Lighting:

Energy Charge	\$0.0067309 per kWh
---------------	---------------------

School:

Energy Charge	\$0.0072037 per kWh
---------------	---------------------

Street Lighting:

Energy Charge	\$0.0066136 per kWh
---------------	---------------------

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated October 27, 2010, of the Public Utilities Commission of Ohio.

Issued October 29, 2010

Effective November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Third Revised Sheet No. T15
Cancels
Second Revised Sheet No. T15
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before February 15 of each year and be effective for bills rendered May 1 through April 30 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated October 27, 2010, of the Public Utilities Commission of Ohio.

Issued October 29, 2010

Effective November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirtieth Revised Sheet No. G2
Cancels
Twenty-Ninth Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Sixth Revised	Table of Contents	1	October 22, 2010
G2	Thirtieth Revised	Tariff Index	2	November 1, 2010

RULES AND REGULATIONS

G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Seventh Revised	Alternate Generation Supplier Coordination	32	October 22, 2010
G9	Third Revised	Competitive Retail Generation Service	4	October 22, 2010

TARIFFS

G10	Eleventh Revised	Standard Offer Residential	2	January 1, 2010
G11	Eleventh Revised	Standard Offer Residential Heating	3	January 1, 2010
G12	Nineteenth Revised	Standard Offer Secondary	4	October 22, 2010
G13	Nineteenth Revised	Standard Offer Primary	3	October 22, 2010
G14	Eighth Revised	Standard Offer Primary-Substation	3	January 1, 2010
G15	Eighth Revised	Standard Offer High Voltage	3	January 1, 2010
G16	Ninth Revised	Standard Offer Private Outdoor Lighting	3	May 1, 2010
G17	Eighth Revised	Standard Offer School	2	January 1, 2010
G18	Eighth Revised	Standard Offer Street Lighting	4	January 1, 2010
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Finding and Order in Case No. 10-0088-EL-RDR dated October 27, 2010 of the Public Utilities Commission of Ohio.

Issued October 29, 2010

Effective November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirtieth Revised Sheet No. G2
Cancels
Twenty-Ninth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fourth Revised	Environmental Investment Rider	3	May 1, 2010
G25	Second Revised	Rate Stabilization Charge	2	May 1, 2010
G26	First Revised	Alternative Energy Rider	1	May 1, 2010
G27	Second Revised	PJM RPM Rider	2	November 1, 2010
G28	Fourth Revised	FUEL Rider	1	September 1, 2010

Filed pursuant to the Finding and Order in Case No. 10-0088-EL-RDR dated October 27, 2010 of the Public Utilities Commission of Ohio.

Issued October 29, 2010

Effective November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Second Revised Sheet No. G27
Cancels
First Sheet No. G27
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate the Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This rider will be assessed on a bills rendered basis beginning November 1, 2010 on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES:

Residential

Energy Charge	\$ 0.0047511 /kWh
---------------	-------------------

Residential Heating

Energy Charge	\$0.0047511 /kWh
---------------	------------------

Secondary

Demand Charge	\$2.2153799 per kW for all kW over 5 kW of Billing Demand
---------------	---

Primary

Demand Charge	\$1.4740981 /kW
---------------	-----------------

Primary-Substation

Demand Charge	\$0.8558822 /kW
---------------	-----------------

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated October 27, 2010, of the Public Utilities Commission of Ohio.

Issued October 29, 2010

Effective November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Second Revised Sheet No. G27
Cancels
First Sheet No. G27
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

High Voltage

Demand Charge	\$1.0887401 /kW
---------------	-----------------

Private Outdoor Lighting

Energy Charge	\$0.0046537 /kWh
---------------	------------------

School

Energy Charge	\$0.0049807 /kWh
---------------	------------------

Street Lighting

Energy Charge	\$0.0045729 /kWh
---------------	------------------

TERMS AND CONDITIONS:

DP&L retains the right to adjust the PJM RPM Rider annually or more often as circumstances warrant, with PUCO approval.

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated October 27, 2010, of the Public Utilities Commission of Ohio.

Issued October 29, 2010

Effective November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

10/29/2010 1:21:25 PM

in

Case No(s). 10-0088-EL-RDR, 89-6004-EL-TRF

Summary: Tariff Revised pages, PUCO Tariff No. 17, with an effective date of November 1, 2010. electronically filed by Mr. Nathan C Parke on behalf of The Dayton Power and Light Company