### PURCHASED GAS ADJUSTMENT SUBURBAN NATURAL GAS COMPANY

# GAS COST RECOVERY RATE CALCULATION

| Particulars  | Unit                         | Amount   |  |
|--|------------------------------|----------|--|
| EXPECTED GAS COST (EGC)                            | \$/MCF                       | 6.3606   |  |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | \$/MCF                       | 0.0000   |  |
| ACTUAL ADJUSTMENT (AA)                             | \$/MCF                       | (0.1500) |  |
| BALANCE ADJUSTMENT (BA)                            | \$/MCF                       |          |  |
| GAS COST RECOVERY RATE (GCR) = EGC+RA+AA+BA        | \$/MCF                       | 6.2106   |  |
| GAS COST RECOVERY RATE EFFECTIVE DATES:            | November 1-November 30, 2010 |          |  |

### EXPECTED GAS COST SUMMARY CALCULATION

| Particulars                             | Unit   | Amount        |
|---|--------|---------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$     | 11,190,629.78 |
| UTILITY PRODUCTION EXPECTED GAS COST    | \$     | 0.00          |
| TOTAL ANNUAL SALES                      | MCF    | 1,759,363     |
| EXPECTED GAS COST RATE (EGC)            | \$/MCF | 6.3606        |

# SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

| Particulars   | Unit   | Amount |
|---|--------|--------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT         | \$/MCF | 0.0000 |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.     | \$/MCF | 0.0000 |
| 2ND PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | 0.0000 |
| 3RD PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF |        |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)                  | \$/MCF | 0.0000 |

# ACTUAL ADJUSTMENT SUMMARY CALCULATION

| Particulars                                       | Unit   | Amount   |
|---|--------|----------|
| CURRENT QUARTERLY ACTUAL ADJUSTMENT               | \$/MCF | (0.7031) |
| PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT     | \$/MCF | (0.2868) |
| 2ND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT | \$/MCF | 0.4706   |
| 3RD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT | \$/MCF | 0.3693   |
| ACTUAL ADJUSTMENT (AA)                            | \$/MCF | (0.1500) |

# PURCHASED GAS ADJUSTMENT SUBURBAN NATURAL GAS COMPANY

# OTHER PRIMARY GAS SUPPLIER

Details for the EGC Rate in effect as of: Volume for the Twelve Month Period ending: Sept 1,2010 May 31,2010

| Supplier Name   | Unit<br>Rate<br>(\$/Dth)   | Twelve Month<br>Volume<br>(Dth) | Expected Gas Cost Amount (\$)                |
|---|----------------------------|---------------------------------|--|
| OTHER GAS COMPANIES Purchase Cost:                      |                            |                                 |  |
| TGC piece Gulf piece on shore TOTAL OTHER GAS COMPANIES | 0.0000<br>3.7200<br>0.0000 | 1,864,197<br>0                  | 0.00<br>6,934,812.84<br>0.00<br>6,934,812.84 |
| OHIO PRODUCERS  |                            |                                 | 0.00   |
| SELF-HELP ARRANGEMENT                                   |                            |                                 | 0.00   |
| TOTAL SELF-HELP ARRANGEMENT                             |                            |                                 | 0.00   |
| SPECIAL PURCHASES                                       |                            |                                 | 0.00   |
|   |                            |                                 |  |

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

10/28/2010 2:53:05 PM

in

Case No(s). 10-0216-GA-GCR

Summary: Report electronically filed by Ms. Elaine Mercer on behalf of SUBURBAN NATURAL GAS COMPANY