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October 28, 2010

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PUCO

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

RE: Case Nos. 10-207-GA-GCR and 89-8007-GA-TRF

Dear Secretary Jenkins;

Eastern Natural Gas Company ("Eastern") herein submits the following:

1. For filing in Case No. 89-8007-GA-TRF, an original plus one (1) copy of its GCR tariff sheet effective for billing purposes on November 1, 2010, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Fifty-Eighth Revised Sheet Number 30 supersedes existing tariff Fifty-Seventh Revised Sheet 30, which is hereby withdrawn.
2. For filing in Case No. 10-207-GA-GCR, an original plus ten (10) copies of the GCR calculation for the GCR to be effective for billing purposes November 1, 2010.

Very truly yours
EASTERN NATURAL GAS



Kenneth N. Rosset, Jr.
Regulatory Compliance Officer

7. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

Rates for natural gas consumption in accordance with PUCO Case No. 01-1523-GA-UNC

Effective rate from November 1, 2010 through November 30, 2010
\$ 0.90967 per Ccf

Issued: October 28, 2010

Effective: November 1, 2010

Filed Under Authority of Case No. 10-0207-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.5910
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.5293
Actual Adjustment (AA)	\$/MCF	\$ 1.9764
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 9.0967

Gas Cost Recovery Rate Effective Dates: November 1, 2010 to November 30, 2010

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 4,627,168
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 4,627,168
Total Annual Sales	MCF	702,043
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.5910

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0074)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0072)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.5438
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.5293

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.1911)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.9040
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.1751
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0884
Actual Adjustment (AA)	\$/MCF	\$ 1.9764

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 78-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: October 28, 2010

BY: Brian Jonard
TITLE: President

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of November 1, 2010
Volumes for the Twelve Month Period Ended September 30, 2010.

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch. 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch. 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch. 1-B)	\$ -	\$ 4,226,112	\$ -	\$ 4,226,112
(D) Ohio Producers (Sch. 1-B)	\$ -	\$ 401,056	\$ -	\$ 401,056
(E) Self Help Arrangements (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch. 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 4,627,168	\$ -	\$ 4,627,168
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 4,627,168

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of November 1, 2010
Volumes for the Twelve Month Period Ended September 30, 2010.

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.5910	641,194	\$ 4,226,112
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 4,226,112</u>

Ohio Producers

East Ohio Gas	\$ 6.5910	60,849	\$ 401,056
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 401,056</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2010

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2010	MCF	705,763
Total Sales: Twelve Months Ended 06/30/2010	MCF	705,763
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (4,922)
Jurisdictional Share of Refunds Received		\$ (4,922)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (4,922)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (5,193)
Jurisdictional Sales Twelve Months Ending 06/30/2010	MCF	705,763
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0074)

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 06/30/2010**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Tennessee Gas Pipeline	\$ 4,922
	\$ -
Total Supplier Refunds	\$ 4,922
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2010

Particulars	Unit	Month Apr-10	Month May-10	Month Jun-10
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	29,006	16,283	6,282
Local Production	Mcf	10,424	9,344	7,069
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	39,430	25,627	13,351
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 198,888	\$ 119,151	\$ 45,738
Local Production	\$	61,502	58,680	43,249
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 260,389	\$ 177,832	\$ 88,987
<u>Sales Volumes</u>				
Jurisdictional	MCF	54,967	36,038	17,891
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	54,967	36,038	17,891
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 4.7372	\$ 4.9345	\$ 4.9738
Less: EGC In Effect for Month	\$/MCF	\$ 5.6189	\$ 6.5410	\$ 6.8680
Difference	\$/MCF	\$ (0.8817)	\$ (1.6065)	\$ (1.8942)
Times: Jurisdictional Sales	MCF	54,967	36,038	17,891
Monthly Cost Difference	\$	\$ (48,465)	\$ (57,895)	\$ (33,889)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (140,249)
Balance Adjustment (Sch. IV)		5,385
Total		\$ (134,864)
Jurisdictional Sales Twelve Months Ending 06/30/2010	MCF	705,763
Current Quarter Actual Adjustment	\$/MCF	\$ (0.1911)

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2010

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ 60,999
Less: Dollar amount resulting from the AA of \$0.0788 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 705,763	\$ 55,614
Balance Adjustment for the AA	<u>\$ 5,385</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of \$0.0000 \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 774,042 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ 5,385</u>