

October 26, 2010

Public Utilities Commission of Ohio
ATTN: Renee' Jenkins
Director of Administration
Docketing Division – 13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 10-1330-GA-PIP
Case Number 89-8003-GA-TRF

Dear Ms. Jenkins:

On September 7, 2010, Columbia Gas of Ohio, Inc. (“Columbia”) filed an application seeking authority to decrease its Percentage of Income Payment Plan (“PIPP”) rider from \$.6065 per Mcf to \$.1850 per Mcf resulting in an overall decrease of \$.4215 per Mcf. This filing provided for the implementation of a proposed rate designed to recover the projected level of arrears expected to occur during the next twelve-month period. This filing did not include a request for recovery of any existing PIP customer account balance since Columbia is fully recovered at this time.

In direct testimony of the Commission Staff, accepted by the Commission on December 2, 1993, Finding and Order, a procedure was adopted for the implementation of revised PIPP rates similar to the procedure established by the Commission Entry dated June 24, 1993, in Case No. 93-1000-EL-FOR for recovery of certain State EPA Emission Application Fees. This procedure permits the utility to implement its new rate on the forty-sixth day subsequent to the filing of an application absent action by the Commission.

Absent action by the Commission during that forty-six day period and in compliance with the Public Utilities Commission of Ohio’s rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia has enclosed for filing four copies of the following tariff sheets that provides for implementation of this rate change effective with bills rendered on and after October 27, 2010:

Section No.	Sheet No.	Description
	One Hundred and Fifty-Third Revised Sheet No. 1a	Index
	One Hundred and Seventh Revised Sheet No. 1b	Index
V	Sixth Revised Sheet No. 24	Interim, Emergency and Temporary PIP Plan Schedule Rider
VI	Second Revised Sheet No. 68	Interim, Emergency and Temporary PIP Plan Schedule Rider
VII	Ninth Revised Sheet No. 29, Page 1 of 11	Interim, Emergency and Temporary PIP Plan Schedule Rider

Very truly yours,

Larry W. Martin
Director, Regulatory Matters

Enclosures

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

Part Number	<u>INDEX</u>	Sheet Number	Effective Date
	SECTION IV – GENERAL		
1	Obligation To Serve	10	04-01-10
1a	Core Market	10	04-01-10
1b	Non-Core Market	11	04-01-10
2	Rules and Regulations Subject to Orders Issued by PUCO	11	12-03-08
3	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	12-03-08
4	Termination Procedure for Non-payment	11	12-03-08
4a	Residential Termination Procedure for Nonpayment	11	12-03-08
4b	Small Commercial Termination Procedure for Non-payment	11	12-03-08
4c	Advance Notice of Disconnection or Termination of Service	11-12	12-03-08
5	Uniform Purchase Gas Adjustment Clause Reference	12	12-03-08
6	Miscellaneous Charges	13	12-03-08
	Reconnection Trip Charge	13	12-03-08
	Collection Charge	13	12-03-08
	Dishonored Check Charge	13	12-03-08
	Late Payment Charge	13	12-03-08
	Tie-in Charge	14	12-03-08
	Theft of Service Investigation Fee	14	12-03-08
	Meter Test Charge	14	12-03-08
	SECTION V - SALES SERVICE		
1	Definitions	14-15	04-01-10
2	Sales Rates	16	04-01-10
	Small General Service (SGS)	16-17	04-01-10
	Reserved for Future Use	17a	12-03-08
	General Service (GS)	18-19	04-01-10
	Large General Service (LGS)	20-21	04-01-10
	Standard Service Rider (SSO)	22	09-28-10
3	Sales Billing Adjustments	23	03-30-10
	Suspended	23	03-01-10
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	10-26-10
	Excise Tax Rider	25	12-03-08
	Reserved For Future Use	26	03-30-10
	Infrastructure Replacement Program Rider	27	04-29-10
	Demand Side Management Rider	28	04-29-10
	Uncollectible Expense Rider	29	05-28-10
	Gross Receipts Tax Rider	30	12-03-08
	CHOICE/SSO Reconciliation Rider (CSRR)	30a	09-28-10
	Regulatory Assessment Rider (RAR)	30b	03-30-10
	Reserved for Future Use	30c	12-03-08
	Infrastructure Replacement Program Rider	30d	06-29-09
	SECTION VI – GAS TRANSPORTATION SERVICE		
1	Definitions	31-33	04-01-10
2	Requirements For Transportation Service	33a	12-03-08
3	Service Agreement	33a-34	04-01-10
4	Deliveries of Customer Owned Gas	34	12-03-08
5	Measurement	34	12-03-08
	Heat Content Adjustment	34-35	04-01-10
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-08
	Measurement at Other Point(s) of Receipt	36	12-03-08
	Accounting for Monthly Deliveries	36	12-03-08
6	Quality of Gas Delivered to Company	36	12-03-08
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-08
	Quality of Gas at Other Point(s) of Receipt	37-38	08-04-10

Filed in accordance with Public Utilities Commission of Ohio Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

Issued: October 26, 2010

Effective: October 27, 2010

Issued By
J. W. Partridge Jr., President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

<u>INDEX</u>			
Part Number(s)		Sheet No.	Effective Date
7	Authorized Daily Volume	38-39	04-01-10
8	Interruption	39-41	04-01-10
9	Volume Banking and Balancing	41-43	04-01-10
10	Deficiencies in Deliveries to Company	43	04-01-10
11	Warranty of Title	43	12-03-08
12	Late Payment Charge	43	12-03-08
13	Charges for Third Party Services	44	04-01-10
14	Provision for Human Needs and Welfare Customers	44	12-03-08
15	Optional Services	44	04-01-10
16	Termination of Service	44-45	04-01-10
17	Operation and Maintenance Costs	46	04-01-10
18	Other Rules and Regulations	46	12-03-08
19	Obligation to Serve Following Termination of Transportation Agreement	46	12-03-08
20	Capacity Release Option	46	12-03-08
	Reserved for Future Use	47	12-03-08
21	Reserved for Future Use	48	04-01-10
22	Reserved for Future Use	48	04-01-10
23	Reserved for Future Use	48	04-01-10
24	Aggregation Service	48a-48e	04-01-10
25	Transportation Rates	49	04-01-10
	Small General Transportation Service (SGTS)	49-51	04-01-10
	Reserved for Future Use	52	12-03-08
	General Transportation Service (GTS)	53-56	04-01-10
	Large General Transportation Service (LGTS)	57-62	04-01-10
	Standby Service	62	04-01-10
	Gas Transfer Service	62a	04-01-10
	Service Agreement for SGTS, GTS and LGTS	63-64	04-01-10
	Reserved For Future Use	65	04-01-10
	Operational Flow/Operational Matching Orders	66	04-01-10
	Reserved For Future Use	66a	04-01-10
	Banking and Balancing Service	67	04-29-10
	Reserved For Future Use	67a	04-01-10
26	Gas Transportation Service Billing Adjustments	68	10-27-10
	Interim, Emergency and Temporary PIP	68	10-27-10
	Uncollectible Expense Rider	69	05-28-10
	Gross Receipts Tax Rider	70	12-03-08
	Excise Tax Rider	71	12-03-08
	Infrastructure Replacement Program Rider	72	04-29-10
	Demand Side Management Rider	73	04-29-10
	Infrastructure Replacement Program Rider	74	06-29-09
1-41	SECTION VII – COMPETITIVE RETAIL NATURAL GAS SERVICE		10-27-10
1-7	SECTION VIII – GAS SUPPLY AUCTION FOR STANDARD SERVICE AUCTION		01-15-10

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF.

Issued: October 26, 2010

Effective: October 27, 2010

Issued By
J. W. Partridge Jr., President

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

PIP PLAN TARIFF SCHEDULE RIDER

APPLICABLE:

All Customers accounts save for Customer Accounts established before June 3, 1994 which were exempt from the PIPP rider.

RATE RIDER:

All gas consumed per account per month

\$ 0.1850 per Mcf

Filed in accordance with Public Utilities Commission of Ohio Entry dated December 2, 1993 in Case No. 93-1000-EL-FOR.

Issued: October 26, 2010

Effective: With bills rendered on or after October 27, 2010

Issued By
J. W. Partridge Jr., President

COLUMBIA GAS OF OHIO, INC.

First Revised Sheet No. 68

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

26. GAS TRANSPORTATION SERVICE BILLING ADJUSTMENTS

INTERIM, EMERGENCY AND TEMPORARY

PIP PLAN TARIFF SCHEDULE RIDER

APPLICABLE

To all customers who were sales customers as of June 3, 1994, and any new customer account established after June 3, 1994.

PIP PLAN TARIFF BASE RATE RIDER

A PIP Plan base rate rider of \$ 0.1850 per Mcf will apply to all tariff volumes of applicable customers.

Filed under the authority of the Public Utilities Commission of Ohio in Case No. dated December 2, 1993 in Case No. 93-1000-EL-FOR

Issued: October 26, 2010

Effective: With bills rendered on and after October 27, 2010

Issued By
J. W. Partridge Jr., President

SECTION VII
PART 29 - BILLING ADJUSTMENTS

INTERIM, EMERGENCY AND TEMPORARY
PIP PLAN TARIFF SCHEDULE RIDER

29.1 Applicability

To all volumes delivered under rate schedules FRSGTS, FRGTS and FRLGTS.

29.2 Rate

All gas consumed per account per month	\$0.1850 per Mcf
--	------------------

Filed in accordance with Public Utilities Commission of Ohio Order dated December 2, 1993 in Case No. 93-1000-EL-FOR.

Issued: October 26, 2010

Effective: With bills rendered on or after October 27, 2010

Issued By
J. W. Partridge Jr., President

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

10/26/2010 1:16:42 PM

in

Case No(s). 10-1330-GA-PIP, 89-8003-GA-TRF

Summary: Report electronically filed by Ms. Vila A. Misner on behalf of Columbia Gas of Ohio, Inc