

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)	
The Dayton Power and Light Company to)	
Update its Transmission Cost Recovery Rider)	Case No. 10-88-EL-RDR
and PJM RPM Rider.)	
)	
)	

**INTERIM APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY
TO UPDATE ITS TRANSMISSION COST RECOVERY RIDER, PJM RPM RIDER,
AND REQUEST FOR WAIVER**

The Dayton Power and Light Company (“DP&L” or “the Company”) hereby submits this interim application to update its Transmission Cost Recovery Rider (“TCRR”) and PJM RPM Rider (“RPM Rider”) pursuant to section §4901:1-36-03(E) of the Ohio Administrative Code (“O.A.C.”). This interim application seeks to adjust DP&L’s TCRR and RPM Rider effective November 1, 2010 in order to avoid excessive carrying costs and to minimize rate impacts for the 2011 TCRR and RPM Rider update filing. In addition, DP&L seeks a waiver of O.A.C. §4901:1-36-03(F) and asks that the Commission dispense with the time period for interested parties to file comments on this interim application, as no party objects to a complete waiver.

In support of this Application DP&L states as follows:

1. DP&L is a public utility and electric light company as defined by R.C. §4905.02 and §4905.03(A)(4) respectively, and an electric distribution utility as defined by R.C. §4928.01(A)(6).
2. By Finding and Order dated May 27, 2009 in Case No. 09-256-EL-UNC, the Commission granted DP&L’s Application for approval of its TCRR, which was implemented beginning June 1, 2009.

3. O.A.C. §4901:1-36-03(B) provides, in part: “Each electric utility with an approved transmission cost recovery rider shall update the rider on an annual basis pursuant to a schedule set forth by Commission order.”

4. On February 16, 2010, DP&L filed its annual true up of its TCRR and RPM Rider.

5. By Finding and Order dated April 28, 2010 in this proceeding, the Commission approved DP&L’s updated TCRR and RPM Rider for implementation beginning May 1, 2010.

6. O.A.C. §4901:1-36-03(E) provides: “If at any time during the period between annual update filings, the electric utility or staff determines that costs are or will be substantially different than the amounts authorized as the result of the electric utility’s previous application, the electric utility should file, on its own initiative or by order of the commission, an interim application to adjust the transmission cost recovery rider in order to avoid excessive carrying costs and to minimize rate impacts for the following update filing.”

7. This interim application is necessary because DP&L’s costs associated with transmission losses are substantially more than those projected when the TCRR adjustment filing was made in February of 2010. Further, the PJM RPM Rider recovered the under recovery from the previous period more quickly than expected given the increased sales during the hot summer months. As a result, the reconciliation portion of the PJM RPM Rider is no longer needed and should be removed to prevent over recovery. Consequently, in this application, DP&L proposes decreasing the PJM RPM Rider by the reconciliation portion of the rate and increasing the TCRR by the same

amount. This will have the practical effect of lessening both the TCRR under recovery and PJM Rider over recovery with no customer bill impact.

8. The TCRR under recovery is weather-related. When setting the rider, DP&L forecasted normal weather sales. However, the summer period was much hotter than normal. As a result, the average LMP was higher than forecasted. Since transmission losses are based on LMP, the transmission losses forecast was too low.

9. DP&L further seeks a waiver of O.A.C. §4901:1-36-03(F), which provides: “affected parties may file a motion to intervene and detailed comments on any issues concerning any application filed under this rule within forty days of the date of the filing of the application.”

10. Specifically, DP&L seeks to dispense with the time period for commenting. In support of this request, DP&L submits that it has contacted those parties intervening in its most recent true up proceeding to alert them to the need for this interim application, and both parties have indicated no opposition to a complete waiver of the comment period.

11. Pursuant to O.A.C. §4901:1-36-02(B), “The commission may, upon an application or a motion filed by a party, waive any requirement of this chapter, other than a requirement mandated by statute, for good cause shown.”

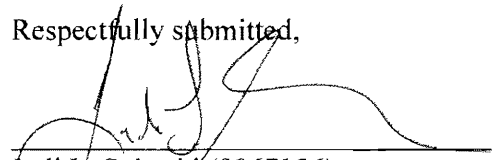
12. Good cause exists for a waiver of the forty day comment period because DP&L is making this interim application for the purpose of minimizing rate impacts to customers and avoiding unnecessary carrying charges. Dispensing with the comment period will expedite consideration of this application, and ideally, will permit the appropriate adjustments to the riders to take effect November 1. This will serve the

purpose of an interim application. Moreover, as noted above, the intervening parties do not object to waiving the comment period.

13. DP&L's proposed updated TCRR and PJM RPM Rider rates as reflected in Schedule 3 and as supported by the remaining Schedules are just and reasonable and should be approved.

WHEREFORE, DP&L respectfully requests that the Commission approve its interim application with new tariff rates for its TCRR and PJM Rider to be made effective on a bills rendered basis beginning on November 1, 2010, which is consistent with the April 28, 2010 Second Finding and Order in this matter.

Respectfully submitted,



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Attorneys for The Dayton Power and Light
Company

CERTIFICATE OF SERVICE

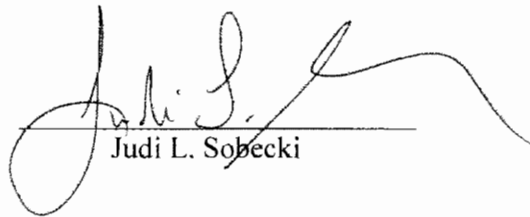
I certify that a copy of the foregoing Stipulation and Recommendation has been served via electronic mail upon the following counsel of record, this 15th day of October, 2010:

Jody M. Kyler, Esq.
Michael E. Idzkowski, Esq.
OFFICE OF OHIO CONSUMERS'
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Attorneys for Industrial Energy Users-
Ohio


Judi L. Sobiecki

**The Dayton Power and Light Company
Case No. 10-88-EL-RDR
TCRR and PJM RPM Rider**

Proposed Tariff Schedules

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No. T2
Cancels
Twelfth Revised Sheet No. T2
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Third Revised	Table of Contents	1	June 1, 2009
T2	Thirteenth Revised	Tariff Index	1	November 1, 2010

RULES AND REGULATIONS

T3	Second Revised	Application and Contract for Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fifth Revised	Reserved	1	June 1, 2009
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ANCILLARY SERVICES

T9	Fourth Revised	Reserved	1	June 1, 2009
T10	Fourth Revised	Reserved	1	June 1, 2009
T11	Fourth Revised	Reserved	1	June 1, 2009
T12	Fourth Revised	Reserved	1	June 1, 2009
T13	Fourth Revised	Reserved	1	June 1, 2009

RIDERS

T14	Fifth Revised	Reserved	1	June 1, 2009
T15	Third Revised	Transmission Cost Recovery Rider	3	November 1, 2010

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated _____, 2010, of the Public Utilities Commission of Ohio.

Issued _____, 2010

Effective November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Third Revised Sheet No. T15
Cancels
Second Revised Sheet No. T15
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other services provided by PJM. This Transmission Cost Recovery Rider (TCRR) is designed to cover all transmission and transmission-related costs or credits, including ancillary and congestion costs, imposed on or charged to the Company by FERC or PJM.

APPLICABLE:

Required for any Customer that is served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

RATE PER MONTH:

The applicable rates for TCRR according to Service Type as defined in this Schedule, are as follows:

Residential:

Energy Charge	\$0.0068716 per kWh
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Residential Heating:

Energy Charge	\$0.0068716 per kWh
---------------	---------------------

Secondary:

Demand Charge	\$2.4103838 per kW for all kW over 5 kW of Billing Demand
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Energy Charge	\$0.0163855 per kWh for the first 1,500 kWh
---------------	---

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0163855 per kWh for all kWh in lieu of the above demand and energy charges.

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated _____, 2010, of the Public Utilities Commission of Ohio.

Issued _____, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Effective November 1, 2010

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Third Revised Sheet No. T15
Cancels
Second Revised Sheet No. T15
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Primary:

Demand Charge	\$1.6038525 per kW for all kW of Billing Demand
Energy Charge	\$0.0008593 per kWh
Reactive Demand Charge	\$0.2491623 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0008593 per kWh in lieu of the above demand charge.

Primary-Substation:

Demand Charge	\$0.9312194 per kW for all kW of Billing Demand
Energy Charge	\$0.0005390 per kWh
Reactive Demand Charge	\$0.1609230 per kVar for all kVar of Billing Demand

High Voltage:

Demand Charge	\$1.1845741 per kW for all kW of Billing Demand
Energy Charge	\$0.0007352 per kWh
Reactive Demand Charge	\$0.1827206 per kVar for all kVar of Billing Demand

Private Outdoor Lighting:

Energy Charge	\$0.0067309 per kWh
---------------	---------------------

School:

Energy Charge	\$0.0072037 per kWh
---------------	---------------------

Street Lighting:

Energy Charge	\$0.0066136 per kWh
---------------	---------------------

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated _____, 2010, of the Public Utilities Commission of Ohio.

Issued _____, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Effective November 1, 2010

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Third Revised Sheet No. T15
Cancels
Second Revised Sheet No. T15
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before February 15 of each year and be effective for bills rendered May 1 through April 30 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated _____, 2010, of the Public Utilities Commission of Ohio.

Issued _____, 2010

Effective November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Ninth Revised Sheet No. G2
Cancels
Twenty-Eighth Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Fifth Revised	Table of Contents	1	January 1, 2010
G2	Twenty-Ninth Revised	Tariff Index	2	November 1, 2010

RULES AND REGULATIONS

G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination	33	January 1, 2006
G9	Second Revised	Competitive Retail Generation Service	4	June 30, 2009

TARIFFS

G10	Eleventh Revised	Standard Offer Residential	2	January 1, 2010
G11	Eleventh Revised	Standard Offer Residential Heating	3	January 1, 2010
G12	Eighteenth Revised	Standard Offer Secondary	4	May 1, 2010
G13	Eighteenth Revised	Standard Offer Primary	3	May 1, 2010
G14	Eighth Revised	Standard Offer Primary-Substation	3	January 1, 2010
G15	Eighth Revised	Standard Offer High Voltage	3	January 1, 2010
G16	Ninth Revised	Standard Offer Private Outdoor Lighting	3	May 1, 2010
G17	Eighth Revised	Standard Offer School	2	January 1, 2010
G18	Eighth Revised	Standard Offer Street Lighting	4	January 1, 2010
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated _____ of the Public Utilities Commission of Ohio.

Issued _____, 2010

Effective November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Ninth Revised Sheet No. G2
Cancels
Twenty-Eighth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Eighth Revised	Shopping Credit	2	May 1, 2010
G24	Fourth Revised	Environmental Investment Rider	3	May 1, 2010
G25	Second Revised	Rate Stabilization Charge	2	May 1, 2010
G26	First Revised	Alternative Energy Rider	1	May 1, 2010
G27	Second Revised	PJM RPM Rider	2	November 1, 2010
G28	Fourth Revised	FUEL Rider	1	September 1, 2010

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated _____ of the Public Utilities Commission of Ohio.

Issued _____, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Effective November 1, 2010

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Second Revised Sheet No. G27
Cancels
First Revised Sheet No. G27
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate the Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This rider will be assessed on a bills rendered basis beginning November 1, 2010 on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES:

Residential

Energy Charge \$ 0.0047511 /kWh

Residential Heating

Energy Charge \$0.0047511 /kWh

Secondary

Demand Charge \$2.2153799 per kW for all kW over 5 kW of Billing Demand

Primary

Demand Charge \$1.4740981 /kW

Primary-Substation

Demand Charge \$0.8558822 /kW

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated _____, 2010, of the Public Utilities Commission of Ohio.

Issued _____, 2010

Effective November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Second Revised Sheet No. G27
Cancels
First Revised Sheet No. G27
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

High Voltage

Demand Charge \$1.0887401 /kW

Private Outdoor Lighting

Energy Charge \$0.0046537 /kWh

School

Energy Charge \$0.0049807 /kWh

Street Lighting

Energy Charge \$0.0045729 /kWh

TERMS AND CONDITIONS:

DP&L retains the right to adjust the PJM RPM Rider annually or more often as circumstances warrant, with PUCO approval.

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated _____, 2010, of the Public Utilities Commission of Ohio.

Issued _____, 2010

Effective November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

**The Dayton Power and Light Company
Case No. 10-88-EL-RDR
TCRR and PJM RPM Rider**

Red-lined Current Tariff Schedules

THE DAYTON POWER AND LIGHT COMPANY
No. T2
MacGregor Park
1065 Woodman Dr.
T2
Dayton, Ohio 45432

~~Twelfth~~ Thirteenth Revised Sheet

Cancels

~~Eleventh~~ Twelfth Revised Sheet No.

Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T1	Third Revised	Table of Contents	1	June 1, 2009
T2	Twelfth <u>Thirteenth</u> Revised	Tariff Index	1	May <u>November 1,</u> 2010

RULES AND REGULATIONS

T3	Second Revised	Application and Contract for Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fifth Revised	Reserved	1	June 1, 2009
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ANCILLARY SERVICES

T9	Fourth Revised	Reserved	1	June 1, 2009
T10	Fourth Revised	Reserved	1	June 1, 2009
T11	Fourth Revised	Reserved	1	June 1, 2009
T12	Fourth Revised	Reserved	1	June 1, 2009
T13	Fourth Revised	Reserved	1	June 1, 2009

RIDERS

T14	Fifth Revised	Reserved	1	June 1, 2009
T15	Second <u>Third</u> Revised	Transmission Cost Recovery Rider	3	May <u>November 1, 2010</u>

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated ~~April 28~~ _____, 2010, of the Public Utilities Commission of Ohio.

Issued ~~April 29~~ _____, 2010

Effective ~~May~~ November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Second-Third~~ Revised Sheet No. T15
Cancels
~~First-Second~~ Revised Sheet No. T15
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other services provided by PJM. This Transmission Cost Recovery Rider (TCRR) is designed to cover all transmission and transmission-related costs or credits, including ancillary and congestion costs, imposed on or charged to the Company by FERC or PJM.

APPLICABLE:

Required for any Customer that is served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

RATE PER MONTH:

The applicable rates for TCRR according to Service Type as defined in this Schedule, are as follows:

Residential:

Energy Charge \$0.0061726-0068716 per kWh

Residential Heating:

Energy Charge \$0.0061726-0068716 per kWh

Secondary:

Demand Charge \$2.0844283-2.4103838 per kW for all kW over 5 kW of Billing Demand

Energy Charge \$0.0163855 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0163855 per kWh for all kWh in lieu of the above demand and energy charges.

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated April 28, 2010, of the Public Utilities Commission of Ohio.

Issued April 29, 2010

Effective May 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Second-Third~~ Revised Sheet No. T15
Cancels
~~First-Second~~ Revised Sheet No. T15
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Primary:

Demand Charge ~~\$1.38696401~~ \$1.6038525 per kW for all kW of Billing Demand
Energy Charge \$0.0008593 per kWh
Reactive Demand Charge \$0.2491623 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0008593 per kWh in lieu of the above demand charge.

Primary-Substation:

Demand Charge ~~\$0.8052909~~ \$0.9312194 per kW for all kW of Billing Demand
Energy Charge \$0.0005390 per kWh
Reactive Demand Charge \$0.1609230 per kVar for all kVar of Billing Demand

High Voltage:

Demand Charge ~~\$1.02438451~~ \$1.1845741 per kW for all kW of Billing Demand
Energy Charge \$0.0007352 per kWh
Reactive Demand Charge \$0.1827206 per kVar for all kVar of Billing Demand

Private Outdoor Lighting:

Energy Charge ~~\$0.0060462~~ \$0.0067309 per kWh

School:

Energy Charge ~~\$0.0064709~~ \$0.0072037 per kWh

Street Lighting:

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated ~~April 28~~ _____, 2010, of the Public Utilities Commission of Ohio.

Issued ~~April 29~~ _____, 2010
2010

Effective ~~May~~ November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Second-Third~~ Revised Sheet No. T15
Cancels
~~First-Second~~ Revised Sheet No. T15
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Energy Charge \$0.0059408-0066136 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before February 15 of each year and be effective for bills rendered May 1 through April 30 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated ~~April 28~~ _____, 2010, of the Public Utilities Commission of Ohio.

Issued ~~April 29~~ _____, 2010
2010

Effective ~~May~~ November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G2
MacGregor Park
1065 Woodman Dr.
No. G2
Dayton, Ohio 45432

~~Twenty-Eighth~~ Twenty-Ninth Revised Sheet

Cancels

~~Twenty-Seventh~~ Twenty-Eighth Revised Sheet

Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Fifth Revised	Table of Contents	1	January 1, 2010
G2	Twenty-Eighth <u>Twenty-Ninth</u> Revised	Tariff Index	2	September <u>November</u> 1, 2010

RULES AND REGULATIONS

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ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination	33	January 1, 2006
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TARIFFS

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G11	Eleventh Revised	Standard Offer Residential Heating	3	January 1, 2010
G12	Eighteenth Revised	Standard Offer Secondary	4	May 1, 2010
G13	Eighteenth Revised	Standard Offer Primary	3	May 1, 2010
G14	Eighth Revised	Standard Offer Primary-Substation	3	January 1, 2010
G15	Eighth Revised	Standard Offer High Voltage	3	January 1, 2010
G16	Ninth Revised	Standard Offer Private Outdoor Lighting	3	May 1, 2010
G17	Eighth Revised	Standard Offer School	2	January 1, 2010
G18	Eighth Revised	Standard Offer Street Lighting	4	January 1, 2010
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR 09-1012-EL-FAC dated ~~December 16, 2009~~
_____ of the Public Utilities Commission of Ohio.

Issued ~~September 2~~ _____, 2010
November 1, 2010

Effective ~~September~~

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G2
MacGregor Park
1065 Woodman Dr.
No. G2
Dayton, Ohio 45432

~~Twenty-Eighth~~ Twenty-Ninth Revised Sheet

Cancels

~~Twenty-Seventh~~ Twenty-Eighth Revised Sheet

Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
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RIDERS

G22	Eighth Revised	Shopping Credit	2	May 1, 2010
G24	Fourth Revised	Environmental Investment Rider	3	May 1, 2010
G25	Second Revised	Rate Stabilization Charge	2	May 1, 2010
G26	First Revised	Alternative Energy Rider	1	May 1, 2010
G27	First <u>Second</u> Revised	PJM RPM Rider	2	May <u>November</u> 1, 2010
G28	Fourth Revised	FUEL Rider	1	September 1, 2010

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR 09-1012-EL-FAC dated ~~December 16, 2009~~
_____ of the Public Utilities Commission of Ohio.

Issued ~~September 2~~ _____, 2010
November 1, 2010

Effective ~~September~~

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G27
MacGregor Park
1065 Woodman Dr.
No. G27
Dayton, Ohio 45432

~~First~~ Second Revised Sheet No.

Cancels

~~Original~~ First Revised Sheet

Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate the Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This rider will be assessed on a bills rendered basis beginning ~~May~~ November 1, 2010 on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES:

Residential

Energy Charge \$ ~~0.0054504~~ 0.0047511 /kWh

Residential Heating

Energy Charge \$ ~~0.0054504~~ 0.0047511 /kWh

Secondary

Demand Charge \$ ~~2.5413354~~ 2.2153799 per kW for all kW over 5 kW of Billing Demand

Primary

Demand Charge \$ ~~1.6909866~~ 1.4740981 /kW

Primary-Substation

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated ~~April 28~~ _____, 2010, of the Public Utilities Commission of Ohio.

Issued ~~April 29~~ _____, 2010
2010

Effective ~~May~~ November 1,

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G27
MacGregor Park
1065 Woodman Dr.
No. G27
Dayton, Ohio 45432

~~First~~ Second Revised Sheet No.

Cancels

~~Original~~ First Revised Sheet

Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

Demand Charge \$~~0.9818107~~ 0.8558822 /kW

High Voltage

Demand Charge \$~~1.2489297~~ 0.0887401 /kW

Private Outdoor Lighting

Energy Charge \$~~0.0053384~~ 0.0046537 /kWh

School

Energy Charge \$~~0.0057135~~ 0.0049807 /kWh

Street Lighting

Energy Charge \$~~0.0052457~~ 0.0045729 /kWh

TERMS AND CONDITIONS:

DP&L retains the right to adjust the PJM RPM Rider annually or more often as circumstances warrant, with PUCO approval.

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated ~~April 28~~ _____, 2010, of the Public Utilities Commission of Ohio.

Issued ~~April 29~~ _____, 2010
2010

Effective ~~May~~ November 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

**The Dayton Power and Light Company
Case No. 10-88-EL-RDR
TCRR and PJM RPM Rider**

Schedules:

Schedule 1 – Status of current recovery

**Schedule 2 – Revised transmission loss forecast, detail of PJM
RPM Rider reconciliation rate**

Schedule 3 – Current & proposed rates

The Dayton Power and Light Company
Case No. 10-88-EL-RDR
Monthly Over and Under Recovery
Jan 2010 - Sep 2010

Data: Actual
Type of Filing: Revised
Workpaper Reference: None

Schedule 1
Page 1 of 1

Line	Description (A)	Prior Period (B)	2010									Source (L)
			January (C)	February (D)	March (E)	April (F)	May (G)	June (H)	July (I)	August (J)	September (K)	
TCRR												
1	Net Costs		\$8,302,383	\$6,254,123	\$5,059,999	\$4,062,845	\$4,821,059	\$6,017,768	\$6,264,354	\$6,076,830	\$3,830,441	Accounting Records
2	Revenues		(\$5,558,214)	(\$4,865,731)	(\$4,508,095)	(\$3,734,945)	(\$4,391,849)	(\$5,189,265)	(\$5,781,067)	(\$5,898,589)	(\$5,020,247)	Accounting Records
3	Revenue for Deferral*		<u>(\$184,371)</u>	<u>(\$184,371)</u>	<u>(\$184,371)</u>	<u>(\$184,371)</u>	<u>(\$184,371)</u>	<u>(\$184,371)</u>	<u>(\$184,371)</u>	<u>(\$184,371)</u>	<u>(\$184,371)</u>	Levelized Amortization
4	(Over)/ Under Recovery		\$2,928,540	\$1,572,762	\$736,274	\$512,271	\$613,580	\$1,012,874	\$667,658	\$362,612	(\$1,005,436)	Line 1 + Line 2 - Line 3
5	Carrying Costs		<u>\$37,250</u>	<u>\$48,423</u>	<u>\$54,297</u>	<u>\$57,611</u>	<u>\$60,641</u>	<u>\$64,909</u>	<u>\$69,329</u>	<u>\$72,183</u>	<u>\$70,966</u>	Accounting Records
6	Total (Over)/ Under Recovery		\$2,965,790	\$1,621,185	\$790,572	\$569,882	\$674,222	\$1,077,783	\$736,987	\$434,795	(\$934,470)	Line 4 + Line 5
7	YTD (Over)/Under Recovery	\$6,255,985	\$9,221,776	\$10,842,961	\$11,633,532	\$12,203,414	\$12,877,636	\$13,955,419	\$14,692,406	\$15,127,201	\$14,192,732	
PJM RPM Rider												
8	Net Costs		\$2,039,540	\$1,914,294	\$2,609,490	\$1,968,126	\$2,313,246	\$2,813,663	\$2,256,029	\$2,114,113	\$2,419,308	Accounting Records
9	Revenues		(\$4,017,583)	(\$3,513,960)	(\$3,251,620)	(\$2,693,067)	(\$3,728,399)	(\$4,433,487)	(\$4,944,384)	(\$5,033,902)	(\$4,229,463)	Accounting Records
10	Revenue for Deferral*		<u>(\$904,515)</u>	<u>(\$904,515)</u>	<u>(\$904,515)</u>	<u>(\$904,515)</u>	<u>(\$904,515)</u>	<u>(\$904,515)</u>	<u>(\$904,515)</u>	<u>(\$904,515)</u>	<u>(\$904,515)</u>	Levelized Amortization
11	(Over)/ Under Recovery		(\$1,073,528)	(\$695,152)	\$262,385	\$179,574	(\$510,639)	(\$715,310)	(\$1,783,841)	(\$2,015,275)	(\$905,641)	Line 8 + Line 9 - Line 10
12	Carrying Costs		<u>\$33,497</u>	<u>\$29,342</u>	<u>\$28,428</u>	<u>\$29,646</u>	<u>\$28,983</u>	<u>\$26,131</u>	<u>\$20,156</u>	<u>\$10,979</u>	<u>\$3,900</u>	Accounting Records
13	Total (Over)/ Under Recovery		(\$1,040,032)	(\$665,810)	\$290,814	\$209,220	(\$481,657)	(\$689,179)	(\$1,763,685)	(\$2,004,296)	(\$901,741)	Line 11 + Line 12
14	YTD (Over)/Under Recovery	\$7,848,411	\$6,808,379	\$6,142,569	\$6,433,383	\$6,642,603	\$6,160,946	\$5,471,767	\$3,708,082	\$1,703,786	\$802,046	
Total Both Riders												
15	Total (Over)/ Under Recovery		\$1,925,759	\$955,375	\$1,081,385	\$779,102	\$192,565	\$388,604	(\$1,026,698)	(\$1,569,501)	(\$1,836,210)	Line 6 + Line 13
16	YTD Under Recovery	\$14,104,396	\$16,030,155	\$16,985,530	\$18,066,915	\$18,846,017	\$19,038,582	\$19,427,186	\$18,400,488	\$16,830,988	\$14,994,778	Line 7 + Line 14

* Revenue for Deferral is the levelized amount of revenue that is assigned to the original deferral that fully recovers the balance by the end of the current period, April 2011

The Dayton Power and Light Company
Case No. 10-88-EL-RDR
Revised TCRR & PJM RPM Rider
Nov 2010 - Apr 2011

Data: Actual and Forecast
Type of Filing: Revised
Workpaper Reference: None

Schedule 2
Page 1 of 1

		Total PJM Bill		Jurisdictional Allocation Factors		Allocated PJM Bill			
Line	Description	Charges	Credits	Charges	Credits	Charges	Credits	Net Costs	Source
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Original Transmission Losses Forecast:									
1	November	\$2,128,223	(\$878,715)	77.4%	90.1%	\$1,647,689	(\$791,470)	\$856,219	Case No 10-88-EL-RDR, WPC-1a, Page 7, Line 215
2	December	\$3,886,798	(\$1,771,454)	74.5%	91.9%	\$2,896,490	(\$1,628,140)	\$1,268,351	Case No 10-88-EL-RDR, WPC-1a, Page 8, Line 248
3	January	\$3,662,369	(\$1,745,568)	70.5%	81.7%	\$2,580,536	(\$1,426,084)	\$1,154,451	Case No 10-88-EL-RDR, WPC-1a, Page 9, Line 281
4	February	\$3,186,072	(\$1,082,748)	67.8%	78.8%	\$2,158,677	(\$852,724)	\$1,305,953	Case No 10-88-EL-RDR, WPC-1a, Page 10, Line 314
5	March	\$2,720,999	(\$846,822)	73.5%	79.3%	\$2,000,830	(\$671,267)	\$1,329,563	Case No 10-88-EL-RDR, WPC-1a, Page 11, Line 347
6	April	<u>\$1,942,765</u>	<u>(\$654,145)</u>	64.5%	74.5%	<u>\$1,252,164</u>	<u>(\$487,641)</u>	<u>\$764,522</u>	Case No 10-88-EL-RDR, WPC-1a, Page 12, Line 380
7	Total	\$17,527,226	(\$6,979,452)			\$12,536,385	(\$5,857,325)	\$6,679,060	Sum Line 1 through Line 6
Revised Transmission Losses Forecast:									
8	November	\$3,274,930	(\$878,715)	77.4%	90.1%	\$2,535,479	(\$791,470)	\$1,744,010	New Forecast for Total PJM Bill Charges
9	December	\$4,659,479	(\$1,771,454)	74.5%	91.9%	\$3,472,302	(\$1,628,140)	\$1,844,162	New Forecast for Total PJM Bill Charges
10	January	\$5,121,637	(\$1,745,568)	70.5%	81.7%	\$3,608,748	(\$1,426,084)	\$2,182,664	New Forecast for Total PJM Bill Charges
11	February	\$3,959,404	(\$1,082,748)	67.8%	78.8%	\$2,682,637	(\$852,724)	\$1,829,913	New Forecast for Total PJM Bill Charges
12	March	\$3,362,743	(\$846,822)	73.5%	79.3%	\$2,472,723	(\$671,267)	\$1,801,456	New Forecast for Total PJM Bill Charges
13	April	<u>\$2,276,450</u>	<u>(\$654,145)</u>	64.5%	74.5%	<u>\$1,467,233</u>	<u>(\$487,641)</u>	<u>\$979,591</u>	New Forecast for Total PJM Bill Charges
14	Total	\$22,654,643	(\$6,979,452)			\$16,239,122	(\$5,857,325)	\$10,381,796	Sum Line 8 through Line 13
15	Nov 2010 through Apr 2011 Variance							\$3,702,736	Col H, Line 14 - Line 7

Current PJM RPM Rider detail:

16	Reconciliation Portion of PJM RPM Rider	\$8,704,617	Case No 10-88-EL-RDR, Schedule B-1, Col (F), Line 37
17	PJM RPM Rider Reconciliation Portion Per Month	\$725,385	Line 16 / 12
18	Nov 2010 through Apr 2011	\$4,352,309	Line 17 * 6

The Dayton Power and Light Company
Case No. 10-88-EL-RDR
Summary of Proposed TCRR and PJM RPM Rider Rates
Revised Nov 2010 through Apr 2011

Data: Actual and Proposed
Type of Filing: Revised
Workpaper Reference No(s).: None

Schedule 3
Page 1 of 1

Line	Description (A)	Type (B)	Total Residential (C)	Secondary ¹ (D)	Primary (E)	Primary Substation (F)	High Voltage (G)	Private Outdoor Lighting (H)	School (I)	Street Lighting (J)	Source (K)
Current											
1	TCRR Rates	\$/kW		\$2.0844283	\$1.3869640	\$0.8052909	\$1.0243845				Case No. 10-88-EL-RDR, Schedule C-3, Line 14
2		\$/kWh	\$0.0061726	\$0.0163855	\$0.0008593	\$0.0005390	\$0.0007352	\$0.0060462	\$0.0064709	\$0.0059408	Case No. 10-88-EL-RDR, Schedule C-3, Line 15
3		\$/kVar			\$0.2491623	\$0.1609230	\$0.1827206				Case No. 10-88-EL-RDR, Schedule C-3, Line 16
4	PJM RPM Rates	\$/kW		\$2.5413354	\$1.6909866	\$0.9818107	\$1.2489297				Case No. 10-88-EL-RDR, Schedule C-3, Line 32
5		\$/kWh	\$0.0054501					\$0.0053384	\$0.0057135	\$0.0052457	Case No. 10-88-EL-RDR, Schedule C-3, Line 33
6		\$/kVar									
Proposed											
7	TCRR Rates	\$/kW		\$2.4103838	\$1.6038525	\$0.9312194	\$1.1845741				Line 1 + Case No. 10-88-EL-RDR, Schedule C-3, Line 29
8		\$/kWh	\$0.0068716	\$0.0163855	\$0.0008593	\$0.0005390	\$0.0007352	\$0.0067309	\$0.0072037	\$0.0066136	Line 2 + Case No. 10-88-EL-RDR, Schedule C-3, Line 29
9		\$/kVar			\$0.2491623	\$0.1609230	\$0.1827206				No Change
10	PJM RPM Rates	\$/kW		\$2.2153799	\$1.4740981	\$0.8558822	\$1.0887401				Line 4 - Case No. 10-88-EL-RDR, Schedule C-3, Line 29
11		\$/kWh	\$0.0047511					\$0.0046537	\$0.0049807	\$0.0045729	Line 5 - Case No. 10-88-EL-RDR, Schedule C-3, Line 29
12		\$/kVar									
Variance											
13	TCRR Rates	\$/kW		\$0.3259555	\$0.2168885	\$0.1259285	\$0.1601896				Line 7 - Line 1
14		\$/kWh	\$0.0006990					\$0.0006847	\$0.0007328	\$0.0006728	Line 8 - Line 2
15		\$/kVar									
16	PJM RPM Rates	\$/kW		(\$0.3259555)	(\$0.2168885)	(\$0.1259285)	(\$0.1601896)				Line 10 - Line 4
17		\$/kWh	(\$0.0006990)					(\$0.0006847)	(\$0.0007328)	(\$0.0006728)	Line 11 - Line 5
18		\$/kVar									
19	Total Customer Impact		\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	TCRR Rates Variance + PJM RPM Rates Variance

¹ Secondary customers are charged for all kW over 5 kW of Billing Demand and for the first 1,500 kWh

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in

Case No(s). 10-0088-EL-RDR

Summary: Application to update its TCRR and PJM RPM Rider electronically filed by Mr. Nathan C Parke on behalf of The Dayton Power and Light Company