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September 29, 2010

VIA FACSIMILE AND FEDERAL EXPRESS

Public Utilities Commission of Ohio  
Docketing Division  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: Enclosed Document for Filing in Case No. 09-119-EL-AEC

Dear Sir or Madam:

Enclosed on behalf of Ormet Primary Aluminum Corporation ("Ormet") please find an original and seven (7) copies of the revised Schedule B for 2011, as permitted under section 5.03 to the Power Agreement between Ormet Corporation and Columbus Southern Power Company and Ohio Power Company (collectively "AEP Ohio") submitted in Case No. 09-119-EL-AEC. Two additional copies are enclosed to be date-stamped and returned to me in the enclosed, self-addressed Federal Express envelope.

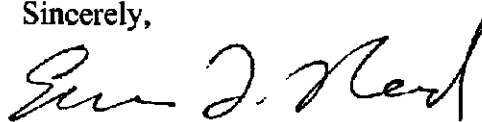
The Power Agreement between Ormet and AEP Ohio allows Ormet to submit a revised Schedule B by October 1, 2010 for calendar 2011. The revised Schedule B contains a Target LME of \$3,392 per metric tonne, as compared to the original submission of \$3,410 per metric tonne. The decrease of \$18 per metric tonne is due to several factors. The first factor is the change in AEP's estimated blended GS-4 Rate delivered to Ormet from \$64.10 per KWh for 2011 to the current estimate of \$48.02 per KWh, which decreases the Target LME by \$412 per metric tonne.

Ormet is currently operating four of its six lines due to the availability of high quality low cost alumina and the current market price for aluminum. Ormet does not know, at this time, when this price will increase satisfactorily to justify the restart of the last two lines. The impact on free cash flow of reducing the operating configuration to four lines increases the Target LME by \$120 per metric tonne. The alumina market is constrained and we are seeing significant increases in the price of alumina which resulted in an increase in the target LME of \$240 per metric tonne which was partially offset by a reduction in the cost of anodes allowing for a \$137 reduction in the targeted LME price. Additional items include Capital, Selling General, and Administrative Cost contributing favorably \$34 and \$29 per metric tonne, respectively. We anticipate a working capital increase of \$189 per tonne as we will experience the impact of the higher cost alumina in our inventory.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician 2a Date Processed 9/30/2010

Thank you for your assistance in this matter. If you have any questions please contact me at the telephone number above.

Sincerely,

A handwritten signature in cursive script, appearing to read "Emma F. Hand".

Emma F. Hand

Enclosure

**ORMET ALUMINUM  
ELECTRICITY RATES  
For the Calendar Year 2011**

<b>LME PRICE</b> (If the LME Price (\$/tonne) is)	<b>ORMET RATE</b> (Then Ormet shall pay (\$/MWh))
Less than the Target LME Price	AEP Ohio Tariff Rate minus \$0.0377/MWh for each \$1/tonne less than the Target LME Price
<b>Target LME Price = \$3,392</b>	<b>AEP Ohio Tariff Rate = \$48.02/MWh</b>
Greater than the Target LME Price but not more than \$300 above the Target LME Price	AEP Ohio Tariff Rate plus 2% = \$48.98
Greater than \$300 above the Target LME Price	AEP Ohio Tariff Rate plus 5% = 50.42

**NOTES:**

1. The AEP Ohio Tariff Rate reflects the amount Ormet would pay based on a 98.5% load factor if 50% of its load were billed based on the Ohio Power Company Schedule GS-4 Transmission Bundled Service and 50% of its load were billed based on the Columbus Southern Power Company Schedule GS-4 Bundled Service.
2. In the event that the AEP Ohio Tariff is modified prior to or during 2010, this schedule shall be modified as follows to reflect a new Target LME Price consistent with the revised AEP Ohio Tariff Rate:

$$TP_1 = TP_0 + (TR_1 - TR_0) / 0.0377$$

Where:

$TP_1$  = Revised Target Price

$TP_0$  = 2011 Target LME Price (i.e., \$3,392/tonne)

$TR_1$  = Revised AEP Ohio Tariff Rate based on a 98.5% load factor

$TR_0$  = Anticipated 2010 AEP Ohio Tariff Rate based on a 98.5% load factor  
(i.e., \$48.02/MWh)

### **CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a true and correct copy of the foregoing filing has been served upon the below-named persons via regular U.S. Mail Service, postage prepaid, this 29<sup>th</sup> day of September, 2010.



Emma F. Hand

Attorney for Ormet Primary Aluminum Corporation

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