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September 24, 2010

PUCO

The Public Utilities Commission of Ohio Attention: Docketing Division 180 East Broad Street 13<sup>th</sup> Floor Columbus, OH 43215-3793

RE: In the Matter of The Application of Duke Energy
Ohio to Modify its Fuel, Economy Purchased
Power Component of Its Market-Based Standard
Service Offer for 2010

Case No. 10-974-EL-FAC

**Docketing Division:** 

Per Commission Order on September 22, 2010 in Case No. 09-974-EL-FAC, the original filing for October through December 2010 has been updated to include the \$865,365 credit per the stipulation. This is the only change from the original filing.

Enclosed for filing are fifteen (15) copies of the following updated attachments containing the Facts, Data, and Other Information pertinent to Duke Energy Ohio, Inc. fuel, economy purchased power, and emission allowance of its proposed market-based standard service offer (PTC-FPP):

- (a) Attachment I Statement of Fuel Procurement Policies and Practices and
- (b) Attachment II Narrative statement and applicable quarterly FPP forms supporting the proposed calculation of the fuel, economy purchased power, emission allowance, environmental reagent, and alternative energy portfolio standard component of its market-based standard service offer for the base period of October through December 2010. The FPP component will be applied to bills rendered during the quarter ending December 2010.

Please time-stamp the enclosed extra copy and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,

Lisa D. Steinkuhl

Enclosures

Tariff memos/PUCO FPP filing/doc

Susa & Glenkuhl

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### ATTACHMENT I

### STATEMENT OF FUEL PROCUREMENT PRACTICES AND POLICIES

Duke Energy's ("Company") Commercial Asset Management Service (CAM) group is responsible for managing the power, fuel and emission allowance positions for the Company's operating units, including the Company's Ohio generation portfolio to provide a reliable, low cost, market-based supply of electricity for the Ohio customers.

CAMS is responsible for establishing and implementing the multi-commodity risk management strategy for power, fuel and emission allowances. CAM monitors and adjusts the optimal contract mix all the way through physical delivery. These adjustments result in the purchases or sales of Fuel, Emission Allowances, and Power for the approved term if the forward market allows them to transact. Fuel purchases are made through a combination of long-term and spot market purchases.

CAMS fuel procurement and Logistic groups include evaluating proposals for fuel and transportation contracts, selecting and qualifying suppliers and shippers, contract negotiation, administration and enforcement, and ongoing transportation maintenance and operations support. CAMS is responsible for complying with fuel procurement regulations.

CAMS evaluates its fuel and transportation services practices on a continuing basis and updates them as needed. This continuous self-evaluation ensures that CAMS follows the best available practices as they relate to the changing business environment of the Company and the industry, the effect of state and/or federal legislation, the orders or rules of any state commission, or any other event that may impact the Company's procurement and use of fuel

A balancing of short-term and long-term contracts is an effective way to achieve critical portfolio goals such as:

- Effective management of market price risk
- Assurance of adequate and appropriate supply from reliable suppliers
- Competitive pricing
- Market intelligence
- Continuing evaluation of suppliers
- · Flexibility in responding to changing market or economic conditions
- Efficient delivery of shipments and contract administration
- Coal basin balance and diversity

CAMS makes every effort to purchase fuels compatible for all Ohio generation portfolios. This decision making process also heavily involves Inputs from all station managers. Further, the cost of complying with environmental regulations regarding emissions is factored into purchasing decisions.

Coal quality specifications may include moisture, ash, calorific value, sulfur, volatility, grindability, chlorine, mineral ash analysis, fusion temperature. These parameters assure that the coal will be compatible with equipment operation and environmental regulations. Quality price adjustments will be made for deliveries not within contract specifications.

### **ATTACHMENT I**

### STATEMENT OF FUEL PROCUREMENT PRACTICES AND POLICIES

For longer term commitments, suppliers are generally evaluated on the basis of delivered cost (adjusted for MMBtu, SO2, and freight), credit strength, proximity to transportation, and willingness to extend commercial terms. Additional evaluation is done, as needed, concerning by-product handling, disposal, and various environmental limits at the station sites. For short-term purchases, the evaluation focuses primarily on evaluated cost relative to the market.

### ATTACHMENT II

### **DUKE ENERGY OHIO (DUKE)**

### NARRATIVE STATEMENT SUPPORTING ITS PROPOSED FPP COMPONENT

Duke Energy Ohio has calculated a proposed Quarterly Fuel, Economy Purchased Power Rider (PTC-FPP) of its standard service offer for the three-month projected period of October through December 2010.

The proposed FPP Rates are segregated into three types of customers, Residential, Non-Residential and Voltage Reduction customers. Depending on the type of customer, the appropriate rate will be applied to all bills, excluding consumers taking generation service from Certified Retail Electric Service providers, rendered on and after October 1, 2010, and will coincide with the billing of Cycle 1 of the October 2010 revenue month and remain in effect through December 2010.

The methodology for calculating the proposed FPP Component of 4.2048 cents per kilowatt-hour for Residential, 5.3036 cents per kilowatt-hour for Non-Residential and 5.2108 cents per kilowatt-hour for Voltage Reduction type customers is consistent with the Commission's Entry on Rehearing and is composed of the following components:

### FUEL COMPONENT (FC)

The base period of October through December 2010 was utilized to calculate the proposed fuel and economy purchased power component (FC). The proposed FC is composed of three months projected includable fuel cost and economy purchased power data. The total FC calculated portion of the FPP Component is 4.0361 cents per kilowatthour for all types of customers. This proposed FC is supported by the attached calculations on Page 1 of 5 of Schedule 1.

### **EMISSION ALLOWANCES (EA)**

The base period of October through December 2010 was utilized to calculate the emission allowance component (EA) for all types of customers. The proposed EA is composed of three months projected includable emission allowance data. The total EA calculated portion of the FPP Component is 0.0705 cents per kilowatt-hour for all types of customers. This proposed EA is supported by the attached calculations on Page 2 of 5 of Schedule 1.

### **ATTACHMENT II**

### Environmental Reagents (ER)

Per Stipulation in Case No. 09-770-EL-UNC filed with the Commission on 11/19/09, environmental reagents will be recovered in the PTC-FPP rather than the PTC-AAC effective with the January 2010 revenue month. The base period of October through December 2010 was utilized to calculate the environmental reagents component (ER) for all types of customers. The proposed ER is composed of three months projected includable environmental reagent data. The total ER calculated portion of the FPP Component is 0.1579 cents per kilowatt-hour for all types of customers. This proposed ER is supported by the attached calculations on Page 2 of 5 of Schedule 1.

### Alternative Energy Portfolio Standard (AEPS)

Ohio Revised Code 4928.64 requires an electric distribution utility to supply a portion of its load with alternative utility resources. The costs incurred are avoidable by any consumer that has exercised choice of electricity supplier. The base period of October through December 2010 was utilized to calculate the alternative energy portfolio standard for all types of customers. The total alternative energy portfolio standard calculated portion of the FPP Component is 0.0420 cents per kilowatt-hour for all types of customers. This proposed alternative energy portfolio standard is supported by the attached calculations on Page 2 of 5 of Schedule 1.

### RECONCILIATION ADJUSTMENT (RA)

The proposed RA amount includes (\$865,365) per Commission Order on September 22, 2010 in Case No. 09-974-EL-FAC. Per the Order, the amount is allocated evenly between residential and non-residential customers. The proposed RA amount also includes \$6,363,641.00 which is 100% of the balance for Total Non-Residential of the 3rd and 4th quarter 2009 RA deferred for future recovery. The proposed RA component is based on the reconciliation of actual fuel, economy purchased power, emission allowance costs, environmental reagent costs, alternative energy portfolio standard and system loss adjustment to the FPP Component revenues for the three month period ending June 2010. The RA amount for the three month period ending June 2010 included in this filing is (\$4,313,080.54) for Residential customers and \$1,178,259.32 for Non-Residential customers and \$94,144.33 for Voltage Reduction customers. In addition to these RA amounts are \$553,824.91 for Residential customers and \$370,042.91 for Non-Residential customers and \$36,920,45 for Voltage Reduction customers which represents an updated adjustment to the 1st quarter 2010 RA amount filed in the 3rd quarter 2010 filing and is supported by the attached calculations on Page 5Y thru 5AD of 5 of Schedule 1. The total proposed RA is supported by the attached calculations on Page 3 of 5 of Schedule 1.

### ATTACHMENT II

### SYSTEM LOSS ADJUSTMENT (SLA)

The proposed SLA Component is based on the estimated system loss fuel cost to be incurred during the three month period ending December 2010. The total SLA calculated portion of the FPP Component is 0.2763 cents per kilowatt-hour for Residential and Non-Residential type customers, and 0.1265 cents per kilowatt-hour for Voltage Reduction type customers. From the number for Residential and Non-Residential type customers, the Company has subtracted a baseline rate of 0.1051 cents per kilowatt-hour that is already included in rates. From the number for Voltage Reduction type customers, the Company has subtracted a baseline rate of 0.0481 cents per kilowatt-hour that is already included in rates. Both rates are increased by 0.0190 cents per kilowatt-hour which represents a Synchronization Adjustment. Based upon this information, the proposed SLA should be established at 0.1902 cents per kilowatt-hour for Residential and Non-Residential type customers and at 0.0974 cents per kilowatt-hour for Voltage Reduction type customers. The proposed SLA is supported by the attached calculations on Page 4 of 5 of Schedule 1.

### FUEL, ECONOMY PURCHASED POWER AND EMISSION ALLOWANCE COMPONENT

Based on the aforementioned projected includable fuel and economy purchased power cost data (FC) summarized on Page 1 of Schedule 1, the Emission Allowance Component (EA) on Page 2 of Schedule 1, the Environmental Reagent Component (ER) on Page 2 of Schedule 1, the Alternative Energy Portfolio Standard (AEPS) on Page 2 of Schedule 1, the Reconciliation Adjustment (RA) on Page 3 of Schedule 1, and the System Loss Adjustment (SLA) on Page 4 of Schedule 1, the Company proposes that a FPP Component of 4.2048 cents per kilowatt-hour be established for Residential type customers, 5.3036 cents per kilowatt-hour be established for Non-Residential type customers and 5.2108 cents per kilowatt-hour be established for Voltage Reduction type customers. These rates should be effective with bills rendered on and after September 30, 2010, to all consumers other than consumers taking generation service from Certified Retail Electric Suppliers. This will coincide with Cycle 1 billing for the October 2010 revenue month.

Duke Energy Americas Non-Regulated Generation Duke Energy Ohio PTC-FPP Q4 2010 Workpapers

### Duke Energy Ohio Electric Department Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing During October 2010 through December 2010

Line	Description	(A) Includable Fuel Cost	(B) Other includable MISO Costs From Page 1A	(C) Total Includable Costs	(D) Includable Energy (kWh)	(E) FPP Rate Components (Col. C + Col. D)	
	Fuel & Economy Purchased Power Cost Expense (FC) - by Month (Projected)	<u>.</u>	·	•	(······· <b>'</b>	,,	
1	October 2010	\$ 20,743,893.49	\$ (77,356.25)	\$ 20,666,537.24	506,306,192		
2	November 2010	\$ 20,058,826.57	\$ (77,356.25)	\$ 19,981,470.32	480,856,789		
3	December 2010	\$ 23,808,574.97	\$ (77,356.25)	\$ 23,731,218.72	607,996,028		
4	Total Fuel & Economy Purchased Power Cost Expense	\$ 64,611,295.03	\$ (232,068.75)	\$ 64,379,226.28	1,595,099,009	4.0381	¢/kVVh
5	Less: Baseline EFC Rate (a)					*	¢/kWh
6	Total FC Portion to be included in FPP					4.0361	¢/k <b>VVn</b>
7	Emission Allowances Adjustment (EA) From Page 2					0.0705	¢/kWh
8	Environmental Reagents (ER) From Page 2					0.1579	¢/kVVh
9	Alternative Energy Portfolio Standard From Page 2					0.0420	¢/kWh
10	Total FPP Rate before RA and SLA					4.3065	¢/kWh
			FPP Rate				
		Residential	Non-Residential	Voltage Reduction (e)			
11	Total FPP Rate before RA and SLA (Line 10)	4.3065	4.3065	4.3065	¢/kWh		
12	Reconciliation Adjustment (RA) From Page 3	(0.2919)	0.8069	0.8069	¢/kWh		
13	System Loss Adjustment (SLA) From Page 4	0.1902	0.1902	0.0974	¢/kWh		
14	Total FPP Rate	4.2048	5.3036	5.2108	¢/kWh		

Notes: (a) Per Stipulation in Case No. 08-920-EL-SSO, the baseline EFC and EA rate is transferred to Rider PTC-FPP.

<sup>(</sup>b) Rate for Customers taking service at 69 kV or greater.

### Duke Energy Ohio Electric Department Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing During October 2010 through December 2010

Other Includable MISO Costs	Oct	tober 2010	Nov	ember 2010	Dec	ember 2010	1	otal For Period
(a)		(b)		(c)		(d)		(e)
FTR (Hourly, Monthly, Yearly, Transaction)	\$	(77,356)	\$	(77,356)	\$	(77,356)	\$	(232,068)
Financial								
Day-Ahead	\$	-	\$	-	\$	-	\$	-
Real-Time	\$	-	\$	-	\$	•	\$	-
Physical (DA, RT, Index)	\$	-	\$	-	\$	-	\$	-
Congestion								
Day-Ahead	\$	-	\$	-	\$	•	\$	-
Real-Time	\$	-	\$	-	\$	-	\$	-
Losses								
Day-Ahead	\$	-	\$	-	\$	-	\$	-
Real-Time	\$	-	\$ \$	•	\$	•	\$ \$	-
Revenue Sufficiency Guarantee (MKWHL)								
Day-Ahead	\$	-	\$	•	\$	-	\$	-
Real-Time	\$	-	\$	-	\$		\$	
Total Other Includable MISO Costs	\$	(77,356)	\$	(77,356)	\$	(77,356)	\$.	(232,068)

### Duke Energy Ohlo Electric Department Calculation of Quarterly Emission Allowances Component and Alternative Energy Portfolio Standard for Billing During October 2010 through December 2010

Line	Description		(1) ncludable on Allowances \$	(2) includable Energy (kWh)	(3) EA Rate Components (Col. 1 + Col. 2)	
	Emission Allowances (EA) - by Month (Projected)		•	<b>(,</b>	<b>(</b>	
1	October 2010	\$	358,483.59	491,117,006		
2	November 2010	\$	322,647.45	466,431,085		
3	December 2010	\$	409,642.23	589,697,947		
4	EA Auction Proceeds Credits	\$				
5	Total Emission Allowance Expense	\$	1,090,773.27	1,547,246,038	0.0705	¢/kWh
6	Less: Baseline EA Rate (c)			,		¢/kWh
7	Quarterly Emission Allowance Rate (Rate will never be less than -0-)				0.0705	¢/kWh
	Notes: (c) Per Stipulation in Case No. 08-920-EL-SSO, the baseline	EFC and EA	rate is transferred to F	Rider PTC-FPP.		
Line	Description		(1) ncludable mental Reagents	(2) Includable Energy	(3) ER Rate Components	
		LITTION	\$	(kWh)	(Col. 1 + Col. 2)	
	Environmental Reagents (ER) - by Month (Projected)					
8	October 2010	\$	794,562.41	491,117,006		
9	November 2010	\$	740,954.41	466,431,085		
10	December 2010	\$	907,885.91	589,697,947		
11	Total Emission Allowance Expense	\$	2,443,402.73	1,547,246,038	0.1579	¢/kWh
			(1)	(2)	(3)	
Line	Description		ole Alternative Energy olio Standard	includable Energy	Alternative Energy Portfolio Standard Components	
	Alternative Empress Doute It. Other 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		\$	(kWh)	(Col. 1 + Col. 2)	
,-	Alternative Energy Portfolio Standard - by Month (Projected)					
	October 2010	\$	216,666.67	491,117,006		
13	November 2010	\$	216,666.67	466,431,085		
14	December 2010	_\$	216,666.66	589,697,947		
15	Total Alternative Energy Portfolio Standard Expense	\$	650,000.00	1,547,246,038	0.0420	¢/kWh

# Duke Energy Ohio Electric Department Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing Reconciliation Adjustment Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary October 2010 through December 2010

Line	Reconciliation Adjustment (RA)		Total		Residential	Total No	n-Residential
1	June 2010 (See Page 3C Line 44)	\$	(298,533.34)	\$	(1,241,424.46)	\$	942,891.12
2	May 2010 (See Page 3B Line 43)	\$	(1,319,988.94)	\$	(1,511,090.88)	\$	191,101.94
3	April 2010 (See Page 3A Line 43)	\$	(1,422,154.61)	\$	(1,560,565.20)	\$	138,410.59
4	March 2010 (See Page 5AD Line 45)	\$	747,340.26	\$	424,641.32	\$	322,698.94
5	February 2010 (See Page 5AB Line 45)	\$	95,545.24	\$	58,239.48	\$	37,305.76
6	January 2010 (See Page 5Z Line 45)	\$	117,902.77	\$	70,944.11	\$	48,958.66
7	December 2009 (See Page 5X Line 39)	\$	-	\$	-	\$	-
8	November 2009 (See Page 5V Line 39)	\$	•	\$	•	\$	•
9	October 2009 (See Page 5T Line 39)	\$	-	\$	-	\$	•
10	September 2009 (See Page 5R Line 35)	\$	-	\$	-	\$	<b>-</b> 1
11	August 2009 (See Page 5P Line 35)	\$	-	\$	•	\$	-
12	July 2009 (See Page 5N Line 35)	\$	-	\$	-	\$	-
13	June 2009 (See Page 5L Line 34)	\$	-	\$	•	\$	-
14	May 2009 (See Page 5J Line 34)	\$	-	\$	-	\$	-
15	April 2009 (See Page 5H Line 34)	\$	-	\$		\$	-
16	March 2009 (See Page 5F Line 34)	\$		\$	-	\$	•
17	February 2009 (See Page 5D Line 34)	\$	-	\$	-	\$	(0.00)
18	January 2009 (See Page 5B Line 34)	\$		\$	-	\$ .	-
19	Miscellaneous Prior Period Adjustments	\$	•	\$	<u> </u> -	\$	
20	Total Reconciliation Adjustment (Line 1 through Line 19)	\$	(2,079,888.62)	\$	(3,759,255.63)	\$	1,679,367.01
21	Portion of Reconciliation deferred from 3rd and 4th quarter 2009	_\$	6,363,641.00	_\$_		\$ ;	6,363,641.00
22	Reconciliation Adjustment to recover in 4th quarter 2010	\$	4,283,752.38	\$	(3,759,255.63)	\$	8,043,008.01
23	Projected Retail Energy (kWh)		2,284,539,000		1,287,750,000		996,789,000
24	Total RA Rate (Line 22 / Line 23) To Page 1 Line 12			_	(0.2919)		0.8069

Line	Reconciliation Adjustment (RA)		April 2010	Residentisi April 2010	Non-Residential April 2010		Voltage Reduction April 2010
	Fuel Component (FC)					_	55 W45 554 6W
1 2	Net includable Fuel Ratio Metered Sales/Generation Sales	\$	23,713,251.97			\$	23,713,251.97
	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	•	0.938933	0.938933	0.938933	œ	0.938933
4	Coal Sales Margin Credits (per books current year contracts only)	\$ \$	22,265,154.81 \$ 1,684,803.68 \$			\$ \$	22,265,154.81 1,684,803.68
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(465,661.87) \$			•	(465,661.87)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	23,484,296.62		\$ 23,484,296.62	\$	23,484,296.62
7	Total Generation and Purchase Power (per books)	<u></u>	785,978,263	785,978,263	785,978,263	<del>-</del> -	785,978,263
8	Losses (kWh) (1-Line 2)*(Line 7)		47,997,335	47,997,335	47,997,335		47,997,335
9	Total Generation After Losses (kWh) (Line 7-Line 8)		737,980,928	737,980,928	737,980,928		737,980,928
10	kWh Subject to FPP		734,641,382	410,793,626	297,920,110		25,927,646
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		99.55%	55.66%	40.37%		3.52%
12	Amount Recovered in Base Rates	\$	- \$	-	\$ -	\$	-
13	Amount Recovered via FPP (per books)	\$	24,904,333.56 \$	13,930,379.99	\$ 10,098,848.23	\$	876,105.34
14	Total Fuel Costs Recovered (Line 12 + Line 13)		24,904,333.56		\$ 10,098,848.23		875,105.34
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00 \$	•			11,470.20
16	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00) \$		•		
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	23,378,617.29				826,647.24
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(1,489,171.27) \$	(821,515.38)	\$ (630,667 <u>.99</u> )	\$	(36,987.90)
	Emissions Allowance Component (EA)						
19	kWh Subject to FPP (Line 10)		734,641,382	410,793,626	297,920,110		25,927,646
	EA Expense Allocated to FPP	\$	526,675.58 \$			\$	18,594.98
21	EA Sales Margin Allocated to FPP	\$	(242,545.34) \$				(8,560.14)
	Net EA Cost (Line 19 + Line 20)	\$	284,330.24 \$		3 115,304.82	\$	10,034.84
	EA Expense Recovered in Base Rates	\$	- 5	-	\$	Š	10,007.07
24	EA Revenue in FPP (per books)	Š	404.837.09	226,483.17	\$ 164,147.32	Š	14,206.60
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(120,506.85) \$				(4,171.76)
					<del>,</del>		
	Environmental Reagents Component (ER)						
	kWh Subject to FPP (Line 10)		734,641,382	410,793,626	297,920,110		25,927,646
27	ER Expense Allocated to FPP		\$958,774.77	•			33,837.97
	ER Revenue in FPP (per books)	\$	1,226,653.74 \$				43,050.32
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	<u>\$</u>	(267,878.97) \$	(149,987.19)	\$ (108,679.43)	2	(9,212.35)
	Alternative Energy Portfolio Standard						
30	kWh Subject to FPP (Line 10)		734,641,382	410,793,626	297,920,110		25,927,646
	AEPS Expense	\$	59,455.77	, ,		\$	2,098.37
	AEPS Sales Margin	Š	(447,942.00) \$				(15,838.83)
	Net AEPS Cost (Line 31 + Line 32)	\$	(388,486.23) \$				(13,740.46)
34	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	202,418.54 \$				7,103.30
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	(590,904.77) \$				(20,843.76)
	Reconciliation Adjustment Amortization (RA)					_	
~-	RA Amount from 2nd Quarter Filing (spread evenly)	\$	3,953,505,63		· · · · · · · · · · · · · · · · · · ·	- 1	199,189.82
3/	Actual RA recovery through FPP	\$	2,599,286.52	1,117,427.97			118,173.12
30	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	1,354,219.11	(7,220.73)	\$ <u>1,280,423.14</u>	2	81,016.70
	System Loss Component (SLA)						
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999		0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	730,873.20 <b>\$</b>			2	22,868.18
41	Actual SLA recovery through FPP	\$	1,018,619.38				18,619.26
		\$	1,441,580.72		= -		50,973.02
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(307,911.86) \$				9,485.58
			(,)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(100 -00101)		2,140,00
	Net Under/(Over) Recovery of FPP Costs						
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(1,422,154.61) \$	(1,560,565.20)	\$ 119,124.08	\$	19,286.51
				· ·	•		,

Line	Reconciliation Adjustment (RA)	_	May 2010	Residential May 2010		Non-Residential May 2010	Voltage Reduction May 2010
	Fuel Component (FC)						
1	Net Includable Fuel	\$	27,990,646.34	\$ 27,990,646.34	\$	27,990,646.34 \$	27,990,646.34
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933		0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	26,281,341.54	\$ 26,281,341.54	\$	26,281,341.54 \$	26,281,341.54
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,991,030.96			1,991,030.96 \$	1,991,030.96
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,173,785.61)	\$ (1,173,785.61)	\$	(1,173,785.61) \$	(1,173,785.61)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	27,098,586.89	\$ 27,098,586.89	\$	27,098,586.89 \$	27,098,586.89
7	Total Generation and Purchase Power (per books)		885,204,052	885,204,052		885,204,052	885,204,052
8	Losses (kWh) (1-Line 2)*(Line 7)		54,056,756	54,056,756		54,056,756	54,056,756
9	Total Generation After Losses (kWh) (Line 7-Line 8)		831,147,296	831,147,296		831,147,296	831,147,296
10	kWh Subject to FPP		662,602,497	369,660,453		269,051,741	23,890,303
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		79.72%	44.48%		32.37%	2.87%
12	Amount Recovered in Base Rates	\$		\$ -	\$	- \$	•
13	Amount Recovered via FPP (per books)	\$		\$ 12,532,306.86	\$	9,130,965.54 \$	814,197.54
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	22,477,469.94		\$	9,130,965.54 \$	814,197.64
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00		-	131,967.23 \$	11,717.96
15	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00)			(144,227.00)	
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	<u>\$</u>	21,602,993.47			8,771,812.58 \$	777,729.44
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	<u>\$</u>	(837,931.47)	\$ (441,768.60)	\$	(371,412.73) \$	(24,750.14)
	Friedrich Allemann Process (1998)						
40	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)						
20	· · · · · · · · · · · · · · · · · · ·		662,602,497	369,660,453		269,051,741	23,690,303
	EA Sales Margin Allocated to FPP	\$	573,870.70			233,021.93 \$	20,691.06
21	Net EA Cost (Line 19 + Line 20)	<u>\$</u>	(900,089.48)			(385,484.05) \$	(32,452.96)
	EA Expense Recovered in Base Rates		(326,218.78)		ð	(132,462.12) \$	(11,761.90)
24	EA Revenue in FPP (per books)	\$		\$ -	9	140 445 00 0	40.047.00
	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	<u>\$</u>	365,386.10 (691,604.88)		\$	148,415.29 <b>\$</b> (280,877.41) <b>\$</b>	13,217.82 (24,979.72)
20	Chicago (Chicago Chicago Chica		(091,004.00)	<b>a</b> (303,147.15)	4	1200,077,417	(24,819.12)
	Environmental Reagents Component (ER)						
26			662,602,497	369,660,453		269,051,741	23,890,303
27	ER Expense Allocated to FPP	4	988,164.42		\$	401,247.14	35,628.52
28	·	Š	1,107,118.20			449,812.51	40,053.99
	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(118,953.78)			(48,565.37) \$	(4,425.47)
	· · · · · · · · · · · · · · · · · · ·		1			, , , , , , , , , , , , , , , , , , , ,	
	Alternative Energy Portfolio Standard						
30	kWh Subject to FPP (Line 10)		662,602,497	369,660,453		269,051,741	23,890,303
31	AEPS Expense	\$	59,455.77	\$ 33,169.89	\$	24,142.19 \$	2,143.69
32	AEPS Sales Margin	\$	(938,199.36)	\$ (523,470.99)	\$	[380,952.25] \$	(33,776.12)
	Net AEPS Cost (Line 31 + Line 32)	<u>\$</u> \$	(878,743.59)	\$ (490,301.10)	\$	{356,810.06} \$	(31,632.43)
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$ 5	182,693.05	\$ 101,876.49	\$	74,207.66 \$	6,608.91
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	(1,061,436.64)	\$ (592,177.59)	\$	<b>(431,017.71)</b> \$	(38,241.34)
	Reconciliation Adjustment Amortization (RA)						
36	RA Amount from 2nd Quarter Filing (spread evenly)	\$	3,953,505.62			2,644,108.56 \$	199,189.82
	Actual RA recovery through FPP	\$	2,348,218.08			1,232,988.59 \$	109,948.21
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	1,605,287.54	104,925.96	\$	1,411,119.97 \$	89,241.61
	Contain Land Community (OLA)						
	System Loss Component (SLA)						
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	_	0.0999 / 0.0882	0.0999	_	0.0999	0.0882
40		\$	659,144.73			268,782.69 \$	21,071.25
41	Actual SLA recovery through FPP	\$	918,862.77			380,171.48 \$	17,323.35
42	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,362,657.79			553,301.97 \$	49,057.05
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	3	(215,349.71)	\$ (130,359.96)	\$	(95,852.20) \$	10,662.45
	Net Under/(Over) Recovery of FPP Costs					•	
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)		(4 940 000 04)	e (4 E44 BAD BO)	•	400 FO4 FE -	7 507 00
77	(and to and to and to and or end do the 45)	3	(1,319,988.94)	\$ (1,511,090.88)	Φ	183,594.55 <b>\$</b>	7,507.39

Line	Reconciliation Adjustment (RA)		June 2010		Residential June 2010	_	Non-Residential June 2010		Voltage Reduction June 2010
4	Fuel Component (FC)  Net Industrials Street		05 474 400 04	_	05 474 400 04		00 474 405 94		2F 474 400 24
1 2	Net includable Fuel Ratio Metered Sales/Generation Sales	\$	35,474,490.34 0.938933	\$	35,474,490.34 0.938933	*	35,474,490.34 0,938933	•	35,474,490.34 0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	s	33,308,169.63	s	33,308,169.63	s	33,308,169.63	\$	33,308,169.63
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,280,970.71	Š	1,280,970.71	Š	1,280,970.71		1,280,970.71
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,146,492.92)	\$	(1,146,492.92)	\$	(1,146,492,92)	\$	(1,146,492.92)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,442,647.42	\$	33,442,647.42	\$	33,442,647.42	\$	33,442,647.42
7	Total Generation and Purchase Power (per books)		1,076,026,298		1,076,026,298		1,076,026,298		1,076,026,298
8	Losses (kWh) (1-Line 2)*(Line 7) Total Generation After Losses (kWh) (Line 7-Line 8)		65,709,698		65,709,698	_	65,709,698		65,709,698
9 10	kWh Subject to FPP		1,010,316,600 880,040,304		1,010,316,600 570,092,435	_	1,010,316,600 283,349,570		1,010,316,600 26,598,299
11			87,11%		56.43%		28.05%		2.63%
		\$	-	\$	-	\$		\$	_
13	Amount Recovered via FPP (per books)	\$	29,844,450.86	\$	19,332,749.92	\$	9,609,765.31	-	901,935.63
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	29,844,450.86	\$	19,332,749.92	\$	9,609,765.31	\$	901,935.63
	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$	210,535.85	Ş	104,641.36	\$	9,822.79
	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00)		(144,227.00)		(144,228.00)		
17	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	129,000.00	\$	83,586.54	5	41,534.57		3,898.89
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	<u>\$</u> _	29,131,890.17 (547,015,69)		18,871,685.94 (311,188.59)	<u>\$</u>	9,380,662.60 (227,154.78)	\$	879,541.63 (8,672.32)
13	Order/(Over) (Necovery of Fuer Costs (Line 10 + Line 17 + Line 10 + Line 15 - Line 14)	3	(80.610,140)	<u> </u>	(311,100.08)	-	[221,134,10]	4	(0,012.32)
	Emissions Allowance Component (EA)								
20	kWh Subject to FPP (Line 10)		880,040,304		570,092,435		283,349,570		26,598,299
21	EA Expense Allocated to FPP	5	599,533.93	\$	453,159.93	3	225,231.32	\$	21,142.68
22	EA Sales Margin Allocated to FPP	\$	(146,440.24)	\$	(94,864.38)	\$	(47,149.86)	\$	(4,426.00)
	Net EA Cost (Line 21 + Line 22)	\$	553,0 <b>93.69</b>	\$	358,295.55	\$	178,081.46	\$	16,716.68
	EA Expense Recovered in Base Rates	\$	•	\$	-	\$		\$	
	EA Revenue in FPP (per books)	_\$	485,155.99	\$	314,316.08	\$	156,197.74		14,642.17
20	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	67,937.70	\$	43,979.47	<u>\$</u> ,	21,883.72	<del>à</del>	2,074.51
	Environmental Reagents Component (ER)								
27	kWh Subject to FPP (Line 10)		880.040.304		570,092,435		283,349,570		26,598,299
	ER Expense Allocated to FPP	8	1,062,924.85	3	688,565.53	\$	342,233.53	\$	32,125.79
29	ER Revenue in FPP (per books)	\$	1,469,962.33	\$	952,192.82		473,399.29	\$	44,370.22
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(407,037.48)	\$	(263,627.29)	\$	(131,165.76)	\$	(12,244,43)
	Allere de la companya								
24	Alternative Energy Portfolio Standard kWh Subject to FPP (Line 10)		000 040 204		E70 000 40E		283,349,570		28 509 200
	AEPS Expense	\$	880,040,304 59,415.84	3	570,092,435 38,489.74	\$	19,130.32	•	<b>26,598,299</b> 1,795.78
	AEPS Sales Margin	\$	00,410.04	\$	30,408.74	Š	19,100.02	š	1,783.70
	Net AEPS Cost (Line 32 + Line 33)	\$	59,415.84	Š	38,489,74	<u> </u>	19,130.32	_	1,795.78
35	Alternative Energy Portfolio Standard Revenue In FPP (per books)	\$	242,578.00	\$	157,158.04		78,098.87		7,321.09
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	(183,162,16)	\$	(118,668.30)	3	(58,968.55)	\$	(5,525.31)
	Daniel Market and American					-			
27	Reconciliation Adjustment Amortization (RA) RA Amount from 2nd Quarter Filing (spread evenly)	_		_	4 440 500 54	_			400 400 00
	Actual RA recovery through FPP	ş	3,953,505.62	-	1,110,207.24		2,644,108.56	\$	199,189.82
	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	2,970,219.04 983,286.58	\$ \$	1,550,780.06 (440,572.82)		1,297,642.73 1,346,466.83		121,796.25 77,393.57
		<del>-</del>		<u> </u>	(440,072.02)	÷	1,010,770.00		
	System Loss Component (SLA)								
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	,0999 / 0.0882		0.0999		. 0.0999		0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	876,048.26	\$	569,522.34	\$	283,066.22		23,459.70
	Actual SLA recovery through FPP	\$	1,223,576.00		804,279.37	\$	400,106.51	\$	19,190.12
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,887,081.97		1,222,454.78	\$	607,652.96		56,974.23
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(212,542.29)	\$	(151,346.93)	<u>.</u>	(75,519.77)	<u> </u>	14,324.41
	Net Under/(Over) Recovery of FPP Costs						-		
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(298,533.34)	\$	(1,241,424.46)	*	875,540.69	\$	67,350.43
	Annual Control of Annual Control of Control	•	(200,000.07)	•	\ 1,67 (,767,7V)	Ψ	01.040.00	*	97,999,79

### Duke Energy Ohio Electric Department Calculation of Quarterly Voltage-Adjusted System Loss Adjustment October 2010 through December 2010

				Total Lo	sses
	Description	Blot-th-Alon	<b>——</b> ——————————————————————————————————	Voltage Adjusted	No Voltage
Line	Description	Distribution	Transmission	Methodology	Adjustment
		(A)	<b>(B</b> )	(C)	(D)
	Calculation of Base Rate Recovery of Losses				
1	FC Rate Basis for SLA (¢/kWh)	1.5353	1.5353	1.5353	1.5353
2	Energy Loss Factors from 92-1464-EL-AIR	6.847%	3.134%	5.743%	6.504%
3	Losses in MBSSO (\$/kWh) (Line 1 * Line 2)	0.1051	0.0481	0.0882	0.0999
4	Current FC Rate (¢/kWh) (Per Filing)	4.0361	4.0361	4.0361	4.0361
5	Projected Sales at Meter (kWh) <sup>(e)</sup>	2,170,842,000	113,697,000	2,284,539,000	2,284,539,000
6	Energy Loss Factors from 92-1464-EL-AIR (Line 2)	6.847%	3.134%	5.743%	6.504%
7	Energy Sales at the Busbar (kWh) (Line 5 * (1 + Line 6))	2,319,474,309	117,259,716	2,415,738,875	2,433,122,491
8	Energy Losses (kWh) (Line 7 - Line 5)	148,632,309	3,562,716	131,199,875	148,583,491
9	Value of Losses (Line 8 * Line 4)	5,998,948.62	143,794.78	5,295,358.15	5,996,978.28
10	Average Losses Rate (¢/kWh) (Line 9 + Line 5)	0.2763	0.1265	0.2318	0.2625
11	Losses in MBSSO (¢/kWh) (Line 3)	0.1051	0.0481	0.0882	0.0999
12	System Loss Adjustment (¢/kWh) (Line 10 - Line 11)	0.1712	0.0784	0.1436	0.1626
13	Synchronization Adj. (¢/kWh) (L.12, Column D - Column C)	0.0190	0.0190	0.0190	
14	Adjusted SLA (¢/kWh) (Line 12 + Line 13)	0.1902	0.0974	0.1626	0.1626
	Total SLA Rate (Line 14, Columns A & B) To Page 1 Line	13			

Notes: (\*) Projected Sales at Meter for 4th quarter 2010 were provided by the Load Forecasting Department.

Line	Reconciliation Adjustment (RA)	1	January 2009		Residential January 2009		Non-Residential January 2009		Voltage Reduction January 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	56,797,217.89	\$	56,797,217.89	\$	66,797,217.89	\$	56,797,217.89
2	Ratio Metered Sales/Generation Sales		0.938933		D.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	<b>53,328,782</b> .19	\$	53,328,782.19	\$	53,328,7 <b>82</b> .19	\$	53,328,782.19
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(478,197.98)	\$	(476,197.98)		(476,197.98)	\$	(476,197.98)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,835,796.69)	\$	(1,835,796.69)	\$	(1,835,796.69)	\$	(1,835,796.69)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	51,016,787.52	\$	51,016,787.5 <b>2</b>	\$	61,018,787.52	\$	51,016,787.52
7	Total Generation and Purchase Power (per books)		1,965,742,381		1,965,742,381		1,965,742,381		1,965,742,381
8	Losses (kWh) (1-Line 2)*(Line 7)		120,041,990		120,041,990		120,041,990		120,041,990
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,845,700,391		1,845,700,391		1,845,700,391		1,845,700,391
10			1,803,967,408		779,525,813		812,760,741		211,680,854
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		97.74%		42.23%		44.04%		11.47%
12	Amount Recovered in Base Rates	\$	•	\$	<del>.</del>	\$	-	\$	-
13	Amount Recovered via FPP (per books)	\$	40,153,016.46		17,218,991.13		17,820,708.75	\$	5,113,316.58
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	40,153,016.46	\$	17,218,991.13	\$	17,820,708.75	-	5,113,316.58
15 16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	<u>\$</u>	49,863,808.12		21,544,389.37		22,467,793.22		5,851,625.53
10	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	9,710,791.66	-\$	4,325,398.24	\$	4,647,084.47	5	738,308.95
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 10)		1,803,967,408		779,525,813		812,760,741		211,680,854
	EA Expense Allocated to FPP	\$	1,718,992.91	\$	742,806.85	\$	774,476.27	\$	201,709.79
	EA Sales Margin Allocated to FPP	\$	-	\$	-	\$		\$	
	Net EA Cost (Line 18 + Line 19)	\$	1,718,992.91	\$	742,806.85	\$	774,476.27	\$	201,709.79
21	EA Expense Recovered in Base Rates	\$	•	\$	-	\$	· -	\$	_
22	EA Revenue in FPP (per books)	\$	2,083,110.12	\$	893,139.80	\$	924,350.57	\$	265,619.75
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(364,117.21)	\$	(150,332.95)	\$	(149,874.30)	\$	(63,909.96)
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 1st Quarter Filing (spread evenly)	\$	_	s	-	\$		\$	_
25		\$	_	5	_	š	_	Š	_
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	-	\$	-	\$	-	\$	
	System Loss Component (SLA)								
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		.0999 / 0.0882		0.0999		0.0999		0.0882
28		•	1,777,396.78	¢	778,746.29	æ	811,947.98	e	186,702.51
29	Actual SLA recovery through FPP	ф Ф:	1,082,460.61		494,948,31		512,244.28		75,268.02
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	Φ e	3,390,049,06		1.464.720.40		1.527.499.08	Ф \$	75,266.02 397,829,58
31	Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28)	\$	530,191.87	- <del>\$</del> -	191,025.80			\$	135,859.05
		-	330,151.01	Ψ	191,020.00	*	200,000.02	4	100,000,00
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	9,876,866.12	\$	4,366,091.09	\$	4,700,516.99	\$	810,258.04

Line	Reconciliation Adjustment (RA)		January 2009		Residential January 2009		Non-Residential January 2009		Voltage Reduction January 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	56,797,217.89	\$	56,797,217.89	\$	56,797,217.89	\$	56,797,217.89
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	53,328,782.19	-	53,328,782.19		53,328,782.19	-	53,328,782.19
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(476,197.98)		(476, 197.98)		(476,197.98)	-	(476,197.98)
5	RSG Make Whole Payments & Secondary MISO Costs	<u>\$</u>	(1,835,796.69)		(1,835,796.69)		(1,835,796.69)	\$	(1,835,796.69)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u> </u>	51,016,787.52	\$	51,016,787.52	. \$	51,016,787.52	\$	51,016,787.52
7	Total Generation and Purchase Power (per books)		1,965,742,381		1,965,742,381		1,965,742,381		1,966,742,381
8 9	Losses (kWh) (1-Line 2)*(Line 7) Total Generation After Losses (kWh) (Line 7-Line 8)		120,041,990		120,041,990		120,041,990		120,041,990
10	kWh Subject to FPP	_	1,845,700,391		1,845,700,391		1,845,700,391		1,845,700,391
11			1,803,967,408 97,74%		779,525,813 42,23%		812,760,741 44.04%		211,680,854 11,47%
12	· · · · · · · · · · · · · · · · · · ·	\$	₩1.1470	5	42.23%	\$	44.0470	\$	(1.41.70
13	Amount Recovered via FPP (per books)	\$	40,153,016.46	\$	17,218,991.13	\$	17,820,708.75	Š	5,113,316.58
14	Total Fuel Costs Recovered (Line 12 + Line 13)	<u> </u>	40,153,016.46	\$	17,218,991.13	\$	17,820,708.75	*	5,113,316.58
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	49,863,808.12	\$	21,544,389.37	Š	22,467,793.22	Š	5,851,625.53
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	S S	9,710,791.66		4,325,398.24	Š	4,647,084.47	ŝ	738,308.95
				Ť	1,020,000			<u> </u>	
	Emissions Allowance Component (EA)								
17			1,803,967,408		779,525,813		812,760,741		211,680,854
18		\$	1,718,992.91	\$	742,806.85	\$	774,476.27	\$	201,709.79
19		\$	*	\$	-	5	-	Š	
20	Net EA Cost (Line 18 + Line 19)	\$	1,718,992,91	\$	742,806.85	\$	774,476.27	\$	201,709.79
21	EA Expense Recovered in Base Rates	S.	•	Š	-	\$	•	\$	
22	EA Revenue in FPP (per books)		2,083,110.12	\$	893,139.80	\$	924,350.57	\$	265,619.75
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(364,117.21)		(150,332.95)	\$	(149,874.30)	\$	(63,909.96)
	Reconciliation Adjustment Amortization (RA)								
24		\$	-	\$	-	\$	•	\$	-
25		\$	•	\$	•	\$		\$	· -
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	-	\$	•	\$	-	\$	<u> </u>
	System Loss Component (SLA)								
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999		0.0882
28		s	1,777,396.78	\$	778,746,29	\$	811,947.98	\$	186,702.51
29		S	1,082,460.61		494,948.31	\$	512,244,28		75,268.02
30	•	\$	3,390,049.06		1,464,720.40	\$	1,527,499.08		397,829.58
31		\$	530,191.67		191,025.80	\$	203,306.82		135,859.05
	,		· · · · · · · · · · · · · · · · · · ·						······
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	9,876,866.12	\$	4,366,091.09	\$	4,700,516.99	\$	810,258.04
33	Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 32)	\$	9,876,866.12	\$	4,366,091.09	\$	4,700,516.99	\$	810,258.04
34	Net Adjustment for January 2009 (Line 32 - Line 33) To Page 3 Line 18	\$		\$	<del> </del>	\$		\$	
	instruction and administration frame of a rule ool in Lade 2 rule 10	4	·	φ		φ_	<del>-</del>	φ	

Line	Reconciliation Adjustment (RA)		February 2009		Residential February 2009	1	Non-Residential February 2009	<u>_</u>	Voltage Reduction ebruary 2009
	Fuel Component (FC)								
1	Net Includable Fue	\$	50,012,727.07	\$	50,012,727.07	\$	50,012,727.07	\$	50,012,727.07
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	46,958,599.86	\$	46,958,599.86	\$	46,958,599.86	\$	46,958,599.86
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(73,280.90)	\$	(73,280.90)	\$	(73,280.90)	\$	(73,280.90)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,371,359.96)	\$	(1,371,359.96)	\$	(1,371,359.96)	\$	(1,371,359.96)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	45,513,959.00	\$	45,513,959.00	\$	45,513,959.00	\$	45,513,959.00
7	Total Generation and Purchase Power (per books)		1,615,841,372		1,615,841,372	-	1,615,841,372		1,815,841,372
8	Losses (kWh) (1-Line 2)*(Line 7)		98,674,585		98,674,585		98,674,585		98,674,585
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,517,166,787		1,517,166,787		1,517,166,787		1 517,166,787
10	kWh Subject to FPP		1,728,097,050		744,543,057		787,172,270		196,381,723
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		113.90%		49.08%		51.88%		12.94%
12	Amount Recovered in Base Rates	\$		\$	-	\$	-	\$	•
13	Amount Recovered via FPP (per books)	\$	42,648,651.27	\$	18,376,711.31	\$	19,425,541.77	\$	4,846,398.19
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	42,648,651.27	\$	18,376,711.31	\$	19,425,541.77	\$	4,846,398.19
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	51,840,399.30	\$	22,338,251.08	\$	23,612,641.93	\$	5,889,506.29
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	9,191,748.03	\$	3,961,539.77	\$	4,187,100.16	\$	1,043,108.10
	Emissions Allowance Component (EA)								
17			1,728,097,050		744,543,057		787,172,270		198,381,723
18	EA Expense Allocated to FPP	\$	1,929,545.36	\$	831,336.18	\$	878,934.78	8	219,274.40
19	EA Sales Margin Allocated to FPP	Š	-	Š		5	•	ŝ	-
20	Net EA Cost (Line 18 + Line 19)	\$	1,929,545.36	Š	831,336,18	Š	878,934,78	ŝ	219,274.40
21	EA Expense Recovered in Base Rates	\$	-,,-	\$		Ś		Ś	-
22	EA Revenue in FPP (per books)	3	2,212,536.76	Š	953,190,13	Š	1.007.592.40	Š	251,754.23
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(282,991.40)		(121,853.95)		(128,657.62)		(32,479.83)
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 1st Quarter Filing (spread evenly)	\$	_	\$	_	\$	_	\$	_
25	Actual RA recovery through FPP	*	_	\$	_	5		\$	_
	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$		\$		\$	-	\$	-
	System Loss Component (SLA)	•							
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		A 2000 / A 2000		0.0000		0.0000		0.0000
2R	Total Losses Recovered in Base Rates (Line 10 x Line 27)		0.0999 / 0.0882		0.0999		0,0999		0.0882
20	Actual SLA recovery through FPP	Þ	1,703,392.29		743,798.51		786,385.10		173,208.68
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$		•	528,226.19		558,374.12		71,338.98
31	Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28)	\$	3,478,660.89 617,319.31		1,498,965.63		1,584,481.19 239,721.97		395,204.07
• • • • • • • • • • • • • • • • • • • •	Authority industrial of coopes (time 50 - time 23 - time 20)	2	017,518.31	Þ	226,940.93	Þ	238,121.91	4	150,656.41
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 28+Line 31)	\$	9,528,075.94	\$	4,060,626.75	\$	4,298,164.51	\$	<b>1,161,284</b> .68

2 Ratio Metered Sales/Generation Sales 3 Fuel Cost (@Meter Sales Level (Line 1 x Line 2) 4 Coal Sales Margin Creditis (ser books current year contracts only) 5 (73,280,90) 6 (73,280,90) 7 (73,280,90) 8 (73,280,90) 8 (73,280,90) 8 (73,280,90) 8 (73,280,90) 8 (73,280,90) 9 (73,280,90	Line	Reconciliation Adjustment (RA)		February 2009	ĺ	Residential February 2009		Non-Residential February 2009		Voltage Reduction February 2009
2 Railo Metred Sales/Generation Sales 3 Fuel Cost (gMetre Sales Level (Line 1 x Line 2) 4 Cost Sales Margin Creditis (per books current year contracts only) 5 (13 200.00) \$ (73.200.00)		<del></del>								
3 Fuel Cost (@Metre Sales Level (Line 1 x Line 2) Coal Sales Margin Cradit (see brooks current year contracts only) 5 RSG Make Whole Pyrments, & Secondary MISO Coats 5 RSG Make Whole Pyrments, & Secondary MISO Coats 5 RSG Make Whole Pyrments, & Secondary MISO Coats 6 Net Fuel Cost (Line 3 + Line 4 + Line 5) 7 Total Generation and Purchase Power (per books) 8 45,613,960 0 \$ 45,513,969 0 \$ 45,513,969 0 \$ 1,371,189,99 \$ 1,375,170,170,170,170,170,170,170,170,170,170	-		\$	50,012,727.07	\$	50,012,727.07	\$	50,012,727.07	\$	50,012,727.07
4 Coal Sales Margin Cradifs (per books current year contracts only) 5 RSG Make Whole Payments & Secondary MISCO Coats 5 RSG Make Whole Payments & Secondary MISCO Coats 5 RSG Make Whole Payments & Secondary MISCO Coats 6 Net Fuel Cost (Line 3 + Line 4 + Line 5) 7 Total Generation and Purchase Power (per books) 8 45,613,866 0 \$ 45,613,865 00 \$ 45,613	2	· · · · · · · · · · · · · · · · · · ·		0.938933		0.938933		0.938933		0.938933
Sign Make Whole Payments & Secondary MISO Costs   \$ (1,371,359,96) \$ (1,	3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	46,958,599.86	\$	46,958,599.86	\$	46,958,599.86	3	46,958,599.86
8 Net Fuel Cost (Line 3 + Line 4 + Line 5)  8 45,613,666,00 \$ 45,613,869,00 \$ 45,613,869,00 \$ 45,613,869,00 \$ 45,613,869,00 \$ 45,613,869,00 \$ 45,613,869,00 \$ 45,613,869,00 \$ 45,613,869,00 \$ 45,613,869,00 \$ 1,615,613,613,72 \$ 1,615,		Coal Sales Margin Credits (per books current year contracts only)	\$	(73,280.90)	\$	(73,280.90)	\$	(73,280.90)	\$	(73,280.90)
7 Total Generation and Purchase Power (per books) Losses (kWh) (Line 7-Line 8) 1,517,165,787 1,517,1	-		\$	(1,371,359.96)	\$	(1,371,359.96)	\$	(1,371,359.96)	\$	(1,371,359.96)
Source (KVM) (1-Line 2)** (Line 7)**   98.674,585   98.674,585   98.674,585   98.674,585   98.674,585   98.674,585   98.674,585   97.751,710,757   1.571,710	-		\$		\$	45,513,959.00	5	45,513,959.00	\$	45,513,959.00
9 Total Generation After Losses (kMh) (Line 7-Line 8)  1,517,168,787 1,5				1,615,841,372		1,615,841,372		1,615,841,372		1,615,841,372
10 Rxtho of PPP Sales to Total Generation (Line 10/Line 9) 1 Rxtio of PPP Sales to Total Generation (Line 10/Line 9) 1 Rxtio of PPP Sales to Total Generation (Line 10/Line 9) 1 Rxtio of PPP Sales to Total Generation (Line 10/Line 9) 1 Rxtio of PPP Sales to Total Generation (Line 10/Line 9) 1 Rxtio of PPP Sales to Total Generation (Line 10/Line 9) 1 Rxtio of PPP Sales to Total Generation (Line 10/Line 9) 1 Rxtio of PPP Sales to Total Generation (Line 10/Line 9) 1 Rxtio of PPP Sales to Total Generation (Line 10/Line 9) 1 Rxtio of PPP Sales (Line 12 + Line 13) 1 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) 2	_			98,674,585		98,674,585		98,674,585		98,674,585
11 Ratio of FPP Sales to Total Generation (Line 10/Line 9) 1 Amount Recovered in Base Rates 1 Amount Recovered via FPP (per books) 1 Amount Recovered via FPP (per books) 1 Amount Recovered via FPP (per books) 1 Total Fuel Costs Recovered (Line 12 + Line 13) 1 Total Fuel Costs Recovered (Line 12 + Line 13) 1 Total Fuel Costs Recovered (Line 12 + Line 13) 1 Total Fuel Costs Recovered (Line 15 + Line 14) 1 Total Fuel Costs Recovered (Line 15 - Line 14) 1 Total Fuel Costs Recovered (Line 15 - Line 14) 1 Total Fuel Costs Recovered (Line 15 - Line 14) 2 Total Fuel Costs Recovered (Line 15 - Line 14) 3 51,494,0399,30 2 22,233,2810,88 2 23,612,441.93 3 5,81 5 Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14) 3 1,728,097,060 3 2,938,761,335,36,35 3 3,981,539,77 3 4,187,100,16 3 1,00 4 1,728,097,060 4 1,728	_			1,517,166,787		1,517,166,787		1,517,166,787		1,517,166,787
Amount Recovered in Base Rates  Amount Recovered via FPP (per books)  Amount Recovered via FPP (per books)  Total Actual Fuel Costs Recovered (Line 12 + Line 13)  Total Actual Fuel Costs Recovered (Line 12 + Line 13)  Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)  Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)  **Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)  **Emissions Allowance Component (EA)**  **VIVI Subject to FPP (Line 10)  **Emissions Allowance Component (EA)**  **VIVI Subject to FPP (Line 10)  **Emissions Allowance Component (EA)**  **VIVI Subject to FPP (Line 10)  **EA Expense Allocated to FPP  **S 1,929,545,38				1,728,097,050		744,543,057		787,172,270		196,381,723
3 Amount Recovered via FPP (per books)   3 42,648,651.27 \$ 18,376,711.31 \$ 19,425,541.77 \$ 4,8				113.90%		49.08%		51.88%		12.94%
1 Total Fuel Costs Recovered (Line 12 + Line 13) 15 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) 16 Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14) 17 Interview of Fuel Costs (Line 15 - Line 14) 18 S 1,840,399.30 \$ 22,338,251.08 \$ 23,612,641.93 \$ 5,81 19 Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14) 19 Emissions Allowance Component (EA) 17 ktVin Subject to FPP (Line 10) 19 1,728,097,060 744,543,057 787,172,270 196 18 EA Expense Allocated to FPP \$ 1,292,645.88 \$ 631,336.18 \$ 878,934.78 \$ 2* 19 EA Sales Margin Allocated to FPP \$ 1,292,645.88 \$ 631,336.18 \$ 878,934.78 \$ 2* 20 Net EA Cost (Line 18 + Line 19) 21 EA Expense Recovered in Base Rates \$ 1,929,545.36 \$ 831,336.18 \$ 876,934.78 \$ 2* 22 EA Revenue in FPP (per books) 23 Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22) 24 RA Amount from 1st Quarter Filing (spread evenly) 25 Actual RA recovery through FPP \$ \$ - \$ - \$ - \$ - \$ 26 Under/(Over) Recovery of RA (Line 24 - Line 25) 27 EA Cost (Inde 10 x Line 27) 28 Actual RA recovery through FPP \$ - \$ - \$ - \$ - \$ 29 Actual SLA recovery through FPP \$ 1,703,392.29 \$ 743,798.51 \$ 786,386.10 \$ 11 29 Actual SLA recovery through FPP \$ 1,703,392.29 \$ 743,798.51 \$ 786,386.10 \$ 11 29 Actual SLA recovery through FPP \$ 1,157,939.29 \$ 528,228.19 \$ 558,374.12 \$ 786,386.10 \$ 11 29 Actual Losses Recovered in Base Rates (Line 10 x Line 27) 30 Actual Losses Recovery of Losses (Line 10 x Line 27) 31 Under/(Over) Recovery of Losses (Line 30 x Line 23 + Line 28) 32 Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31) 33 Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31) 34 Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31) 35 Net Under/(Over) Recovery of FPP Costs (Line 32) \$ 9,526,075.94 \$ 4,066,626.75 \$ 4,298,164.51 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,165.95 \$ 1,16			\$	-	-	-	•	-		•
15 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)  15 Inder/(Over) Recovery of Fuel Costs (Line 15 - Line 14)  16 Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)  17 KWin Subject to FPP (Line 10)  18 EA Expense Allocated to FPP  19 EA Sales Margin Allocated to FPP  19 EA Cost (Line 18 + Line 19)  20 Net EA Cost (Line 18 + Line 19)  21 EA Expense Recovered in Base Rates  22 EA Revenue in FPP (per books)  23 Under/(Over) Recovery of EA Costs (Line 20 - Line 22)  24 Reconciliation Adjustment Amortization (RA)  25 Reconciliation Adjustment Amortization (RA)  26 Recovery through FPP  27 Losses in Base Rates (Line 12 - Line 25)  28 Total Losses Component (SLA)  29 Losses in Base Rates (Line 10 x Line 27)  20 Actual Losses Recovered in Base Rates (Line 10 x Line 27)  20 Actual Losses Recovery of FPP Costs (Line 3) x (line 11))  21 Losses in Base Rates (Line 10 x Line 27)  22 Actual SLA recovery through FPP  23 Losses in Base Rates (Line 10 x Line 27)  24 Actual Losses Component (SLA)  25 Inter(Over) Recovery of EA Costs (Line 3) x (line 11))  26 Actual Losses On FPP Sales (Line 10 x Line 27)  27 Actual Losses Component (SLA)  28 Inter(Over) Recovery of FPP Costs (Line 3) x (line 11))  29 Actual Losses on FPP Sales (Line 10 x Line 27)  20 Actual Losses on FPP Sales (Line 10 x Line 28)  20 Net Under/(Over) Recovery of FPP Costs (Line 20 - Line 28)  21 Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)  22 Net Under/(Over) Recovery of FPP Costs (Line 16-Line 23)  24 Net Under/(Over) Recovery of FPP Costs (Line 16-Line 23)  25 Losses Index Recovery of FPP Costs (Line 16-Line 23)  26 Losses (Rovery of FPP Costs (Line 16-Line 23)  27 Losses (Rovery of FPP Costs (Line 16-Line 23)  28 Losses (Rovery of FPP Costs (Line 16-Line 23)  29 Losses (Rovery of FPP Costs (Line 16-Line 23)  20 Losses (Rovery of FPP Costs (Line 16-Line 23)  20 Losses (Rovery of FPP Costs (Line 16-Line 23)  20 Losses (Rovery of FPP Costs (Line 16-Line 23)  20 Losses (Rovery of FPP Costs (Line 16-Line 23)			\$	<b>42,648</b> ,651.27	\$				_	4,846,398.19
Emissions Allowance Component (EA)    Emissions Allowance Component (EA)   KWM Subject to FPP (Line 10)			\$							4,846,398.19
Emissions Allowance Component (EA)   KWM Subject to FPP (Line 10)		Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$							5,889,506.29
1,728,097,060	16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	9,191,748.03	\$	3,961,539.77	\$	4,187,100.16	\$	1,043,108,10
1,728,097,060		Emissions Allowance Component (EA)								
## EA Expense Allocated to FPP ## EA Sales Margin Allocated to FPP ## EA Cost (Line 18 + Line 19) ## EA Cost (Line 18 + Line 19) ## EA Expense Recovered in Base Rates (Line 20 - Line 21 - Line 22) ## EA Expense Recovered in Base Rates (Line 20 - Line 21 - Line 22) ## Expense Recovered in Base Rates (Line 24 - Line 25) ## Expense Recovered in Base Rates (Line 10 x Line 27) ## Expense Recovered in Base Rates (Line 10 x Line 27) ## Expense Recovered in Base Rates (Line 10 x Line 27) ## Expense Recovered in Base Rates (Line 10 x Line 27) ## Expense Recovered in Base Rates (Line 10 x Line 27) ## Expense Recovered in Base Rates (Line 10 x Line 27) ## Expense Recovered in Base Rates (Line 10 x Line 27) ## Expense Recovered in Expense Recovered in Base Rates (Line 10 x Line 27) ## Expense Recovered in Exp	17			1 728 007 060		744 543 057		787 179 270		196,381,723
19 EA Sales Margin Allocated to FPP Net EA Cost (Line 18 + Line 19) 10 Net EA Cost (Line 18 + Line 19) 11 EA Expense Recovered in Base Rates 12 EA Revenue in FPP (per books) 13 Loor, 592,40 \$ 22 13 Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22) 14 Revenue in FPP (per books) 15 Looses (Line 20 - Line 21 - Line 22) 15 (282,991.40) \$ (121,853.95) \$ (128,657.62) \$ (282,691.40) \$ (121,853.95) \$ (128,657.62) \$ (			•		*		s		œ	219,274.40
Net EA Cost (Line 18 + Line 19)   \$ 1,929,545.36 \$ 831,336.18 \$ 678,934.76 \$ 22     EA Expense Recovered in Base Rates   \$				1,020,040,00		-		070,007.70		410417.70
21 EA Expense Recovered in Base Rates 22 EA Revenue in FPP (per books) 3 2,212,536.76 \$ 953,190.13 \$ 1,007,592.40 \$ 25 23 Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)  **Reconciliation Adjustment Amortization (RA)**  Reconciliation Adjustment Amortization (RA)  RA Amount from 1st Quarter Filing (spread evenly)  S			<del>-</del>	1 929 545 36		831 336 18	_	878 034 78		219,274,40
22 EA Revenue in FPP (per books) 3 2,212,538.76 \$ 953,190.13 \$ 1,007,592.40 \$ 225 23 Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22) 5 (282,991.40) \$ (121,853.95) \$ (128,857.82) \$ (282,991.40) \$ (282,			•	1,020,040.00		001,000.10	\$	570,504.70	\$	210,214.40
23 Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)  Reconcilitation Adjustment Amortization (RA)  RA Amount from 1st Quarter Filing (spread evenly)  SACTUAL RA recovery through FPP  Under/(Over) Recovery of RA (Line 24 - Line 25)  System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 27)  Actual SLA recovery through FPP  Actual SLA recovery of Losses (Line 10 x Line 27)  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  Actual Losses on FPP Sales ((Line 30 - Line 29 - Line 28)  Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)  Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)  Second State (Line 1 - Line 3)  Actual SLA recovery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)  Actual Covery of FPP Costs (Page 5C, Line 32)	22		-	2 212 538 76		953 190 13	Š	1 007 592 40	Š	251,754,23
RA Amount from 1st Quarter Filing (spread evenly)  Actual RA recovery through FPP  Under/(Over) Recovery of RA (Line 24 - Line 25)  System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 27)  Actual SLA recovery through FPP  Actual SLA recovery through FPP  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  Actual Losses on FPP Sales ((Line 10 x Line 29 - Line 28)  Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)  Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)  Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)  S - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -										(32,479.83)
RA Amount from 1st Quarter Filing (spread evenly)  Actual RA recovery through FPP  Under/(Over) Recovery of RA (Line 24 - Line 25)  System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 27)  Actual SLA recovery through FPP  Actual SLA recovery through FPP  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  Actual Losses on FPP Sales ((Line 10 x Line 29 - Line 28)  Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)  Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)  Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)  S - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Book and the state of the state								
25 Actual RA recovery through FPP 26 Under/(Over) Recovery of RA (Line 24 - Line 25)  System Loss Component (SLA)  27 Losses in Base Rates (from Case No. 92-1464-EL-A/R) (cents per kWh)  28 Total Losses Recovered in Base Rates (Line 10 x Line 27)  29 Actual SLA recovery through FPP  30 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  31 Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28)  32 Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)  33 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)  34 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)  35 System Loss - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Reconciliation Adjustment Amortization (RA)								
System Loss Component (SLA)   System Loss Component (SLA)	24	RA Amount from 1st Quarter Filing (spread evenly)		•		-		•	•	•
System Loss Component (SLA)           27         Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)         0.0999 / 0.0882         0.0999         0.0999           28         Total Losses Recovered in Base Rates (Line 10 x Line 27)         \$ 1,703,392.29         \$ 743,798.51         \$ 786,385.10         \$ 17           29         Actual SLA recovery through FPP         \$ 1,157,939.29         \$ 528,226.19         \$ 558,374.12         \$ 17           30         Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))         \$ 3,478,650.89         \$ 1,498,965.63         \$ 1,584,481.19         \$ 33           31         Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28)         \$ 617,319.31         \$ 226,940.93         \$ 239,721.97         \$ 15           32         Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)         \$ 9,526,075.94         \$ 4,066,626.75         \$ 4,298,164.51         \$ 1,16           33         Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)         \$ 9,526,075.94         \$ 4,066,626.75         \$ 4,298,164.51         \$ 1,16	25	Actual RA recovery through PPP	<u>\$</u>		<u>\$</u>			-	<u>\$</u>	<u> </u>
27       Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)       0.0999 / 0.0882       0.0999       0.0999         28       Total Losses Recovered in Base Rates (Line 10 x Line 27)       \$ 1,703,392.29       743,798.51       \$ 786,385.10       \$ 178,395.10         29       Actual SLA recovery through FPP       \$ 1,157,939.29       \$ 528,226.19       \$ 558,374.12       \$ 78,397.12         30       Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))       \$ 3,478,650.89       \$ 1,498,965.63       \$ 1,584,481.19       \$ 33         31       Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28)       \$ 617,319.31       \$ 228,940.93       \$ 239,721.97       \$ 11         32       Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)       \$ 9,526,075.94       \$ 4,066,626.75       \$ 4,298,164.51       \$ 1,16         33       Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)       \$ 9,526,075.94       \$ 4,066,626.75       \$ 4,298,164.51       \$ 1,16	20	Under/(Over) Recovery of RA (Line 24 - Line 25)			\$		2	<del>-</del>	3	
27       Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)       0.0999 / 0.0882       0.0999       0.0999         28       Total Losses Recovered in Base Rates (Line 10 x Line 27)       \$ 1,703,392.29       743,798.51       \$ 786,385.10       \$ 178,395.10         29       Actual SLA recovery through FPP       \$ 1,157,939.29       \$ 528,226.19       \$ 558,374.12       \$ 78,397.12         30       Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))       \$ 3,478,650.89       \$ 1,498,965.63       \$ 1,584,481.19       \$ 33         31       Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28)       \$ 617,319.31       \$ 228,940.93       \$ 239,721.97       \$ 11         32       Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)       \$ 9,526,075.94       \$ 4,066,626.75       \$ 4,298,164.51       \$ 1,16         33       Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)       \$ 9,526,075.94       \$ 4,066,626.75       \$ 4,298,164.51       \$ 1,16		System Loss Component (SLA)								
Total Losses Recovered in Base Rates (Line 10 x Line 27)  29 Actual SLA recovery through FPP  30 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  31 Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28)  32 Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)  33 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)  34 Total Losses Recovered in Base Rates (Line 10 x Line 27)  35 1,703,392.29  36 743,798.51  37 786,395.10  38 1,584,381.19  39 528,940.93  30 1,498,965.63  30 1,584,481.19  31 1,169  32 Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)  36 1,703,392.29  37 743,798.51  37 786,396.10  38 1,584,381.19  39 528,940.93  30 239,721.97  30 1,100  31 1,100  32 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)  31 1,100  32 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)  33 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)  34 1,703,392.29  35 743,798.51  36 1,157,939.29  36 28,226.19  37 28,226.19  38 28,226.19  39 28,985.63  30 1,584,481.19  30 239,721.97  30 1,100  31 1,100  32 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)  34 2,298,164.51  35 1,160  36 1,100  37 2,000  38 2,00	27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	0.0999 / 0.0882		0.0998		0.0998		0.0862
29 Actual SLA recovery through FPP \$ 1,157,939.29 \$ 528,226.19 \$ 558,374.12 \$ 73		Total Losses Recovered in Base Rates (Line 10 x Line 27)			\$		\$		2	173,208.68
30 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 3,478,650.89 \$ 1,498,965.63 \$ 1,584,481.19 \$ 36	29	Actual SLA recovery through FPP	Š				-		-	71,338.98
31 Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28) \$ \$617,319.31 \$ 226,940.93 \$ 239,721.97 \$ 18 32 Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31) \$ 9,526,075.94 \$ 4,066,626.75 \$ 4,298,164.51 \$ 1,16 33 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32) \$ 9,526,075.94 \$ 4,066,626.75 \$ 4,298,164.51 \$ 1,16	30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$			1,498,965.63	\$			395,204.07
33 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32) \$ 9,526,075.94 \$ 4,066,626.75 \$ 4,298,164.51 \$ 1,16		Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28)	\$							150,656.41
	32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	9,526,075.94	\$	4,066,626.75	\$	4,298,164.51	\$	1,161,284.68
24 Met Adjustment for Enhance 2000 (I long at 1 mg	33	Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 32)	\$	9,526,075.94	\$	4,066,626.75	\$	4,298,164.51	\$	1,161,284.68
54 Net Adjustifient for Pebruary 2009 (Line 32 - Line 33) To Page 3 Line 17 S - S - S - S - S	34	Net Adjustment for February 2009 (Line 32 - Line 33) To Page 3 Line 17	\$				8		\$	(0.00)

Line	Reconciliation Adjustment (RA)		March 2009		Residential March 2009	Ŗ	Von-Residential March 2009		Voltage Reduction March 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	51,841,051.01	\$	51,841,051.01	\$	51,841,051.01	\$	51,841,051.01
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	48,675,273.55	\$	48,675,273.55	\$	48,675,273.55	\$	48,675,273.55
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(640,302.09)	\$	(640,302.09)	\$	(640,302.09)	\$	(640,302.09)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(943,335.87)		(943,335.87)		(943,336.87)		(943,335.87)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	47,091,635.59	\$	47,091,635.59	\$	47,091,635.59	\$	47,091,635.59
7	Total Generation and Purchase Power (per books)		1,596,411,454		1,596,411,454		1,596,411,454		1,596,411,454
8	Losses (kWh) (1-Line 2)*(Line 7)		97,488,058		<b>97,488</b> ,058		97,488,058		97,488,058
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,498,923,396		1,498,923,396		1,498,923,396		1,498,923,396
10	kWh Subject to FPP	-	1,529,669,358		576,055,484		739,764,984		213,848,890
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		102.05%		38.43%		49.35%		14.27%
	Amount Recovered in Base Rates	\$		\$	·	\$	· · · · · · · · · · · · · · · · · · ·	8	
13	, min + min + min = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 =	\$	37,777,66D.03	5	14,220,947.95	\$	18,281,791.62	\$	5,274,920.46
		\$		\$	14,220,947.95	\$	18,281,791.62	\$	5,274,920.46
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	48,057,014.12	5		\$	23,239,722.16	\$	6,719,976.40
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)		10,279,354.09	\$	3,876,367.61	\$	4,957,930.54	\$	1,445,055.94
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,529,669,358		576,055,484		739,764,984		213.848.890
18	EA Expense Allocated to FPP	•	4,468,549.37	ı	1.682.803.12	÷	2.161.039.79		624,706.46
	EA Sales Margin Allocated to FPP	ě		\$	(452,696.34)		(581,348,34)		(168,054.32)
		- 4	3,266,450.37	*		ŝ	1,579,691,45	<del>-</del>	456,652.14
21	EA Expense Recovered in Base Rates	ě	0,200,400.01	¢	1,200,100.10	ŝ	1,010,001,40	ě	400,002.14
	EA Revenue in FPP (per books)		1,959,914,14	\$	737,632.92	S	948,266,69	5	274,014,53
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$		\$		Š	631,424.76	*	182,637.61
		<del></del>		_		Ť	1	<u> </u>	
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 1st Quarter Filing (spread evenly)	\$	-	\$	-	\$	•	\$	<b>-</b>
	Actual RA recovery through FPP	\$	•	\$		\$_	<b>-</b>	\$	-
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	-	\$	- -	\$		\$	-
	Control on Company (Cl. 8)								
27	System Loss Component (SLA)	_							
		0	.0999 / 0.0882	_	0.0999	_	0.0999	_	0.0882
28 29	Total Losses Recovered in Base Rates (Line 10 x Line 27) Actual SLA recovery through FPP	Ş ♠	1,503,119.37		575,479.43		739,025.22		188,614.72
		2	.,,	\$	408,771.57	2	525,497.79		77,646.83
31	Under/(Over) Recovery of Losses (Line 3 - Line 29 - Line 28)	\$	3,230,675.90	<u>*</u>	1,216,608.28	*_	1,562,311.18		451,756.44
31	Chock (Case) (1900as) or cosses (Fills 20 - Fills 5a - Fills 59)	3	715,640.34	\$	232,357.28	\$	297,788.17	5	185,494.89
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	12,301,530.68	\$	4,601,198.75	\$	5,887,143.47	\$	1,813,188.44

Line	Reconciliation Adjustment (RA)		March 2009		Residential March 2009		Non-Residential March 2009		Voltage Reduction March 2009
	Fuel Component (FC)								
1	Net includable Fuel	\$	51,841,051.01	\$	51,841,051.01	\$	51,841,051.01	\$	51,841,051.01
2	Ratio Metered Sales/Generation Sales		0.938933		0,936933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	48,675,273.55	\$	48,875,273.65	\$	48,675,273.55	\$	48,675,273.55
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(640,302.09)	\$	(640,302.09)	\$	(640,302.09)	\$	(640,302.09)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(943,335.87)	\$	(943,335.87)	\$	(943,335.87)	\$	(943,335.87)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	47,091,635.59		47,091,635.59	\$	47.091,635.59	\$	47,091,635.59
7	Total Generation and Purchase Power (per books)		1,596,424,003	•	1,596,424,003		1,596,424,003		1,596,424,003
8	Losses (kWh) (1-Line 2)*(Line 7)		97,488,825		97,488,825		97,488,825		97,488,825
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,498,935,178		1,498,935,178		1,498,935,178		1,498,935,178
	kWh Subject to FPP		1,529,669,358		576,055,484		739,764,984		213,848,890
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		102.05%		38.43%		49.35%		14,27%
12	Amount Recovered in Base Rates	5		\$	-	\$	-	\$	
	A A Property of the Control of the C	Š		\$	14,220,947,95	\$	18.281,791.62	Š	5,274,920.46
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$		S	14,220,947,95		18,281,791.62		5,274,920.46
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 8 x Line 11)	\$		\$	18,097,315.56	•	23,239,722.16	•	6,719,976.40
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$		\$	3,876,367.61		4,957,930.54	\$	1,445,055.94
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,529,669,358		576.055.484		739,764,984		213,848,890
	EA Expense Allocated to FPP	•	4,468,549.37	\$	1,682,803.12	s	2,161,039.79	\$	624,705.46
	EA Sales Margin Allocated to FPP	ě.	(1,202,099.00)		(452,696.34)		(581,348.34)		(168,054.32)
	Net EA Cost (Line 18 + Line 19)	<del>~</del> —		3	1,230,106.78	Š	1,579,691.45	_	458,852,14
	EA Expense Recovered in Base Rates	ě	0,200,100.01	5	1,000,100.10	\$	1010,001.10	\$	-
	EA Revenue in FPP (per books)	ě	1,959,914.14	\$	737,632.92	š	948,266.69	ě	274,014,53
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	1,306,536.23	\$	492,473.86		631,424.76	<u>š</u>	182,637.61
	Reconciliation Adjustment Amortization (RA)								_
24	RA Amount from 1st Quarter Filing (spread evenly)	ė	_	5	_	•	_	•	
25	Actual RA recovery through FPP	e e		Š	_	*			_
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	<del>}</del> —		\$	<u>-</u>	3	<del></del>	<u> </u>	
	onder (Ostor) (Constant) of the (Constant of Constant	<u>*                                      </u>		*		*		Ψ	
_=	System Loss Component (SLA)						•		
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.	0999 / 0.0882		0.0999		0.0999		0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,503,119.37	\$	5 <b>75</b> ,4 <b>79.43</b>		739,025.22		188,614.72
	Actual SLA recovery through FPP	\$	1,011,916.19	\$	408,771.57	\$	525,497.79	\$	77,646.83
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	3,230,675.90	\$	1,216,608.28		1,562,311.18		451,756.44
31	Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28)	\$	715,640.34	\$	232,357.28	\$	297,788.17	3	185,494.89
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	12,301,530.66	\$	4,601,198.75	\$	5,887,143.47	\$	1,813,168.44
33	Net Under/(Over) Recovery of FPP Costs (Page 5E, Line 32)	\$	12,301,530.66	\$	4,601,198.75	\$	5,887,143.47	\$	1,813,188.44
34	Net Adjustment for March 2009 (Line 32 - Line 33) To Page 3 Line 18	\$		\$	-	\$	<del></del>	\$	-
			<del></del>	<del></del>			· · · · · · · · · · · · · · · · · · ·		

Line	Reconciliation Adjustment (RA)		April 2009		Residential April 2009		Non-Residential April 2009		Voltage Reduction April 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	47,916,537.03	\$	47,916,537.03	\$	47,916,637.03	\$	47,916,537.03
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	44,990,417.87	\$	44,990,417.87	\$	44,990,417.87	\$	44,990,417.87
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(860,846.91)		(860,845.91)		(860,846.91)	\$	(860,846.91)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(897,965.56)	\$	(897,965.55)	\$	(897,965.55)	\$	(897,965.55)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	43,231,605.41	\$	43,231,605.41	\$	43,231,605.41	\$	43,231,605.41
7	Total Generation and Purchase Power (per books)		1,464,124,235		1,464,124,235		1,464,124,235		1,464,124,235
8	Losses (kWh) (1-Line 2)*(Line 7)		89,409,675	_	89,409,675		89,409,675		89,409,675
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,374,714,560		1,374,714,560		1,374,714,560		1,374,714,560
10	kWh Subject to FPP		1,376,416,233		458,212,474		728,854,589		191,349,170
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		100.12%		33.19%		53.01%		13.92%
	Amount Recovered in Base Rates	S	-	\$	-	\$	•	\$	-
	Amount Recovered via FPP (per books)	\$	33,332,022.93	\$	11,013,690.50	\$	17,625,818.00	_	4,692,514.43
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	33,332,022.93	\$	11,013,690.50	\$	17,625,818.00		4,692,514.43
15		\$	43,283,483.34		14,348,569.84	\$	22,917,074.03		6,017,839.47
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	9,951,460.41	\$	3,334,879.34	\$	5,291,256.03	\$	1,325,325.04
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,376,416,233		456,212,474		728,854,589		191,349,170
18	EA Expense Allocated to FPP	\$	4,135,611.48	\$	1,370,746.36	\$	2,189,933.05	\$	574,932.07
19	EA Sales Margin Allocated to FPP	\$	4,535.01	\$	1,503.13	\$	2,401.43	\$	530,45
20	Net EA Cost (Line 18 + Line 19)	\$	4,140,146.49	\$	1,372,249.49	\$	2,192,334.48	\$	575,562.52
21	EA Expense Recovered in Base Rates	\$	-	\$	· · · -	\$	-	\$	•
22	EA Revenue in FPP (per books)	\$	1,215,154.60	\$	401,348.64	\$	642,564.29	\$	171,241,67
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	2,924,991.89	\$	970,900.85	\$	1,549,770.19	\$	404,320.85
	Reconciliation Adjustment Amortization (RA)								
24		\$	(9,107,113.92)	\$	(3,070,717.85)	\$	(4,924,773.66)	\$	(1,111,622,41)
25	Actual RA recovery through FPP	\$	(8,335,816.25)		(2,722,151.63)		(4,789,897.78)		(823,766.86)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	(771,297.67)		(348,566.22)		(134,875.90)		(287,855.55)
	System Loss Component (SLA)								
27			0.0999 / 0.0882		0.0999		0.0999		0.0882
28		\$	1,352,651.96	¢	455,758.26	\$	728,126.73	\$	168,769.97
29	Actual SLA recovery through FPP	Ф \$	862,790.87		305,960.B4	\$	490,304.49		66,525.54
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	<b>\$</b>	2,929,630.51		971,178.95	\$	1,551,135.77	Š	407,315.79
31		5	714,187.68		209,481.85		332,706.55		172,020.28
		-	114,101.00	<u> </u>	209,701.00	Ť	50241.60.00	<u>-</u>	100,000.50
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	12,819,342.31	\$	4,166,675.82	\$	7,038,855.87	\$	1,613,810.62

Line	Reconciliation Adjustment (RA)		April 2009	_	Residential April 2009		Non-Residential April 2009		Voltage Reduction April 2009
	Fuel Component (FC)								
1	Net includable Fuel	\$	47,916,537.03	\$	47,916,537.03	\$	47,916,537.03	\$	47,916,537.03
2	Ratio Metered Sales/Generation Sales		0.938933		0,938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	44,990,417.87		44,990,417.87		44,990,417.87		44,990,417.87
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(860,846.91)	•	(860,846.91)		(860,846.91)	-	(860,846.91)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(897,965.55)		(897,965.55)		(897,965.55)		(897,965.55)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	43,231,605.41	<u>\$</u>	43,231,605.41	<u>\$</u>	43,231,605.41	<u>\$</u>	43,231,505.41
7	Total Generation and Purchase Power (per books)		1,464,124,235		1,464,124,235		1,464,124,235		1,464,124,235
В	Losses (kWh) (1-Line 2)*(Line 7)		89,409,675	_	89,409,675		69,409,675		89,409,675
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,374,714,560		1,374,714,560		1,374,714,560		1,374,714,560
10	kWh Subject to FPP		1,376,416,233		456,212,474		728,854,589		191,349,170
11			100.12%	_	33.19%	_	53.01%	_	13.92%
	Amount Recovered in Base Rates	ş	- -	\$		\$		\$	
	Amount Recovered via FPP (per books)		33,332,022.93	\$	11,013,690.50		17,825,818.00	\$_	4,692,514.43
14		\$	33,332,022.93	\$	11,013,690.50	\$	17,825,818.00	Ş	4,692,514.43
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	<u> </u>	43,283,483.34		14,348,569.84	\$	22,917,074.03	\$	6,017,839.47
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	<u> </u>	9,951,460.41	\$	3,334,879.34	ş	5,291,256.03	<u>\$</u>	1,325,325.04
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,376,418,233		456,212,474		728,854,589		191,349,170
	EA Expense Allocated to FPP	s	4,135,611.48	\$	1,370,746.36	s	2,189,933.05	\$	574,932.07
	EA Sales Margin Allocated to FPP	Š	4,535.01		1,503.13		2,401.43		630.45
	Net EA Cost (Line 18 + Line 19)	\$	4,140,146.49	Š	1,372,249.49	\$	2,192,334.48	\$	575,562.52
	EA Expense Recovered in Base Rates	\$	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Š	1101212-0110	\$	2,100,000	\$	•
	EA Revenue in FPP (per books)	Š	1,215,154.60	•	401,348.64		642,564.29	-	171,241.67
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	2,924,991.89		970,900.85		1,549,770.19		404,320.85
	December 1 to the state of the				<u> </u>				
24	Reconciliation Adjustment Amortization (RA) RA Amount from 1st Quarter Filing (spread evenly)	_	/D 4D7 449 00)		(0.030.347.0E)		/4 004 TT0 00\	•	(4.444.655.44)
	Actual RA recovery through FPP	3	(9,107,113.92)		(3,070,717.85)		(4,924,773.66)		(1,111,622.41)
25 26		3	(8,335,816.25)		(2,722,151.63)		(4,789,897.76)		(823,766.86)
20	Under/(Over) Recovery of RA (Line 24 - Line 25)	<u> </u>	(771,297.67)	<b>*</b>	(348,566.22)	4	(134,875.90)	Ф.	(287,855.55)
	System Loss Component (SLA)								
27	Losses in Base Rates (from Case No. 92-1464-EL-AiR) (cents per kWh)		0.0999 / 0.0882		0,0999		0.0999		0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,352,651.96	5	455,756,26	\$	728,125.73	\$	168,769.97
29	Actual SLA recovery through FPP	\$	862,790,87		305,960.84	\$	490,304.49	\$	66,525.54
30		\$	2,929,630.51	\$	971,178.95	\$	1,551,135.77	\$	407,315.79
31	Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28)	\$	714,187.68		209,461.85		332,705.55	\$	172,020.28
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 28+Line 31)	\$	12,819,342.31	\$	4,166,675.82	\$	7,038,855.87	\$	1,613,810.62
33	Net Under/(Over) Recovery of FPP Costs (Page 5G, Line 32)	\$	12,819,342.31	\$	4,166,675.82	\$	7,038,855.87	\$	1,613,810.62
34	Net Adjustment for April 2009 (Line 32 - Line 33) To Page 3 Line 15	\$	-	\$	-	\$		\$	
- '		<u> </u>		Ť		Ě		<u> </u>	

Line	Reconciliation Adjustment (RA)		May 2009		Residential May 2009		Non-Residential May 2009		Voltage Reduction May 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	53,528,427.70	\$	53,528,427.70	\$	53,528,427.70	\$	53,528,427.70
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	50,259,607.21	\$	50,259,607.21	\$	50,259,607.21	\$	50,259,607.21
4	Coal Sales Margin Credits (per books current year contracts only)	\$	369,363.97	\$	369,363.97	\$	369,363.97	\$	369,363.97
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,475,610.32)	\$	(1,475,610.32)	\$	(1,475,610.32)	\$	(1,475,610.32)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	-\$	49,153,360.86	\$	49,153,360.86	\$	49,153,360.86	\$	49,153,360.86
7	Total Generation and Purchase Power (per books)		1,534,599,304		1,534,599,304		1,534,599,304		1,534,599,304
8	Losses (kWh) (1-Line 2)*(Line 7)		93,713,376		93,713,376		93,713,376		93,713,376
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,440,885,928		1,440,885,928		1,440,885,928		1,440,885,928
10			1,303,259,693		417,390,966		756,727,601		129,141,126
11	The Carlotte (Line Carlotte Ca		90.45%		28.97%		52.52%		8.96%
12	Amount Recovered in Base Rates	\$	-	\$	-	\$	-	\$	-
13		_\$	31,453,099.23	\$	10,092,653.14	\$	18,299,599.05	\$	3,060,847.04
14		\$	31,453,099.23	\$	10,092,653.14	\$	18,299,599.05	\$	3,060,847.04
15		_\$	44,459,214.90	\$	14,239,728.64		25,815 <u>,345</u> .13		4,404,141.13
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	3	13,006,115.67	\$	4,147,075.50	\$	7,515,748.08	\$	1,343,294.09
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 10)		1,303,259,693		417,390,965		756,727,601		129,141,126
		\$	3,115,163.98		997,683.97	-	1,808,795.73	-	308, <b>68</b> 4.28
	EA Sales Margin Allocated to FPP	_\$	(350,817.76)		(112,355.32)		(203,699.60)		(34,762.84)
	Net EA Cost (Line 18 + Line 19)	\$	2,764,346.22	-	885,328.65		1,605,096.13	\$	273,921.44
21	EA Expense Recovered in Base Rates	\$	•	\$	<del>-</del>	\$	-	\$	•
22	EA Revenue in FPP (per books)	\$	1,146,610.79		367,785.22		667,127.56	\$	111,698.01
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	<u>-</u> \$	1,617,735,43	\$	517,543.43	\$	937,968.57	\$	162,223.43
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 1st Quarter Filing (spread evenly)	\$	(9,107,113.92)	\$	(3,070,717.85)	\$	(4,924,773.66)	\$	(1,111,622.41)
25	Actual RA recovery through FPP	_\$	(8,004,837,31)	\$	(2,494,507.37)		(4,973,000.88)		(537,329.06)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	(1,102,276.61)	\$	(576,210.48)	\$	48,227.22	\$	(574,293.35)
	System Loss Component (SLA)								
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	(	0.0999 / 0.0882		0.0999		0.0999		0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,286,846.92	\$	416,973.58	\$	755,970.B7	\$	113,902.47
29	Actual SLA recovery through FPP	\$	832,815.18		280,374.38	\$	509,047.33	\$	43,393.47
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	8	2,956,648.13		946,977.30		1,716,784.52		292,886.31
31	Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28)	\$		\$	249,629.34		451,786.32		135,590.37
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	14,358,560.52	\$	4,338,037.79	\$	8,953,708.19	\$	1,066,814.54

Line	Reconciliation Adjustment (RA)		May 2009		Residential May 2009		Non-Residential May 2009	Voltage Reduction May 2009
	Fuel Component (FC)							
1	Net Includable Fuel	\$	53,528,427.70	\$	53,528,427.70	\$	53,528,427.70 \$	53,528,427.70
2	Ratio Metered Sales/Generation Sales		0,938933		0,938933		0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	50,259,607.21	\$	50,259,607.21	\$	50,259,607.21 \$	50,259, <del>6</del> 07.21
4	Coal Sales Margin Credits (per books current year contracts only)	\$	369,363.97	\$	389,363.97	\$	369,363.97 \$	369,363.97
5	RSG Make Whole Payments & Secondary MiSO Costs	\$	(1,475,610.32)	\$	(1,475,610.32)	\$	(1,475,610.32) \$	(1,475,610.32)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	49,153,360.86	\$	49,153,360,86	\$	49,153,360.86 \$	49,153,360.86
7	Total Generation and Purchase Power (per books)		1,534,599,304		1,534,599,304		1,534,599,304	1,534,599,304
8	Losses (kWh) (1-Line 2)*(Line 7)		93,713,376		93,713,376		93,713,376	93,713,376
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,440,885,928		1,440,885,928		1,440,885,928	1,440,885,928
10	kWh Subject to FPP		1,303,259,693		417,390,966		756,727,601	129,141,126
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		90.45%		28.97%		52.52%	8,96%
12	Amount Recovered in Base Rates	\$	-	\$	-	5	- \$	-
13	Amount Recovered via FPP (per books)	\$	31,453,099.23	\$	10,092,653.14	\$	18,299,599.05 \$	3,060,847.04
14		\$	31,453,099.23	\$	10,092,653.14	\$	18,299,599.05 \$	3,060,847.04
15		5	44,459,214.90	\$	14,239,728.64	\$	25,815,345.13	4,404,141.13
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	13,006,115.67	\$	4,147,075.50	\$	7,515,746,08 \$	1,343,294.09
	Emissions Allowance Component (EA)							
17	kWh Subject to FPP (Line 10)		1,303,259,693		417,390,966		756,727,601	129,141,126
18	EA Expense Allocated to FPP	\$	3,115,163,98	\$	997,683,97	S	1,808,795.73 \$	308,684.28
19	EA Sales Margin Allocated to FPP	\$	(350,817.76)		(112,365.32)	-	(203,699.60) \$	(34,762.84)
20	Net EA Cost (Line 18 + Line 19)	\$	2,764,346.22	_	685,328,65		1,605,098.13 \$	273,921.44
21	EA Expense Recovered in Base Rates	\$	_,,,	5	•	Š	- \$	
22	EA Revenue in FPP (per books)	\$	1,146,610,79		367,785,22	ŝ	667,127.56 \$	111,698.01
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	1,617,735.43		517,543.43		937,968.57 \$	162,223.43
	Reconciliation Adjustment Amortization (RA)						•	
24	RA Amount from 1st Quarter Filing (spread evenly)	\$	(9,107,113.92)	\$	(3,070,717.85)	S	(4,924,773.66) \$	(1,111,622.41)
	Actual RA recovery through FPP	*	(8,004,837.31)		(2,494,507.37)		(4,973,000.88) \$	(537,329,08)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	(1,102,276.61)		(576,210.48)		48,227.22 \$	(574,293.35)
	System Loss Component (SLA)							
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999	0.0882
28		ę `	1,286,846.92	\$	416,973.58	\$	755,970.87 \$	113,902.47
	Actual SLA recovery through FPP	Š	832,815.18		280,374.38		509,047.33 \$	43,393.47
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	ě	2,956,648.13		946,977.30		1,716,784.52 \$	292,886.31
31	Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28)	<u>\$</u>	836,986.03		249,629.34		451,766.32 \$	135,590.37
32	Net Under/(Over) Recovery of FPP Costs (Line 15+Line 23+Line 26+Line 31)	5	14,358,560.52	\$	4,338,037.79	\$	8,953,708.19 \$	1,066,814.54
33	Net Under/(Over) Recovery of FPP Costs (Page 5I, Line 32)	\$	14,358,560.52	\$	4,338,037.79	\$	8,953,708.19 \$	1,066,814.54
34	Net Adjustment for May 2009 (Line 32 - Line 33) To Page 3 Line 14	•		\$		\$	- S	

Line	Reconciliation Adjustment (RA)		June 2009		Residential June 2009		lon-Residential June 2009		Voltage Reduction June 2009
	Fuel Component (FC)								
1	Net includable Fuel	\$	54,227,954.99	\$	54,227,954.99	\$	54,227,954.99	\$	54,227,954.99
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	50,916,416.46	\$	50,916,416.46	\$	50,916,416.46	\$	50,916,416.46
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(178,932.10)	\$	(178,932.10)	\$	(178,932.10)	\$	(178,932.10)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(799,524.96)	\$	(799,524.96)		(799,524.96)		(799,524.96)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	49,937,959.40	\$	49,937,959.40	\$	49,937,959.40	\$	49,937,959.40
7	Total Generation and Purchase Power (per books)		1,733,443,890		1,733,443,890		1,733,443,890		1,733,443,890
8	Losses (kWh) (1-Line 2)*(Line 7)		105,856,218		105,856,218		105,856,218		105,856,218
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,627,587,672		1,627,587,672		1,627,587,672		1,627,587,672
10	kWh Subject to FPP		1,555,938,266		526,590,119		B30,518,082		198,830,065
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		95.60%		32.35%		51.03%		12.22%
12	Amount Recovered in Base Rates	\$	-	\$	-	\$	- :	\$	-
13	Amount Recovered via FPP (per books)	5	37,639,228.24	\$	12,743,515.16	\$_	20,086,594.20	\$	4,809,118.88
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	37,639,228.24	\$	12,743,515.16	\$	20,086,594.20	\$	4,809,118.88
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	5	47,740,689.19		16,154,929.87		25,483,340.68		6,102,418.64
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	10,101,460.95	\$	3,411,414.71	\$	5,396,746.48	\$	1,293,299.76
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 10)		1,555,936,266		526,590,119		830,518,082		198,830,065
	EA Expense Allocated to FPP	\$	3,427,047.12	\$	1,159,846.24	\$	1,829,265.76	\$	437,935.11
	EA Sales Margin Allocated to FPP	3	633,642.99	\$	214,449.47	\$	338,221.62	\$	80,971.90
	Net EA Cost (Line 18 + Line 19)	\$	4,060,690.11	\$	1,374,295.71	\$	2,167,487.38	\$	518,907.01
	EA Expense Recovered in Base Rates	\$	-	\$	•	\$	- {	\$	•
22	EA Revenue in FPP (per books)	\$	1,372,155.84	5	464,384.98	\$	732,274.00	\$	175,496.86
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	2,688,534,27	\$	909,910.73	\$	1,435,213.38	\$	343,410.15
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 1st Quarter Filing (spread evenly)	\$	(9.107,113,92)	\$	(3,070,717.85)	\$	(4,924,773.66)	\$	(1,111,622,41)
	Actual RA recovery through FPP	Š	(9,452,558,10)	5	(3,149,696.33)	\$	(5,458,625.10)	\$	(844,236,67)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	345,444.18		78,978.48	\$	533,861.44	\$	(267,385.74)
	System Loss Component (SLA)						•		
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	0.0999 / 0.0882		0.0999		0.0999		0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,531,119.21	\$	526,063.53	5	829,687.56	ŝ	175,368.12
29	Actual SLA recovery through RPP	Š	980,950.99		354,015.46		558,756.90		68,178,63
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	Š	3.165.B30.83		1,071,282.71			Š	404,670.01
31	Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28)	\$	653,760.63		191,203.72		301,433.65	\$	161,123.26
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	13,789,200,03	\$	4,591,507.64	\$	7,667,244.95	\$	1,530,447,43

Line	Reconciliation Adjustment (RA)		June 2009		Residential June 2009	N	Ion-Residential June 2009	Voltage Reduction June 2009
	Fuel Component (FC)						•	
1	Net Includable Fuel	\$	54,227,954.99	\$	54,227,954.99	\$	54,227,954.99 \$	54,227,954.99
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	50,916,416.46	\$	50,916,416.46	\$	50,916,416.46	50,916,416.46
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(178,932.10)	\$	(178,932.10)	\$	(178,932.10) \$	(176,932.10)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(799,524.96)	\$	(799,524.96)	5	(799,524.96) \$	(799,524.96)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	49,937,959.40	\$	49,937,959.40	\$	49,937,959.40	49,937,959.40
7	Total Generation and Purchase Power (per books)		1,733,443,890		1,733,443,890		1,733,443,890	1,733,443,890
8	Losses (kWh) (1-Line 2)*(Line 7)		105,856,218		105,856,218		105,856,218	105,856,218
9	Total Generation After Losses (kWh) (Line 7-Line 8)	***	1,627,587,672		1,627,587,672		1,627,587,672	1,827,587,672
10	kWh Subject to FPP		1,555,938,266		526,590,119		830,518,082	198,830,065
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		95.60%		32.35%		51.03%	12.22%
12		\$	-	\$	-	\$	- \$	
13	Amount Recovered via FPP (per books)	3	37,639,228.24	\$	12,743,515.16	\$	20,086,594.20 \$	4,809,118.88
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	37,639,228.24	\$	12,743,515.16	\$	20,086,594.20 \$	4,809,118.88
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	47,740,689.19	\$	16,154,929.87	\$	25,483,340.68 \$	6,102,418.64
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	<u>\$</u>	10,101,460.95	\$	3,411,414.71	\$	5,396,746.48 \$	1,293,299.76
	Emissions Allowance Component (EA)							
17	kWh Subject to FPP (Line 10)		1,555,938,266		526,590,119		830,518,082	198,830,065
	EA Expense Allocated to FPP	e	3,427,047.12	æ	1,159,846.24	•	1,829,265.76	
	EA Sales Margin Allocated to FPP	Š	633,642.99		214,449.47		338,221.62 \$	
	Net EA Cost (Line 18 + Line 19)		4,060,690.11		1,374,295.71		2,167,487.38 \$	518,907.01
21	EA Expense Recovered in Base Rates	Š	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	s	-	Š	- 3	•
22	EA Revenue in FPP (per books)	š	1,372,155.84	•	464,384.98	-	732,274.00 \$	175,496.86
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	3	2,688,534.27		909,910.73		1,435,213.38 \$	
	Reconciliation Adjustment Amortization (RA)						•	
24	RA Amount from 1st Quarter Filing (spread evenly)	•	(9,107,113.92)	\$	(3.070,717.85)	\$	(4,924,773.66) \$	(1,111,622,41)
25	Actual RA recovery through FPP	į	(9,452,558.10)		(3,149,696.33)		(5,458,625.10) \$	
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	345,444.18		78,978.48		533,851.44	
	System Loss Component (SLA)						•	
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999	0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)	•	1.531,119,21	•	528,083,53	•	829.687.56 <b>\$</b>	
29	Actual SLA recovery through FPP	4	980,950.99		354,015,46	-	558,756,90 \$	
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	*	3,165,830.83		1,071,282.71	-	1,689,878.11	404,870.01
31	Under/(Over) Recovery of Losses (Line 30 - Line 29 - Line 28)	\$	653,760.63		191,203.72		301,433.65	
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	13,789,200.03	\$	4,591,607.64	\$	7,667,244.95	1,530,447.43
33	Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 32)	\$	13,789,200.03	\$	4,591,507.64	\$	7,667,244.95	1,530,447.43
34	Net Adjustment for June 2009 (Line 32 - Line 33) To Page 3 Line 13			- <u>s</u>		\$	- s	

Line	Reconciliation Adjustment (RA)		July 2009		Residential July 2009		ion-Residential July 2009		Voltage Reduction July 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	52,232,400.87	\$	52,232,400.87	\$	52,232,400.87	\$	52,232,400.87
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	49,042,724.85	\$	49,042,724.85	\$	49,042,724.85	\$	49,042,724.85
4	Coal Sales Margin Credits (per books current year contracts only)	\$	2,169,930.10	\$	2,169,930.10	\$	2,169,930.10	\$	2,169,930.10
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(886,921.62)	\$	(886,921.62)	\$	(886,921,62)	\$	(886,921.62)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	50,325,733.33	\$	50,325,733.33	\$	50,325,733,33	\$	50,325,733.33
7	Total Generation and Purchase Power (per books)		1,676,912,764		1,676,912,764		1,676,912,764		1,676,912,764
8	Losses (kWh) (1-Line 2)*(Line 7)		102,404,032		102,404,032		102,404,032		102,404,032
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,574,508,732		1,574,508,732		1,574,508,732		1,574,508,732
10	kWh Subject to FPP		1,610,660,783		621,182,471		<b>85</b> 0,359,779		139,118,533
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		102.30%		39.45%		54.01%		8.84%
12	Amount Recovered in Base Rates	\$	-	\$	-	\$	- 1	\$	-
13	Amount Recovered via FPP (per books)	\$	48,655,784.05	\$	18,772,657.14	\$	25,682,391.32 S	\$	4,200,735.59
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	48,655,784.05	\$	18,772,657.14	\$	25,682,391.32	\$	4,200,735.59
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$	125,342.54	\$	171,588.05	\$	28,071,41
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$		\$	19,853,501.80	\$		\$	4,448,794.83
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	3,152,441.15	\$	1,206,187.20	\$	1,670,123.30	\$	276,130.65
18	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)		1,610,680,783		621,182,471		850,359,779		139,118,533
19	EA Expense Allocated to FPP	\$	2.676.204.29	•	1,032,129.92	•	1,412,921.03	•	231,153.34
	EA Sales Margin Allocated to FPP	Š	(143,716.25)		(55,426.95)		(75,878,01)		(12,413,29)
21	Net EA Cost (Line 19 + Line 20)	S	2,532,488.04		976,702.97			<u>.                                    </u>	218,740.05
	EA Expense Recovered in Base Rates	\$	2,002,700.07	5	0,0,702.07	\$	1,007,040.02	2	210,140.00
23	EA Revenue in FPP (per books)	Š	2,904,127.65	\$	1,119,470.38	\$	1,534,004,62	ŧ	250,652.65
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(371,639.61)		(142,767.41)		(196,959,60)		(31,912.60)
			<u>-</u>						
	Reconciliation Adjustment Amortization (RA)					_			
25	RA Amount from 1st Quarter Filing (spread evenly)	\$	1,119,286.42		460,404.98	\$	525,319,58	-	133,561.86
	Actual RA recovery through FPP	- \$	981,630.10		409,562.33	\$	496,042.61	_	76,025.16
27	Under/(Over) Recovery of RA (Line 25 - Line 26)	\$	137,656.32	\$	50,842.65	<u>\$</u>	29,276.97	5	57,536.70
	System Loss Component (SLA)								
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	(	0.0999 / 0.0882		0.0999		0.0999		0.0882
29	Total Losses Recovered in Base Rates (Line 10 x Line 28)	\$	1,592,773.28	\$	620,561.29	\$	849,509,42	\$	122,702.55
30	Actual SLA recovery through FPP	\$	1,742,223.71	\$	701,506.77	\$	960,544.95	\$	80,171.99
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	3,263,038.57	\$	1,258,327.19	\$	1,722,744.02	\$	281,967.36
32	Under/(Over) Recovery of Losses (Line 31 - Line 30 - Line 29)	\$	(71,958.40)	\$	(63,740.87)	\$	(87,310.35)	\$	79,092.82
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	2,846,499.46	\$	1,050,521.57	\$	1,415,130.32	\$	380,847.57

2. Ratio Meteral Salet/Squercation Sales   0.038933   0.9389333   0.9389333   0.9389333   0.9389333   0.9389333   0.9389333   0.9389333   0.9389333   0.9389333   0	Line	Reconciliation Adjustment (RA)		July 2009		Residential July 2009		Non-Residential July 2009		Voltage Reduction July 2009
2 Ratio Meterred Sales/Generation Sales										
1   Coal Golden   Sales Level (Line 1 x Line 2)   \$4,9042,724,85   \$4,9042,724,85   \$4,9042,724,85   \$4,9042,724,85   \$4,9042,724,85   \$2,169,830,10   \$2,16			\$	52,232,400.87	\$	52,232,400.B7	\$	52,232,400.87	\$	52,232,400.87
4 Coal Sales Margin Credits (per books current year contracts only) 5 RSG Make Whole Peyments & Secondary MISO Coets 5 RSG Make Whole Peyments & Secondary MISO Coets 5 RSG Make Whole Peyments & Secondary MISO Coets 5 RSG Make Whole Peyments & Secondary MISO Coets 5 RSG Make Whole Peyments & Secondary MISO Coets 5 RSG Make Whole Peyments & Secondary MISO Coets 6 Net Fuel Cost (Line 2) + Line 4 + Line 5) 7 Total Ceneration and Purchase Power (per books) 8 (888,6216,82) 1 (1678,91276)	2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
Sc   Make Whole Payments & Secondary MISO Costs   \$ (886,021.02) \$ (102.04) \$ (10		Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	49,042,724.85	\$	49,042,724.85	\$	<b>49</b> ,042,7 <b>24</b> .85	\$	49,042,724.85
6 Net Fuel Cost (Line 3 + Line 4 + Line 5) 7 Total Coneration and Purchase Power (per books) 8 1,876,912,764 1 1,876,912,764 1 1,876,912,764 1 1,876,912,764 1 1,876,912,764 1 1,876,912,764 1 1,876,912,764 1 1,876,912,764 1 1,876,912,764 1 1,876,912,764 1 1,876,912,764 1 1,876,912,764 1 1,876,912,764 1 1,876,912,764 1 1,974,508,732 1		Coal Sales Margin Credits (per books current year contracts only)	\$	2,169,930.10	\$	2,169,930.10	\$	2,169,930.10	\$	2,169,930.10
Total Generation and Purchase Power (per books) Losses (kWh) (1-Line 2) (12,404,032 102,404,032 102,404,032 102,404,032 102,404,032 102,404,032 102,404,032 102,404,032 102,404,032 102,404,032 102,404,032 102,404,032 102,404,032 102,404,032 102,404,032 1,574,506,732 1,			\$	(885,921.62)	\$	(888,921.62)	\$			(886,921.62)
Sease (KMh) (1-line 2)*(Line 7)			\$		\$		\$		\$	50,325,733.33
9 Total Generation After Losses (kWh) (Line 7-Line 6)				, , ,						
10   1,810,690,783   621,182,471   550,399,779   139,119,535   1,8110,690,783   8,845   8,84										102,404,032
18 Ratio of FPP Sales to Total Generation (Line 10/Line 9) 102,30% 102	_	Total Generation After Losses (kWh) (Line 7-Line 8)								
Amount Recovered in Base Rates   \$   \$   \$   \$   \$   \$   \$   \$   \$										139,116,533
Amount Recovered via FPP (per books)   \$ 48,655,784.05 \$ 18,772.657.14 \$ 25,682.391.32 \$ 4,200,735.56   \$ 170.15   \$ 170.15   \$ 170.15   \$ 18.00   \$ 18.772.657.14 \$ 25,682.391.32 \$ 4,200,735.56   \$ 18.70   \$ 18.00   \$ 18.00   \$ 18.00   \$ 18.00   \$ 18.00   \$ 18.00   \$ 18.00   \$ 18.00   \$ 18.00   \$ 18.00   \$ 18.00   \$ 18.00   \$ 18.00   \$ 19.00				102.30%		39.45%		54.01%		8.84%
14 Total Fuel Costs Recovered (Line 12 + Line 13) 15 Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09) 16 Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09) 17 Total Actual Fuel Costs Attributable to PPP Sales (Line 6 x Line 11) 18 1,483,225.20 \$ 19,853,501.80 \$ 27,180,928.67 \$ 4,448,794.81 17 Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14) 18 1,483,225.20 \$ 19,853,501.80 \$ 27,180,928.67 \$ 4,448,794.81 18 Line Standard Component (EA) 19 Expense Allocated to FPP (Line 10) 19 Expense Allocated to FPP \$ 2,676,204.29 \$ 1,032,129.92 \$ 1,412,921.03 \$ 231,183.34 20 Expense Allocated to FPP \$ 2,676,204.29 \$ 1,032,129.92 \$ 1,412,921.03 \$ 231,183.34 20 Expense Recovered in Base Rates \$ 2,676,204.29 \$ 1,032,129.92 \$ 1,412,921.03 \$ 231,183.34 20 Expense Recovered in Base Rates \$ 2,676,204.29 \$ 1,032,129.92 \$ 1,377,0450.0 \$ 218,740.00 21 Expense Recovered in Base Rates \$ 2,676,204.29 \$ 1,032,129.92 \$ 1,337,0450.0 \$ 218,740.00 22 Expense Recovered in Base Rates \$ 2,694,127.86 \$ 1,119,470.38 \$ 1,534,004.62 \$ 250,852.85 23 Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23) 24 Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23) 25 RA Amount from 1st Quarter Filing (spread evenly) 26 Actual RA recovery through FPP \$ 9,137,056.32 \$ 50,842.65 \$ 29,278.97 \$ 57,536.70 27 Under/(Over) Recovery of RA (Line 25 - Line 28) 28 Losses in Base Rates (from Case No. 92.1464-EL-AIR) (cents per kWh) 29 Total Losses Rates (from Case No. 92.1464-EL-AIR) (cents per kWh) 30 Actual SLA recovery in Base Rates (Line 10 x Line 28) 31 Actual RA recovery of PPP Sales (Line 11 - Line 3) x (line 11)) 31 Actual RA recovery of RPP Costs (Line 17+Line 24+Line 27+Line 32) 32 Under/(Over) Recovery of EPP Costs (Line 17+Line 24+Line 27+Line 32) 33 Net Under/(Over) Recovery of EPP Costs (Line 17+Line 24+Line 27+Line 32) 34 Net Under/(Over) Recovery of EPP Costs (Line 17+Line 24+Line 27+Line 32) 35 Alexandra Rate (Line 17+Line 24+Line 27+Line 32) 36 Recoverial Rate (Line 17+Line 24+Line 27+L				•		•	-		•	
Fer Stipulation   Case No 07-974-EL-UNC   Commission Order 9/30/09    \$25,00.00   \$125,342.54   \$171,586.05   \$2,7180,928.57   \$4,448,794.81					<del></del>		_		\$	
Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)  Total Actual Fuel Costs (Line 16 + Line 15 - Line 14)  S 3,152,441.15 \$ 1,206,187.20 \$ 1,670,123.30 \$ 276,130.65 \$ 27,180,928.67 \$ 1,670,123.30 \$ 276,130.65 \$ 1,004,070,070,070,070,070,070,070,070,070			•		•		Ι.		\$	
Undert/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)   \$ 3,152,441.15 \$ 1,206,187.20 \$ 1,670,123.30 \$ 276,130.61		Per Supulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$			-	-			
Emissions Allowance Component (EA)	16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$		\$		<u>.</u>		\$	
1,610,660,783   621,182,471   850,359,779   139,118,533   12,522,532,481,632   1,632,129.92   1,412,921.03   231,183,33   231,183,33   231,183,33   231,183,33   231,183,33   231,183,33   252,676,204.29   1,632,129.92   1,412,921.03   231,183,33   231	17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	3,152,441.15	1	1,206,187.20	2	1,670,123.30	5	276,130.65
18   kWh Subject to FPP (Line 10)		Emissions Allowance Component (EA)								
## EA Expense Allocated to FPP ## S	18	kWh Subject to FPP (Line 10)		1 610 660 783		621 182 471		850 359 779		139.118.533
EA Sales Margin Allocated to FPP    \$ (143,716.25) \$ (55,426.95) \$ (75,876.01) \$ (12,413.26) \$ (12,4			\$		\$		£		s	• •
21 Net EA Cost (Line 19 + Line 20) 22 EA Expense Recovered in Base Rates 2	20	EA Sales Margin Allocated to FPP	\$					, ,		•
EA Expense Recovered in Base Rates  EA Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)  Reconciliation Adjustment Amortization (RA)  RA Amount from 1st Quarter Filing (spread evenly)  Actual RA recovery through FPP  Under/(Over) Recovery of RA (Line 25 - Line 26)  System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 28)  Actual SLA recovery through FPP  \$ 1,534,004.62 \$ 250,852.85  \$ 133,561.85  \$ 133,5	21	Net EA Cost (Line 19 + Line 20)	\$							
24 Under/(Over) Recovery of EA Costs (Line 21 - Line 23)  \$ (371,639.61) \$ (142,767.41) \$ (196,959.60) \$ (31,912.60) \$ Reconciliation Adjustment Amortization (RA)  25 RA Amount from 1st Quarter Filing (spread evenly)  26 Actual RA recovery through FPP  27 Under/(Over) Recovery of RA (Line 25 - Line 26)  28 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  29 Total Losses Recovered in Base Rates (Line 10 x Line 28)  30 Actual SLA recovery through FPP  31 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  32 Actual SLA recovery of Losses (Line 31 - Line 30 - Line 29)  33 Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)  34 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33)  \$ (371,639.61) \$ (142,767.41) \$ (142,767.41) \$ (196,959.60) \$ (31,912.60) \$ (142,767.41) \$ (196,959.60) \$ (31,912.60			Š			-	\$	-	\$	
24 Under/(Over) Recovery of EA Costs (Line 21 - Line 23)  \$ (371,639.61) \$ (142,767.41) \$ (196,959.60) \$ (31,912.60) \$ Reconcilitation Adjustment Amortization (RA)  25 RA Amount from 1st Quarter Filing (spread evenly)  26 Actual RA recovery through FPP  27 Under/(Over) Recovery of RA (Line 25 - Line 26)  28 System Loss Component (SLA)  29 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  20 Description of the State (Line 10 x Line 28)  21 Actual SLA recovery through FPP  22 Under/(Over) Recovery of RA (Line 10 x Line 28)  23 Actual SLA recovery through FPP  24 Losses Recovered in Base Rates (Line 10 x Line 28)  25 Total Losses Recovered in Base Rates (Line 10 x Line 28)  26 Losses in Base Rates (Line 10 x Line 28)  27 Total Losses Recovered in Base Rates (Line 10 x Line 28)  28 Losses in Base Rates (Line 10 x Line 28)  29 Total Losses Recovered in Base Rates (Line 10 x Line 28)  20 Losses (Line 10 x Line 28)  21 Losses (Line 10 x Line 28)  22 Losses (Line 10 x Line 28)  33 Losses (Line 10 x Line 28)  34 Losses (Line 10 x Line 28)  35 Losses (Line 10 x Line 28)  36 Losses (Line 10 x Line 28)  37 Losses (Line 10 x Line 28)  38 Losses (Line 10 x Line 28)  39 Losses (Line 10 x Line 28)  30 Losses (Line 10 x Line 28)  30 Losses (Line 10 x Line 28)  31 Losses (Line 10 x Line 28)  32 Losses (Line 10 x Line 28)  33 Losses (Line 10 x Line 28)  34 Losses (Line 10 x Line 28)  35 Losses (Line 10 x Line 28)  36 Losses (Line 10 x Line 28)  37 Losses (Line 10 x Line 28)  38 Losses (Line 10 x Line 28)  39 Losses (Line 10 x Line 28)  30 Losses (Line 10 x Line 28)  31 Losses (Line 10 x Line 28)  32 Losses (Line 10 x Line 28)  33 Losses (Line 10 x Line 28)  34 Losses (Line 10 x Line 28)  35 Losses (Line 10 x Line 28)  36 Losses (Line 10 x Line 28)  37 Losses (Line 10 x Line 28)  38 Losses (Line 10 x Line 28)  39 Losses (Line 10 x Line 28)  30 Losses (Line 10 x Line 28)  31 Losses (Line 10 x Line 28)  32 Losses (Line 10 x Line 28)  33 Losses (Line 10 x Line 28)  34 Losses (Line 10 x Line 28)  35 Losses (Line 10	23	EA Revenue in FPP (per books)	Š	2.904.127.65	S	1.119.470.38	Š	1,534,004,62	5	250,652,65
RA Amount from 1st Quarter Filing (spread evenly)  8 1,119,286.42 \$ 460,404.98 \$ 525,319.58 \$ 133,561.86 \$ 981,630.10 \$ 409,562.33 \$ 496,042.61 \$ 76,025.16 \$ 140,000	24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$							(31,912.60)
RA Amount from 1st Quarter Filing (spread evenly)  8 1,119,286.42 \$ 460,404.98 \$ 525,319.58 \$ 133,561.86 \$ 981,630.10 \$ 409,562.33 \$ 496,042.61 \$ 76,025.16 \$ 140,000		Reconciliation Adjustment Amortization (RA)	-							
Actual RA recovery through FPP	25		\$	1 119 286 42	s	460 404 98	\$	525 319 58	*	133 561 88
System Loss Component (SLA)   System Loss Component (SLA)   Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)   0.0999 / 0.0882   0.0999   0.0999   0.0999   0.0882		Actual RA recovery through EPP	•				-			
System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  7 Total Losses Recovered in Base Rates (Line 10 x Line 28)  8 1,592,773.26		Under/(Over) Recovery of RA (Line 25 - Line 26)	\$							
Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  7 Total Losses Recovered in Base Rates (Line 10 x Line 28)  8 1,592,773.26			<u> </u>	101,000.02		01,012.00	Ť	20,21 0.07	_	07,0000
Total Losses Recovered in Base Rates (Line 10 x Line 28) \$ 1,592,773.26 \$ 620,561.29 \$ 849,509.42 \$ 122,702.56 \$ Actual SLA recovery through FPP \$ 1,742,223.71 \$ 701,506.77 \$ 960,544.95 \$ 80,171.96 \$ 3,263,038.57 \$ 1,258,327.19 \$ 1,722,744.02 \$ 281,987.36 Under/(Over) Recovery of Losses (Line 31 - Line 30 - Line 29) \$ (71,958.40) \$ (63,740.87) \$ (87,310.35) \$ 79,092.65 \$ Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32) \$ 2,846,499.46 \$ 1,050,521.57 \$ 1,415,130.32 \$ 380,847.57 \$ 1,415,130.32 \$ 380,847.57										
30 Actual SLA recovery through FPP 31 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) 32 Under/(Over) Recovery of Losses (Line 31 - Line 30 - Line 29) 33 Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32) 34 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 35 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 36 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 37 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 38 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 39 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 30 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 31 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 32 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 33 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 34 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33)		Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	. 0		_		_			
31 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) 32 Under/(Over) Recovery of Losses (Line 31 - Line 30 - Line 29) 33 Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32) 34 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 35 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 36 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 37 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 38 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 39 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 30 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 31 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 32 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) 33 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33)		Total Losses Recovered in Base Rates (Line 10 x Line 28)	\$			•	-	•	-	·-
32 Under/(Over) Recovery of Losses (Line 31 - Line 30 - Line 29)  \$ \frac{71,958.40}{\$} \\$ \frac{(63,740.87)}{\$} \\$ \frac{(87,310.35)}{\$} \\$ \frac{79,092.87}{\$} \]  33 Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)  \$ \frac{2,848,499.46}{\$} \\$ \frac{1,050,521.57}{\$} \\$ \frac{1,415,130.32}{\$} \\$ \frac{380,847.57}{\$} \]  34 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33)  \$ \frac{2,848,499.46}{\$} \\$ \frac{1,050,521.57}{\$} \\$ \frac{1,415,130.32}{\$} \\$ \frac{380,847.57}{\$} \]		Actual SLA recovery inrough FPP	\$				_		_	
33 Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32) \$ 2,848,499.46 \$ 1,050,521.57 \$ 1,415,130.32 \$ 380,847.57 \$ Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) \$ 2,848,499.46 \$ 1,050,521.57 \$ 1,415,130.32 \$ 380,847.57		Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))								
34 Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33) \$ 2,848,499.46 \$ 1,050,521.57 \$ 1,415,130.32 \$ 380,847.57	32	Under/(Uver) Recovery of Losses (Line 31 - Line 30 - Line 29)	\$	(71,958.40)	\$	(63,740.87)	\$	(87,310.35)	\$	79,092.82
, , , , , , , , , , , , , , , , , , , ,	33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	2,846,499.46	\$	1,050,521.57	\$	1,415,130.32	\$	380,847.57
35 Net Adjustment for July 2009 (Line 33 - Line 34) To Page 3 Line 12 \$ - \$ - \$ - \$ -	34	Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 33)	\$	2,846,499.46	\$	1,050,521.57	\$	1,415,130.32	\$	380,847.57
	35	Net Adjustment for July 2009 (Line 33 - Line 34) To Page 3 Line 12	\$	•	\$	-	ş		\$	<del></del>

									<del></del>
Line	Reconciliation Adjustment (RA)	<del></del>	August 2009		Residential August 2009		Non-Residential August 2009		Voltage Reduction August 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	55,925,844.18	\$	55,925,844.18	\$	55,925,844.18	\$	55,925,844.18
2	Ratio Metered Sales/Generation Sales	•	0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	52,510,620.68	\$	52,510,620.68	\$	52,510,620.66	\$	52,510,620.66
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,569,430.60	\$	1,569,430.60	S	1,569,430.60	\$	1,569,430.60
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,143,007.27)	\$	(1,143,007.27)	\$	(1,143,007.27)	\$	(1,143,007,27)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	52,937,043.99	\$	52,937,043.99	\$	52,937,043.99	\$	52,937,043.99
7	Total Generation and Purchase Power (per books)		1,785,537,163		1,785,537,163		1,785,537,163		1,785,537,163
8	Losses (kWh) (1-Line 2)*(Line 7)		109,037,398		109,037,398		109,037,398		109,037,398
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,676,499,765		1,676,499,765		1,676,499,765		1,676,499,765
	kWh Subject to FPP		1,556,885,050		590,469,487		830,013,023		136,402,540
11			92.87%		35.22%		49.51%		8.14%
	Amount Recovered in Base Rates	\$	•	\$	•	\$	-	\$	•
	Amount Recovered via FPP (per books)	\$	47,022,621.38	\$	17,837,042.47	_	25,066,887.62		4,118,691.29
14		\$	47,022,621.38		17,837,042.47	_	25,066,887.62		4,118,691.29
15		\$	325,000.00		123,260.60		173,285.35		28,474.05
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	<u>\$</u>	49,162,632.75	\$	18,644,426.89		26,209,130.48		4,309,075.38
17	Under/(Over) Recovery of Fuel Costs (Line 15 + Line 15 - Line 14)	\$	2,465,011.37	\$	930,645.02	3	1,315,608.21	\$	218,858.14
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 10)		1,556,885,050		590.469.487		<b>830</b> ,013,023		136,402,540
	EA Expense Allocated to FPP		1,513,534.92	œ	574,028.37	æ	806,902.02	•	132,604.53
	EA Sales Margin Allocated to FPP		(520,853.96)		(197,540,83)	-	(277,679.83)		(45,633,30)
	Net EA Cost (Line 19 + Line 20)	<del>-</del>	992,680.96		375,487.54	\$	529,222.19		86,971.23
	EA Expense Recovered in Base Rates	4	332,000.30	ę	370,707.04	4	020,222.10	*	00,071.20
	EA Revenue in FPP (per books)	4	2.806.674.69	ě	1,063,676.84	÷	1,497,240,69	•	245,757.16
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	4	(1,813,993.73)		(687,189.30)		(968,018.50)		(158,785.93)
	the second care and second care and second care	<u> </u>	(1,010,000.70)	Ψ_	(007,100.00)	<u> </u>	(000,010,00)	Ť	(100,100.00)
	Reconciliation Adjustment Amortization (RA)								
25	RA Amount from 1st Quarter Filing (spread eventy)	\$	1,119,286.42	\$	460,404.98	\$	525,319.58	\$	133,561.86
26	Actual RA recovery through FPP	\$	947,844.85		389,150.06	-	484,154.47		74,540.32
27	Under/(Over) Recovery of RA (Line 25 - Line 26)	\$	171,441.57	_	71,254.92		41,165.11		59,021.54
			<i></i>						
	System Loss Component (SLA)								
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 28)	\$	1,539,369.07		589,879.02	•	829,183.01		120,307.04
	Actual SLA recovery through FPP	\$	1,682,674.91		666,544.21		937,524.55		78,606.15
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	3,171,718.09		1,202,841.73		1,690,877.17		277,999.19
32	Under/(Over) Recovery of Losses (Line 31 - Line 30 - Line 29)	\$	(50,325.89)	\$	(53,581.50)	\$	(75,830.39)	\$	79,086.00
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	772,133.32	\$	261,1 <b>29.1</b> 4	\$	312,824.43	\$	198,179.75

Line	Reconciliation Adjustment (RA)		August 2009		Residential August 2009		Non-Residential August 2009		Voltage Reduction August 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	55,925,844.18	\$	<b>55,925,844.1</b> 8	\$	55,925,844.18	\$	55,925,844.18
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0,938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	52,510,620.66	\$	52,510,620.66		52,510,620.66		52,510,620.66
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,569,430.60	\$	1,569,430.60	\$	1,569,430.60	\$	1,569,430.60
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,143,007.27)		(1,143,007.27)		(1,143,007.27)		(1,143,007.27)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	52,937, <b>04</b> 3.99	5	52,937,043.99	\$	52,937,043.99	\$	52,937,043.99
7	Total Generation and Purchase Power (per books)		1,785,537,163		1,785,537,163		1,785,537,163		1,785,537,163
8	Losses (kWh) (1-Line 2)*(Line 7)		109,037,398		109,037,398		109,037,398		109,037,398
9			1,676,499,765		1,676,499,765		1,676,499,765		1,676,499,765
10			1,55 <b>6,885,0</b> 50		590,469,487		830,013,023		136,402,540
11	,		92.87%		35.22%		49.51%		8.14%
	Amount Recovered in Base Rates	\$	-	\$	•	\$		\$	•
	Amount Recovered via FPP (per books)	\$	47,022,621.38	\$	17,837,042.47	-	25,066,887.62	_	4,118,691.29
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$		\$	17,837,042.47		25,066,887.62		4,118,691.29
	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	3 <b>25,00</b> 0.00		123,260.60		173,265.35		28,474.05
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	49,162,632.75	<u> </u>	18,644,426.89		26,209,130.48		4,309,075.38
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	2,465,011.37	<u> </u>	930,645.02	\$	1,315,508.21	Þ	218,858.14
19 20 21 22	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Sales Margin Allocated to FPP Net EA Cost (Line 19 + Line 20) EA Expense Recovered in Base Rates EA Revenue In FPP (per books)	\$ \$ \$	1,566,885,050 1,513,534.92 (520,853.96) 992,680.98	\$	590,469,487 574,028.37 (197,540.83) 376,487.54	\$	830,013,023 806,902.02 (277,679.83) 529,222.19	\$ \$ \$	136,402,540 132,604.53 (45,633.30) 86,971.23 245,757.16
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(1,813,993.73)	\$	(687,189.30)	\$	(968,016.50)		(158,785.93)
	Reconciliation Adjustment Amortization (RA) RA Amount from 1st Quarter Filing (spread evenly) Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 25 - Line 26)	\$ \$ \$	1,119,286.42 947,844.85 171,441.57	\$	460,404.98 389,150.08 71,254.92	\$	525,319.58 484,154.47 41,165,11	\$	133,561.86 74,540.32 59,021.54
28	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999		0.0882
29		s ·	1,539,369.07	\$	589,879.02	\$	829,183,01	\$	120,307.04
30		*	1,682,674.91		666,544.21		937,524.55		78,806.15
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	3,171,718.09		1,202,841.73		1,690,877.17		277,999.19
32		\$	(50,325.89)		(53,581.50)		(75,830.39)		79,086.00
	• • • • • • • • • • • • • • • • • • • •	<del>, Y</del>	1-131-0)	_	122,221,007	Ť	(,)		
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	772,133.32	\$	261,129.14	\$	312,824.43	\$	198,179.75
34	Net Under/(Over) Recovery of FPP Costs (Page 50, Line 33)	\$	772,133.32	\$	261,129.14	\$	312,824.43	\$	198,179.75
35	Net Adjustment for August 2009 (Line 33 - Line 34) To Page 3 Line 11	-\$		\$		\$		\$	<del></del>
	· · · · · · · · · · · · · · · · · · ·	<u>*</u>		_		<u> </u>		-	<del></del>

Line	Reconciliation Adjustment (RA)	Se	ptember 2009	Sı	Residential eptember 2009		Ion-Residential September 2009	Se	Voltage Reduction eptember 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	39,600,866.31	\$	39,600,866.31	\$	39,600,866.31	\$	39,600,866.31
2	Ratio Metered Sales/Generation Sales	-	0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	37,182,560,21	S	37,182,560.21	\$	37,182,560.21	\$	37,182,560.21
4	Coal Sales Margin Credits (per books current year contracts only)	Ś	1,641,618.29	5	1,641,618.29		1,641,618.29	\$	1,641,618.29
5	RSG Make Whole Payments & Secondary MISO Costs	Š	(744,737.59)	5	(744,737.59)		(744,737.59)	3	(744,737.59)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	38,079,440.91	\$	38.079,440.91		38,079,440,91	\$	38,079,440.91
7	Total Generation and Purchase Power (per books)		1,355,781,199		1,355,781,199		1,355,781,199		1,355,781,199
8	Losses (kWh) (1-Line 2)*(Line 7)		82,793,490		82,793,490		82,793,490		82,793,490
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,272,987,709		1,272,987,709		1,272,987,709		1,272,987,709
10	kWh Subject to FPP		1,450,457,042		566,162,609		807,490,938		75,803,495
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		113.94%		44.48%		63.43%		6.03%
12	Amount Recovered in Base Rates	\$	-	\$	•	\$	-	\$	•
13	Amount Recovered via FPP (per books)	\$	43,806,824.20	\$	17,096,984.40	\$	24,390,764.42	\$	2,319,075.38
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	43,806,824.20	Š	17,096,984.40	Ś	24,390,764,42	\$	2,319,075,38
15	Per Stipulation (Case No. 67-974-EL-UNC Commission Order 9/30/09)	3	325,000.00	\$	126,858,53	\$	180,932.32	\$	17,209.15
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	Š	43,387,714,97	\$	16,937,735,31	\$	24,153,789,37	Š	2,296,190,29
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	3	(94,109.23)		(32,390.56)	\$	(56,042.73)	\$	(5,675.94)
19 20 21 22	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)  EA Expense Allocated to FPP  EA Sales Margin Allocated to FPP  Net EA Cost (Line 19 + Line 20)  EA Expense Recovered in Base Rates	\$ \$ \$	•	\$ \$ \$	-	\$ \$ \$	807,490,938 605,449.65 (297,897.91) 307,551.74	\$ \$ \$	78,803,495 57,586.59 (28,334.19) 29,252.40
	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	2,614,777.24			\$	1,456,855.97		138,376.33
24	Chidelificately Necovery of Ex Costs (Line 21 - Line 22 - Line 23)	<u> </u>	(2,062,336.88)	\$	(803,908.72)	<u> </u>	(1,149,304.23)	š	(109, 123.93)
26	Reconciliation Adjustment Amortization (RA) RA Amount from 1st Quarter Filing (spread evenly) Actual RA recovery through FSP Under/(Over) Recovery of RA (Line 25 - Line 26)	\$ \$	1,119,286.41 886,070.49 233,215.92	\$	460,404.99 373,004.25 87,400.74	\$	525,319.57 471,095.48 54,224.09	\$	133,561.85 41,970.76 91,591.09
	System Loss Component (S) A)								
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.0	0999 / 0.0882		0.0999		0.0999		0.0882
29	Total Losses Recovered in Base Rates (Line 10 x Line 28)	\$	1,440,020,58	8	565,598.45	3	806,683,45	2	67,740.58
30	Actual SLA recovery through RPP	š		\$	638,889.33		912,236.92	-	44,26D.08
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	š	2,755,417.97	ŝ	1.075,662,55		1,533,931.56		145,823.86
32	Under/(Over) Recovery of Losses (Line 31 - Line 30 - Line 29)	\$	(279,988.94)		(128,B23.23)	_	(184,988.81)		33,823.10
			(=-0,000.0-1)	<u> </u>	,,	<del>-</del>	1.0.1,000.00	<u> </u>	55,525
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	(2,203,219.13)	\$	(877,721.77)	\$	(1,336,111.68)	\$	10,614.32

Line	Reconciliation Adjustment (RA)	Se	ptember 2009	Se	Residential ptember 2009		Von-Residential September 2009	Ş	Voltage Reduction eptember 2009
	Fuel Component (FC)								
1	Net includable Fuel	\$	39,600,866.31	\$	39,600,866.31	\$	39,600,866.31	\$	39,600,866.31
2	Ratio Metered Sales/Generation Sales		0,938933		0,938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	37,182,560.21	\$	37,182,560.21	\$	37,182,560.21	\$	37,182,560.21
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,641,618.29	5	1,641,618.29	\$	1,641,618.29	\$	1,641,618.29
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(744,737.59)	\$	(744,737.59)	\$	(744,737.59)	\$	(744,737.59)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	38,079,440.91	\$	38,079,440.91	\$	38,079,440.91	\$	35,079,440.91
7	Total Generation and Purchase Power (per books)		1,355,781,199		1,355,781,199		1,855,781,199		1,355,781,199
8	Losses (kWh) (1-Line 2)*(Line 7)		82,793,490		82,793,490		82,793,490		82,793,490
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,272,987,709		1,272,987,709		1,272,987,709		1,272,987,709
	kWh Subject to FPP		1,450,457,042		566,162,609		B07,490,938		76,803,495
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		113.94%		44.48%		63.43%		6.03%
12	Amount Recovered in Base Rates	\$	-	\$	-	\$	•	3	•
	Amount Recovered via FPP (per books)	\$	43,806,824.20	\$	17,096,984.40	\$	24,390,764.42	\$	2,319,075.38
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	43,806,824.20	\$	17,096,984.40	\$	24,390,764.42	\$	2,319,075,38
	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$	126,858.53	\$	180,932.32	\$	17,209.15
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	43,387,714.97	\$	16,937,735.31	\$	24,153,789.37	\$	2,296,190.29
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(94,109.23)	\$	(32,390.56)	\$	(56,042.73)	\$	(5,675,94)
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 10)		1,450,457,042		566,162,609		607,490,938		76,803,495
	EA Expense Allocated to FPP	\$	1,087,540.02	\$	424,503.78	\$	605,449.65	\$	57,586.59
20	EA Sales Margin Allocated to FPP	\$	(535,099.66)	\$	(208,867.56)	\$	(297,897.91)	\$	(28,334.19)
	Net EA Cost (Line 19 + Line 20)	- \$	552,440.36	\$	215,636.22	\$	307,551.74	\$	29,252.40
	EA Expense Recovered in Base Rates	\$	_	\$	-	\$	-	\$	· -
	EA Revenue in FPP (per books)	\$	2,614,777.24	\$	1,019,544.94	\$	1,456,855.97	\$	138,376.33
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(2,062,336.88)	\$	(803,908.72)	\$	(1,149,304.23)	\$	(109,123.93)
	Reconciliation Adjustment Amortization (RA)								
25	RA Amount from 1st Quarter Filing (spread evenly)	\$	1,119,286.41	\$	460,404.99	\$	525,319.57	\$	133,561.B5
	Actual RA recovery through FPP	\$	886,070.49	\$	373,004.25	\$	471,095.48	\$	41,970.76
27	Under/(Over) Recovery of RA (Line 25 - Line 26)	3	233,215.92		87,400.74	S	54,224.09		91,591.09
	System Loss Component (SLA)								
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.	0999 / 0.0882		0.0999		0.0999		0.0882
29	Total Losses Recovered in Base Rates (Line 10 x Line 28)	\$	1,440,020.58	\$	565,596.45	\$	806,683.45	\$	67,740.68
30	Actual SLA recovery through FPP	\$	1,595,386.33	\$	638,889.33	\$	912,236.92	\$	44,260.08
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,755,417.97	\$	1,075,662.55	\$	1,533,931.56	\$	145,823.88
32		\$	(279,988.94)	\$	(128,823.23)	\$	(184,988.81)	\$	33,823.10
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	(2,203,219.13)	\$	(877,721. <b>77</b> )	\$	(1,336,111.68)	\$	10,614.32
34	Net Under/(Over) Recovery of FPP Costs (Page 5Q, Line 33)	\$	(2,203,219.13)	\$	(877,721.77)	\$	(1,336,111.68)	\$	10,614.32
35	Net Adjustment for September 2009 (Line 33 - Line 34) To Page 3 Line 10	\$		\$		\$		\$	-

Line	Reconciliation Adjustment (RA)		October 2009		Residential October 2009		Non-Residential October 2009		Voltage Reduction October 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	34,074,309.02	\$	34,074,309.02	\$	34,074,309.02	\$	34,074,309.02
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		D.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	31,993,493.19	\$	31,993,493.19	\$	31,993,493.19	\$	31,993,493.19
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,746,228.82	\$	1,746,228.82	\$	1,746,228.82	\$	1,746,228.82
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(684,954.14)	\$	(684,954.14)	\$	(684,954.14)	\$	(684,954.14)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,054,767.87	\$	33,054,767.87	\$	33,054,767.87	\$	33,054,767.87
7	Total Generation and Purchase Power (per books)		1,133,437,543		1,133,437,543		1,133,437,543		1,133,437,543
8	Losses (kWh) (1-Line 2)*(Line 7)		69,215,630		69,215,630		69,215,630		69,215,630
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,064,221,913		1,084,221,913		1,084,221,913		1,084,221,913
	kWh Subject to FPP		1,075,987,136		427,703,381		607,343,542		40,940,213
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		101.11%		40.19%		57.07%		3.85%
	Amount Recovered in Base Rates	\$	•	\$	•	\$		\$	•
13	Amount Recovered via FPP (per books)	\$	36,003,212.88		14,323,290.47	\$	20,316,463.11	\$	1,363,459.30
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	.,	-	14,323,290.47	\$		\$	1,363,459.30
	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00		129,187.04	\$	183,447.04		12,365.92
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)		33,421,675.79		13,284,711.21		18,864,358.02		1,272,608.56
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(2,256,537.09)	\$	(909,392,22)	\$	(1,268,660,05)	\$	(78,484.82)
	Emissione Allewanes Company (CA)								
10	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)		4 077 007 400		107 700 004		227 247 542		
19	EA Expense Allocated to FPP	_	1,075,987,136		427,703,381		607,343,542		40,940,213
	EA Sales Margin Allocated to FPP	5	727,461.25		289,184.83	-	410,617.26		27,679.16
	Net EA Cost (Line 19 + Line 20)	<u>\$</u>	(243,581.16)		(96,823.17)	_	(137,489.98)	_	(9,268.01)
	EA Expense Recovered in Base Rates	-	483,880.09		192,341.66		273,127.28	\$	18,411.15
	EA Revenue in FPP (per books)	\$	000 400 00	\$	-	\$	452,337.02	•	00 470 0E
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	-	802,189.90 (318,309.81)		319,372.93 (127,031.27)	\$	(179,209.74)		30,479.95 (12,068.80)
	Chief to y thousand a D . Cooks (third 2) - third 22 - third 20)	4	(310,303.01)	Ψ	(121,031.21)	Ą	(110,200.17)	•	(12,000.00)
	Alternative Energy Portfolio Standard								
25	kWh Subject to FPP (Line 10)		1,075,987,136		427,703,381		607,343,542		40,940,213
26	Alternative Energy Portfolio Standard Requirement	5	.,.,.,,	s	.2.,,	8		\$	
27	Alternative Energy Portfolio Standard Revenue in FPP (per books)	Š	681,181,69	-	270,881.75	-	384,607.41	_	25,692.53
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	3	(681,181,69)		(270,881.75)		(384,607.41)		(25,692.53)
	,								<del></del>
	Reconciliation Adjustment Amortization (RA)								
	RA Amount from 1st Quarter Filing (spread evenly)	\$	3,807,891.18	\$	1,310,205.27	\$	2,327,058,86	\$	170,627.05
	Actual RA recovery through FPP	\$	3,565,213.94	\$	1,218,967.87	\$	2,198,793.31	\$	147,452.76
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	242,677.24	\$	91,237.40	\$	128,265.55	\$_	23,174.29
		<u></u>							
	System Loss Component (SLA)								
32	Losses in Base Rates (from Case No. 92-1484-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999	_	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,070,121.15		427,275.68	- 1	606,735.20		36,109.27
	Actual SLA recovery through FPP	\$	1,454,251.55		588,582.56	\$	,	\$	28,724.56
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,103,912.88			\$	1,187,521.59	_	80,111.41
38	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(420,459.82)	\$	(179,578.36)	\$	(256,159.04)	ð	15,277.58
37	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 31+Line 36)	S	(3,433,811.17)	\$	(1,395,646.20)	\$	(1,960,370.69)	\$	(77,794.28)

Line	Reconciliation Adjustment (RA)		October 2009		Residential October 2009		Non-Residential October 2009		Voitage Reduction October 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	34,074,309.02	\$	34,074,309.02	\$	34,074,309.02	\$	34,074,309.02
2	Ratio Metered Sales/Generation Sales		0,938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	31,993,493.19	\$	31,993,493.19	\$	31,993,493.19	\$	31,993,493.19
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,746,228.82	\$	1,746,228.82	\$	1,746,228.82	\$	1,746,228.82
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(684,954.14)		(684,954.14)		(684,954.14)		(684,954.14)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,054,767.87	\$	33,054,787.87	\$	33,054,767.87	\$	33,054,767.87
7	Total Generation and Purchase Power (per books)		1,133,437,543		1,133,437,543		1,133,437,543		1,133,437,543
8	Losses (kWh) (1-Line 2)*(Line 7)		69,215,630		69,215,630		69,215,630		69,215,630
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,064,221,913		1,064,221,913		1,064,221,913		1,064,221,913
10	kWh Subject to FPP		1,075,987,136		427,703,381		607,343,542		40,940,213
11			101.11%		40.19%		57.07%		3.85%
12		\$	-	\$	-	\$	-	\$	•
	Amount Recovered via FPP (per books)	\$	36,003,212.88	\$	14,323,290.47	\$	20,316,463.11	\$	1,363,459.30
14		\$	36,003,212.88	\$	14,323,290.47	\$	20,316,463.11	\$	1,363,459.30
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$	129,187.04	\$	183,447.04	\$	1 <b>2,36</b> 5.92
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	33,421,675.79	\$	13,284,711.21	\$	18,864,356.02	\$	1,272,608,56
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(2,256,537.09)	\$	(909,392.22)	\$	(1,268,660.05)	\$	(78,484.82)
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 10)		1,075,987,136		427,703,381		607,343,542		40,940,213
19	EA Expense Allocated to FPP	\$	727,461.25	\$	289,164.83	\$	410,617.26	\$	27,679.16
20	EA Sales Margin Allocated to FPP	\$	(243,581.16)	\$	(96,823.17)	\$	(137,489.98)	\$	(9,268.01)
21	Net EA Cost (Line 19 + Line 20)	\$	483,880.09	\$	192,341.86	\$	273,127.28	\$	18,411.15
22	EA Expense Recovered in Base Rates	\$	-	\$	-	\$	•	\$	· -
23	EA Revenue in FPP (per books)	S	802,189.90	\$	319,372.93	\$	452,337.02	\$	30,479.95
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(318,309.81)	\$	(127,031.27)		(179,209.74)		(12,068.80)
	Alternative Energy Portfolio Standard								
25	kWh Subject to FPP (Line 10)		1,075,987,136		427,703,381		607,343,542		40,940,213
26	Alternative Energy Portfolio Standard Requirement	\$	•	\$	-	\$	•	\$	•
27	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	681,181,69	5	270,881.75	\$	384,607.41		25,692,53
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	(681,181.69)		(270,881.75)	_	(384,607.41)		(25,692.53)
	, , , , , ,								<u>, , , , , , , , , , , , , , , , , , , </u>
	Reconciliation Adjustment Amortization (RA)								
29	RA Amount from 1st Quarter Filing (spread evenly)	\$	3,807,891.18	\$	1,310,205.27	\$	2,327,058,86	s	170,627.05
30	Actual RA recovery through FPP	\$	3,565,213.94		1,218,967.87	5	_, ,	\$	147,452.76
31		Š		\$	91,237.40		128,265.55	-	23,174.29
		<u> </u>		,		_	1	Ť	
	System Loss Component (SLA)								
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0,0999 / 0,0882		0.0999		0.0999		0.0882
33		\$	1,070,121.15	5	427,275.68	•	506,736.20	e	38,109,27
34		Š	1,454,251.55		588,582.56	Š	838,944.43		28,724.56
35		\$		\$	836,279.88	\$	-	-	80,111,41
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(420,459.82)		(179,578.36)	\$	(256,159.04)		15,277.58
	Child GO - Exic GY - Eline GO)	<del>-</del>	(120,100.02)	Ť	(170,010.00)	_	(200,100.04)	*	10,271.00
<b>3</b> 7	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 31+Line 36)	\$	(3,433,811.17)	\$	(1,395,646.20)	\$	(1,960,370.69)	\$	(77,794.28)
38	Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 37)	\$	(3,433,811.17)	\$	(1,395,646.20)	\$	(1,960,370.69)	\$	(77,794.28)
39	Net Adjustment for October 2009 (Line 37 - Line 38) To Page 3 Line 9	\$		\$		\$		\$	
	- (	<u>-</u>		<u>.                                    </u>		_		_	

Line	Reconciliation Adjustment (RA)		November 2009	_ ^	Residential lovember 2009		Non-Residential November 2009	Ŋ	Voltage Reduction lovember 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	31,481,126,96	\$	31,481,126,96	\$	31,481,126,96	\$	31,481,126,96
2	Ratio Metered Sales/Generation Sales	•	0.938933	•	0.938933	т	0.938933	•	D.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	29,558,668.98	\$	29,558,668,98	s	29,558,668,98	S	29,558,668.98
4	Coal Sales Margin Credits (per books current year contracts only)	\$	2,091,465.44	-	2,091,465,44		2,091,465,44	-	2,091,465,44
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(659,395.43)		(659,395.43)	•	(659,395,43)	_	(659,395.43)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	*	30,990,738.99		30,990,738.99		30,990,738,99		30,990,738.99
7	Total Generation and Purchase Power (per books)	<u> </u>	1,041,129,878	_ <u>~</u>	1,041,129,876		1,041,129,876	_	1,041,129,878
8	Losses (kWh) (1-Line 2)*(Line 7)		63,578,678		63,578,678		63,578,678		63,578,678
9	Total Generation After Losses (kWh) (Line 7-Line 8)		977,551,198		977,551,198		977,551,198		977,551,198
10	kWh Subject to FPP	_	936,787,722		419,017,646		492,260,155		25,509,921
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		95.83%		42.86%		50.36%		2.61%
12	Amount Recovered in Base Rates	\$		\$	-2.02.0	\$		\$	
13	Amount Recovered via FPP (per books)	\$	31,339,506.71		14,022,472.84	-	16,471,123.81		845,910.26
14		Š		\$	14,022,472,64		16,471,123,81		845,910.26
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	Š	325,000.00		145,369.90		170,779,94	-	8,850.16
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 8 x Line 11)	Š	29,698,425.17		13,282,630.72		15,606,936.16	-	808,858.29
17		\$	(1,316,081.54)		(594,472.02)		(693,407.71)		(28,201.81)
	Emissions Allowance Component (EA)								<del>_</del>
18	kWh Subject to FPP (Line 10)		936,787,722		419,017,648		492,260,155		25,509,921
19	EA Expense Allocated to FPP	œ	544,993.32	÷	288,500.35		338,928,98	e	17,563.99
	EA Sales Margin Allocated to FPP	φ •	(1,331,335.96)		(595,495.91)	-	(699,586,08)	-	(36,253.97)
	Net EA Cost (Line 19 + Line 20)	-	(686,342.64)		(306,995.56)		(360,657,10)	_	(18,689.98)
22	EA Expense Recovered in Base Rates	4	(000,542.04)	\$	(000,000.00)	÷	(audioar, ruj	÷	(10,000.00)
	EA Revenue in FPP (per books)	ą.	698,297.91	-	312,665,45	e	366,722.25	4	18,910.21
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	-\$	(1,384,640.55)		(619,661.01)		(727,379.35)		(37,600.19)
	Alleman Francisco Francisc								
25	Alternative Energy Portfolio Standard kWh Subject to FPP (Line 10)								
		_	936,787,722	_	419,017,646	_	492,260,155	_	25,509,921
20	Alternative Energy Portfolio Standard Requirement	\$		\$		5		\$	-
27	Alternative Energy Portfolio Standard Revenue in FPP (per books)	<u>\$</u>	592,944.67	<u>\$</u>	265,192.69	\$	311,811.96		15,940.02
20	Under/(Over) Recovery of EA Costs (Line 28 - Line 27)	\$	(592,944.67)	\$	(265,192.69)	\$	(311,811.96)	5	(15,940.02)
	Reconciliation Adjustment Amortization (RA)								
29	RA Amount from 1st Quarter Filing (spread eventy)	\$	3,807,891.18	\$	1,310,205.27	\$	2,327,058,86	\$	170,627.05
30	Actual RA recovery through FPP	\$	3,067,472.08	\$	1,193,367.10	\$	1,782,623.11	\$	91,481.87
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	740,419.10	\$	116,838.17	\$	544,435.75	\$	79,145.18
	System Loss Component (SLA)								
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999		0.0882
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	s	932,866.27	\$	418,598,63	\$	491.767.89	\$	22.499.75
34	Actual SLA recovery through FPP	5	1,272,576.50	\$	576,221.15		678,534,21		17.821.14
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	Š	1,842,291.48	\$	823,965.49		968,149.84		50,176.15
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	<u>*</u>	(363,151.29)		(170,854.29)		(202,152.26)		9,855.26
37	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 31+Line 36)	\$	(2,916,398.95)	\$	(1,533,341.84)	\$	(1,390,315.53)	\$	7,258.42

Line	Reconciliation Adjustment (RA)	!	November 2009	ħ	Residential lovember 2009		Non-Residential November 2009	N	Voltage Reduction ovember 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	31,481,126.96	\$	31,481,126.96	\$	31,481,126.98	\$	31,481,126.96
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	29,558,658.98	-	29,558,688.98	-	29,558,668.98	•	29,558,668.98
4	Coal Sales Margin Credits (per books current year contracts only)	\$	2,091,465.44	-	2,091,465.44	-	2,091,465.44	•	2,091,465.44
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(659,395,43)		(659,395.43)		(659,395.43)	_	(659,395.43)
8 7	Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u>\$</u> _	30,990,738.99	2	30,990,738.99	\$		\$_	30,990,738.99
8	Total Generation and Purchase Power (per books) Losses (kWh) (1-Line 2)*(Line 7)		1,041,129,876		1,041,129,876		1,041,129,876		1,041,129,876
9	Total Generation After Losses (kWh) (Line 7-Line 8)		63,578,678 977,551,198		63,578,678 977,551,198		83,578,678 977,551,198		977,551,198
_	kWh Subject to FPP		936,787,722		419,017,646		492,260,155		25.509.921
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		95.83%		42.86%		50.36%		25,509,921
	Amount Recovered in Base Rates	\$	90.0076	\$	42,0078	\$	20.307	s	2.0176
	Amount Recovered via FPP (per books)	\$	31,339,506.71	\$	14,022,472.64	\$		\$	845,910.26
14	Total Fuel Costs Recovered (Line 12 + Line 13)	Š	31,339,506.71	\$	14,022,472.64	\$		\$	845,910.26
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	-	145,369.90	\$	170,779.94	-	8.850.16
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	29,698,425.17	-	13,282,630.72		15,606,936.16		808,858.29
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(1,316,081.54)		(594,472.02)		(693,407.71)		(28,201.81)
			<u> </u>		1	- i		Ť	7
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 10)		936,787,722		419,017,646		492,260,155		25,509,921
	EA Expense Allocated to FPP	8	644,993.32	\$	288,500.35	\$	338,928,98	\$	17,563.99
20	EA Sales Margin Allocated to FPP		(1,331,335.96)		(595,495,91)	-	(699,586.08)	Š	(36,253.97)
21	Net EA Cost (Line 19 + Line 20)	\$	(686,342.64)		(306,995.56)	\$	(360,657.10)	\$	(18,689.98)
22	EA Expense Recovered in Base Rates	\$	-	\$		\$	-	\$	• '
23	EA Revenue in FPP (per books)	\$	698,297.91	\$	312,885.45	\$	366,722.25	\$	18,910.21
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(1,384,640.55)	\$	(619,661.01)	\$	(727,379.35)	\$	(37,600.19)
	Alternative Energy Portfolio Standard								<u> </u>
25	kWh Subject to FPP (Line 10)		936,787,722		419,017,646		492,260,155		25,509,921
28	Alternative Energy Portfolio Standard Requirement	\$	-	\$	•	\$		\$	•
27	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	592,944.67		265,192.69			\$	15,940.02
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	(592,944.67)	\$	(265,192.69)	\$	(311,811.96)	\$	(15,940.02)
	Reconciliation Adjustment Amortization (RA)								
		\$	3,807,891.18	-	1,310,205.27	-	2,327,058.86		170,627.05
30 31	Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 29 - Line 30)	<u>\$</u> _	3,067,472.08	<u>\$</u>	1,193,367.10		1,782,623.11		91,481.87
31	Clides/(Over) (Geover) of KA (Fine 58 - Fine 20)	<u> </u>	740,419.10	3	116,838.17	•	544,435.75	ð	79,145.18
	System Loss Component (SLA)								
32	Losses in Base Rates (from Case No. 92-1484-EL-AIR) (cents per kWh)	,	0.0999 / 0.0882		0.0999		0.0999		0.0882
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	932,866.27	\$	418,598.63	\$	491,767.89	\$	22,499.75
	Actual SLA recovery through FPP	\$	1,272,576.50	\$	576,221.15	\$	678,534.21	\$	17,821.14
35		\$	1,842,291.48	\$	823,965.49			\$	50,176.15
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(363,151.29)	\$	(170,854.29)	\$	(202,152.26)	\$	9,855.26
37	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 31+Line 36)	\$	(2,916,398.95)	\$	(1,533,341.84)	\$	(1,390,315.53)	\$	7,258.42
38	Net Under/(Over) Recovery of FPP Costs (Page 5U, Line 37)	\$	(2,916,398.95)	\$	(1,533,341.84)	\$	(1,390,315.53)	\$	7,258.42
39	Net Adjustment for November 2009 (Line 37 - Line 38) To Page 3 Line 8	\$		*		\$		S	
		<u>Ψ</u>	_	¥		Ψ		₹	

Line	Reconciliation Adjustment (RA)	<u>D</u>	ecember 2009		Residential ecomber 2009		on-Residential December 2009	D	Voltage Reduction ecember 2009
	Fuel Component (FC)								
1	Net includable Fuel	\$	42,924,494.06	\$	42,924,494.06	\$	42,924,494.06	\$	42,924,494.06
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	40,303,223.98	\$	40,303,223.98	3	40,303,223.98	\$	40,303,223.98
4	Coal Sales Margin Credits (per books current year contracts only)	\$	2,788,094.07		2,788,094.07	\$	2,788,094.07	-	2,788,094.07
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(692,730.49)		(692,730.49)		(692,730.49)		(692,730.49)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	42,398,587.56	\$	42,398,587.56	\$	42,398,587.56	\$	42,398,587.56
7	Total Generation and Purchase Power (per books)		1,261,789,342		1,261,789,342		1,261,789,342		1,261,789,342
8	Losses (kWh) (1-Line 2)*(Line 7)		77,053,690		77,053,690		77,053,690		77,053,690
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,184,735,652		1,184,735,652		1,184,735,652		1,184,735,652
10			1,103,184,654		588,288,987		489,966,873		<b>24,929,79</b> 4
	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		93.12%	_	49.66%		41,36%	_	2.10%
	Amount Recovered in Base Rates	\$	•	\$	-	\$	-	\$	<b>-</b>
13	Amount Recovered via FPP (per books) Total Fuel Costs Recovered (Line 12 + Line 13)	\$		\$	19,683,142.13	_	16,399,240.84		829,792.84
	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	36,912,175.81	\$	19,683,142.13	\$		\$	829,792.84
10	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$		\$	173,310.89	-	144,344.75		7,344.36
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	-\$		<u>\$</u>	21,055,138.59		17,536,055.81		890,370.34
17	Chiden(Over) (1000ver) of Fdel Costs (Elife 15 + Elife 15 - Elife 14)	*	2,894,388.93	\$	1,545,307.35	2	1,281,159.72	3	67,921.86
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 10)		1,103,184,654		588,288,987		489,965,873		24,929,794
	EA Expense Allocated to FPP	\$	1,014,976,14	9	541,250,53	•	450,789.15	5	22,935.46
	EA Sales Margin Allocated to FPP	\$	(1,297,208.61)		(691,755.04)	•	(576,139.22)		(29,314.35)
21	<u></u>	\$	(282,232.47)		(150,504.51)		(125,350.07)		(6,377.89)
22	EA Expense Recovered in Base Rates	\$	(202,202.71)	5	(100,0011.01)	Š	1120,000.01)	\$	(0,077.00)
23	EA Revenue in FPP (per books)	\$	822,555.69	-	438,883.98	\$	365,121.80	ŝ	18,549.91
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(1,104,788.16)	\$	(589,388.49)	_	(490,471.87)	\$	(24,927.80)
									-
	Alternative Energy Portfolio Standard								
25	kWh Subject to FPP (Line 10)		1,103,184,654		588,288,987		489,965,873		24,929,794
	Alternative Energy Portfolio Standard Requirement	\$	434,980.24		231,959.44		193,191,11		9,829.69
27	Alternative Energy Portfolio Standard Revenue in FPP (per books)		698,334.61		372,247.14		310,451,16		15,636.31
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	(263,354.37)	\$	(140,287.70)	\$	(117,260.05)	\$	(5,806.62)
	Reconciliation Adjustment Amortization (RA)								
20	RA Amount from 1st Quarter Filing (spread eventy)	_		_	4 540 555 67	_			470 007 00
	Actual RA recovery through FPP	*	3,807,891.18	5 5	1,310,205.27		2,327,058.86		170,627.05
	Under/(Over) Recovery of RA (Line 29 - Line 30)		3,539,694.39 268,196.79		1,675,112.14 (364,906.87)		1,774,843,42 552,215,44		89,738.83 80,888.22
•	Silvania to i / i lastro y di i a i (Ellie 23 - Ellie 30)	<u> </u>	200,100.79	<b>3</b>	(354,800.01)	Φ	002,210.44	ð	00,000,22
	System Loss Component (SLA)								
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	0999 / D.0882		0.0999		0.0999		0.0882
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,099,164,69	\$	587,700,70	\$	489,475,91	\$	21,988.08
34	Actual SLA recovery through FPP	Š		\$	808,833.30	-	675,572.96		17,481.59
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	Š		\$	1,301,722,72		1,084,157.31		55.046.67
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(160,125.84)		(94,811.28)		(80,891.55)		15,577.00
37	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 31+Line 36)	\$	1,634,317.35	\$	355,913.01	\$	1,144,751.66	\$	133,652.66

Line	Reconciliation Adjustment (RA)	D	ecember 2009	D	Residential ecember 2009		Non-Residential December 2009		Voltage Reduction ecember 2009
	Fuel Component (FC)								
1	Net Includable Fuel	\$	42,924,494.06	\$	42,924,494.06	\$	42,924,494.06	\$	42,924,494.06
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	40,303,223.98	\$	40,303,223.98	\$	40,303,223.98	\$	40,303,223.98
4	Coal Sales Margin Credits (per books current year contracts only)	5	2,788,094.07	\$	2,788,094.07	\$	2,788,094.07	\$	2,788,094.07
5	RSG Make Whole Payments & Secondary MISO Costs	5	(692,730.49)		(692,730.49)		(692,730,49)		(692,730.49)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	42,398,587.56	\$	42,398,587.56	\$	42,398,587.56	\$	42,398,587.56
7	Total Generation and Purchase Power (per books)		1,261,789,342		1,261,789,342		1,261,789,342		1,261,789,342
8	Losses (kWh) (1-Line 2)*(Line 7)		77,053,690		77,053,690		77,053,690		77,053,690
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,184,735,652		1,184,735,652		1,184,735,652		1,184,735,652
10			1,103,184,654		588,288,987		489,985,873		24,929,794
11	The state of the s		93.12%		49.66%		41.36%		2.10%
	Amount Recovered in Base Rates	\$	-	\$	-	\$	-	3	-
13	Amount Recovered via FPP (per books)	\$	36,912,175.81	\$	19,683,142.13	\$	16,399,240.84	\$	829,792.84
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	36,912,175.81	\$	19,683,142.13	\$	16,399,240.84	\$	829,792.84
15		\$	325,000.00	\$	173,310.89	\$	144,344.75	\$	7,344.36
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	39,481,564.74	\$	21,055,138.59	\$	17,536,055.81	\$	890,370.34
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	2,894,388.93	\$	1,545,307.35	\$	1,281,159.72	\$	67,921.86
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 10)		1 102 104 654		588.268.987		400 005 073		24,929,794
	EA Expense Allocated to FPP	s	1,103,184,654 1,014,976.14	œ	541,250.53	•	489,965,873 450,789.15		22,936.46
	EA Sales Margin Allocated to FPP	ą.			(691,755.04)				•
	Net EA Cost (Line 19 + Line 20)	*	(1,297,208.61)				(576,139.22)	_	(29,314.35)
	EA Expense Recovered in Base Rates	3	(282,232.47)		(150,504.51)		(125,350.07)		(6,377.89)
	EA Revenue in FPP (per books)	à	800 252 20	\$	430 003 00	\$		\$	40 540 04
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	-	822,555.69 (1,104,788.16)	\$	438,883.98 (589,388.49)	\$	365,121.80 (490,471.87)	<u>\$</u>	18,549.91 (24,927.80)
-	The second secon	4	(1,104,100.10)	<u> </u>	(000,000.40)	Ψ	(490,47 1.01)	Ψ	(24,321,00)
	Alternative Energy Portfolio Standard								
25	kWh Subject to FPP (Line 10)		1,103,184,654		588,288,987		489,985,873		24,929,794
26	Alternative Energy Portfolio Standard Requirement	\$	434,980.24	\$	231,959.44	\$	193,191.11	5	9,829.69
27	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	698,334.61	\$_	372,247.14	\$	310,451.16	\$	15,636.31
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	5	(263,354.37)	\$	(140,287.70)	\$	(117,260.05)	\$	(5,906.62)
	Reconciliation Adjustment Amortization (RA)								
29	RA Amount from 1st Quarter Filing (spread eventy)		3,807,891,18	•	1,310,205.27	•	2,327,058.86	•	170,627.05
30	Actual RA recovery through FPP		3,539,694.39	\$	1,675,112.14		1,774,843.42		89,738.83
	Under/(Over) Recovery of RA (Line 29 - Line 30)	-	268,196.79	\$	(364,906.87)		552,215.44		80,888.22
		<del>-</del>	200,100.10	•	(664(666(6))		002,210.44	<u> </u>	00,000.22
	System Loss Component (SLA)								
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.	0999 / 0.0882		0.0999		0.0999		0.0882
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,099,164.69	\$	587,7D0.7 <b>0</b>	\$	489,475.91	\$	21,988.08
34	Actual SLA recovery through FPP	\$	1,501,887.85	\$	808,833.30	\$	675,572.96	\$	17,481.59
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,440,926.70	\$	1,301,722.72	\$	1,084,157.31	\$	55,048.67
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(160,125.84)	\$	(94,811.28)	\$	(80,891.56)	\$	15,577.00
37	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 31+Line 36)	\$	1,634,317.35	5	355,913.01	\$	1,144,751.68	\$	133,652.66
38	Net Under/(Over) Recovery of FPP Costs (Page 5W, Line 37)	\$	1,634,317.35	\$	355,913.01	\$	1,144,751.68	\$	133,652.66
39	Net Adjustment for December 2009 (Line 37 - Line 38) To Page 3 Line 7	\$		\$		\$		2	
-	(-1110 4) Pully 40) In I also a raise t	<u> </u>		Ψ	-	٠		*	<del></del>

Line	Reconciliation Adjustment (RA)		January 2010		Residential January 2010		Non-Residential January 2010		Voltage Reduction January 2016
	Fuel Component (FC)								
1	Net includable Fusi	\$	37,752,522.78	5	37,752,522.78	\$	37,762,522.78	\$	37,752,522.78
2	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level 4 inc. 6 v. Line 8	_	0.938933		0.938933	_	0.938933	_	0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	\$	35,447,089.47		35,447,089.47				35,447,089.47
5	RSG Make Whole Payments & Secondary MISO Costs	\$	1,806,992.92 (635,817.32)		1,806,992.92 (635,817.32)		1,806,992.92 (635,817.32)		1,806,992.92 (635,817.32)
6		\$ \$	36,618,265.07		36,618,265.07			\$	36,618,265.07
7	Total Generation and Purchase Power (per books)	•	1,316,709,446	Ψ.	1,316,709,446	Ψ_	1,316,709,446		1,316,709,446
8	Losses (kWh) (1-Line 2)*(Line 7)		80,407,496		80,407,498		80,407,496		80,407,496
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,236,301,950		1,236,301,950		1,236,301,950		1,236,301,950
10	kWh Subject to FPP		1,269,923,992		764,134,697		481,905,942		23,883,353
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		102.72%		61.81%		38.98%		1.93%
12	Amount Recovered in Base Rates	\$	-	\$	• · · · · · · · · · · · · · · · · · · ·	\$	<b>.</b>	\$	
13 14		\$	41,332,218.13	\$	24,836,942.99	\$		\$_	771,906.48
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	41,332,218.13	\$	24,836,942.99	\$		\$	771,906.48
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$ \$	325,000.00	\$	195,657.98	\$	,	\$	6,112.25
17		\$	37,614,281.88 (3,392,936.25)		22,633,749.64 (2,007,635.37)	\$	14,273,799.72 (1,326,239.17)		706,732.52 (59,061.71)
	a manufacture of the second factor of the second se	Ψ	(0,002,000.20)		(2,001,000.07)	-	(1,020,200,17)	Ψ.	(00,001.11)
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 10)		1,269,923,992		764,134,697		481,905,942		23,883,353
19	EA Expense Allocated to FPP	\$	734,382.24	\$	441,890.19	\$	278,680.59	\$	13,811,46
20	EA Sales Margin Allocated to FPP	\$	(435,948.47)	\$	(262,317.55)	\$	(165,432.07)	\$	(8,198.85)
21	Net EA Cost (Line 19 + Line 20)	\$	298,433.77	\$	179,572.64	\$	113,248.52	\$	5,612.61
	EA Expense Recovered in Base Rates	\$	-	\$	-	\$	-	\$	-
	EA Revenue in FPP (per books)	\$	586,130.25	\$	352,188.46	\$	223,055.80	\$	10,885.99
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(287,696.48)	\$	(172,615.82)	<u>\$</u>	(109, <b>80</b> 7,28)	\$_	(5,273.38)
	Environmental Reagents Component (ER)								
25	kWh Subject to FPP (Line 10)		4 360 033 003		784 424 807		494 005 043		22 002 282
	ER Expense Allocated to FPP	\$	1,269,923,992 1,134,591.78	•	764,134,697 682,703.03	•	481,905,942 430,550.59	\$	23,883,353 21,338.16
	ED Davis la PDD /	\$	2,042,781.40	\$	1,228,065.86	\$	•	\$	38,150.90
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	š	(908,189.62)		(545,362.83)	<u> </u>	(346,014.05)		(15,812.74)
	` ` ` ` · · · · · · · · · · · · · · · ·	Ť					<del></del>		
	Alternative Energy Portfolio Standard								
	kWh Subject to FPP (Line 10)		1,269,923,992		764,134,697		481,905,942		23,883,353
		\$	-	\$	-	\$	-	\$	-
	AEPS Sales Margin								
		\$		\$	· · ·	\$	•	\$	-
	Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$	265,445.25	\$	159,250.44	\$		\$	4,993.57
34	Unider/(OVer) (Necovery of EA Costs (Line 32 - Line 33)	2	(265,445.25)	Þ	(159,250.44)	\$	(101,201.24)	\$	(4,993.57)
	Reconciliation Adjustment Amortization (RA)								
35	5.4 A	\$	6,236,792.83	5	2,230,268.83	•	3,770,146.93	•	235,377,07
36		\$	6,409,517.27	\$	3,053,320.86		3,199,198.48		156,997.93
37	Hariaril Durant Backware of DA /Line of Line on	\$	(172,724.44)		(823,052.03)		570,948.45		79,379.14
	•								
	System Loss Component (SLA)								
38	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	(	0.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	1,265,859.72	-	763,370,56	-	481,42 <b>4.</b> 04		21,065.12
		\$	1,641,021.01		995,315.22		629,926.10		15,779.69
41 42	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	2,368,141.10		1,424,988.34		898,657.90		44,494.86
72	= 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	ð.	(538,739.63)	Þ	(333,697.44)	ø	(212,692.24)	Þ	7,650.05
	Net Under/(Over) Recovery of FPP Costs								•
43	Although the Adams and the control of the control o	\$	(5,565,731.67)	\$	(4,041,613.93)	3	(1,525,005.53)	s	867.79
	·	•	4-3	•		~	(-110-0-00)	-	427

Line	Reconciliation Adjustment (RA)		January 2010		Residential January 2010		Non-Residential January 2010		Voltage Reduction January 2010
	Fuel Component (FC)								
1	Net Includable Fuel	\$	37,752,522.78	\$	37,752,522.78	\$	37,752,522.78	\$	37,752,522.78
2 3	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	_	0.938933		0.938933		0.938933		0.938933
4	Coal Sales Margin Credits (per books current year contracts only)	\$ \$	35,447,089.47		35,447,089.47 1,806,992.92		35,447,089.47 1,806,992.92	\$ \$	35,447,089.47 1,806,992.92
5	RSG Make Whole Payments & Secondary MISO Costs	\$	1,808,992.92 (633,686.50)		(633,686.50)		(633,686.50)	•	(633,686.50)
8	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	36,620,395.89	_	36,620,395.89	_	36,620,396.89	\$	36,620,395.89
7	Total Generation and Purchase Power (per books)	<del></del>	1,316,709,446		1,316,709,446	Ť	1,316,709,446		1,316,709,446
8	Losses (kWh) (1-Line 2)*(Line 7)		80,407,496		80,407,496		80,407,496		80,407,496
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,236,301,950		1,236,301,950	_	1,236,301,950		1,236,301,950
10	kWh Subject to FPP		1,269,923,992		764,134,697		481,905,942		23,883,353
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		102.72%		61.81%		38.98%		1.93%
12 13	Amount Recovered in Base Rates Amount Recovered via FPP (per books)	\$		\$	-	\$	45 700 000 00	\$	774 000 40
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	41,332,218.13 41,332,218.13	\$	24,836,942.99 24,836,942.99	<u>\$</u>	15,723,368.66 15,723,368.66	\$ \$	771,906.48 771,906.48
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	3 \$	325,000.00		195,557.98	\$	123,329.77	\$	6,112,25
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	5	37,616,470.66		22,635,066.70	\$	14,274,630.32	\$	706,773.64
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(3,390,747.47)		(2,006,318.31)	_	(1,325,408.57)		(59,020.59)
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 10)		1,269,923,992		764,134,697		481,905, <b>94</b> 2		23,883,353
19	EA Expense Allocated to FPP	\$	754,190.45		453,809.12		286,197.33	- 1	14,184,00
	EA Sales Margin Allocated to FPP	\$	(435,948,47)		(262,317.55)		,	\$	(8,198.85)
21	Net EA Cost (Line 19 + Line 20)	\$	318,241.98		191,491.57	\$	120,765.26	\$	5,985.15
	EA Expense Recovered in Base Rates EA Revenue in FPP (per books)	\$	500 400 05	\$	050 400 40	5	222 255 82	\$	40.006.00
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$ 8	586,130.25 (267,888.27)		352,188.46 (160,696.89)	\$	223,055.80 (102,290.54)	\$	10,885.99 (4,900.84)
	200	Ť	(201,000.27)		(100,000.00)	_	(002)		71,000.01
	Environmental Reagents Component (ER)						•		
	kWh Subject to FPP (Line 10)		1,269,923,992		764,134,697		481,905,942		23,883,353
	ER Expense Allocated to FPP		\$1,134,591.78		682,703.02		430,550.58		21,338.18
	ER Revenue in FPP (per books)	\$	2,042,781.40		1,228,065.86		776,584.64	\$	38,150.90
20	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	(908,189.62)	\$	(545,362.84)	4	(346,014.06)	<u> </u>	(16,812.72)
	Alternative Energy Portfolio Standard								
	kWh Subject to FPP (Line 10)		1,269,923,992		764,134,697		481,905,942		23,883,353
	AEPS Expense	\$	95,905.78	\$	57,708.13	\$	36,393.96	\$	1,803.69
	AEPS Sales Margin	\$							····
32	Net AEPS Cost (Line 31 + Line 32)	\$	95,905.78		57,708.13	•	36,393.96		1,803.69
33	Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$	265,445.25		159,250.44		101,201.24	_	4,993.57
34	Cinden(Over) Necovery of EA Costs (Line 32 - Line 33)	**	(169,539.47)	Ð	(101,542.31)	<u>*</u>	(64,807.28)	•	(3,189.88)
	Reconciliation Adjustment Amortization (RA)								
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	6,236,792.83	\$	2,230,268.83	\$	3,770,146.93	\$	236,377.07
36	Actual RA recovery through FPP	\$	6,409,517.27		3,053,320.86	\$	3,199,198.48	\$	156,997.93
37	Under/(Over) Recovery of RA (Line 35 - Line 36)	\$	(172,724.44)	\$	(823,052.03)	\$	570,948.45	\$	79,379.14
	System Loss Component (SLA)								
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0,0999	_	0.0999		0.0882
39 40	Total Losses Recovered in Base Rates (Line 10 x Line 38) Actual SLA recovery through FPP	\$	1,265,859.72		763,370.56		481,424.04		21,065.12
41	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,641,021.01		995,315.22	\$	629,926.10 898,667.90	\$ \$	15,779.59
	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	2,368,141.10 (538,739.63)		1,424,988.34 (333,697,44)	\$	(212,692.24)		44,494.86 7,650.05
43	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)	\$	(5,447,828.90)		(3,970,669.82)		(1,480,264.24)		3,105.16
44	Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 43)	\$	(5,565,731.67)		(4,041,613.93)		(1,525,005.53)	\$	887.79
45	Net Adjustment for January 2010 (Line 43- Line 44) To Page 3 Line 6		447 000 77	^	70.544.41	_	1.744	•	0.047.07
40	1401 College and the Annual Annual Crise 49- File 44) In Lade 2 File 6	\$	117,902.77	\$	70,944.11	2	44,741.29	Þ	2,217.37

Line	Reconciliation Adjustment (RA)		February 2010	ł	Residential February 2010	Non-Residential February 2010		Voltage Reduction February 2010
4	Fuel Component (FC) Net includable Fuel	_		_			_	55 447 040 04
1 2	Ratio Metered Sales/Generation Sales	\$	33,417,649.84	\$	33,417,649.84 \$ 0.938933		2	33,417,649.84
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0,938933 31,376,934,21		31,376,934.21 \$	0.938933 31,37 <b>6,934.2</b> 1		0.938933 31,376,934,21
4	Coal Sales Margin Credits (per books current year contracts only)	\$	2,662,576.59		2,662,576.59 \$			2,662,576.59
5	RSG Make Whole Payments & Secondary MISO Costs	S	(588,184.74)		(588,184.74) \$			(568,184.74)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,471,326.06		33,471,326.06 \$			33,471,326.06
7	Total Generation and Purchase Power (per books)		1,156,154,978		1,156,164,978	1,156,164,978		1,156,164,978
8	Losses (kWh) (1-Line 2)*(Line 7)		70,603,527		70,603,527	70,603,527		70,603,527
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,085,581,451		1,085,561,451	1,085,561,451		1,085,561,451
10	kWh Subject to FPP		1,077,202,765		654,386,179	405,085,785		17,730,801
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9) Amount Recovered in Base Rates		99.23%		60.28%	37.32%		1.63%
13	Amount Recovered via FPP (per books)	\$	25.019.017.02	\$	\$ 21.272.438.41 \$		\$ \$	57e 434 0E
14		\$	35,018,017.02 35,018,017.02	\$ \$	21,272,438.41 \$ 21,272,438.41 \$			576,131.05 576,131.05
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	-	197,433.13 \$	, ,	\$	5,349.51
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	33,213,596.85		20,176,515.35 \$		•	545,582.61
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(1,479,420.17)		(898,489,93) \$			(25,198.93)
	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)		1,077,202,765		654,386,179	405,085,785		17,730,801
19		\$	674,462.34	-	409,725.79 \$			11,101.68
	EA Sales Margin Allocated to FPP Net EA Cost (Line 19 + Line 20)	\$	(34,604,45)		(21,021.74) \$	(13,013.12)		(569,59)
	EA Expense Recovered in Base Rates	\$	639,857.89	\$ \$	388,705.05 \$	240,620.75	\$	10,532.09
	EA Revenue in FPP (per books)	\$ \$	496,593.93	\$	301,643.70 \$	- 186,825.21	₽ •	8,125.02
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	143,263.96	5	87,061.35 \$	53,795.54		2,407.07
25 26	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10) ER Expense Allocated to FPP	\$	1,077,202,765 1,156,125.14		654,386,179 702,330.46 \$			17,730,801 19,029.87
27	ER Revenue in FPP (per books)	<u>\$</u>	1,730,721.82	\$	1,051,818.47 \$			28,474.84
20	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	3	(574,596.68)	25	(349,488.01) \$	(215,063.70)	*	(9,444.97)
30	Alternative Energy Portfolio Standard kWh Subject to FPP (Line 10) AEPS Expense	\$	1,077,202,765	\$	654,386,179 - \$	405,0 <b>8</b> 5,7 <b>8</b> 5 -	\$	17,730,801 -
	AEPS Sales Margin	\$	(162,700.00)	\$	(98,836.60) \$	(61,190.81)	\$	(2,672.59)
32	Net AEPS Cost (Line 31 + Line 32)	\$	(162,700.00)		(98,836.60) \$	, , ,		(2,672.59)
33	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	224,885.77		136,395.41 \$			3,727.07
34	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	<u> </u>	(387,585.77)	\$	(235,232.01) \$	(145,954.10)	\$	(6,399.66)
	Reconciliation Adjustment Amortization (RA)							
35	RA Amount from 2nd Quarter Filing (spread evenly)	•	e 00e 700 0a		0.000 000 00 E	2 770 446 02		236,377.07
36	Actual RA recovery through FPP	4	6,236,792.83 5,411,856.83		2,230,268.83 \$ 2,615,119.74 \$			117,179.19
37	Under/(Over) Recovery of RA (Line 35 - Line 36)	*	824,936.00		(384,850.91) \$			119,197.88
	System Loss Component (SLA)	Ť	024,000.00				<u> </u>	<del></del>
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	_	0.0999 / 0.0882	_	0.0999	0.0999	_	0.0882
39	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	1,074,051.08		653,731.79 \$		-	15,638.57
40	Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,391,857.12		852,471.33 \$		-	11,777.55
41 42	Under/(Over) Recovery of Losses (Line 1 - Line 3) x (line 11))	\$	2,025,002.12 (440,906.06)		1,230,143.39 \$ (276,059.73) \$			33,263.66
72	conservation of the second of	<u>-</u>	(440,800.00)	φ	(210,008.13) \$	(170,693.87)	Ψ	5,847.54
43	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)	\$	(1,914,308.72)	\$	(2,057,059.24) \$	56,341.59	\$	86,408.93

Line	Reconciliation Adjustment (RA)		February 2010	l	Residential February 2010	Non-Resident February 201		F	Voltage Reduction ebruary 2010
	Fuel Component (FC)								
1	Net Includable Fuel	\$	33,271,191.08	\$	33,271,191.08			\$	33,271,191.08
2	Ratio Metered Sales/Generation Sales	_	0.938933		0.938933	0,93		_	0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	\$	31,239,419.26		31,239,419.26				31,239,419.26
5	RSG Make Whole Payments & Secondary MISO Costs	\$ \$	2,662,576.59 (558,152.17)		2,662,576.59 (556,152.17)				2,662,576.59 (556,152.17)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	- \$	33,345,843.68		33,345,843.68				33,345,843.68
7	Total Generation and Purchase Power (per books)		1,150,796,208	Ψ.	1,150,796,208	1,150,796			1,150,795,208
В	Losses (kWh) (1-Line 2)*(Line 7)		70,275,672		70,275,672	70,275	•		70,275,672
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,080,520,536		1,080,520,536	1,080,520	,536		1,080,520,536
10	kWn Subject to FPP		1,077,202,765		654,386,179	405,085	•		17,730,801
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	_	99.59%		60.56%		.49%	_	1.64%
12	Amount Recovered in Base Rates	\$	- -	\$		\$ • 40.400.44	-	\$	-
13 14	Amount Recovered via FPP (per books) Total Fuel Costs Recovered (Line 12 + Line 13)	\$	35,018,017.02	<u>\$</u>		\$ 13,169,44		\$	576,131.05
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	35,018,017.02 325,000.00	-	21,272,438.41 197,433.13				576,131.05 5,349.51
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	Š	33,242,471.56		20,194,242.92				546,871.84
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(1,450,545.46)		(880,762.36)				(23,909.70)
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 10)		1,077,202,765		654,386,179	405,085	,765		17,730,801
19	EA Expense Allocated to FPP	\$	681,752.3 <u>2</u>	-	414,155.36				11,221.67
	EA Sales Margin Allocated to FPP	<u>\$</u>	(34,604.45)		(21,021.74)				(569.59)
21	Net EA Cost (Line 19 + Line 20) EA Expense Recovered in Base Rates	\$	647,147.87		393,133.62	•	2.17	2	10,652.08
23		3 \$	496,593.93	\$	301,643.70	5 5 186,82	- 5 94	\$ \$	8,125.02
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	3	150,553.94		91,489.92		6.96		2,527.06
	Environmental Reagents Component (ER)								
25	kWh Subject to FPP (Line 10)		1,077,202,765		654,386,179	405,085	.786		17,730,801
26	ER Expense Allocated to FPP	\$	1,151,728.71	\$	599,659.69	•	•	\$	18,957.50
	ER Revenue in FPP (per books)	\$	1,730,721.82		1,051,818.47	650,42	8.51	\$	28,474.84
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	(578,993.11)	\$	(352,158.78)	(217,31	6.99)	\$	(9,517.34)
	Alternative Energy Portfolio Standard								
	kWh Subject to FPP (Line 10)	_	1,077,202,765	_	654,386,179	405,085		_	17,730,801
	AEPS Expense AEPS Sales Margin	\$	63,305.77		38,457.41				1,042.02
	Net AEPS Cost (Line 31 + Line 32)	<u>\$</u>	(162,700.00)		(98,837.52)				(2,676.58)
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	(99,394.23) 224,885.77		(60,380.11) 136,395.41		3.29		(1,634.56) 3,727.07
	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	<u>*</u>	(324,280.00)		(196,775.52)				(5,361.63)
			(	<u> </u>				<del></del>	
25	Reconciliation Adjustment Amortization (RA) RA Amount from 2nd Quarter Filing (spread evenly)		B 000 700 00		0.000.000.00	0 770 4 4	* **	•	000 077 07
36	Actual RA recovery through FPP	\$	6,236,792.83 5,411,856.83		2,230,268.83 2,615,119.74				236,377.07 117,179.19
37		<u>\$</u>	824,936.00		(384,850.91)				119,197.88
	System Loss Component (SLA)								
38	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	(	0.0999 / 0.0882		0.0999	0.6	999		0.0882
39	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	1,074,051.06	\$	653,731.79	\$ 404,68	0.70	\$	15,638.57
	Actual SLA recovery through FPP	\$	1,391,857.12	\$	852.471.33	\$ 527,60	8.24	\$	11,777.55
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	<u>\$</u>	2,025,473.33		1,230,441.01				33,321.08
42	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	(440,434.85)	\$	(275,762.11)	(170,57	7.68)	\$	5,904.94
A D	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)	_	/4 B45 T55 '	_	/4 000 000 000		e a=	_	
	•	\$	(1,818,763.48)	\$	(1,998,819.76)	» 91,21	5.07	\$	88,841.21
44	Net Under/(Over) Recovery of FPP Costs (Page 5AA, Line 43)	\$	(1,914,308.72)	\$	(2,057,059.24)	§ 56,34	1.59	\$	86,408.93
	Net Adjustment for February 2010 (Line 43 - Line 44) To Page 3 Line 5		95,545.24		58,239.48		3.48		2,432.28

e	Reconciliation Adjustment (RA)		March 2010		Residential March 2010		Non-Residentiai Mareh 2010		Voltage Reduction March 2010
	Fuel Component (FC)								
	Net Includable Fuei	\$	29,028,412.80	\$	29,028,412.80	\$	29,028,412.80	\$	29,028,412.80
	Ratio Metered Sales/Generation Sales		0.938933	_	0.938933		0.938933		0.938933
	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$		\$	27,255,734.71		27,255,734.71		27,255,734.71
	Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISC Costs	\$	2,188,396.17		2,188,396.17		2,188,396.17		2,188,396.17
	Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u>\$</u> _	(758,165.93)	\$	(758,165.93) 28,685,984,95	3	(758,165.93) 28,685,964.95	\$	(758,165.93) 28,685,964.95
	Total Generation and Purchase Power (per books)	-	28,685,964.95 991,437,039	*	991,437,039	•	991,437,039	4	991,437,039
	Losses (kWh) (1-Line 2)*(Line 7)		60,544,086		60,544,086		60,544,086		60,544,086
	Total Generation After Losses (kWh) (Line 7-Line 8)		930,892,953		930,892,953		930,892,953		930,892,953
)	kWh Subject to FPP		990,481,632		561,083,212		387,221,575		42,176,845
ı			106.40%		60.27%		41,60%		4.53%
		\$	-	\$	-	\$	-	\$	-
	. 4	_\$	32,185,968.70	\$	18,237,031.39		12,587,977.38	\$	1,360,959.93
		\$	32,185,968.70	\$	18,237,031.39	\$	12,587,977.38	\$	1,360,959.93
	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	ş	325,000.00	\$	184,104.42		127,056.38		13,839.20
,	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	<u>\$</u>	DO; DE 1, 000.11	\$	17,289,031.08	\$	11,933,361.42 (527,559.58)	\$_	1,299,474.21
	Onder/Over) Recovery of Foel Costs (Line 16 + Line 15 - Line 14)	<u> </u>	(1,339,101.99)	4	(763,895.89)	4	(027,000.00)		(47,646.52)
	Emissions Allowance Component (EA)								
ı	kWh Subject to FPP (Line 10)		990,481,632		561,083,212		387,221,575		42,176,845
	EA Expense Allocated to FPP	\$	702,502.73	\$	397,950.33	\$	274,638.32	\$	28,914,08
ŀ	EA Sales Margin Allocated to FPP	\$	(166,005.95)		(94,038.24)	-	(64,898,82)		(7,068.89)
	Net EA Cost (Line 19 + Line 20)	\$		\$	303,912.09		209,739.50	\$	22,845.19
	EA Expense Recovered in Base Rates	\$	-	\$	· -	3		\$	
	EA Revenue in FPP (per books)	\$		\$	258,601.56	\$	178,576.32	\$	19,193.25
ı	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	80,125.65	\$_	45,310.53	\$	31,163.18	\$	3,651.94
	Endonomial Branch & Committee Commit						_		
	Environmental Reagents Component (ER)				*******				
	kWh Subject to FPP (Line 10) ER Expense Allocated to FPP	_	990,481,632		561,083,212	_	387,221,575		42,176,845
	ER Revenue in FPP (per books)	\$	1,052,646.37		596,297.99	3	411,524.43 621,710.17		44,823.95
	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	-	1,590,706.97 (538,060.60)		901,732.38 (305,434.39)	-	(210,185.74)		67,264.42 (22,440.47)
	Chash (Cros) (Casta) of EA Obeta (Line 20 - Line 27)		(030,000,00)	<b>—</b>	(000,404.08)	4	(210,100.17)	4	(22,440.47)
	Alternative Energy Portfolio Standard								
}	kWh Subject to FPP (Line 10)		990,481,632		561,083,212		387,221,575		42,176,845
	AEPS Expense	\$	79,033.25	\$	44,770.37	3	30,897.47	\$	3,365.41
	AEPS Sales Margin	\$	(817,834.00)		(463,282.62)		(319,726.24)	\$	(34,825.14)
	Net AEPS Cost (Line 31 + Line 32)	\$	(738,800.75)	\$	(418,512.25)	\$	(288,828.77)	\$	(31,459.73)
}	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$		\$	116,932.88		81,020.74		8,804.24
ŀ	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$	(945,558.61)	\$	(535,445.13)	\$	(369,849.51)	\$	(40,263.97)
	Maria Maria Administrativa de la compansa del compansa del compansa de la compans								
	Reconciliation Adjustment Amortization (RA)			_		_		_	
	RA Amount from 2nd Quarter Filing (spread evenly) Actual RA recovery through FPP	5		\$	2,230,268.83		3,770,146.92		236,377.07
	Under/(Over) Recovery of RA (Line 35 - Line 36)	\$	5,080,015.93	<u>\$</u> \$	2,241,963.05		2,561,247.47 1,208,899.45		276,805.41
	Older/Over/ Necovery of RA (Line 35 - Line 35)	<del>-</del>	1,156,776.89	<del>P</del>	(11,694.22)	9	1,200,099.45	ð	(40,428.34)
	System Loss Component (SLA)								
3		a	0999 / 0.0882		0.0999		0.0989		0.0882
		\$		\$		s		\$	37,199.98
)	Actual SLA recovery through FPP	\$	•	Š	730,830.48		504,312.77		27,821.41
ı	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,886,129.49	\$	1,068,393.08	\$	737,434.09	\$	80,302.32
	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	(351,391.63)	\$	(222,959.53)	8	(153,713.03)	8	15,280.93
5	(Line 17+Line 24+Line 24+Line 34+Line 37+Line 42)	\$	(1,947,210.29)	\$	(1,794,118.63)	\$	(21,2 <del>45</del> .23)	\$	(131,846.43)
)   	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 38) Actual SLA recovery through FPP		1,886,129.49	\$ \$	1,068,393.08	\$ \$	50- 73- (15:	4,312.77 7,434.09 3,713.03	6,834.35 \$ 4,312.77 \$ 7,434.09 \$

Line	Reconciliation Adjustment (RA)		March 2010	Residential March 2010	Non-Residential March 2010	Voltage Reduction March 2010
	Fuel Component (FC)					
1	Net Includable Fuel	\$	29,550,936.54	29,550,936.54	\$ 29,550,935,54 \$	29,550,936.54
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	27,746,349.50	27,746,349.50	\$ 27,746,349.50 \$	27,746,349.50
4	Coal Sales Margin Credits (per books current year contracts only)	\$	2,188,396.17			2,188,396.17
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(742,635.21) \$			(742,635.21)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u>.\$</u>	29,192,110.46			29,192,110.46
7	Total Generation and Purchase Power (per books)		980,924,756	980,924,756	980,924,756	980,924,756
8	Losses (kWh) (1-Line 2)*(Line 7) Total Connection Afford access (tAMIN) (Line 7 Line 2)		59,902,132	59,902,132	59,902,132	59,902,132
9 10	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP		921,022,624	921,022,624	921,022,624	921,022,624
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		990,481,632 107,54%	561,083,212 60,92%	387,221,575 42.04%	42,176,845
12	Amount Recovered in Base Rates		107.34%		\$ - \$	4.58%
13	Amount Recovered via FPP (per books)	\$ \$	32,185,968.70 \$		-	1,360,959.93
14	Total Fuel Costs Recovered (Line 12 + Line 13)	*-	32,185,968.70		\$ 12,587,977.38 \$	1,360,959.93
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	ę.	325,000.00 \$			13,839.20
		\$	31,393,195.59 \$			1,336,998.66
17		\$	(467,773.11) \$			(10,122.07)
						, , , , , , , , , , , , , , , , , , , ,
	Emissions Allowance Component (EA)					
18	, , =,		990,481,632	561,083,212	387,221,575	42,176,845
19	EA Expense Allocated to FPP	\$	697,795.46			29,713.64
	EA Sales Margin Allocated to FPP	<u>\$</u>	(166,005.95) \$			(7,068.89)
	Net EA Cost (Line 19 + Line 20)	\$	531,789.51	301,245.53	\$ 207,899.23 \$	22,844.75
	EA Expense Recovered in Base Rates	\$	- \$	•	- \$	•
23	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)		456,371.13			19,193.25
24	OlideMOVer) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	3	75,418.38 \$	42,643.97	\$ 29,322.91 \$	3,451.50
	Environmental Reagents Component (ER)					
25	kWh Subject to FPP (Line 10)		990,481,632	561,083,212	387,221,575	42,176,845
25	ER Expense Allocated to FPP	5	938,297,38 \$	531,522.13	\$ 366,820.52 \$	39,954.73
27		\$	1,590,706.97 \$	901,732.38	\$ 621,710.17 \$	67,264.42
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	3	(652,409.59) \$	(370,210.25)	\$ (254,889.65) \$	(27,309.09)
	Alternative Energy Portfolio Standard					
29			990,481,632	561,083,212	387,221,575	42,178,845
	AEPS Expense	\$	19,577.48 \$			833.65
	AEPS Sales Margin	\$	(817,834.00) \$			(34,825,14)
	Net AEPS Cost (Line 31 + Line 32)	<u> </u>	(798,256.52) \$			(33,991.49)
33	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	206,757.86			8,804.24
34	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$	(1,005,014.38) \$			(42,795.73)
	Reconciliation Adjustment Amortization (RA)					
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	6,236,792.82			236,377.07
	Actual RA recovery through FPP	\$	5,080,015.93			276,805.41
37	Under/(Over) Recovery of RA (Line 35 - Line 36)	<u>\$</u>	1,156,776.89	(11,694.22)	\$ 1,208,899.45 \$	(40,428.34)
	System Loss Component (SLA)					
38	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		.0999 / 0.0882	0.0999	0.0999	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	984,556.46			37,199.98
40			1,262,964.66 \$			27,821.41
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	Š	1,940,652.90			82,650.09
42	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	(306,888.22) \$			17,628.70
			المرطو			
	Net Under/(Over) Recovery of FPP Costs					
43	(Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)	\$	(1,199,870.03)	(1,369,477.31)	\$ 269,182.91 \$	(99,575.63)
44	Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 43)	\$	(1,947,210.29) \$	(1,794,118.63)	\$ (21,245.23) \$	(131,846.43)
	Net Adjustment for March 2010 (Line 43 - Line 44) To Page 3 Line 4		747,340.26	· · · · · · · · · · · · · · · · · · ·		
45		\$		424,641.32		32,270.60