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MidAmerican Energy Company Unregulated Retail Services 4299 NW Urbandale Drive Urbandale, Jowa 50322

PUCO

September 15, 2010

Public Utilities Commission of Ohio Docketing Division – 13th Floor 180 East Broad Street Columbus, Ohio 43215-3793

> Re: MidAmerican Energy Company seeking Renewal Certification Application Case Number 00-1786-EL-CRS with the Public Utilities Commission of Ohio

Enclosed for filing are an original and eleven (11) copies of MidAmerican Energy Company's Application seeking Renewal Certification as a Certified Retail Electric Supply provider (Application). Please note that MidAmerican is seeking confidential treatment from the Public Utilities Commission of Ohio (PUCO) for Exhibit C-5 (Financial Forecasts).

Please date-stamp and return the extra copy of this filing in the enclosed self-addressed, postage-prepaid envelope.

Sincerely,

Barbara J Hawbaker

Unregulated Retail Services

cc: Carla Meiners

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of it case file focument delivered in the regular course of business.

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The Public Utilities Commission of Ohio

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RENEWAL APPLICATION FOR RETAIL GENERATION PROVIDERS AND POWER MARKETERS

Please print or type all required information. Identify all attachments with an exhibit label and title (Example: Exhibit A-11 Corporate Structure). All attachments should bear the legal name of the Applicant. Applicants should file completed applications and all related correspondence with the Public Utilities Commission of Ohio, Docketing Division; 180 East Broad Street, Columbus, Ohio 43215-3793.

This PDF form is designed so that you may input information directly onto the form. You may also download the form, by saving it to your local disk, for later use.

Á. RENEWAL INFORMATION Applicant intends to be renewed as: (check all that apply) A-1 ☑Retail Generation Provider ☐Power Broker ☑Power Marketer ☐ Aggregator Applicant's legal name, address, telephone number, PUCO certificate number, and A-2 web site address Legal Name MidAmerican Energy Company 4299 NW Urbandale Drive / Urbandale, IA 50322 PUCO Certificate # and Date Certified # 00-009 (3) October 30, 2004 Telephone #(800) 432-8574 Web site address (if any) www.midamericanchoice.com List name, address, telephone number and we b site address under which Applicant A-3 does business in Ohio Legal Name_MidAmerican Energy Company 4299 NW Urbandale Drive / Urbandale, IA 50322 Telephone #(800) 432-8574 Web site address (if any) www.midamericanchoice.com

Contact person for regulatory	or emergency matters
Name Jay Dillavou	
Title Regulatory Affairs Manager	
Business address 4299 NW Urband	lale Drive / Urbandale, IA 50322
Telephone # (515) 281-2319 E-mail address (if any) jhdillavou@	Fax # (515) 281-2927
E-mail address (if any) jhdillavou@	midamerican.com
Contact person for Commissio	n Staff use in investigating customer complaints
Name_Kay Twigg	
Title <u>Director - Unregulated Service</u>	
Business address 320 LeClaire / D:	avenport, IA 52808
Telephone # (563) 333-8598	Fax # (563) 333-8563
E-mail address (if any) katwigg@m	idamerican.com
Customer Service address 106 E Se Toll-free Telephone # (800) 432-857	
E-mail address (if any) customers	4 rax # (203) 333-8303
	dentification number # 42-1425214
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Applicant's federal employer is Applicant's form of ownership Sole Proprietorship Limited Liability Partnership (LL Corporation PROVIDE THE FOLLOWING AS S Exhibit A10 "Principal Office	dentification number # 42-1425214 (check one) Partnership

B. MANAGERIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

- B-1 <u>Exhibit B-1 "Jurisdictions of Operation,"</u> provide a list of all jurisdictions in which the applicant or any affiliated interest of the applicant is, at the date of filing the application, certified, licensed, registered, or otherwise authorized to provide retail or wholesale electric services.
- B-2 <u>Exhibit B-2 "Experience & Plans,"</u> provide a description of the applicant's experience and plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4928.10 of the Revised Code.
- B-3 Exhibit B-3 "Disclosure of Liabilities and Investigations," provide a description of all existing, pending or past rulings, judgments, contingent liabilities, revocation of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operational status or ability to provide the services it is seeking to be certified to provide.
- B-4 Disclose whether the applicant, a predecessor of the applicant, or any principal officer of the applicant have ever been convicted or held liable for fraud or for violation of any consumer protection or antitrust laws within the past five years.

 ☑ No ☐ Yes

If yes, provide a separate attachment labeled as **Exhibit B-4 "Disclosure of Consumer Protection Violations"** detailing such violation(s) and providing all relevant documents.

B-5 Disclose whether the applicant or a predecessor of the applicant has had any certification, license, or application to provide retail or wholesale electric service denied, curtailed, suspended, revoked, or cancelled within the past two years.
☑ No ☐ Yes

If yes, provide a separate attachment labeled as **Exhibit B-5** "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation" detailing such action(s) and providing all relevant documents.

C. FINANCIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

C-1 <u>Exhibit C-1 "Annual Reports."</u> provide the two most recent Annual Reports to Shareholders. If applicant does not have annual reports, the applicant should provide similar information in Exhibit C-1 or indicate that Exhibit C-1 is not applicable and why.

- C-2 Exhibit C-2 "SEC Filings," provide the most recent 10-K/8-K Filings with the SEC. If applicant does not have such filings, it may submit those of its parent company. If the applicant does not have such filings, then the applicant may indicate in Exhibit C-2 that the applicant is not required to file with the SEC and why.
- C-3 Exhibit C-3 "Financial Statements," provide copies of the applicant's two most recent years of audited financial statements (balance sheet, income statement, and cash flow statement). If audited financial statements are not available, provide officer certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, it shall file audited or officer certified financial statements covering the life of the business.
- C-4 <u>Exhibit C-4 "Financial Arrangements,"</u> provide copies of the applicant's financial arrangements to conduct CRES as a business activity (e.g., guarantees, bank commitments, contractual arrangements, credit agreements, etc.,).
- C-5 <u>Exhibit C-5 "Forecasted Financial Statements,"</u> provide two years of forecasted financial statements (balance sheet, income statement, and cash flow statement) for the applicant's CRES operation, along with a list of assumptions, and the name, address, email address, and telephone number of the preparer.
- C-6 Exhibit C-6 "Credit Rating," provide a statement disclosing the applicant's credit rating as reported by two of the following organizations: Duff & Phelps, Dun and Bradstreet Information Services, Fitch IBCA, Moody's Investors Service, Standard & Poors, or a similar organization. In instances where an applicant does not have its own credit ratings, it may substitute the credit ratings of a parent or affiliate organization, provided the applicant submits a statement signed by a principal officer of the applicant's parent or affiliate organization that guarantees the obligations of the applicant.
- C-7 <u>Exhibit C-7 "Credit Report,"</u> provide a copy of the applicant's credit report from Experion, Dun and Bradstreet or a similar organization.
- C-8 Exhibit C-8 "Bankruptcy Information," provide a list and description of any reorganizations, protection from creditors or any other form of bankruptcy filings made by the applicant, a parent or affiliate organization that guarantees the obligations of the applicant or any officer of the applicant in the current year or within the two most recent years preceding the application.
- C-9 Exhibit C-9 "Merger Information," provide a statement describing any dissolution or merger or acquisition of the applicant within the five most recent years preceding the application.

D. TECHNICAL CAPABILITY

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

- D-1 <u>Exhibit D-1 "Operations"</u> provide a written description of the operational nature of the applicant's business. Please include whether the applicant's operations include the generation of power for retail sales, the scheduling of retail power for transmission and delivery, the provision of retail ancillary services as well as other services used to arrange for the purchase and delivery of electricity to retail customers.
- D-2 <u>Exhibit D-2 "Operations Expertise,"</u> given the operational nature of the applicant's business, provide evidence of the applicant's experience and technical expertise in performing such operations.
- D-3 <u>Exhibit D-3 "Key Technical Personnel,"</u> provide the names, titles, e-mail addresses, telephone numbers, and the background of key personnel involved in the operational aspects of the applicant's business.
- D-4 <u>Exhibit D-4 "FERC Power Marketer License Number,"</u> provide a statement disclosing the applicant's FERC Power Marketer License number. (Power Marketers only)

Signature of Applicant and Title

Jack P. Kelleher

Vice President-Unregulated Retail Services

Sworn and subscribed before me this 15th day of September, 2010

Month

Year

Signature of official administering oath

Barbara J. Hawbaker
Print Name and Title
Settlements

BARBARA J. HAWBAKER Commission Number 165/86 My Commission Expires

mmission expires on 7/16/2013

AFFIDAVIT

State of IOWA :		
	_ SS.	
County of POLK : (Town)		
County of POLK		
Jack P. Kelleher , Affiant, being duly sworn/affir	rmed according to law denosi	es and save that:
	MidAmerican Energy	-
He/She is the <u>Vice President</u> (Office of Affiant) o		(Name of Applicant);
Unregulated Retail Services		
That he/she is authorized to and does make this affidavit for	or said Applicant,	

- 1. The Applicant herein, attests under penalty of false statement that all statements made in the application for certification renewal are true and complete and that it will amend its application while the application is pending if any substantial changes occur regarding the information provided in the application.
- 2. The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of Section 4928.06 of the Revised Code.
- 3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
- 4. The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
- 5. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
- 6. The Applicant herein, attests that it will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
- 7. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
- 8. The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
- 9. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
- 10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertains to the services the Applicant is offering)

11. The Applicant herein, attests that it will inform the Commission of any material change to the information supplied in the renewal application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating customer complaints.

That the facts above set forth are true and correct to the best of his/her knowledge, information, and belief and that he/she expects said Applicant to be able to prove the same at any hearing hereof.

Signature of Affiant & Title Jack P. Kelleher

Vice President - Unregulated Retail Services

Sworn and subscribed before me this 15th day of September , 2010

Month

Year

Signature of official administering oath

Barbara J. Hawbaker Print Name and Title Settlements



My commission expires on 7/16/2013

EXHIBIT A-10

"Principal Officers, Directors, & Partners

Officers	Address	<u>Telephone</u>
William Fehrman President & Chief Executive Officer	666 Grand Avenue Des Moines, IA 50303	515/281-2326
Jon A. Andreasen Vice President & Associate General Counsel	4299 NW Urbandale Drive Urbandale, IA 50322	515/281-2642
Barry Campbell Vice President, Delivery	3500 104th Urbandale, IA 50322	515/281-2733
David C. Caris Vice President, State Legislative Affairs	666 Grand Avenue Des Moines, IA 50303	515/281-2288
Jeffrey J. Gust Vice President, Compliance & Standards	4299 NW Urbandale Drive Urbandale, IA 50322	515/252-6429
Jack P. Kelleher Vice President, Unregulated Retail Services	4299 NW Urbandale Drive Urbandale, IA 50322	515/281-2339
Kathryn M. Kunert Vice President, Community Relations	4299 NW Urbandale Drive Urbandale, IA 50322	515/281-2287
Terry T. Ousley Vice President, Customer Satisfaction	One River Center Place 106 E Second Street Davenport, IA 52801	563/333-3587
James C. Parker Vice President, Energy Supply Management	4299 NW Urbandale Drive Urbandale, IA 50322	515/281-2277
John W. Roche Vice President, Engineering & Procurement	One River Center Place 106 E Second Street Davenport, IA 52801	563/333-8180
Thomas B. Specketer Vice President & Controller	666 Grand Avenue Des Moines, IA 50303	515/281-2979
David W. Ulozas Vice President, Generation	7215 Navajo Street Council Bluffs, IA 51501	712/366-5315
Steven R. Weiss Senior Vice President & General Counsel	4299 NW Urbandale Drive Urbandale, IA 50322	515/281-2644
Russell H. White, Jr. Vice President, General Services	666 Grand Avenue Des Moines, IA 50303	515/281-2750

EXHIBIT A-11

"Corporate Structure"

MidAmerican Energy Company is an indirect wholly owned subsidiary of MidAmerican Energy Holdings Company. MidAmerican Energy Holdings Company (incorporated) is a majority owned subsidiary of Berkshire Hathaway Inc., Omaha, Nebraska. The balance of MidAmerican Energy Holdings Company is owned by a private investor group comprised of businessman Walter Scott, Jr., MidAmerican Energy Holding Company's Chairman, David L. Sokol, and MidAmerican Energy Holding Company's President and Chief Executive Officer Gregory E. Abel.

MidAmerican Energy Company provides both regulated and unregulated electric and gas service to more than 1.4 million customers in Iowa, Illinois, Nebraska, Michigan, Maryland, Delaware, South Dakota and Texas. The company is headquartered in Des Moines, Iowa, and is organized into two business units: supply and marketing, and delivery services. The supply and marketing unit has electric generation assets in Iowa and Illinois. MidAmerican Energy Company supplies gas and electric retail and wholesale services in the following states:

- Regulated Electric Services:
 - > Illinois
 - > Iowa
 - > South Dakota
- Regulated Gas Services:
 - > Illinois
 - > Iowa
 - Nebraska
 - South Dakota
- Unregulated Electric Services:
 - > Illinois
 - > Michigan
 - Maryland
 - Delaware
 - > District of Columbia
 - > Ohio
 - Texas
- Unregulated Gas Services:
 - > Illinois
 - > Iowa
 - » Michigan
 - > Nebraska
 - South Dakota

<u>CE Generation LLC</u> is fifty percent (50%) owned by MidAmerican Energy Holdings Company and as such is an affiliate of MidAmerican Energy Company. CE Generation LLC is an electric generation company that provides electrical energy to the wholesale energy market through its subsidiaries listed below:

- California Energy Development Corp.
 - > Yuma Cogeneration Associates Gas fired electric generation station.
- FSRI Holdings, Inc.
 - > Power Resources, LTD Gas fired electric generation station.
 - Saranac Power Partners, L.P.- Gas fired electric generation station.

EXHIBIT A-11

"Corporate Structure"

Magma Power Co.

- > <u>Vulcan BN/Geo. Power Company</u> Geothermal electric generation station.
- Del Ranch Company Geothermal electric generation station.
- > Elmore Company Geothermal electric generation station.
- > <u>CE Leathers Company</u> Geothermal electric generation station.
- > Salton Sea Power Generation Company Geothermal electric generation station.

<u>Cordova Funding Corporation</u> is one hundred percent (100%) owned by MidAmerican Energy Holdings Company, and as such is an affiliate of MidAmerican Energy Company. Cordova Funding Corporation is an electric generation company that provides electrical energy to the wholesale energy market through its subsidiaries listed below:

Quad Cities Energy Company

> Cordova Energy Company LLC - Gas fired electric generation station.

<u>InterCoast Capital Company</u> is an indirect wholly owned subsidiary of MidAmerican Energy Holdings Company and as such is an affiliate of MidAmerican Energy Company. <u>InterCoast Capital Company</u> has subsidiaries that are involved as listed below in retail and wholesale gas and electric:

• MWR Capital Inc. - 7% ownership in coal fired electric generation station in Arizona.

<u>MEC Construction Services Co.</u> is an indirect wholly owned subsidiary of MidAmerican Energy Holdings Company and as such is an affiliate of MidAmerican Energy Company. **MEC** Construction Services Co. provides electric transmission and distribution construction services to third parties.

PacifiCorp is a regulated electric utility company serving approximately 1.6 million residential, commercial and industrial customers in service territories aggregating approximately 136,000 square miles in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. The company is headquartered in Portland, Oregon and is organized into three business units: PacifiCorp Energy, headquartered in Salt Lake City, Utah, contains PacifiCorp's electric generation, commercial and energy trading functions, and coal-mining operations; Pacific Power, headquartered in Portland, Oregon, is responsible for delivering electricity to customers in Oregon, Washington and California; and Rocky Mountain Power, headquartered in Salt Lake City, Utah, is responsible for delivering electricity to customers in Utah, Wyoming and Idaho. PacifiCorp also sells electricity on the wholesale market to public and private utilities, energy marketing companies and to incorporated municipalities.

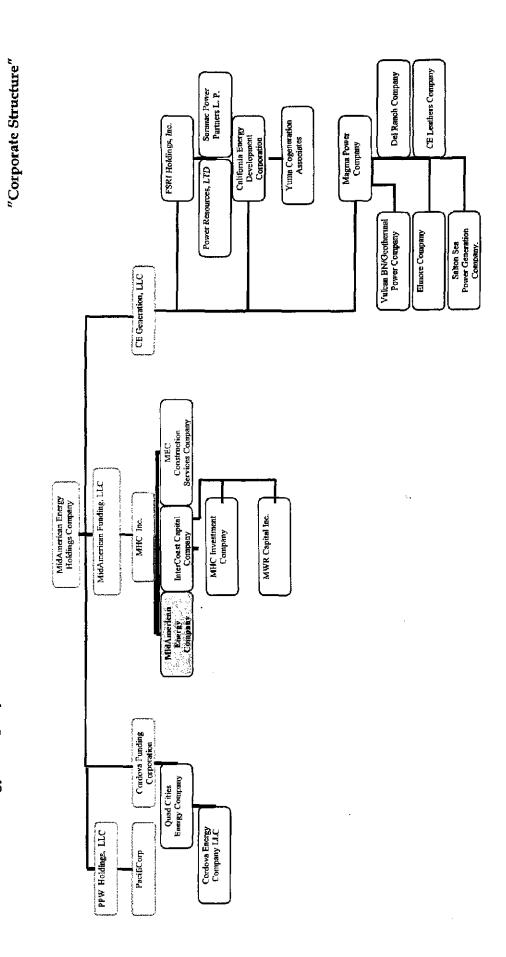


EXHIBIT B-1

"Jurisdictions of Operation"

A list of all jurisdictions in which the applicant or any affiliated interest of the applicant is, at the date of filing the application, certified, licensed, registered, or otherwise authorized to provide retail natural gas service, or retail/wholesale electric services.

Retail Services

Regulated Services

Iowa

South Dakota

Illinois

Nebraska

Unregulated Services

Natural Gas

Illinois: MidAmerican Energy, Nicor Gas, Peoples Gas Light and Coke, North Shore Gas

Iowa: Alliant Energy, MidAmerican Energy, United Cities Gas,

Michigan: Consumers Energy, Michigan Consolidated

Nebraska: MidAmerican Energy South Dakota: MidAmerican Energy

Electric

Illinois: Ameren, Commonwealth Edison

Maryland: Allegheny Power Baltimore Gas & Electric, Delmarva,

Potomac Electric Power Company,

Michigan: Consumers Energy, Detroit Edison

Ohio: AEP, Dayton Power & Light, Duke Energy, First Energy

Delaware: Delmarva

District of Columbia: Potomac Electric Power Company

Texas: ERCOT

Wholesale Services

CE Generation LLC

{Wholesale Electric Services}

FSRI Holdings, Inc.

Power Resources, Ltd. Saranac Power Partners

California Energy Development Corp.

Yuma Cogeneration Associates

Cordova Energy Company LLC

Magma Power Company

Vulcan BN/Geothermal Power Company

Del Ranch LP

Elmore LP

Leathers LP

Salton Sea Power Generation, LP

Ехнівіт В-2

"Experience & Plans"

MidAmerican Energy Company ("MidAmerican") currently provides competitive retail electric and gas services to approximately 18,000 customers through its unregulated retail services division. Unregulated retail services division is registered to serve electric customers in the following markets:

Service Territory	<u>State</u>
Commonwealth Edison	Illinois
Ameren	Illinois
Allegheny Power	Maryland
Baltimore Gas & Electric	Maryland
Delmarva Power	Maryland, Delaware
Potomac Electric Power Co.	Maryland, District of Columbia
Consumers Energy	Michigan
Detroit Edison	Michigan
AEP	Ohio
Dayton Power & Light	Ohio
Duke Energy	Ohio
First Energy	Ohio
ERCOT	Texas

As part of providing competitive retail electric services in these markets, MidAmerican's unregulated retail services division has developed extensive understanding and awareness of the specific requirements for each region. Specific scheduling, planning, registration, settlement, operation rules, and operating guidelines are uniquely defined by the incumbent utility, state, and/or reliability region. MidAmerican is able to comply with and address these differing requirements by:

- 1. Maintaining a staff of dedicated, experienced and capable individuals.
- Writing and maintaining extensive operating and compliance procedures whereby expectations, process, and comprehension is documented. These procedures act as a solid foundation for performing tasks and help to train new staff.
- 3. Monitoring changes filed and approved at public utility commissions. MidAmerican monitors each incumbent tariff and has a process in place whereby changes are communicated throughout MidAmerican's unregulated retail services division when they occur.
- 4. Participating in ongoing operational work groups within each state to address problems and concerns.

EXHIBIT B-2 "Experience & Plans"

MidAmerican's unregulated retail services division staff performs the necessary tasks in order to provide electric supply to its competitive electric service customers. Some of the tasks MidAmerican performs for its competitive customers are:

- Profiling and forecasting customer usage,
 - Scheduling,
 - Calculating and scheduling energy losses,
 - Procuring energy supply, capacity and Renewable Energy Credits,
 - Partnering with Demand Response Providers,
 - Procuring transmission service,
 - Procuring ancillary services,
 - Balancing and settling with the incumbent utilities,
 - Billing Services, and
 - Customer Service.

MidAmerican's unregulated retail services division procures wholesale electric and gas supply through its internal trading team. The trading team procures energy at the best competitive market price.

MidAmerican currently has 24-hour on-call support staff to ensure 24 hour coordination with control centers for scheduling changes, reserves implementation, curtailment orders and interruption plan implementation.

MidAmerican unregulated retail services division has recently completed two external audits finding no major violations regarding FERC, NERC, PJM and MISO tariffs and rules.

Providing competitive electric provider services involves meeting requirements at three different levels: the incumbent utility, the state, and the reliability region. In each competitive market in which it has entered, MidAmerican has complied with these requirements.

As an experienced competitive retail electric provider, MidAmerican has experience in purchasing, maintaining, and reporting capacity requirements.

MidAmerican already tracks and reports the environmental characteristics of the electric energy provided to its competitive customers. Where MidAmerican is obligated to purchase renewable energy, the process for procuring and documenting renewable energy is very similar to procuring and documenting non-renewable energy and is well within MidAmerican's current capabilities.

MidAmerican's success in deregulated electric markets is driven by its commitment to customer service and its position as a long-term competitive retail electric provider.

Beginning in 2001, the unregulated retail services division made significant capital investments in automating business processes. Data transfers between internal departments and with local utilities are highly automated to ensure both quality and efficiency. In 2006, the unregulated portfolio base grew from 2,000 to 11,000 customers. These intense automation efforts give

EXHIBIT B-2
"Experience & Plans"

MidAmerican the ability to quickly respond to customer requests while maintaining all-time high customer satisfaction ratings in 2007.

MidAmerican assigns an individual account manager to medium to large commercial customers to assist customers in managing their energy goals. For small commercial customers, MidAmerican's customer service team is currently available Monday through Friday 7 A.M. to 5 P.M. C.S.T.

MidAmerican currently acts as a point of contact for its competitive retail electric energy customers in all active states. MidAmerican's unregulated retail services division call center personnel are trained to respond to customer outage and emergency requests. Further, MidAmerican provides emergency and contact information to its competitive retail customers through bill messaging.

MidAmerican currently provides telephone customer support services via a toll-free number 800-432-8574, Monday through Friday excluding holidays, 7 A.M. to 5 P.M. C.S.T., through its unregulated call center support staff. Additional customer service support is offered via email at web address "Billing-Retail CS@midamerican.com" and via voice messaging through MidAmerican's toll-free customer service number. In order to ensure a high degree of confidence in energy scheduling, MidAmerican provides its customers with a 24-hour contact, telephone number 515-979-1021, for reporting significant unplanned load changes.

EXHIBIT B-3

"Disclosure of Liabilities and Investigations"

MidAmerican Energy Company has no existing, pending or past rulings, judgments, contingent liabilities, impending revocation of authority, regulatory investigations, or any other matter of a material nature that could adversely impact its financial or operational status or which would adversely impact its ability to serve as a Retail Generation Provider in the State of Ohio.

EXHIBIT B-4

"Disclosure of Consumer Protection Violations"

MidAmerican Energy Company or any principal officer of MidAmerican has not been convicted or held liable for fraud or for violation of any consumer protection or antitrust laws within the past five years.

EXHIBIT B-5

"Disclosure of Certification Denial, Curtailment, Suspension, or Revocation"

MidAmerican Energy Company has not had any certification, license, or application to provide retail or wholesale electric service denied, curtailed, suspended, revoked, or cancelled within the past two years.

EXHIBIT C-1
"Annual Reports"

MidAmerican Energy Company is a wholly owned subsidiary of MidAmerican Energy Holdings Company. As such, there are no shareholder annual reports for this entity. Similar information and data is being provided in the 10-K Reports available on MidAmerican Energy's website:

http://www.midamerican.com/aboutus4.aspx Select Financial Filings MidAmerican Energy Company

EXHIBIT C-2

"SEC Filings"

MidAmerican Energy Company's last two previously filed 10-K Filings with the SEC for fiscal years ended December 31, 2008 and December 31, 2009 are available on MidAmerican Energy's website:

http://www.midamerican.com/aboutus4.aspx Select Financial Filings MidAmerican Energy Company

EXHIBIT C-3 "Financial Statements"

The most recent two years of audited financial statements are available on MidAmerican Energy's website provided in Exhibit C-2.

Financial Statements	Page Number
2008 Income Statement	Page: 54
2008 Balance Sheet	Page: 53
2008 Cash Flow Statement	Page: 56
2009 Income Statement	Page: 55
2009 Balance Sheet	Page: 54
2009 Cash Flow Statement	Page: 56

EXHIBIT C-4

"Financial Arrangements"

MidAmerican Energy Company has not entered into any special or alternative financial arrangements for the purpose of conducting CRES activities within the State of Ohio.

"Forecasted Financial Statements"

The following Exhibit C-5 is deemed to be privileged, confidential, and proprietary information of MidAmerican Energy Company ("MidAmerican"). As such, MidAmerican requests that Exhibit C-5 remain confidential. MidAmerican has filed a motion for a protective order with the Public Utility Commission of Ohio for this exhibit pursuant to the Ohio Administrative Code Section 4901:1-1-24.

EXHIBIT C-5

"Forecasted Financial Statements"

Project : MEC Consolidated CONSOLIDATED STATEMENT OF OPERATIONS

(Dollars in thousands)

		Forecast	Forecast 2012
		2011	2012
1	Operating revenue		
١ _	Operating costs and expenses		
2	Cost of sales		
3	Operating expense		
4	Corporate administration		
5	Depreciation and amortization		
6	Nonrecurring (gain) loss		
7	Total operating costs and expenses		
8	Operating income (loss)		
	Other income (expense)		
9	Interest expense		
10	Interest on parent subordinated debt - Berkshire		
11	Interest on parent subordinated debt - other		
12	Capitalized interest		
13	Interest and dividend income		
14	Other income		
15	Allowance for equity funds		
16	Other expense		0 110 1000-00-00-00-00-0-00-0-0-0-0-0-0-
17	Total other income (expense)		
18	Income (loss) before income tax		
	expense and equity income		
19	Income tax expense (benefit)		
20	Equity (income) loss		
21	Net income (loss)		
	Net income (loss) Net income (loss) attributable to noncontrolling interests		
	Net income (loss) attributable to the company Preferred dividends		
25	Earnings (loss) on common shares		
INC	OME STATEMENT REPORT	grada nakata x	1月月2日日 國

EXHIBIT C-5

"Forecasted Financial Statements"

Project : MEC Consolidated CONSOLIDATED STATEMENT OF CASH FLOWS

(Dollars in thousands)

Cash flows from operating activities: Net income (toss) Adjustments to reconcile income (toss) to cash flow from net operating activities: Loss (gain) on nonrecurring flems Depreciation and amortization Amortization of regulatory assets and liabilities Amortization of original issue premium/discount Amortization of deferred financing costs Allowance for equity funds Provision for deferred financing costs Allowance for equity funds Provision for deferred financing costs Distributions from operating equity investments Unrealized (gains) losses on derivatives, net Stock based compensation Change in other items: Accounts receivable Other assets Derivative contract asset/liabilities, net Trading securities Accounts payable and accrued liabilities Accrued interest Accounts payable and payables Net cash flows from operating activities: Cash flows from investing activities Cash flows from investing activities Purchases of available-for-sale securities Purchases of available-for-sale securities Purchases of available-for-sale securities Purchases of object and accounted Proceeds from sale of assets Proceeds from other investments Decrease (increase) in restricted cash Other, net Deferred financing and debt issuance costs Restricted cash and investments Decrease (increase) in restricted cash Other, net Deferred financing and debt issuance costs Restricted cash and investments Decrease (increase) in restricted cash Other, net Deferred financing and debt issuance costs Restricted cash and investments Decrease (increase) in restricted cash Other, net Deferred financing and payables for sale accivities Cash flows from financing activities Cash flows from financing activities Cash flo		(Bollaid III allogatilato)		
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INDIRECT CASH FLOW INDITAND REPORT	54	Cash and cash equivalents at the end of period		
The state of the s	IND	RECT CASH FLOW INPUT AND REPORT	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

EXHIBIT C-5

"Forecasted Financial Statements"

Project : MEC Consolidated CONSOLIDATED BALANCE SHEET

(Dollars in thousands)

		Forecast 2011	Forecast 2012
	ASSETS	2011	2012
	Current assets	11	
	Cash and cash equivalents		
	Restricted cash and short-term investments		
] -	Trade receivables, net		
	Other receivables		
5	Amounts due from affiliates		
6	Amounts held in trust		
8	Inventories Derivative contracts		·
9	Income taxes receivable		
10	Deferred income taxes		
11	Other current investments		i
12	Other current assets		
13	Total current assets		
14	Property, plant and equipment, net		
15	Goodwill		
16	· ·		
17			
18	Other investments		
19	Equity investments		
	Restricted cash and investments		
21	Deferred charges and other assets		
22	Deferred income tax assets		
23	Notes receivable from related parties		
24	Total assets		
	LIABILITIES AND EQUITY		
	Current liabilities		
25			L,
25 26	Accounts payable Amounts due to affiliates		
27			
28			
29	Amounts held in trust		
30	Current deferred income tax liabilities		
31	Derivative contracts		
32	Other current liabilities		
33	Short-term debt		
34	Current portion of long-term debt		
35		-, · ·	
36	Total current liabilities		
37	Other long-term accrued liabilities		
38	Asset retirement obligations		
39	Regulatory liabilities		
40	Derivative contracts		
41	Pension and post-retirement obligation		
45	Long-term debt		
46	Loans due to related parties		
47	Deferred income taxes		
48	Total liabilities		-
l	Equity	1]
	Company equity		
49	Common stock		
50	Additional paid-in capital		
51	Retained earnings		
52 53	Unrealized gain (loss) on marketable securities, net Unrealized gain (loss) on cash flow hedges, net		
54	Unrecognized gain (loss) on retirement benefits, net		
55	Cumulative effect of foreign currency translation adj.		
56	Total company equity		
[]	Noncontrolling interests		- 44
57	Preferred securities of subsidiaries		
58	Minority interest		
.59	Total noncontrolling interests		
80	Total equity		
61	Total liabilities and equity		

EXHIBIT C-6
"Credit Rating"

The credit rating for MidAmerican Energy Company as reported by two of the following organizations: Duff & Phelps, Dunn and Bradstreet Information Services, Fitch IBCA, Moody's Investors Service, Standard & Poors, or a similar organization is as follows.

Moody's: A2

Standard & Poors: A-

Business Information Report™

Page 1 of 12

For: RON STEPLEN, PRES DUN & BRADSTREET September 21. 2000 5:27 pm

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BUSINESS SUMMARY

MIDAKERICAN EXERGY COMPANY (INC)	DUNS: 88-471-8768	RATING	
(SUBSIDIARY OF MIDAMERICAN ENERGY HOLDINGS COMPANY, DES MOINES, IA)	ELECTRIC & GAS UTILITY	STARTED SALES F WORTH F	1996 \$1,791,036,000 \$1,239,614,000
PO BOX 9244	SIC NOS. 4911 4924	EMPLOYS HI STORY	3, 460(300 HERE)
DES MOINES IA 50306 565 GRAND AVENUE	,	FINANCIAL CONDITION STATEMENT	EDOD
AND BRANCH(ES) OR DIVISION(S) DES MOINES IA 50309 TEL: 515 242-4300			ססס2 ספ אענ
CHIEF EXECUTIVE: DAVID L SOKOL,	COB-CED		-

<u>distoner service</u>

If you have questions about this report, please call our Customer Service tenter at 1-800-333-0505 from anywhere within the U.S. If you are outside the U.S., contact your local D&B office.

*** Additional Decision Support Available ***

Additional DaB products, credit recommendations and specialized investigations are available to help you evaluate this company or its industry. Call Dun & Bradstreet's Solution Center of 1-800-362-3425 from anywhere within the U.S.

SUHMARY ANALYSIS

The Summary Analysis section reflects information in DAB's file as of September 18, 2000.

RATING SUMMARY

The Rating was changed on April 24, 2000 because the parent company's Rating was lowered. It is DAB's practice to rate a subsidiary no higher than its parent company. The absence of a Rating (--) indicates that the information evailable to DAB does not permit us to assign a Rating to this business. In this case, no Rating was assigned because the parent company is rated "--". It is DAB's policy not to rate a subsidiary higher than its parent. Therefore, this company is also rated "--".

DAB Business Information Report MEDIANERICAN SHERGY COMPANY

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For: RON STEPIEN PRES DUN & BRADSTREET

September 21. 2000 5:27 pm

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SUMMARY ANALYSIS (continued)

Below is an overview of the company's D&B Rating(s) since 07/22/95:

RATING '	DATE APPLIED
	04/24/00
5A4	03/27/00
5A2	02/18/97
	02/13/97
5A2	03/07/96
	07/22/95

PAYHENT SUHHARY

The Payment Summary section reflects payment information in D&B's file as of the date of this report.

The PAYDEX for this company is 73.

This PAYDEX score indicates that payments to suppliers everage 11 days beyond terms, weighted by dollar amounts. When dollar amounts are not considered, approximately 83% of the company's payments are within terms.

Below is an everylew of the commany's dollar-weighted payments, segmented by its suppliers' primary industries:

	TOTAL	TOTAL DOLLAR	LARGEST	* W/IN		DAYS	SLDW	ني .
	RCY D	AMOUNTS	HI GH CREDIT	-		31 - 60	61-90	91÷
-	#	\$	\$	*	*	4	÷	~~~ *
Total in D&B's file	280	4, 938, <i>60</i> 0	1,000,000					
Top 10 industries:		,						
1 Whol electrical equip	_	115, 050	30, 000				Ξ	-
2 Mfg computers 3 Whol metal	δ c	1,135,000	1, 000, 000		-	44	2	~
4 Short-trn bush credit	. 4	132,850 200,800	65, 000 200, 000	100 50	50		-	-
5 Petroleum refining	3	900, 100	800,000	100	JU	_		-
6 Anol computers/softwr	3	130, 100		63	37	_	_	_
7 Mfg structural metal	2	175,000		100	-		-	
8 Flectric services	1	500,000	500, 000	100	-	_	-	_
9 Mig electric wire dev	1	300, 000	300,000	1,00	-	_	_	_
10 Mfg plastic pipe	1	200, 000	200, 000	100	-	<u> </u>	_	-
11 OTHER INDUSTRIES	224	1, 115, 850	90,000	77	15	2	3	Э {
Other Payment Categories:								f

DEB Business Information. Report ACDAMERICAN ENERGY COMPANY

Page 3 of 12

For: RON STEPIEN. PRES DUN & BRADSTREET September 21. 2000 5: 27 pm

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PAYMENT SUMMARY (continued)

Cash experiences Payment record unknown	14	33, 25D	0 7,500	
Unfavorable comments Placed for collection	۵	Ď.	٥	
with D&B	D	۵		
other	0	N/A		

The highest "Now Owes" on file is \$200,000 The highest "Past Due" on file is \$40,000

Dun & Bradstreet has 280 payment experiences in its file for this company. For your convenience, we have displayed BD representative experiences in the PAYMENTS section.

PAYMENTS

r Aires			·			
Dis Ppt		(Payments (Payments	received i	rithin t rithin t	rade discount erms granted)	: period)
REPORT	ED PAYING RECORD	HI GH CREDIT	ひ <u>が</u> こ。 おひが	PAST Bud	selling Terms	LAST SALE NITTIM
	Ppt Ppt Ppt Ppt Ppt-Slow 30 Ppt-Slow 60 Ppt-Slow 60 Slow 60 Slow 60 Disc Ppt	35000 2500 1000 1000 1000 1000 1000 1000 1000 2500 2000	-0- -0- -0- 1000 25D -0- 1000 25D -0- 200000 -0- 1000 5000 -0- 5000 1000 250 750 5000		N3D	1 Mo 1 Mo 1 Mo 5-12 Mos 1 Mo 2-3 Mos 1 Mo 2-3 Mos 1 Mo 5-12 Mos 1-5 Mos 1-5 Mos 1 Mo 1 Mo
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DEB Business Information Report MEDIAMERICAN SHEREY COMPANY

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For: RON STEPIEN, PRES September 21. 2000

For: Business Information Appear 21. 2000

September 21. 2000

September 21. 2000

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Ppt	2500	-0-	-0-			5-12 Mos
	2500	-0-	-0-			1 Ma
P pt ·	2500	50	-0-	DEX		
Ppt		750	-0-			1 Ko
Ppt	2500		-0-			1 Mo
Ppt	2500	-0-				
	2500	1000	-0-			1 Ma
p pt	2500	-0	-D-	מבא		
Ppt		1000	-0-	ם בא		1 Mo
Ppt	1 DDO	1000	-0-	NBO		5-12 Mos
Ppt	7,000	-0		N3D		1 Mo
	1000	םמם נ	-0-	מכא		1 Mo
Ppt Post	1000	1000	-D-	NBD		
Ppt	1000	750	-0-			U
Ppt		-0-	-0-	N3O	•	2-3 Mos
Ppt _	1000			N30		1 Mo
	1000	500	-0-			4_5 Mos
Ppt b-+	750	-D-	-0-	K30		1 Mo
₽pt	750	250	-0-			
Ppt	, 750	_D-	-0-		•	4-5 Mos.
Ppt			-D-	830		4_5 Mas
Pot	500	-0-		1120		4-5 Mos
	5D0	-0-	-0-	1144		4-5 Mas
Ppt	500	- D-	-D-	K3D		5-12 Hos
Ppt	500	-0-	~ 0-			
Ppt		-D-	-0-	NBD		4-5 Mas
Ppt	250		-0-	מבא		1 Mo
₽pt	250	-0-		,,,		4-5 Mos
	2.50	-0-	-D-			2-3 Mas
Pot	250	_0 <u></u>	-0-		•	2-3 Mos
Ppt	250	_D_	- D-			
Ppt		25D	-D-	DEM	•	1 .Ho
Ppt	250			NBD		, 1 M□
Ppt	250	-0-	-0-			4-5 Mos
	250	-0-	-0-	OEM		6-12 Mas
Ppt	250	-0-	-D-	•		2-3 Mos
₽pt	250	- D-	-D-	DEN		
Ppt		100	-0-			1 Mo
Ppi	. 100		_U_	N30		1 Mp
Ppt	100	-0-				4-5 Mos
η <u>-</u> 4	100	-0-	-0-	ИЗО		1 Mp
Ppt	50	50	-0-			
Ppt		-D-	-0-			4-5 Nos
Ppt			40000	מבא		1 Mo
Ppt+Slow 30	95000	95000				4-5 Mos
Ppt-Slow 3D	1 000	-0-	-0-	סצא		2-3 Mos
kbr-210# 20	750	250	250	NBD		
Pot-Slow 30	250	100	100			1 Mo
Ppt-Slow 30			-0-	X15		6-12 Ma
Ppt-Slow 30	50	-D-				1 Mo
Ppt-Slow 40	500	500	250			5-12 Mo:
Ppt-51ow 50	10000	500 0		116-6		1 Mo
LD:-310# 04	60000	500	-0-	R30		1 Mo
Ppt-\$1ow 90+	100	-O-	-0-			ד שט
S) by 5	100		_			

DUB Business Information Report ACDAMERICAN ENERGY COMPANY

Page 5 of 12.

For		STEPTEN. PRES		 September	21.	2000
	DUN	& BRADSTREET		,	_ 5: 2	7 pm

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PAYMENTS (continued)

 5] ow 10	100	- 0-	-0-		5-12 Mas
\$1 ow 30	5000	-0-	-0-	1 10 K30	4-5 Mas
51 ow 50	2500	-0-	0-		5-12 Mos
5] ow 30-90	750	750	75D		5-12 Mos
31 ow 120	500	500	500		6-12 Mas
.	,	a 1			ا به دادمت ۱

* Payment experiences reflect how bills are met in relation to the terms granted. In some instances payment beyond terms can be the result of disputes over merchandise, skipped invoices etc.

* Each experience shown represents a separate account reported by a supplier. Updated trade experiences replace those previously reported. Amounts may be rounded to nearest figure in prescribed ranges.

UPDATE

DEURIE				
08/18/0		ly reported fina	ncial information this time and wi	is the most
i	continue to be ut	iliyad iliyad	All (2 b) was exist at	[]
[nt dated JUN 3D 20	:ממנ
		4,474,000		\$ 125, 288, 000
	Inventory	39.138.000	Notes Pay	214,711,000
	Receivables	185, 416, 000	Accrusis	10,045,000
	Prepaid	22, 889, 000	Taxes	88, 321, 000
			L.T. Lieb-(lyr)	
		,,	Current Portion	ь.
3			· Df Power Purchas	e 15,767.000
			Other Curr Liebs	31,206,000
	-			
	Curr Assets	260, 898, 000	Curt Liabs	487, 055, 900
	Fixt a Equip	2, 879, 191, 000	Power Purchase	
	Power Purchase	•	Contract	52, 281, 000
	Contract	102, 164, 000	Deferred Income	
	Regulatory Assets			558, 244, 000
1	Other Assets	57, 110, 000	L.T. Liab-Other	392, 924, 000
			PREFERRED STOCK	181,759,000
	-		COMMON STOCK	1,124,052,000
			LONG-TERM DEBT	758, 3 6 8, 000
		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		
	Total Assets	3, 554, 583, 000	Total	3, 554, 583, 000
				000; cost of goods
			61, 288, 000; орета	
			7, D44, DDO; other	
	(שמ, סמי, טטט); פווה:	r expanses \$1,47	5,000; net income	DETUTE TOXES

DEE Business Information Report MEDIAHERICAN ENERGY COMPANY

Page 6 of 12

For: RON STEPIEN PRES DUN & BRADSTREET

September 21, 2000 5: 27 pm

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UPDATE (continued)

\$116, 882,000; Federal income tax \$48,208,000; net income \$58,674,000. Statement received by mail AUG 10 2000. Statement obtained in outside quarters. Prepared from statement(s) by Accountant: Deloitte ACCOUNTANTS OPINION: "The financial statements were reviewed by à Toucha, LLP.

the accountant.".

--0--Fixed assets shown net_less \$2,627,548 depreciation.

Sheet Explanation: -Other L/T Liabilities Consists Of Investment Tax Credit And Other, Income Statement Explanation: - Other Income Consists Of Fixed Charges. Other Expense Consists Of Non-Operating Income.

THANCE		Fiscal	Fiscal	Fiscal
5/12/00		Cansoli deted	Consolidat≘d	Consolidated Dec 31 1999
		Dec 31 1997	Dec 31 1998	31 D, 045, DOD
	Curr Assets	283, 943, 000	299, 005, 000	617, 62B, 000
	Curr Linbs	524, 374, 000	595, 582, 000 0. 5	0.5
	Current Ratio	D. 54	(297, 577, 000)	(307,5B2,0D0)
	Working Capital	(240,431,000)	311, 200, 000	<u>3, 282, 311, 000</u>
	Other Assets	1, 017, 507, 000	1,154,037,000	1, 239, 514, 000
	Worth	1, 652, 606, 000	1,707,189,000	1,791,036,DDD
	Sales	•	5 <i>5</i> 7, 455, 000	1,735,315,000 127,331,000
	Long Term Liab Net Profit (Loss)	119, 453, 000	115, 593, 000	12/9 2011 000
	Fiscal Comsol	188790 534660000	dated DEC 31 1999:	\$ 131,186,00
	Cash	\$ 2,187,000	7,000 1 1 1 1	שני נייטא לבחי
•	ANTEHVELS	190, 986, 000	Power Purchase	
	Receivables Other Curr Assets	33, 244, 000	Contract-Lun.	15,767,00
	Articl off! Wasess		P072	125, 588, 00
	•		Accruals L.T. Liab-(lyr)	110,861,00
	•		Other Curr Liabs	3D, 225, DD
			Delici Deli -	
	.	310,046,000	Curr Liabs	617, 628 , DD
	Curr Assets	2, 643, 431, 000	Long-Term Debt-	759, 538, 00
	Fixt & Equip Power Purchase		Net salasian	975, 577, 00
	Contract	105, 481, 000	Other Liabilities	181,759,00
	Investments-Other	228, 105, 000 278, 757, 000	PREFERRED STOCK	•
-	Regulatory Assets	25, 737, 000	SHAREHOLDER'S	a new nee no
	Other Assets	77, 731, 400	EDVITY	1,057,855,00
			→ 41	3, 592, 557, 00
	Total Assets	3, 592, 557, 000		gpt: cost of
	From JAN 01 1	999 to DEC 31 199	99 5ales \$1,791,036, ofit \$1,144,500,000, lncome \$300,064,000	operating
	apods 50 d \$546,43	9'00 חחחי ופוחסי או	tann n64 000:	other income
	expenses \$844,536,	OUD, ODE, ALLIES.	non net income be	Fore Taxes
	ישים ל מסט משום בילה	ral income tax 54	3B, 453, 000. Net in	C'D WE

DBB Business Information Report AFDAMERICAN ENERGY COMPANY

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For: RON STEPIEN, PRES DUN A BRADSTREET

September 21. 2000 5: 27 pm

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FINANCE (continued)

\$127,331,000. Retained earnings at start \$425,228,000. Net income \$119,453,000; dividends \$120,500,000; retained earnings at and \$425, 181,000.

Prepared from statement(s) by Accountant: Delotite & Touche LLP. ACCOUNTANTS OPINION: A Review of The Accountant's Opinion Indicated That The Financial Statement Meets Generally Accepted Accounting Principles And The Audit Contains No Qualifications.

Fixed assets shown not less \$2,548,160,000 depreciation. Statement item explanations were not provided.

On May 10, 2000, stiempts to contact the management of this business have been unsuccessful. Inside sources confirmed operation and location.

Dun & Bradstreet's usual practice is not to Rate a Subsidiary higher than its Parent. The Tangible Net Worth and financial condition of the Parent have been used as one factor in Retting this business. A copy of the report on the Parent is available if further information is required.

PUBLIC FILINGS

The following data is for information purposes only and is not the official record. Certified copies can only be obtained from the official source.

* * * JUDGMENT(S) * * *

DOCKET NO.: SC97476

JDGMT TYPE: Judgment STATUS: Unsatisfied AGAINST: S879-MID AMERICAN EMERGY, DATE STATUS ATTAINED: D1/13/1998 DAVENPORT, 1A DATE ENTERED: D1/13/1998 LATEST INFO RECEIVED: D2/19/1998

WHERE FILED: SCOTT COUNTY SMALL CLAIMS COURT

DAYENPORT. IA

If it is indicated that there are defendants other than the report subject, the lawsuit may be an action to clear title to property and does not necessarily imply a claim for money against the subject.

* * * SUIT('S) * * *

DOCKET NO.: SESCI 05172

PLAINTIFF: \$4,000-JAMIE MEASE

DEFENDANT: MID AMERICAN ENERGY CO. CEDAR DATE STATUS ATTAINED: D7/01/1998

RAPIDS. 1A

DATE FILED:

STATUS: Pending

07/01/1998 08/07/1998

WHERE FILED: LINN COUNTY SMALL CLAIMS COURT. LATEST INFO RECEIVED:

DBB Business Information Report MEDINERICAN SHERBY COMPANY

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For: RON STEPSEN. PRES

September 21, 2000 5:27 pm

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PUBLIC FILINGS (continued)	
CEDAR RAPIDS, IA	
DOCKET NO.: 97LD45 PLAINTIFF: \$30,000-JARED HARDER DEFENDANT: MID AMERICAN ENERGY, MOLINE, and OTHERS WHERE FILED: ROCK ISLAND COUNTY CIRCUIT COURT, ROCK ISLAND, IL	STATUS: Pending IL DATE STATUS ATTAINED: 02/24/1997 DATE FILED: 02/24/1997 LATEST INFO RECEIVED: 03/28/1997
DOCKET NO.: 90123 PLAINTIFF: MICHEL KAULK DEFENDANT: MIDANERICAN ENERGY CO. DAVENPORT, 1A WHERE FILED: SCOTT COUNTY DISTRICT COURT, DAYENPORT, 1A	STATUS: Panding DATE STATUS ATTAINED: 10/24/1996 DATE FILED: 10/24/1996 LATEST INFO RECEIVED: 12/06/1996
DEFENDANT: MIDWEST GAS CO, DES MOINES, IA And OTHERS WHERE FILED: U S DISTRICT COURT, DES MOINES IA	DATE STATUS ATTAINED: 11/15/1993 DATE FILED: 11/15/1993 LATEST INFO COLLECTED: 02/22/1994
DDCKET NO.: CL-50353 PLAINTIFF: ORVILLE NABER DEFENDANT: MIDWEST 6AS CO, DES MOINES, IA and DTHERS CAUSE: Negligence Personal injury - non-death WHERE FILED: POLK COUNTY DISTRICT COURT; DES MOINES, IA	STATUS: Panding DATE STATUS ATTAINED:: D6/04/1991 DATE F1LED: 06/04/1991 LATEST INFO COLLECTED: 09/01/1992
DOCKET NO.: CL51769 PLAINTIFF: NELLIE ANN DUNBLAZIER DEFENDANT: MIDWEST GAS CO CAUSE: Negligence Motor Yehicle injury WHERE FILED: POLK COUNTY DISTRICT COURT, DES MOINES. IA	LATEST INFO RECEIVED: 03/26/1991
DOCKET NO.: Sc196224 SUIT AMOUNT: \$577 PLAINTIFF: LYNDA K SHIELDS, ANKENY, IA DEFENDANT: MIDWEST GAS CO CAUSE: Specific performance WHERE FILED: POLK COUNTY SMALL CLAIMS COURT, DES MOINES, IA	STATUS: Judgment for plaintiff DATE STATUS ATTAINED: 07/19/1990
DOCKET NO.: 195001 SUIT AMOUNT: \$430	STATUS: Judgment for plaintiff DATE STATUS ATTAINED: 08/13/1990

DEB Business Information Report MIDNETICAL ENERGY COMPANY

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For: RON STEPIEN. PRES DUN & BRADSTREET September 21. 2000 5: 27 pm

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PUBLIC FILINGS (continued)

PUBLIC	FILINGS (continued)		
DEFENDA CAUSE: WHERE F	ANT: MIDWEST GAS CD Property damages TILED: POLK COUNTY SMALL CLAIMS COU DES MOINES, IA	DATE FILED: LATEST INFO COL URT,	06/19/1990 LECTED: 09/09/1991
	* * * UCC FILI	NG(S) * * *	
FILING A	PARTNERSHIP, NORTHBROOK, IL	uipment and proceeds DATE FILED: LATEST INFO RECE	D4/15/1996 TIYED: 04/22/1996
TYPE; SEC. PART	D: DD0474373 Termination TY: LASALLE EQUIPMENT LTD PARTNERSHIP, NORTHBROOK, IL MIDAMERICAN INERGY CD, SIDUX CITY, IA	ORIG. FILING NO: FILED WITH: SECRE	!YED: 01/10/2000 04/15/1996
	LASALLE EQUIPMENT LIMITED PARTNERSHIP, NORTHBROOK, IL	pment and proceeds DATE FILED: LATEST INFO RECE! FILED WITH: SECRE	03/08/1996 YED: 04/02/1996
FILING NO: TYPE: ASSIGNEE: DEBTOR:	P075969 Assignment PULLMAN BANK AND TRUST COMPANY, CHICAGO, IL MIDAMERICAN ENERGY COMPANY, SIOUX CITY, IA	ORIG. FILING NO:) FILED WITH: SECRET	VED: 02/10/2000 01/24/2000 C717975
ILING NO: YPE: SSIGNEE: EBTOR:	Leased Inventory and proceeds - proceeds - Leased Machinery and proceeds P070903 Original PULLMAN BANK AND TRUST CO., CHICAGO, IL MIDAHERICAN ENERGY COMPANY, SIOUX CITY, IA	proceeds - Leased Eg DATE FILED: LATEST INFO RECEIV FILED WITH: SECRET	01/06/2000 ED: 01/13/2000
בואק אם:	P 07 5064	DATE FILED:	01/20/2000

D&B Business Information Report HEDALERICAN SHERGY COMPANY

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For: RON STEPLEN, PRES DUN & BRADSTREET

September 21, 2000 5:27 pm

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	C FTLINGS (continued)		
TYPE: ASSIGN DEBTOR	Assignment IEE: PULLMAN BANK AND TRUST CO., CHICAGO, IL : MIDAMERICAN ENERGY COMPANY, SIOUX CITY, IA	LATEST INFO RECEIVED: 01/27/200 ORIG. UCC FILED: 01/20/2000 ORIG. FILING NO: P070903 FILED WITH: SECRETARY OF STATE/UCC DIVISION, IA	0
FJLING TYPE: ASSIGNE DEBTOR:	proceeds NO: K952482 OFFIGING E: PULLMAN BANK AND TRUST COMPANY, CHICAGO, IL MIDAMERICAN ENERGY COMPANY, SIDUX CITY, IA	Leased Computer equipment and DATE FILED: 10/05/1998 LATEST INFO RECEIVED: 10/23/1998 FILED WITH: SECRETARY OF STATE/UCC DIVISION, IA	
1 100 11 4	O: K956162 Assignment PULLMAN BANK AND TRUST COMPANY, CHICAGO, IL MIDAMERICAN ENERGY COMPANY, SIOUX CITY, IA	DATE FILED: 10/19/1998 LATEST INFO RECEIVED: 10/28/1998 ORIG. UCC FILED: 10/05/1998 ORIG. FILING NO: K952482 FILED WITH: SECRETARY OF STATE/UCC DIVISION. IA	
FILING NO TYPE: SEC. PART	intendibles(s) and proceeds - Chi	DATE FILED: 12/02/1997 LATEST INFO RECEIVED: 01/21/1998 FILED WITH: SECRETARY OF	
FILING NO:	intangibles(s) and proceeds - Cha 973360902857	DATE FILID: 12/02/1997 LATEST INFO RECEIVED: 01/21/1998	
FILING NO: TYPE:	intangibles(s) and proceeds - Char DD3769351	LATE 5T INFO RECE! YED: 12/31/1997	•

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For: RON STEPIEN, PRES . DUN & BRADSTREET

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PUBLIC FILINGS (continued)

TUDLIL F.	ILING (CONTINUED)	
	moines, ia	
FILING NO	Intangibles(s) and proceeds = : KB7B525 Driginal Y: THE FIRST NATIONAL BANK OF CHICAGO AS AGENT, CHICAGO, IL	DATE FILED: 12/02/1997 LATEST INFO RECEIVED: 12/24/1997 FILED WITH: SECRETARY OF
FILING NO: TYPE:	Original CATERPILLAR FINANCIAL SERVICES CORPORATION, LISLE, IL	DATE FILED: D5/12/1999 LATEST INFO RECEIVED: D5/19/1999
FILING HQ: TYPE:		DATE FILED: 02/04/2000 LATEST INFO RECEIVED: 02/10/2000 FILED WITH: SECRETARY OF STATE/UCC DIVISION, IA

There are additional UCC's in D&B's file on this company available by contacting 1-800-234-3857.

The public record items contained in this report may have been paid, terminated, vacated or released prior to the date this report was printed.

HI 57TORY

08/02/00

DAVID L SOKOL, COB-CEO RON STEPIEN, PRES DIRECTOR(S): The officers identified by (+) and John Aalfs, Russell Christiansen, Ross Christensen, John Colloton, Frank Cottrell, Jack Eugster, Mel Foster Jr. Molden Gentry, James Hoak Jr. Richard Lawson, Robert Peterson, Nancy Seifert, W Scott Tinsman and Leonard Woodruff.

Incorporated Jul 18 1994 in the State of Towa.

Present control succeeded Dec 1 1995. 100% of capital stock is owned by the parent company. The business was formed by the merger on Jul 3 1995 of Midwest

Resources inc and lows-Illinois Gas and Electric Company.

The merger agreement called for stockholders of Midwest Resources Inc to receive one share of MidAmerican Energy Company stock for mach

DEB Business Information Report HEDALERICAN ENERGY COMPANY

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For: RON STEPIEN. PRES DUN & BRADSTREET

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HISTORY (continued)

share of Midwest Resourses Inc stock owned and owners of lows-Illinois-Gas and Electric Company stock to receive 1.47 shores of MidAmerican Energy Company stock for each share of lows-Illinois Gas and Electric Company stock owned.

On Dec 1 1996 the company became a subsidiary of MidAmerican

Energy Holdings Co.

..., BACKGROUND...... MANAGEMENT BACKGROUND....... DAVID L SOKOL. Antecedents not available. RON STEPIEN. Antecedents not available.

OPERATION

08/02/00 Subsidiary of MIDAMERICAN ENERGY HOLDINGS COMPANY, DES MOINES, IA started 1995 which operates as Electric and gas utility. Parent company owns 100% of capital stock.

As noted, this company is a subsidiary of MidAmerican energy Holdings Company, DUNS number 9530DE3BB, and reference is made to that report for background information on the parent company and its management.

Oberstes as an electric and gas utility company. Terms are net 30 days. Sells to residentall, commercial and industrial concerns. Had 647,700 electric and 618,000 gas customers at Dec 31 1997. Territory: Iowa, Illinois and South Dakota.

EMPLOYEES: 3,450 which includes officer(s). 300 employed here. Employees here represents employees of parent company only at captioned address.

FACILITIES: Leases 14,000 sq. ft. on 29th floor of a 36 story steel and glass building.

LOCATION: Central business section on main screet.

BRANCHES: This business has multiple branches, detailed branch/division information is available in Dun & Bradstreet's linkage or family tree products.

SUBSIDIARIES: Subject has numerous subsidiaries.

D9-21(2VD /4*9*0] 99999

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-- END OF REPORT --

EXHIBIT C-8

"Bankruptcy Information"

There have been no bankruptcy filings made by MidAmerican Energy Company or its' parent organization within the most recent two years.

EXHIBIT C-9

"Merger Information"

MidAmerican Energy Company, the applicant, has not participated in a dissolution, merger, or acquisition within the two most recent years. MidAmerican Energy Company's parent corporation, MidAmerican Energy Holdings Company, merged with CalEnergy Company, Inc. in March 1999. The merged company retained the MidAmerican Energy Holdings Company name. On March 14, 2000, MidAmerican Energy Holdings Company was acquired by an investor group that includes Berkshire Hathaway Inc., Omaha, Nebraska businessman Walter Scott, Jr., MidAmerican's Chief Executive Officer, Greg Abel, and MidAmerican's Chairman, David L. Sokol.

EXHIBIT D-1

"Operations"

MidAmerican Energy Company ("MidAmerican") is a regulated electric utility with service territory in Illinois, Iowa, and South Dakota. Residential and non-residential customers in our Illinois Service territory have the choice to select an alternative retail electric supplier. MidAmerican currently either owns, leases, and purchases generation supply to service its regulated electric customer load. MidAmerican operates a large portion of the generation that they own. Acting as the control area operator, MidAmerican forecasts, schedules, and dispatches generation to meet the needs of it regulated customers.

MidAmerican through its Unregulated Retail Services provides electric energy supply to customers who have chosen MidAmerican as their unregulated electric supplier in Illinois, Ohio, Michigan, Maryland, Delaware, the District of Columbia, and Texas. Electric energy is procured from third party suppliers by the Unregulated Retail Services Trading group.

Unregulated Retail Services is responsible for forecasting and scheduling its electric energy load in each service territory separately. Additionally, the retail group is responsible for calculating and supplying energy losses, procuring ancillary transmission services, and settling with the individual Regional Transmission Organizations (RTO) the difference between scheduled and actual customer usage.

MidAmerican will continue to purchase electric energy supply in order to meet its unregulated customers' load. Electric energy forecasting and scheduling will continue to be performed by MidAmerican for its customers.

EXHIBIT D-2
"Operations Expertise"

MidAmerican has extensive operational experience serving retail energy customers:

Procurement Process

Upon the execution of an agreement with MidAmerican, the operations team will acquire firm supply through our internal trading desk. MidAmerican partners with a variety of wholesale supply sources to serve retail load in Ohio. Through our internal trading desk, we will purchase wholesale supply from the supplier(s) that can provide the optimal solution of price and service for our customers.

Risk Management

MidAmerican Risk Management Department has established and oversees a set of policies and procedures to govern the Unregulated Retail Services' transaction activities. The intent of the policy is to define and specify the controls and management responsibility associated with such activities; and to provide a framework in which business unit management can maintain a portfolio of products, services and other transactions within pre-defined risk parameters. The policy and associated procedures are designed to protect both MidAmerican Energy and the customers MidAmerican Energy serves.

Operational practices specifically designed to reduce risk exposure for customers include:

- Electronic interfaces with the utility for usage and invoicing data to ensure accuracy and timeliness contributing to MidAmerican's bill accuracy rate of over 98%.
- Mark to market and VAR positions are reviewed daily validating all operations are within defined risk management procedures therefore minimizing exposure to wholesale market risk.
- Monthly evaluation of scheduling and balancing procedures to validate and refine the prediction of future forecasts. MidAmerican will identify key swings in usage patterns and work with individual customers as appropriate to meet new load requirements.

Customer Service

Customer Satisfaction:	95% of our current customers would recommend MidAmerican Energy
Billing Services:	MidAmerican maintains a 98% bill accuracy rating and 98% of our invoices are produced within two days of receiving usage data.
Leadership and Experience:	MidAmerican Energy has been serving customers as a regulated utility for over 140 years and retail customers since 1999. Backed by Berkshire Hathaway and its AAA credit rating, MidAmerican focuses and invests in long-term opportunities that contribute to the future strength of our company.

Based on MidAmerican's cumulative 2010 customer survey results and service level performance.

EXHIBIT D-3

"Key Technical Personnel"

General Questions, Certification, Registration Issues

Barbara Hawbaker Settlements 515-242-4230

Overall Operational Issues

Sunny Jansen Supervisor - Unregulated Retail Services Electric Operations 515-252-6451

Trading Related Issues

Melinda Ruperto Director - Unregulated Retail Services Trading 515-281-2615

Electric Product Related Issues

Vu Nguyen Director - Energy Products 515-281-2633

Customer Contracting Issues

John Straley Contracts Manager 515-281-2940

Customer Complaint, Billing

Kay Twigg Director - Unregulated Services 563-333-8598

EDI and Enrollment Issues

Karen Thode Business Analyst 563-336-4204

EXHIBIT D-4

"FERC Power Marketer License Number"

MidAmerican is authorized to make market-based sales of electricity under MidAmerican's Rate Schedule for Power Sales, FERC Electric Tariff, Original Volume No. 5 as approved in FERC Docket No. ER96-719-000 and amended in FERC Docket No. ER00-2051-000.