

September 17, 2010

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 10-1134-EL-ATA
89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Order of September 15, 2010, in the above mentioned case, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider DTC and associated pages.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 10-1134-EL-ATA and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



William R. Ridmann
Vice President, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER DTC
Deferred Transmission Cost Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Deferred Transmission Cost Recovery Rider (DTC) charge will apply, by rate schedule, effective for service rendered beginning September 17, 2010 and continue until full recovery of the deferred balance related to the 2005 Transmission deferral, including applicable interest, is achieved. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

RS (per kWh)	0.0603¢
GS* (per kW of Billing Demand)	\$ 0.1490
GP* (per kW of Billing Demand)	\$ 0.2040
GSU (per kVa of Billing Demand)	\$ 0.2810
GT (per kVa of Billing Demand)	\$ 0.2280
STL (all kWhs, per kWh)	0.0236¢
TRF (all kWhs, per kWh)	0.0236¢
POL (all kWhs, per kWh)	0.0236¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the DTC charge applicable to Rate Schedule POL.

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Case No(s). 10-1134-EL-ATA, 89-6008-EL-TRF

Summary: Tariff pages reflect changes to Rider DTC and associated pages for The Toledo Edison Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.