

September 17, 2010

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 10-1134-EL-ATA
89-6001-EL-TRF

Dear Ms. McCauley:

In response to the Order of September 15, 2010, in the above mentioned case, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider DTC and associated pages.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 10-1134-EL-ATA and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "William R. Ridmann".

William R. Ridmann
Vice President, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	09-17-10
DEFINITION OF TERRITORY	3	05-01-09
ELECTRIC SERVICE REGULATIONS	4	12-04-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	05-01-09
OTHER SERVICE		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	74	05-01-09
Interconnection Tariff	95	01-01-09

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	03-17-10
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	01-01-10
Alternative Energy Resource	84	07-01-10
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Regulatory Transition & Transition Rate Credit	89	06-01-09
Universal Service	90	12-21-09
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	07-01-10
Demand Side Management	97	07-01-10
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	07-01-10
Deferred Transmission Cost Recovery	100	09-17-10
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	07-01-10
Green Resource	104	06-01-09
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	05-01-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	07-01-10
Non-Distribution Uncollectible	110	07-01-10
Experimental Real Time Pricing	111	06-01-10
CEI Delta Revenue Recovery	112	07-01-10
Experimental Critical Peak Pricing	113	06-01-10
Generation Service	114	06-01-10
Demand Side Management and Energy Efficiency	115	07-01-10
Economic Development	116	07-01-10
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Residential Deferred Distribution Cost Recovery	120	09-01-10
Non-Residential Deferred Distribution Cost Recovery	121	09-01-10
Residential Generation Credit	123	05-21-10

RIDER DTC
Deferred Transmission Cost Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Deferred Transmission Cost Recovery Rider (DTC) charge will apply, by rate schedule, effective for service rendered beginning September 17, 2010 and continue until full recovery of the deferred balance related to the 2005 Transmission deferral, including applicable interest, is achieved. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

RS (per kWh)	0.0482¢
GS* (per kW of Billing Demand)	\$ 0.1220
GP* (per kW of Billing Demand)	\$ 0.1570
GSU (per kW of Billing Demand)	\$ 0.1700
GT (per kVa of Billing Demand)	\$ 0.1380
STL (all kWhs, per kWh)	0.0203¢
TRF (all kWhs, per kWh)	0.0203¢
POL (all kWhs, per kWh)	0.0203¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the DTC charge applicable to Rate Schedule POL.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/17/2010 7:40:07 AM

in

Case No(s). 10-1134-EL-ATA, 89-6001-EL-TRF

Summary: Tariff pages reflect changes to Rider DTC and associated pages for The Cleveland Electric Illuminating Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.