

September 10, 2010

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 09-0968-EL-ATA
89-6008-EL-TRF

Dear Ms. McCauley:

Filed pursuant to Finding and Order dated December 16, 2009, in the above mentioned cases, please file this necessary change to the Transmission and Ancillary Services Rider (Sheet 83) due to reconciliation, on behalf of The Toledo Edison Company.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 09-0968-EL-ATA and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



William R. Ridmann
Vice President, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	09-10-10
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	12-04-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	01-23-09
OTHER SERVICE		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	01-01-03
Interconnection Tariff	76	01-01-09

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	03-17-10
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	09-10-10
Alternative Energy Resource	84	07-01-10
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	12-21-09
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	07-01-10
Demand Side Management	97	07-01-10
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	07-01-10
Deferred Transmission Cost Recovery	100	04-01-09
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	07-01-10
Green Resource	104	06-01-09
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	01-23-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	07-01-10
Non-Distribution Uncollectible	110	07-01-10
Experimental Real Time Pricing	111	06-01-10
Experimental Critical Peak Pricing	113	06-01-10
Generation Service	114	06-01-10
Demand Side Management and Energy Efficiency	115	07-01-10
Economic Development	116	07-01-10
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Residential Deferred Distribution Cost Recovery	120	09-01-10
Non-Residential Deferred Distribution Cost Recovery	121	09-01-10
Residential Generation Credit	123	05-21-10

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2010:

	<u>TAS1</u>	<u>TAS2</u>
RS (all kWhs, per kWh)	0.0000¢	(0.1175)¢
GS* (per kW of Billing Demand)	\$ 0.0000	\$ (0.3125)
GP* (per kW of Billing Demand)	\$ 0.0000	\$ (0.3273)
GSU (per kVa of Billing Demand)	\$ 0.0000	\$ (0.4598)
GT (per kVa of Billing Demand)	\$ 0.0000	\$ (0.3046)
STL (all kWhs, per kWh)	0.0000¢	(0.0415)¢
TRF (all kWhs, per kWh)	0.0000¢	(0.0415)¢
POL (all kWhs, per kWh)	0.0000¢	(0.0415)¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider will be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

The TAS2 charges of this Rider shall no longer be applied as of service rendered beginning September 10, 2010, pending final reconciliation of the costs authorized by the Commission's December 16, 2009 Finding and Order issued in Case No. 09-968-EL-ATA.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/10/2010 10:00:38 AM

in

Case No(s). 09-0968-EL-ATA, 89-6008-EL-TRF

Summary: Tariff change to the Transmission and Ancillary Services Rider (Sheet 83) due to reconciliation, on behalf of The Toledo Edison Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.