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August 26, 2010

Ms. Renee Jenkins  
Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43266-0573

PUCO

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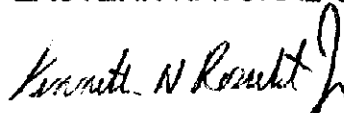
**RE: Case Nos. 10-207-GA-GCR and 89-8007-GA-TRF**

Dear Secretary Jenkins;

Eastern Natural Gas Company ("Eastern") herein submits the following:

1. For filing in Case No. 89-8007-GA-TRF, an original plus one (1) copy of its GCR tariff sheet effective for billing purposes on September 1, 2010, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Fifty-Sixth Revised Sheet Number 30 supersedes existing tariff Fifty-Fifth Revised Sheet 30, which is hereby withdrawn.
2. For filing in Case No. 10-207-GA-GCR, an original plus ten (10) copies of the GCR calculation for the GCR to be effective for billing purposes September 1, 2010.

Very truly yours  
EASTERN NATURAL GAS



Kenneth N. Rosselet, Jr.  
Regulatory Compliance Officer

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
Technician Am J Date Processed 8/26/10

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7. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

Rates for natural gas consumption in accordance with PUCO Case No. 01-1523-GA-UNC

Effective rate from September 1, 2010 through September 30, 2010  
\$ 0.96306 per Ccf

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Issued: August 26, 2010

Effective: September 1, 2010

Filed Under Authority of Case No. 10-0207-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 7.2840
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.5366
Actual Adjustment (AA)	\$/MCF	\$ 1.8100
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 9.6306

Gas Cost Recovery Rate Effective Dates: September 1, 2010 to September 30, 2010

**EXPECTED GAS COST SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 5,128,459
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 5,128,459
Total Annual Sales	MCF	704,072
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 7.2840

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0072)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.5438
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.5366

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.9040
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.1751
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0884
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3575)
Actual Adjustment (AA)	\$/MCF	\$ 1.8100

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: August 26, 2010

BY: Brian Jonard  
TITLE: President

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of September 1, 2010  
Volumes for the Twelve Month Period Ended July 31, 2010.

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch. 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch. 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch. 1-B)	\$ -	\$ 4,685,235	\$ -	\$ 4,685,235
(D) Ohio Producers (Sch. 1-B)	\$ -	\$ 443,224	\$ -	\$ 443,224
(E) Self Help Arrangements (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch. 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 5,128,459	\$ -	\$ 5,128,459
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 5,128,459

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of September 1, 2010  
Volumes for the Twelve Month Period Ended July 31, 2010.

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 7.2840	643,223	\$ 4,685,235
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 4,685,235</u>

Ohio Producers

East Ohio Gas	\$ 7.2840	60,849	\$ 443,224
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 443,224</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2010

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/2010	MCF	720,792
Total Sales: Twelve Months Ended 03/31/2010	MCF	720,792
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (4,915)
Jurisdictional Share of Refunds Received		\$ (4,915)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (4,915)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (5,186)
Jurisdictional Sales Twelve Months Ending 03/31/2010	MCF	720,792
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0072)

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 03/31/2010**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Tennessee Gas Pipeline	\$ 4,915
	\$ -
Total Supplier Refunds	\$ 4,915
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2010

MM-YY	Amount
Jan-10	\$ -
Feb-10	\$ -
Mar-10 Tennessee Gas Pipeline	\$ 4,915
Total	<u>\$ 4,915</u>

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
ACTUAL ADJUSTMENT**

Details for the Three Months Ended March 31, 2010

Particulars	Unit	Month Jan-10	Month Feb-10	Month Mar-10
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	138,829	121,128	70,218
Local Production	Mcf	5,139	1,802	9,027
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	143,968	122,928	79,245
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 1,260,659	\$ 1,019,901	\$ 559,774
Local Production	\$	42,911	14,056	65,897
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 1,303,570	\$ 1,033,957	\$ 625,671
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	139,477	128,815	108,233
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	139,477	128,815	108,233
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 9.3461	\$ 8.0267	\$ 5.7808
Less: EGC In Effect for Month	\$/MCF	\$ 6.2000	\$ 6.2000	\$ 6.3689
Difference	\$/MCF	\$ 3.1461	\$ 1.8267	\$ (0.5881)
Times: Jurisdictional Sales	MCF	139,477	128,815	108,233
Monthly Cost Difference	\$	\$ 438,809	\$ 235,306	\$ (63,652)
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ 610,463		
Balance Adjustment (Sch. IV)		41,108		
Total		\$ 651,571		
Twelve Month Jurisdictional Sales Ended 03/31/2010	MCF	720,792		
Current Quarter Actual Adjustment	\$/MCF	\$ 0.9040		



**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2010

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ 615,723
Less: Dollar amount resulting from the AA of <b>\$0.7972 \$/Mcf</b> as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b>720,792 Mcf</b> for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 574,615
Balance Adjustment for the AA	<u>\$ 41,108</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b>\$0.0000 \$/Mcf</b> as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <b>774,042 Mcf</b> for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ 41,108</u>