

Vorys, Sater, Seymour and Pease LLP Legal Counsel 52 East Gay St. PO Box 1008 Columbus, Ohio 43216-1008

614.464.6400 | www.vorys.com

Founded 1909

Stephen M. Howard Direct Dial (614) 464-5401 Direct Fax (614) 719-4772 Email smhoward@vorys.com

August 18, 2010

Ms. Reneé Jenkins Secretary Public Utilities Commission of Ohio 180 E. Broad Street, 11th Floor Columbus, OH 43215

Re:

Case No. 08-941-GA-ALT

Pike Natural Gas Company

Proofs of Publication

Dear Ms. Jenkins:

Pursuant to the July 14, 2010 Entry in this matter, I am writing to file six proofs of publication in this matter indicating that notice of the new rates for Pike Natural Gas Company was implemented via newspaper notice within 30 days of the effective day of the revised rates as required in the Commission's Entry. The following table sets forth the various newspapers and dates that notice was published:

Name of Newspaper	Date of Notice
Pike County News Watchman	July 18
Jackson Times Journal	July 18
The Wilmington News-Journal	July 17
The Times-Gazette	July 17
Chillicothe Gazette	July 16
Community Common	July 18

Thank you for your cooperation.

Sincerely yours,

Steple M. Howard

Stephen M. Howard

SMH/jaw Enclosures

cc: All Counsel of Record



Proof of Publication The State of Ohio Pike County

Pike Co. News Watchman

Pike Natural Gas PO Box 249 Hillsboro, OH 45133

Reference: 807764

2151648

I, Carrie Humble, Publisher of the Pike County News Watchman, being duty sworn, do swear that the legal Notice hereto attached was published in the Pike County News Watchman on the following date(s): 7/8/10

3 Jackson Times Sournal 20/10 during all of which said paper was in general circulation in Pike County. 7 Sackson County

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the JH day of LUQUOF 2010.

Notary Public/

Printer's fee: \$611.49

Published on: 7/18/10 Pike Co News Watchman

7/18/10 Jackson Co Times Journal

Arty Davis Notary Public State of Obje My Commission Expires February 3, 2016

S Hwy 23, Suite A • P.O. Box 151 • Waverly, Ohio 45690 • 740-947-2149

Mommy, may 1 communion with idy?"

Rev. David firstpres3@veri-

ing writers are regors to Grace Notes: tton-Pastor, First Church; Rick istor. Good

lesteyon Church; Pastor, Church the 'owell, First Baptist tu McKee-Member, Methodist Church; rapp-Priest, Holy

I have to go to | Schools Alliance, a statewide coalition of more than 20 health and education organizations committed to improving the health and academic performance of school-age youth.

Skill-building sessions and technical assistance from a variety of health and education experts were part of the conference. Representatives from each school also completed an action plan that addressed health and school local improvement concerns and solutions.

School districts represented at the conference and sponsored by Adena were Adams

Athens City Schools, Bishop Flaget School, Chillicothe City Schools, Greenfield Village Exempt Schools, Jackson City Schools and Manchester Local Schools.

Requirement for Queen and Courts

Must attend the following parades: Coni Festival, Apple Festival, Turkey Festival and Festival of Flags Must also attend all special events at Lake Alma State Park.

IMPORTANT NOTICE ABOUT YOUR GAS RATES

On May 1, 2009, Pike Natural Gas Company (Pike) filed in Case No. 08-941-GA-ALT with The Public Utilities Commission of Ohio (PUCO) an application to make a change in its rate design to stabilize revenues and establish a demand side management program.

Following public hearings and an extensive review by the PUCO Staff, on June 16, 2010 the PUCO granted Pike a change in its rate design and a new rider to fund a demand side management program (DSM Rider). The new rate design will move more of the fixed costs for delivering gas, such as pipes in ground, meters, billing and meter readings, into the Customer Charge (a flat monthly rate) and will reduce rates based on gas usage. This results in spreading the costs for delivery of gas more evenly throughout the year instead of recovering most of the costs during winter months when bills are already high due to increased usage. The Company's rate design will also change from a uniform rate for all General Service customers to a separate rate for Flesidential and Commercial customers.

The rate change for Residential customers is an increase in the monthly Customer Charge from \$7.00 per month to \$11.00 per month. The variable cost component charge or usage-based charge for each Cef of gas consumed during a month will decrease from \$0.18876 per Ccf to \$0.12598 per Ccf.

The rate change for Commercial customers is an increase in the monthly Customer Charge from \$7.00 per month to \$15.00 per month. The variable cost component charge for each Ccf of gas consumed during a month will decrease from \$0,18876 per Cci to \$0,18401 per Ccf.

The new DSM Rider of \$0.95 per month will apply to all Residential and Commercial customers. The DSM program helps promote energy efficiency, such as home westernization programs.

The rate design changes as well as the OSM Rider will become effective for bills rendered on or after August 1, 2010. The actual Increase on your particular bill will depend on how much natural gas you use. To determine how these rates affect your monthly bill, please review this chart, which reflects both the rate design and DSM rate changes:

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RESOUR CALLES

Typical Residential Bill Comparison* Rare Category Current Bill **Bill at New Rates** Difference GS-Residentia 10 **\$15.57** \$20.11 \$4.54 **GS-Residential** \$3.88 20 \$23.80 \$27.68 **GS-Residential** 50.39 \$1.91 50 \$48,48 GS-Residential 100 \$89.62 \$88.23 (\$1.39) GS-Residential 150 (\$4.69) \$130.76 \$126.07 GS-Residential 200 \$171.90 \$163.91 (\$7.99)

Typical Commercial Bitl Comparison*

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GS-Residential	50	\$48.48	\$56.58	\$8.10
GS-Residential	100	\$89.62	\$96.42	\$6.80
GS-Residential	200	\$171,90	\$176.10	\$4,20
GS-Residential	500	\$418,72	\$415.13	(\$3.59)
GS-Residential	1000	\$830.10	\$813.51	(\$16,59)
GS-Residential	1500	\$1,241.47	\$1,211.90	(\$29.57)

*An average gas cost recovery rate of \$0.57135 per Ccf is included in this chart for illustration purposes, if you have questions about this notice please contact Pike at (937) 393-1901 Hillsboro Office, (740) 947-5121, Waverly Office or FAX (937) 393-1075.



Proof of Publication The State of Ohio Pike County

Pike Co. News Watchman

Pike Natural Gas PO Box 249 Hillsboro, OH 45133

Reference: 807764

2151648

I, Carrie Humble, Publisher of the Pike County News Watchman, being duty sworn, do swear that the legal Notice hereto attached was published in the Pike County News Watchman on the following date(s): 7/18/10 3 Jackson Times Journal , 2010, during all of which said paper was in general circulation

in Pike County. 7 Jack Son County

the 5 Holay of Sworn to and subscribed before me

(IM)

Printer's fee: \$611.49

Published on: 7/18/10 Pike Co News Watchman

Notary Public

7/18/10 Jackson Co Times Journal

Any Bavis Hotory Public State of Oble My Commission Expires February 3, 2015

S Hwy 23, Suite A ● P.O. Box 151 ● Waverly, Ohio 45690 ● 740-947-2149



Brooks Hoskins digs up a spike from North Adams with Alex Roback backing her up.

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Darian Harris goes for the kill.



Dr. Jeffrey Glenn joins trained at the worldexpert in total joint leading total joint proc

ADENA HEALTH SYSTI ORTHOPAEDIC SURGE



OUR FOCUS IS THE OF WELLBEING OF YOU A

PROOF OF PUBLICATION

State of Ohio, Clinton County Court of

I, Pamela Stricker do swear that I am publisher of

THE WILMINGTON NEWS-JOURNAL

A newspaper printed in Wilmington, and of general circulation in said county, and that the advertisement hereunto annexed has been published in said paper 1 time(s) in editions dated: 7/17/10

Printer's Fee \$ 472.50 Ad # 2098639

Sworn to and subscribed before me, this 4th day of August, 2010

JANICE L. POWELL
Notary Public, State of Ohio
My Commission Expires March 29, 2015
Recorded in Clinton County

Umla Stricke

Matani Didali

Notary Public

On May 1, 2009, Pike Natural Gas Company (Pike) filed in Case No. 08-941-GA-ALT with The Public Utilities Commission of Ohio (PUCO) an application to make a change in its rate design to stabilize revenues and establish a demand side management program.

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AFFIDAVIT OF DISTRIBUTION

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STATE OF Ohio)	
COUNTY OF Lighland)	e e e e e e e e e e e e e e e e e e e
CITY OF 4/1/5/2000)	
I, Pam Str. (herein stated, have been the publis	being her and designat	ng duly swom on oath now and during all times ed agent of the publication known as,
The Times-	GAZETTE	_ ("Publication")
and have full knowledge of the fac	ts herein stated a	s follows:
The insert for Pike Natural Gas distributed to the Publication's full	("Ad/Advertiser' circulation on the	with Insertion Order No. 2018639 was 17 day of July 2010.
•		By: mon
Subscribed and sworn to before me this 40 day of Aug. 201 Notary Public / Clerk of Co Lug 1-1-2013		Notary Seal:

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PUBLISHER'S AFFIDAVIT

Gazette Your Daily Guide to Life.

chillicothegazette.com
State of Ohio Ross County, SS Advertiser: Pi Ke Natural Gus Re: Ad reference # 000578949
Tammy Wagner, an agent of the ChillicotheGazette, a newspaper printed and general circulation in the City of Chillicothe and the County of Ross aforesaid, makes oath and says that the annexed advertisement was published in said Chillicothe Gazette 1 time for consecutive week(s), day(s) commencing on day of 2010.
Jammy Wagner, Sales Representative
Sworn to and subscribed before me, a notary public, this
30 day of July 2010.
Meredith M. Payne, my commission expires January 22, 2013

Notary Public State of Ohlo





Metadith M. Payne Metary Public State of Oble My Commission Expires January 22, 2013 "Our focus just wasn't good break from the road stadium will get in free.

Important Notice About Your Gas Rates

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Typical Commercial Bill Comparison*

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GS-Commercial	50	\$48.48	\$56.58	\$8.10
GS-Commercial	100	\$89.62	\$96.42	\$6.80
GS-Commercial	200	\$171.90	\$176.10	\$4.20
GS-Commercial	500	\$418.72	\$415.13	(\$3.59)
GS-Commercial	1000	\$830.10	\$813.51	(\$16.59)
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CERTIFICATE OF AFFIDAVIT OF PUBLICATION

COMMUNITY COMMON Portsmouth, OH 45662

Name:

Pike Natural Gas

Case No:

Ad:

Public Notice/Gas Rates

Printer Fee: \$ 248.85

Affidavit Fee:

Total \$ 248.85

Account Number: 111191

State of Ohio, Scioto County, SS

Publisher of The Community Common Portsmouth, Ohio

A Newspaper printed daily and general circulation throughout the City of Portsmouth and the County of Scioto, State of Ohio, being duly sworn, says that the advertisement (a copy of which is hereunto affixed) was published in said Newspaper for the term of

No. Of Times: (1) once

from and after the 18th day of July, 2010

Circulation -over 13,000

The price charged does not exceed the rate provided in Section 7.10

of the Revised Code of the Newspaper Laws of Ohio

Subscribed and sworn to before me on this

Bill Warner

19th day of July, 2010



Katherine Venturine Notary Public, State of Ohio My Commission Expires February 19th, 2014

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