

FILE

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of the Application)
of Columbus Southern Power)
Company and Ohio Power Company)
to Adjust Their Economic Development)
Cost Recovery Rider Rates)

PUCO

Case No. 10-1072-EL-RDR

APPLICATION

1. Columbus Southern Power Company (CSP) and Ohio Power Company (OP), collectively referred as "the Companies" or "AEP Ohio," are electric light companies, as that term is defined in §§4905.03 and 4928.01 (A) (7), Ohio Rev. Code.
2. In the Companies' Electric Security Plan proceeding (Case Nos. 08-917-EL-SSO and 08-918-EL-SSO), the Commission authorized an Economic Development Cost Recovery Rider (EDR) for each of the Companies. The EDR is a rate that is determined by multiplying a percentage by the customers' distribution charges. The EDR is to be adjusted periodically to recover economic development amounts authorized by the Commission.
3. On November 13, 2009, AEP Ohio filed an application to adjust the Companies' respective EDR rates to collect foregone revenues from 2009 associated with the contracts the Commission ordered AEP Ohio to enter into in the Ormet Case and the Eramet Case. (*In the Matter of the Application of*

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Columbus Southern Power Company and Ohio Power Company to Adjust Their Economic Development Cost Recovery Rider Rates, Case No. 09-1095-EL-RDR (“*Initial EDR Case*”). AEP Ohio proposed EDR Rider rates that would fully recover the delta revenue associated with the Ormet and Eramet contracts; however, in recognition of the Commission's decisions in Case Nos. 09-119-EL-AEC (“*Ormet AEC Case*”) and 09-516-EL-AEC (“*Eramet AEC Case*”) requiring that the POLR Charge offset be made, AEP Ohio's application also set forth the lower EDR Rider rates that reflect the POLR Charge offset. In the *Initial EDR Case*, the Commission adopted the lower EDR Rider rates that reflected the POLR Charge offset, consistent with its prior decisions in the *Ormet AEC Case* and the *Eramet AEC Case*.¹ (Opinion and Order at 10.)

4. On February 8, 2010, AEP Ohio filed an application to update the Companies' respective EDR rates. (*In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company to Adjust Their Economic Development Cost Recovery Rider Pursuant to §4901:1-38-08(A)(5), Ohio Administrative Code*, Case No. 10-154-EL-RDR (“*EDR Update Case*”). In the *EDR Update Case*, the Commission again adopted EDR Rider rates that reflected the POLR Charge offset (10.52455% for CSP and 8.36693% for OP), consistent with its prior decisions in the *Ormet AEC Case*, the *Eramet*

¹ The Companies filed for rehearing in the *Ormet AEC Case*, the *Eramet AEC Case* and the *Initial EDR Case*. After rehearing was denied in each of those three cases, the Companies pursued appeals before the Supreme Court of Ohio concerning the compulsory nature of the arrangements and recovery of the full delta revenue (S. Ct. Case Nos. 09-2060, 10-722 and 10-723), which appeals remain pending.

AEC Case and the *Initial EDR Case*. The Companies reserved their rights to continue pursuing the position that they are statutorily entitled to recovery of full delta revenues, without any POLR credit offset. (Application at note 2)

5. By this application the Companies propose to update their respective EDR rates approved in the *EDR Update Case* based on unrecovered costs resulting from the delta revenues under the *Ormet AEC Case* and the *Eramet AEC Case*, plus associated carrying costs. In order to continue preserving their position that the Commission cannot require a POLR credit offset to the EDR rate, the Companies' proposed EDR rates do not reflect such a credit. Accordingly, the Companies request recovery of the full delta revenue associated with the Ormet and Eramet contracts without POLR credits of 10.75919% for CSP and 8.52287% for OP (See Schedule 1A).² Recognizing, however, that the Commission would likely require that the POLR credit be reflected in this application, the Companies also provide EDR rates which include POLR credits of 10.74420% for CSP and 8.48794% for OP. (See Schedule 1).

6. The detailed calculations and supporting data are reflected in the Schedules attached to the application. Schedule 1 is a summary sheet showing each component of the proposed EDR rates that reflects a credit for POLR rider revenues collected for Ormet and Eramet and is supported by calculations found in the remaining schedules. Schedule 1A is a summary sheet showing

² To be clear, all of the rider factors discussed herein apply to only distribution charges, not the entire bill.

each component of the proposed EDR rates that does not reflect a credit for POLR rider revenues collected. Schedule 2 shows the carrying charge calculations reflecting a credit for POLR rider revenues collected. Schedule 2A shows the carrying charge calculation that does not reflect a credit for POLR rider revenues collected. Schedules 3 and 4 show the specific delta revenue calculations for the Ormet and Eramet contracts, respectively. Schedules 5 and 6 show the typical bill impacts of the change in the Economic Development Rider that reflects a credit for POLR rider revenues collected for CSP and OP, respectively. Schedules 5A and 6A show the typical bill impacts of the change in the Economic Development Rider that does not reflect a credit for POLR rider revenues collected.

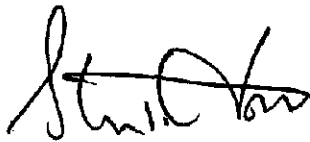
7. Based on the estimated cost under-recoveries as evidenced by the projected 2011 delta revenues, as well as on the actual and projected delta revenues associated with the Ormet and Eramet contracts, the Companies propose that their respective EDR rate, to be applied to their customers' distribution charges, should be set at 10.75919% for CSP and 8.52287% for OP, effective with the first billing cycle of October 2010.³ (See Schedule 1A). The EDR rate prior to the first billing cycle of October 2010 will remain at 10.52455% for CSP and 8.36693% for OP.

³ To be clear, all of the percentages discussed herein apply to only the distribution portion of the bill, not the entire bill.

8. The Companies continue to utilize the levelized rate approach approved by the Commission in the *Initial EDR Case*, including the accrual of a carrying cost at their respective weighted average cost of long-term debt on the under-recovery caused by the levelized EDR rates. In addition, if during any EDR rate period the Companies determine either that the EDR collections are or will be substantially different than anticipated or the unrecovered costs based on delta revenues are or will be substantially different than anticipated (both of which typically would be related to significant changes to customers' load), they will file an application to modify their EDR rates for the remainder of that period in order to avoid unduly substantial over-and under-recovery deferrals. The Companies will also continue their over/under accounting to track the delta revenues and the EDR collections in order to reconcile any difference through subsequent EDR rate adjustments.
9. Consistent with OAC 4901:1-38-08 and the Commission's decision in the *Initial EDR Case*, the Companies intend to continue making semiannual adjustments to their EDR rates, to be effective with the first billing cycle of April and of October in each year. The Companies believe that their proposed EDR rates are just and reasonable and, therefore, no hearing is needed. A hearing would result in needless delay in beginning the recovery of the delta revenues and associated carrying costs identified above, thereby resulting in increased carrying costs to the Companies' customers.

10. The Companies request that at the conclusion of the 20-day comment period prescribed by OAC 4901:1-38 (C), the Commission approve this application for implementation by the start of the first billing cycle of October 2010. If the Commission is unable to conclude this proceeding in time for the EDR rates to be effective with the first billing cycle of October 2010, the Companies request interim authorization to begin collection based on the proposed EDR rates at the start of the first billing cycle of October 2010, with the understanding that the EDR recoveries would be trued-up to the Commission's final order in this matter. Permitting such interim collection will avoid the impact of collecting the unrecovered costs over a shorter period of time.

Respectfully submitted,



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Counsel for Columbus Southern Power
Company and Ohio Power Company

PUBLIC VERSION

Columbus Southern Power Company
Ohio Power Company
August 2010 Economic Development Cost Recovery Rider True-Up Credited for POLR Revenue Collected

Schedule No. 1

Line No	Description	CSP	Source
1	Adjusted Delta Revenue January - June 2010 Estimate	\$	21,037,150 Case No. 09-1095 (originally setting up 2010 estimate) Sch. No. 6 Line 7 Plus Sch. No. 3 Line 6
2	Adjusted Delta Revenue January - June 2010 Actual		\$21,071,365 Schedule 3 Line 7 Plus Schedule 4 Line 6 (January-June)
3	Total Adjusted Delta Revenue per Actuals		\$34,216 Line 2 Minus Line 1
4	Actual Carrying Costs Jan-June		\$366,114 Schedule No. 2, Line 8 (January - June)
5	Estimated Carrying Costs July-Dec		\$316,477 Schedule No. 2 line 8 (July - December)
6	Total Adjusted Delta Revenue With Carrying Charges per Actuals		\$716,807 Line 3 Plus Line 4 Plus Line 5
7	Annual Base Distribution Revenue		\$325,881,560 From ESP Exhibit DMR 4
8	Economic Development Cost Recovery Rider Adjustment		0.219650% Line 6 / Line 7
9	Current Economic Development Cost Recovery Rider		10.52455% Per Columbus Southern Power Company's Tariff
10	Adjusted Economic Development Cost Recovery Rider		10.74420% Line 8 Plus Line 9
	<u>Line No</u>		<u>QPCo</u> <u>Source</u>
11	Adjusted Delta Revenue January - June 2010 Original Estimate	\$	21,317,951 Case No. 09-1095 (originally setting up 2010 estimate) Schedule No. 6 Line 14
12	Adjusted Delta Revenue January - June 2010 Actual	\$	21,321,870 Schedule 3 Line 14
13	Total Adjusted Delta Revenue per Actuals	\$	3,919 Line 12 Minus Line 11
14	Actual Carrying Costs Jan-June	\$	150,686 Schedule No. 2, Line 15 (January - June)
15	Estimated Carrying Costs July-Dec	\$	226,718 Schedule No. 2 line 15 (July - December)
16	Total Adjusted Delta Revenue With Carrying Charges per Actuals	\$	381,322 Line 13 Plus Line 14 Plus Line 15
17	Annual Base Distribution Revenue	\$	315,126,553 From ESP Exhibit DMR 4
18	Economic Development Cost Recovery Rider Adjustment		0.12101% Line 16 / Line 17
19	Current Economic Development Cost Recovery Rider		8.36653% Per Ohio Power Company's Tariff
20	Adjusted Economic Development Cost Recovery Rider		8.48794% Line 18 Plus Line 19

PUBLIC VERSION

August 2010 Economic Development Cost Recovery Rider True-Up With No Credit for POLR Revenue Collected

Schedule No. 1 A

Columbus Southern Power Company
Ohio Power Company

Line No	Description	CSP	Source
1	Delta Revenue January - June 2010 Estimate	\$ 24,229,942	Case No. 09-1095 (originally setting up 2010 estimate) Sch. No. 6 Line 3 Plus Sch. No. 3 Line 4
2	Delta Revenue January - June 2010 Actual	\$24,027,959	Schedule 3 Line 3 Plus Schedule 4 Line 4 (January-June)
3	Total Delta Revenue per Actuals	(\$201,982)	Line 2 Minus Line 1
4	Actual Carrying Costs Jan-June	\$484,954	Schedule No. 2A, Line 8 (January - June)
5	Estimated Carrying Costs July-Dec	\$504,674	Schedule No. 2A line 8 (July - December)
6	Total Delta Revenue With Carrying Charges per Actuals	\$764,646	Line 3 Plus Line 4 Plus Line 5
7	Annual Base Distribution Revenue	\$325,881,560	From ESP Exhibit DMR 4
8	Economic Development Cost Recovery Rider Adjustment	0.22464%	Line 6 / Line 7
9	Current Economic Development Cost Recovery Rider	10.52465%	Per Columbus Southern Power Company's Tariff
10	Adjusted Economic Development Cost Recovery Rider	10.75918%	Line 8 Plus Line 9
Line No	Description	OPCo	Source
11	Delta Revenue January - June 2010 Original Estimate	\$ 22,500,000	Case No. 09-1095 (originally setting up 2010 estimate) Schedule No. 6 Line 10
12	Delta Revenue January - June 2010 Actual	\$ 22,500,000	Schedule 3 Line 10
13	Total Delta Revenue per Actuals	\$ -	Line 12 Minus Line 11
14	Actual Carrying Costs Jan-June	\$ 190,816	Schedule No. 2A, Line 15 (January - June)
15	Estimated Carrying Costs July-Dec	\$ 300,578	Schedule No. 2A line 15 (July - December)
16	Total Delta Revenue With Carrying Charges per Actuals	\$ 491,394	Line 13 Plus Line 14 Plus Line 15
17	Annual Base Distribution Revenue	\$ 315,126,553	From ESP Exhibit DMR 4
18	Economic Development Cost Recovery Rider Adjustment	0.15584%	Line 16 / Line 17
19	Current Economic Development Cost Recovery Rider	8.36683%	Per Ohio Power Company's Tariff
20	Adjusted Economic Development Cost Recovery Rider	8.52287%	Line 18 Plus Line 19

Line No.	Columbus Southern Power	2009												2010												Estimate											
		Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec								
1	Annual Adjusted Delta Revenue	\$0	\$2,068,627	\$5,448	\$18,844	\$140,132	\$154,271	\$222,517	\$103,981	\$202,369	\$198,070	\$163,652	\$163,962	\$163,962	\$163,962	\$163,962	\$163,962	\$163,962	\$163,962	\$163,962	\$163,962	\$163,962	\$163,962	\$163,962	\$163,962	\$163,962	\$163,962	\$163,962	\$163,962								
2	Ormet Adjusted Delta Revenue	\$1,241,491	\$2,068,627	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788								
3	Ormet Adjusted Delta Revenue	\$1,241,491	\$2,068,627	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788								
4	Less: Rider Collections of EDR Revenues	\$1,241,491	\$2,068,627	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788	\$2,047,788								
5	Net (Over)/ Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
6	Cumulative Net (Over)/ Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
7	Monthly Carrying Charge Rate (WACC of LTD)	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%								
8	Monthly Carrying Charge	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928	\$5,928								
9	Carrying Charge Balance	\$5,928	\$11,856	\$17,784	\$23,712	\$29,640	\$35,568	\$41,496	\$47,424	\$53,352	\$59,280	\$65,208	\$71,136	\$77,064	\$82,992	\$88,920	\$94,848	\$100,776	\$106,704	\$112,632	\$118,560	\$124,488	\$130,416	\$136,344	\$142,272	\$148,200	\$154,128	\$160,056	\$165,984								
10	Ormet Adjusted Delta Revenue	\$2,21,354	\$456,484	\$550,107	\$468,546	\$3,546,572	\$3,594,467	\$3,546,574	\$3,553,928	\$3,561,927	\$3,569,407	\$3,577,824.95	\$3,585,332	\$3,592,840.95	\$3,600,349	\$3,607,857	\$3,615,365	\$3,622,873	\$3,630,381	\$3,637,889	\$3,645,397	\$3,652,905	\$3,660,413	\$3,667,921	\$3,675,429	\$3,682,937	\$3,690,445	\$3,697,953	\$3,705,461								
11	Less: Rider Collections of EDR Revenues	\$2,21,354	\$456,484	\$550,107	\$468,546	\$3,546,572	\$3,594,467	\$3,546,574	\$3,553,928	\$3,561,927	\$3,569,407	\$3,577,824.95	\$3,585,332	\$3,592,840.95	\$3,600,349	\$3,607,857	\$3,615,365	\$3,622,873	\$3,630,381	\$3,637,889	\$3,645,397	\$3,652,905	\$3,660,413	\$3,667,921	\$3,675,429	\$3,682,937	\$3,690,445	\$3,697,953	\$3,705,461								
12	Net (Over)/ Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
13	Cumulative Net (Over)/ Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
14	Monthly Carrying Charge Rate (WACC of LTD)	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%	0.4750%								
15	Monthly Carrying Charge	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056	\$1,056								
16	Carrying Charge Balance	\$1,056	\$2,112	\$3,168	\$4,224	\$5,280	\$6,336	\$7,392	\$8,448	\$9,504	\$10,560	\$11,616	\$12,672	\$13,728	\$14,784	\$15,840	\$16,896	\$17,952	\$19,008	\$20,064	\$21,120	\$22,176	\$23,232	\$24,288	\$25,344	\$26,400	\$27,456	\$28,512	\$29,568								
Line 1 Actual	Ormet bills at 2010 ESP rates from January through June, Estimated Ormet bills July through December																																				
Line 2 Actual	Ormet bills at 2010 ESP rates from January through June, Estimated Ormet bills July through December																																				
Line 3	Line 1 plus Line 2																																				
Line 4 Actual	Economic Development Rider Revenues through June, Estimated through December																																				
Line 5	Line 3 minus Line 4																																				
Line 6	Line 5 plus Line 6 (previous month)																																				
Line 7	Columbus Southern Power Weighted Average Cost of Long-Term Debt (09-1095-EL-UNC January 7, 2010 O&O page 8, paragraph 25 - Annual Rate of 5.73%)																																				
Line 8	Line 6 plus Line 7 (previous month)																																				
Line 9	Actual Ormet bills at 2010 ESP rates from January through June, Estimated Ormet bills July through December																																				
Line 10	Actual Ormet bills at 2010 ESP rates from January through June, Estimated Ormet bills July through December																																				
Line 11	Actual Economic Development Rider Revenues through June, Estimated through December																																				
Line 12	Line 10 minus Line 11																																				
Line 13	Line 12 plus Line 13 (previous month)																																				
Line 14	Ohio Power Weighted Average Cost of Long-Term Debt (09-1095-EL-UNC January 7, 2010 O&O page 8, paragraph 25 - Annual Rate of 5.71%)																																				
Line 15	Line 14 plus Line 15 (previous month)																																				
Line 16	Line 15 plus Line 16 (previous month)																																				

Columbus Southern Power Company
Ohio Power Company
August 2010 Economic Development Cost Recovery Rider True-Up
Calculation of Cumulative Carrying Costs with no Credit for POLR Revenue Collected

Columbus Southern Power Company

Ohio Power

Line 1 Actual Eramet bills at 2010 ESP rates from January through June, Estimated Ormet bills July through December
Line 2 Actual Ormet bills at 2010 ESP rates from January through June, Estimated Ormet bills July through December

Line 7 Columbus Southern Power Weighted Average Cost of Long-Term Debt (09-1095EL-UNC January 7, 2010 O&O page 9, paragraph 25 - Annual Rate of 5.73%)

Line 9 Line 8 plus line 9 (previous month)

Line 11 Actual Economic Development Rider Revenues through June, Estimated through December

Line 13 Line 12 plus line 13 (previous month)

Line 15 Line 13 (prior month) times Line 14
Line 16 Line 15 divided by Line 13
Line 17 Line 16 times 100
Line 18 Line 17 divided by Line 15
Line 19 Line 18 times 100
Line 20 Line 19 divided by Line 17
Line 21 Line 20 times 100
Line 22 Line 21 divided by Line 19
Line 23 Line 22 times 100
Line 24 Line 23 divided by Line 21
Line 25 Line 24 times 100
Line 26 Line 25 divided by Line 23
Line 27 Line 26 times 100
Line 28 Line 27 divided by Line 25
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Line 87 Line 86 times 100
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Line 90 Line 89 divided by Line 87
Line 91 Line 90 times 100
Line 92 Line 91 divided by Line 89
Line 93 Line 92 times 100
Line 94 Line 93 divided by Line 91
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Line 96 Line 95 divided by Line 93
Line 97 Line 96 times 100
Line 98 Line 97 divided by Line 95
Line 99 Line 98 times 100
Line 100 Line 99 divided by Line 97
Line 101 Line 100 times 100
Line 102 Line 101 divided by Line 100
Line 103 Line 102 times 100
Line 104 Line 103 divided by Line 102
Line 105 Line 104 times 100
Line 106 Line 105 divided by Line 104
Line 107 Line 106 times 100
Line 108 Line 107 divided by Line 106
Line 109 Line 108 times 100
Line 110 Line 109 divided by Line 108
Line 111 Line 110 times 100
Line 112 Line 111 divided by Line 110
Line 113 Line 112 times 100
Line 114 Line 113 divided by Line 112
Line 115 Line 114 times 100
Line 116 Line 115 divided by Line 114
Line 117 Line 116 times 100
Line 118 Line 117 divided by Line 116
Line 119 Line 118 times 100
Line 120 Line 119 divided by Line 118
Line 121 Line 120 times 100
Line 122 Line 121 divided by Line 120
Line 123 Line 122 times 100
Line 124 Line 123 divided by Line 122
Line 125 Line 124 times 100
Line 126 Line 125 divided by Line 124
Line 127 Line 126 times 100
Line 128 Line 127 divided by Line 126
Line 129 Line 128 times 100
Line 130 Line 129 divided by Line 128
Line 131 Line 130 times 100
Line 132 Line 131 divided by Line 130
Line 133 Line 132 times 100
Line 134 Line 133 divided by Line 132
Line 135 Line 134 times 100
Line 136 Line 135 divided by Line 134
Line 137 Line 136 times 100
Line 138 Line 137 divided by Line 136
Line 139 Line 138 times 100
Line 140 Line 139 divided by Line 138
Line 141 Line 140 times 100
Line 142 Line 141 divided by Line 140
Line 143 Line 142 times 100
Line 144 Line 143 divided by Line 142
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Line 146 Line 145 divided by Line 144
Line 147 Line 146 times 100
Line 148 Line 147 divided by Line 146
Line 149 Line 148 times 100
Line 150 Line 149 divided by Line 148
Line 151 Line 150 times 100
Line 152 Line 151 divided by Line 150
Line 153 Line 152 times 100
Line 154 Line 153 divided by Line 152
Line 155 Line 154 times 100
Line 156 Line 155 divided by Line 154
Line 157 Line 156 times 100
Line 158 Line 157 divided by Line 156
Line 159 Line 158 times 100
Line 160 Line 159 divided by Line 158
Line 161 Line 160 times 100
Line 162 Line 161 divided by Line 160
Line 163 Line 162 times 100
Line 164 Line 163 divided by Line 162
Line 165 Line 164 times 100
Line 166 Line 165 divided by Line 164
Line 167 Line 166 times 100
Line 168 Line 167 divided by Line 166
Line 169 Line 168 times 100
Line 170 Line 169 divided by Line 168
Line 171 Line 170 times 100
Line 172 Line 171 divided by Line 170
Line 173 Line 172 times 100
Line 174 Line 173 divided by Line 172
Line 175 Line 174 times 100
Line 176 Line 175 divided by Line 174
Line 177 Line 176 times 100
Line 178 Line 177 divided by Line 176
Line 179 Line 178 times 100
Line 180 Line 179 divided by Line 178
Line 181 Line 180 times 100
Line 182 Line 181 divided by Line 180
Line 183 Line 182 times 100
Line 184 Line 183 divided by Line 182
Line 185 Line 184 times 100
Line 186 Line 185 divided by Line 184
Line 187 Line 186 times 100
Line 188 Line 187 divided by Line 186
Line 189 Line 188 times 100
Line 190 Line 189 divided by Line 188
Line 191 Line 190 times 100
Line 192 Line 191 divided by Line 190
Line 193 Line 192 times 100
Line 194 Line 193 divided by Line 192
Line 195 Line 194 times 100
Line 196 Line 195 divided by Line 194
Line 197 Line 196 times 100
Line 198 Line 197 divided by Line 196
Line 199 Line 198 times 100
Line 200 Line 199 divided by Line 198
Line 201 Line 200 times 100
Line 202 Line 201 divided by Line 200
Line 203 Line 202 times 100
Line 204 Line 203 divided by Line 202
Line 205 Line 204 times 100
Line 206 Line 205 divided by Line 204
Line 207 Line 206 times 100
Line 208 Line 207 divided by Line 206
Line 209 Line 208 times 100
Line 210 Line 209 divided by Line 208
Line 211 Line 210 times 100
Line 212 Line 211 divided by Line 210
Line 213 Line 212 times 100
Line 214 Line 213 divided by Line 212
Line 215 Line 214 times 100
Line 216 Line 215 divided by Line 214
Line 217 Line 216 times 100
Line 218 Line 217 divided by Line 216
Line 219 Line 218 times 100
Line 220 Line 219 divided by Line 218
Line 221 Line 220 times 100
Line 222 Line 221 divided by Line 220
Line 223 Line 222 times 100
Line 224 Line 223 divided by Line 222
Line 225 Line 224 times 100
Line 226 Line 225 divided by Line 224
Line 227 Line 226 times 100
Line 228 Line 227 divided by Line 226
Line 229 Line 228 times 100
Line 230 Line 229 divided by Line 228
Line 231 Line 230 times 100
Line 232 Line 231 divided by Line 230
Line 233 Line 232 times 100
Line 234 Line 233 divided by Line 232
Line 235 Line 234 times 100
Line 236 Line 235 divided by Line 234
Line 237 Line 236 times 100
Line 238 Line 237 divided by Line 236
Line 239 Line 238 times 100
Line 240 Line 239 divided by Line 238
Line 241 Line 240 times 100
Line 242 Line 241 divided by Line 240
Line 243 Line 242 times 100
Line 244 Line 243 divided by Line 242
Line 245 Line 244 times 100
Line 246 Line 245 divided by Line 244
Line 247 Line 246 times 100
Line 248 Line 247 divided by Line 246
Line 249 Line 248 times 100
Line 250 Line 249 divided by Line 248
Line 251 Line 250 times 100
Line 252 Line 251 divided by Line 250
Line 253 Line 252 times 100
Line 2

Line 19 Line 19 plus line 16 (previous month)

Schedule No. 3

Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	2010 GS4 SSO Revenue	\$0,089,728	\$5,672,858	\$6,119,524	\$5,861,062	\$5,940,832	\$5,782,842	\$6,022,849	\$6,027,657	\$6,878,394	\$6,022,361	\$5,873,777	\$6,025,100	71,413,572
2	CSP													
2010 Ormet Discount Bill														
2	CSP	\$2,335,728	\$1,922,858	\$2,366,524	\$2,201,062	\$2,180,632	\$2,042,842	\$2,272,849	\$2,277,657	\$6,878,394	\$6,022,361	\$5,873,777	\$6,025,100	41,413,572
3	Ormet Delta Revenue													
3	CSP	\$3,750,000	\$3,750,000	\$3,750,000	\$3,750,000	\$3,750,000	\$3,750,000	\$3,750,000	\$3,750,000	\$405,531	\$418,342	\$405,211	\$418,533	30,000,000
4	Less: POLR	\$420,665	\$383,825	\$422,021	\$405,731	\$409,874	\$394,408	\$418,362	\$418,711	\$405,531	\$418,342	\$405,211	\$418,533	4,822,605
5	Adjusted Delta Revenue	\$3,329,045	\$3,366,075	\$3,328,979	\$3,344,269	\$3,340,126	\$3,355,592	\$3,331,638	\$3,331,289	(\$405,531)	(\$418,342)	(\$405,211)	(\$418,533)	\$25,077,385
6	Less: \$54M EDR Limer Per Commission Order								\$3,000,000					3,000,000
7	Total Adjusted Delta Revenue	\$3,329,045	\$3,366,075	\$3,328,979	\$3,344,268	\$3,340,126	\$3,355,592	\$3,331,638	\$3,331,289	(\$405,531)	(\$418,342)	(\$405,211)	(\$418,533)	\$22,077,385
	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2010 ESP Tariff Bill										Estimate				
8	Ohio Power	\$5,367,123	\$5,068,139	\$5,398,130	\$5,307,686	\$5,244,738	\$5,135,870	\$5,289,855	\$5,284,286	\$5,181,739	\$5,289,802	\$5,187,849	\$5,282,014	63,088,821
9	2010 Ormet Discount Bill													
9	Ohio Power	\$1,617,123	\$1,336,139	\$1,646,130	\$1,567,686	\$1,496,738	\$1,385,870	\$1,539,855	\$1,544,286	\$5,191,739	\$5,289,802	\$5,187,849	\$5,282,014	33,088,921
	Ormet Delta Revenue													
10	Ohio Power	\$3,750,000	\$3,750,000	\$3,750,000	\$3,750,000	\$3,750,000	\$3,750,000	\$3,750,000	\$3,750,000	\$0	\$0	\$0	\$0	30,000,000
11	POLR	\$203,428	\$185,533	\$204,426	\$186,071	\$198,073	\$190,599	\$202,175	\$202,344	\$185,974	\$202,165	\$185,820	\$202,258	2,378,866
12	Delta Revenue Excluding POLR	\$3,546,572	\$3,564,467	\$3,545,574	\$3,563,929	\$3,551,927	\$3,559,401	\$3,547,825	\$3,547,656	(\$195,974)	(\$202,165)	(\$195,820)	(\$202,258)	\$27,621,134
13	Less: \$54M EDR Limer Per Commission Order								\$3,000,000					3,000,000
14	Total Adjusted Delta Revenue	\$3,546,572	\$3,564,467	\$3,545,574	\$3,563,929	\$3,551,927	\$3,559,401	\$3,547,825	\$3,547,656	(\$195,974)	(\$202,165)	(\$195,820)	(\$202,258)	\$24,621,134
	Cumulative Ormet Delta Revenue													
15	not to exceed \$60 million	\$7,500,000	\$15,000,000	\$22,500,000	\$30,000,000	\$37,500,000	\$45,000,000	\$52,500,000	\$60,000,000	\$60,000,000	\$60,000,000	\$60,000,000	\$60,000,000	
	Line 1 Actual Ormet bills at 2010 ESP rates from January through June, Estimated Ormet bills July through December													
	Line 2 Line 1 minus Line 3													
	Line 3 Maximum Ormet discount per Commission Order													
	Line 4 Actual POLR charges paid by Ormet January through June 2010, Estimated POLR Charges July through December													
	Line 5 Line 3 minus Line 4													
	Line 6 Reduction in Delta revenue pursuant to Commission Order that AEP Ohio collect only \$54Million and defer \$6Million													
	Line 7 Line 5 minus Line 6													
	Line 8 Actual Ormet bills at 2010 ESP rates from January through June, Estimated Ormet bills July through December													
	Line 9 Line 8 minus Line 10													
	Line 10 Maximum Ormet discount per Commission Order													
	Line 11 Actual POLR charges paid by Ormet January through June 2010, Estimated POLR Charges July through December													
	Line 12 Line 10 minus Line 11													
	Line 13 Reduction in Delta revenue pursuant to Commission Order that AEP Ohio collect only \$54Million and defer \$6Million													
	Line 14 Line 12 minus Line 13													
	Line 15 Cumulative Ormet Delta Revenue													

PUBLIC VERSION

Columbus Southern Power Company
Actual Eramet Economic Development Revenue from January through June 2010 and Estimated July through December 2010

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	2010												Actual
									Estimate				Estimate
1 kWh							38,000,000	38,000,000	38,000,000	38,000,000	38,000,000	38,000,000	
CSP													
GS4 SSC Revenue							\$1,893,444	\$1,893,444	\$1,893,444	\$1,893,444	\$1,893,444	\$1,893,444	
2 \$													
Eramet Ordered Revenue (0.4224/kWh)							\$1,605,120	\$1,605,120	\$1,605,120	\$1,605,120	\$1,605,120	\$1,605,120	
3 \$													
Delta Revenue (GS4 SSC Revenue less Eramet Ordered Revenue)							\$288,324	\$288,324	\$288,324	\$288,324	\$288,324	\$288,324	
4 Unadjusted Delta Revenue							\$124,461	\$124,461	\$124,461	\$124,461	\$124,461	\$124,461	
5 Less: POLR Credit							\$163,862	\$163,862	\$163,862	\$163,862	\$163,862	\$163,862	
6 Adjusted Eramet Delta Revenue							\$1,527,959	\$1,527,959	\$1,527,959	\$1,527,959	\$1,527,959	\$1,527,959	

Line 1 Actual Eramet kWh usage from January 1 through June 30, 2010. Estimated usage of 38,000,000 kWh July 2010 through December 2010.
 Line 2 Actual Eramet kWh usage from January 1 through June 30, 2010. Estimated bill July 2010 through December 2010. The estimate assumes monthly usage of 38,000,000 kWh and 64,000 kVA billing demand.
 Line 3 Eramet bill calculated at ordered rate of .04224/kWh
 Line 4 Line 2 minus Line 3
 Line 5 Actual or estimated monthly POLR charges paid by Eramet, credited to the Economic Development Cost Recovery Rider
 Line 6 Line 4 minus Line 5

Columbus Southern Power Company
2010 Typical Bill Comparison - August 2010 Economic Development Rider
True-Up Credited for POLR Revenue Collected

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
<u>Residential</u>						
RR1	100		\$16.51	\$16.53	\$0.02	0.1%
	250		\$33.28	\$33.30	\$0.02	0.1%
	500		\$61.23	\$61.27	\$0.04	0.1%
RR Winter	750		\$96.26	\$96.31	\$0.05	0.1%
	1,000		\$115.49	\$115.56	\$0.07	0.1%
	1,500		\$148.46	\$148.53	\$0.07	0.0%
	2,000		\$181.43	\$181.51	\$0.08	0.0%
RR Summer	750		\$96.26	\$96.31	\$0.05	0.1%
	1,000		\$126.55	\$126.63	\$0.08	0.1%
	1,500		\$187.16	\$187.27	\$0.11	0.1%
	2,000		\$247.78	\$247.92	\$0.14	0.1%
RR Annual	750		\$96.26	\$96.31	\$0.05	0.1%
	1,000		\$119.18	\$119.25	\$0.07	0.1%
	1,500		\$161.36	\$161.44	\$0.08	0.1%
	2,000		\$203.55	\$203.65	\$0.10	0.0%
<u>GS-1</u>						
	375	3	\$57.20	\$57.23	\$0.03	0.1%
	1,000	3	\$139.91	\$139.95	\$0.04	0.0%
	750	6	\$106.83	\$106.87	\$0.04	0.0%
	2,000	6	\$241.12	\$241.20	\$0.08	0.0%
<u>GS-2</u>						
<u>Secondary</u>						
	1,500	12	\$219.53	\$219.64	\$0.11	0.1%
	4,000	12	\$465.68	\$465.79	\$0.11	0.0%
	6,000	30	\$753.50	\$753.76	\$0.26	0.0%
	10,000	30	\$1,146.96	\$1,147.22	\$0.26	0.0%
	10,000	40	\$1,197.58	\$1,197.91	\$0.33	0.0%
	14,000	40	\$1,591.02	\$1,591.36	\$0.34	0.0%
	12,500	50	\$1,494.09	\$1,494.51	\$0.42	0.0%
	18,000	50	\$2,033.39	\$2,033.81	\$0.42	0.0%
	15,000	75	\$1,866.51	\$1,867.12	\$0.61	0.0%
	30,000	150	\$3,713.14	\$3,714.34	\$1.20	0.0%
	60,000	300	\$7,406.36	\$7,408.75	\$2.39	0.0%
	100,000	500	\$12,330.67	\$12,334.63	\$3.96	0.0%
<u>GS-2</u>						
<u>Primary</u>						
	200,000	1,000	\$23,239.03	\$23,245.13	\$6.10	0.0%

Columbus Southern Power Company
2010 Typical Bill Comparison - August 2010 Economic Development Rider
True-Up Credited for POLR Revenue Collected

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
GS-3						
Secondary						
	30,000	75	\$2,779.85	\$2,780.68	\$0.83	0.0%
	50,000	75	\$3,772.55	\$3,773.39	\$0.84	0.0%
	30,000	100	\$3,163.98	\$3,164.99	\$1.01	0.0%
	36,000	100	\$3,461.76	\$3,462.78	\$1.02	0.0%
	60,000	150	\$5,416.26	\$5,417.66	\$1.40	0.0%
	100,000	150	\$7,401.63	\$7,403.07	\$1.44	0.0%
	90,000	300	\$9,196.11	\$9,198.63	\$2.52	0.0%
	120,000	300	\$10,685.14	\$10,687.68	\$2.54	0.0%
	150,000	300	\$12,174.20	\$12,176.77	\$2.57	0.0%
	200,000	300	\$14,655.89	\$14,658.51	\$2.62	0.0%
	150,000	500	\$15,228.28	\$15,232.30	\$4.02	0.0%
	180,000	500	\$16,717.29	\$16,721.34	\$4.05	0.0%
	200,000	500	\$17,709.98	\$17,714.05	\$4.07	0.0%
	325,000	500	\$23,914.29	\$23,918.46	\$4.17	0.0%
GS-3						
Primary						
	300,000	1,000	\$28,846.07	\$28,852.44	\$6.37	0.0%
	360,000	1,000	\$31,756.42	\$31,762.83	\$6.41	0.0%
	400,000	1,000	\$33,696.65	\$33,703.10	\$6.45	0.0%
	650,000	1,000	\$45,823.10	\$45,829.76	\$6.66	0.0%
GS-4						
	1,500,000	5,000	\$125,373.76	\$125,385.18	\$11.42	0.0%
	2,500,000	5,000	\$166,285.07	\$166,297.32	\$12.25	0.0%
	3,250,000	5,000	\$196,968.58	\$196,981.46	\$12.88	0.0%
	3,000,000	10,000	\$231,020.70	\$231,041.96	\$21.26	0.0%
	5,000,000	10,000	\$312,843.35	\$312,866.28	\$22.93	0.0%
	6,500,000	10,000	\$374,210.32	\$374,234.51	\$24.19	0.0%
	6,000,000	20,000	\$442,299.53	\$442,340.48	\$40.95	0.0%
	10,000,000	20,000	\$605,944.80	\$605,989.09	\$44.29	0.0%
	13,000,000	20,000	\$728,678.74	\$728,725.54	\$46.80	0.0%
	15,000,000	50,000	\$1,076,158.56	\$1,076,258.59	\$100.03	0.0%
	25,000,000	50,000	\$1,485,271.73	\$1,485,380.11	\$108.38	0.0%
	32,500,000	50,000	\$1,792,106.61	\$1,792,221.27	\$114.66	0.0%

Columbus Southern Power Company
2010 Typical Bill Comparison - August 2010 Economic Development Rider
True-Up with no Credit for POLR Revenue Collected

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
Residential						
RR1	100		\$16.51	\$16.53	\$0.02	0.1%
	250		\$33.28	\$33.30	\$0.02	0.1%
	500		\$61.23	\$61.27	\$0.04	0.1%
RR Winter	750		\$96.26	\$96.32	\$0.06	0.1%
	1,000		\$115.49	\$115.56	\$0.07	0.1%
	1,500		\$148.46	\$148.54	\$0.08	0.1%
	2,000		\$181.43	\$181.51	\$0.08	0.0%
RR Summer	750		\$96.26	\$96.32	\$0.06	0.1%
	1,000		\$126.55	\$126.63	\$0.08	0.1%
	1,500		\$187.16	\$187.28	\$0.12	0.1%
	2,000		\$247.78	\$247.93	\$0.15	0.1%
RR Annual	750		\$96.26	\$96.32	\$0.06	0.1%
	1,000		\$119.18	\$119.25	\$0.07	0.1%
	1,500		\$161.36	\$161.45	\$0.09	0.1%
	2,000		\$203.55	\$203.65	\$0.10	0.1%
GS-1						
	375	3	\$57.20	\$57.23	\$0.03	0.1%
	1,000	3	\$139.91	\$139.96	\$0.05	0.0%
	750	6	\$106.83	\$106.87	\$0.04	0.0%
	2,000	6	\$241.12	\$241.20	\$0.08	0.0%
GS-2						
Secondary						
	1,500	12	\$219.53	\$219.65	\$0.12	0.1%
	4,000	12	\$465.68	\$465.80	\$0.12	0.0%
	6,000	30	\$753.50	\$753.78	\$0.28	0.0%
	10,000	30	\$1,146.96	\$1,147.24	\$0.28	0.0%
	10,000	40	\$1,197.58	\$1,197.94	\$0.36	0.0%
	14,000	40	\$1,591.02	\$1,591.38	\$0.36	0.0%
	12,500	50	\$1,494.09	\$1,494.54	\$0.45	0.0%
	18,000	50	\$2,033.39	\$2,033.84	\$0.45	0.0%
	15,000	75	\$1,866.51	\$1,867.16	\$0.65	0.0%
	30,000	150	\$3,713.14	\$3,714.42	\$1.28	0.0%
	60,000	300	\$7,406.36	\$7,408.91	\$2.55	0.0%
	100,000	500	\$12,330.67	\$12,334.90	\$4.23	0.0%
GS-2						
Primary						
	200,000	1,000	\$23,239.03	\$23,245.55	\$6.52	0.0%

Columbus Southern Power Company
2010 Typical Bill Comparison - August 2010 Economic Development Rider
True-Up with no Credit for POLR Revenue Collected

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
GS-3						
Secondary						
	30,000	75	\$2,779.85	\$2,780.73	\$0.88	0.0%
	50,000	75	\$3,772.55	\$3,773.45	\$0.90	0.0%
	30,000	100	\$3,163.98	\$3,165.06	\$1.08	0.0%
	36,000	100	\$3,461.76	\$3,462.85	\$1.09	0.0%
	60,000	150	\$5,416.26	\$5,417.76	\$1.50	0.0%
	100,000	150	\$7,401.63	\$7,403.17	\$1.54	0.0%
	90,000	300	\$9,196.11	\$9,198.80	\$2.69	0.0%
	120,000	300	\$10,685.14	\$10,687.86	\$2.72	0.0%
	150,000	300	\$12,174.20	\$12,176.95	\$2.75	0.0%
	200,000	300	\$14,655.89	\$14,658.68	\$2.79	0.0%
	150,000	500	\$15,228.28	\$15,232.58	\$4.30	0.0%
	180,000	500	\$16,717.29	\$16,721.62	\$4.33	0.0%
	200,000	500	\$17,709.98	\$17,714.33	\$4.35	0.0%
	325,000	500	\$23,914.29	\$23,918.74	\$4.45	0.0%
GS-3						
Primary						
	300,000	1,000	\$28,846.07	\$28,852.88	\$6.81	0.0%
	360,000	1,000	\$31,756.42	\$31,763.27	\$6.85	0.0%
	400,000	1,000	\$33,696.65	\$33,703.54	\$6.89	0.0%
	650,000	1,000	\$45,823.10	\$45,830.21	\$7.11	0.0%
GS-4						
	1,500,000	5,000	\$125,373.76	\$125,385.95	\$12.19	0.0%
	2,500,000	5,000	\$166,285.07	\$166,298.15	\$13.08	0.0%
	3,250,000	5,000	\$196,968.58	\$196,982.34	\$13.76	0.0%
	3,000,000	10,000	\$231,020.70	\$231,043.41	\$22.71	0.0%
	5,000,000	10,000	\$312,843.35	\$312,867.84	\$24.49	0.0%
	6,500,000	10,000	\$374,210.32	\$374,236.16	\$25.84	0.0%
	6,000,000	20,000	\$442,299.53	\$442,343.28	\$43.75	0.0%
	10,000,000	20,000	\$605,944.80	\$605,992.11	\$47.31	0.0%
	13,000,000	20,000	\$728,678.74	\$728,728.74	\$50.00	0.0%
	15,000,000	50,000	\$1,076,158.56	\$1,076,265.41	\$106.85	0.0%
	25,000,000	50,000	\$1,485,271.73	\$1,485,387.51	\$115.78	0.0%
	32,500,000	50,000	\$1,792,106.61	\$1,792,229.09	\$122.48	0.0%

Ohio Power
2010 Typical Bill Comparison - August 2010 Economic Development Rider True-Up
Credited for POLR Revenue Collected

Ohio Power Company

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
Residential						
	100		\$14.23	\$14.23	\$0.00	0.0%
	250		\$28.91	\$28.92	\$0.01	0.0%
	500		\$53.38	\$53.39	\$0.01	0.0%
	750		\$77.86	\$77.88	\$0.02	0.0%
	1,000		\$99.97	\$100.00	\$0.03	0.0%
	1,500		\$143.01	\$143.05	\$0.04	0.0%
	2,000		\$186.04	\$186.09	\$0.05	0.0%
GS-1 Secondary						
	375	3	\$45.55	\$45.57	\$0.02	0.0%
	1,000	3	\$96.32	\$96.34	\$0.02	0.0%
	750	6	\$76.01	\$76.03	\$0.02	0.0%
	2,000	6	\$177.51	\$177.53	\$0.02	0.0%
GS-2 Secondary						
	1,500	12	\$177.75	\$177.82	\$0.07	0.0%
	4,000	12	\$350.23	\$350.29	\$0.06	0.0%
	6,000	30	\$559.33	\$559.46	\$0.13	0.0%
	10,000	30	\$834.91	\$835.05	\$0.14	0.0%
	10,000	40	\$874.52	\$874.69	\$0.17	0.0%
	14,000	40	\$1,150.12	\$1,150.29	\$0.17	0.0%
	12,500	50	\$1,086.40	\$1,086.60	\$0.20	0.0%
	18,000	50	\$1,463.66	\$1,463.86	\$0.20	0.0%
	15,000	75	\$1,357.68	\$1,357.97	\$0.29	0.0%
	30,000	100	\$2,494.84	\$2,495.22	\$0.38	0.0%
	36,000	100	\$2,904.85	\$2,905.24	\$0.39	0.0%
	30,000	150	\$2,697.25	\$2,697.81	\$0.56	0.0%
	60,000	300	\$5,359.00	\$5,360.09	\$1.09	0.0%
	90,000	300	\$7,409.18	\$7,410.28	\$1.10	0.0%
	100,000	500	\$8,906.56	\$8,908.35	\$1.79	0.0%
	150,000	500	\$12,323.51	\$12,325.33	\$1.82	0.0%
	180,000	500	\$14,373.65	\$14,375.47	\$1.82	0.0%
GS-3 Secondary						
	18,000	50	\$1,490.38	\$1,490.67	\$0.29	0.0%
	30,000	75	\$2,329.39	\$2,329.80	\$0.41	0.0%
	50,000	75	\$3,073.01	\$3,073.44	\$0.43	0.0%
	36,000	100	\$2,958.33	\$2,958.89	\$0.56	0.0%
	30,000	150	\$3,525.23	\$3,526.04	\$0.81	0.0%
	60,000	150	\$4,640.65	\$4,641.47	\$0.82	0.0%
	100,000	150	\$6,127.90	\$6,128.74	\$0.84	0.0%
	120,000	300	\$9,245.82	\$9,247.43	\$1.61	0.0%
	150,000	300	\$10,361.26	\$10,362.89	\$1.63	0.0%

Ohio Power
2010 Typical Bill Comparison - August 2010 Economic Development Rider True-Up
Credited for POLR Revenue Collected

Ohio Power Company

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
	200,000	300	\$12,220.30	\$12,221.95	\$1.65	0.0%
	180,000	500	\$14,640.95	\$14,643.61	\$2.66	0.0%
	200,000	500	\$15,384.58	\$15,387.25	\$2.67	0.0%
	325,000	500	\$20,032.22	\$20,034.94	\$2.72	0.0%
GS-2 Primary						
	200,000	1,000	\$16,679.94	\$16,682.66	\$2.72	0.0%
	300,000	1,000	\$23,377.04	\$23,379.80	\$2.76	0.0%
GS-3 Primary						
	360,000	1,000	\$27,909.26	\$27,913.66	\$4.40	0.0%
	400,000	1,000	\$29,383.62	\$29,388.03	\$4.41	0.0%
	650,000	1,000	\$38,598.31	\$38,602.83	\$4.52	0.0%
GS-2 Subtransmission						
	1,500,000	5,000	\$112,083.62	\$112,094.87	\$11.25	0.0%
GS-3 Subtransmission						
	2,500,000	5,000	\$158,475.79	\$158,495.52	\$19.73	0.0%
	3,250,000	5,000	\$184,866.51	\$184,886.56	\$20.05	0.0%
GS-4 Subtransmission						
	3,000,000	10,000	\$218,100.68	\$218,117.09	\$16.41	0.0%
	5,000,000	10,000	\$276,681.47	\$276,698.73	\$17.26	0.0%
	6,500,000	10,000	\$320,617.07	\$320,634.96	\$17.89	0.0%
	10,000,000	20,000	\$551,682.70	\$551,716.70	\$34.00	0.0%
	13,000,000	20,000	\$639,553.89	\$639,589.15	\$35.26	0.0%
GS-4 Transmission						
	25,000,000	50,000	\$1,326,283.42	\$1,326,324.19	\$40.77	0.0%
	32,500,000	50,000	\$1,545,652.38	\$1,545,696.33	\$43.95	0.0%

Ohio Power
2010 Typical Bill Comparison - August 2010 Economic Development Rider True-Up with
no Credit for POLR Revenue Collected

Ohio Power Company

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
Residential						
	100		\$14.23	\$14.24	\$0.01	0.1%
	250		\$28.91	\$28.93	\$0.02	0.1%
	500		\$53.38	\$53.40	\$0.02	0.0%
	750		\$77.86	\$77.89	\$0.03	0.0%
	1,000		\$99.97	\$100.01	\$0.04	0.0%
	1,500		\$143.01	\$143.06	\$0.05	0.0%
	2,000		\$186.04	\$186.10	\$0.06	0.0%
GS-1 Secondary						
	375	3	\$45.55	\$45.57	\$0.02	0.0%
	1,000	3	\$96.32	\$96.34	\$0.02	0.0%
	750	6	\$76.01	\$76.03	\$0.02	0.0%
	2,000	6	\$177.51	\$177.54	\$0.03	0.0%
GS-2 Secondary						
	1,500	12	\$177.75	\$177.84	\$0.09	0.1%
	4,000	12	\$350.23	\$350.31	\$0.08	0.0%
	6,000	30	\$559.33	\$559.49	\$0.16	0.0%
	10,000	30	\$834.91	\$835.08	\$0.17	0.0%
	10,000	40	\$874.52	\$874.74	\$0.22	0.0%
	14,000	40	\$1,150.12	\$1,150.34	\$0.22	0.0%
	12,500	50	\$1,086.40	\$1,086.66	\$0.26	0.0%
	18,000	50	\$1,463.66	\$1,463.92	\$0.26	0.0%
	15,000	75	\$1,357.68	\$1,358.05	\$0.37	0.0%
	30,000	100	\$2,494.84	\$2,495.34	\$0.50	0.0%
	36,000	100	\$2,904.85	\$2,905.35	\$0.50	0.0%
	30,000	150	\$2,697.25	\$2,697.97	\$0.72	0.0%
	60,000	300	\$5,359.00	\$5,360.41	\$1.41	0.0%
	90,000	300	\$7,409.18	\$7,410.59	\$1.41	0.0%
	100,000	500	\$8,906.56	\$8,908.87	\$2.31	0.0%
	150,000	500	\$12,323.51	\$12,325.85	\$2.34	0.0%
	180,000	500	\$14,373.65	\$14,376.00	\$2.35	0.0%
GS-3 Secondary						
	18,000	50	\$1,490.38	\$1,490.75	\$0.37	0.0%
	30,000	75	\$2,329.39	\$2,329.92	\$0.53	0.0%
	50,000	75	\$3,073.01	\$3,073.56	\$0.55	0.0%
	36,000	100	\$2,958.33	\$2,959.05	\$0.72	0.0%
	30,000	150	\$3,525.23	\$3,526.27	\$1.04	0.0%
	60,000	150	\$4,640.65	\$4,641.71	\$1.06	0.0%
	100,000	150	\$6,127.90	\$6,128.98	\$1.08	0.0%
	120,000	300	\$9,245.82	\$9,247.90	\$2.08	0.0%
	150,000	300	\$10,361.26	\$10,363.36	\$2.10	0.0%

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no Credit for POLR Revenue Collected

Ohio Power Company

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
	200,000	300	\$12,220.30	\$12,222.42	\$2.12	0.0%
	180,000	500	\$14,640.95	\$14,644.38	\$3.43	0.0%
	200,000	500	\$15,384.58	\$15,388.02	\$3.44	0.0%
	325,000	500	\$20,032.22	\$20,035.73	\$3.51	0.0%
GS-2 Primary						
	200,000	1,000	\$16,679.94	\$16,683.44	\$3.50	0.0%
	300,000	1,000	\$23,377.04	\$23,380.59	\$3.55	0.0%
GS-3 Primary						
	360,000	1,000	\$27,909.26	\$27,914.92	\$5.66	0.0%
	400,000	1,000	\$29,383.62	\$29,389.30	\$5.68	0.0%
	650,000	1,000	\$38,598.31	\$38,604.13	\$5.82	0.0%
GS-2 Subtransmission						
	1,500,000	5,000	\$112,083.62	\$112,098.12	\$14.50	0.0%
GS-3 Subtransmission						
	2,500,000	5,000	\$158,475.79	\$158,501.22	\$25.43	0.0%
	3,250,000	5,000	\$184,866.51	\$184,892.35	\$25.84	0.0%
GS-4 Subtransmission						
	3,000,000	10,000	\$218,100.68	\$218,121.82	\$21.14	0.0%
	5,000,000	10,000	\$276,681.47	\$276,703.71	\$22.24	0.0%
	6,500,000	10,000	\$320,617.07	\$320,640.13	\$23.06	0.0%
	10,000,000	20,000	\$551,682.70	\$551,726.51	\$43.81	0.0%
	13,000,000	20,000	\$639,553.89	\$639,599.34	\$45.45	0.0%
GS-4 Transmission						
	25,000,000	50,000	\$1,326,283.42	\$1,326,335.96	\$52.54	0.0%
	32,500,000	50,000	\$1,545,652.38	\$1,545,709.02	\$56.64	0.0%