

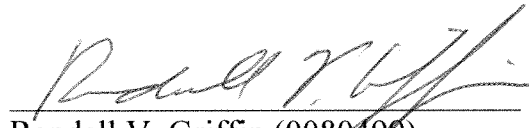
In the Matter of the Application of The)
Dayton Power and Light Company to Update) Case No. 10-89-EL-RDR
its Alternative Energy Rider.)

The Dayton Power and Light Company (“DP&L” or “the Company”) hereby gives notice of filing revised Schedules, Workpapers, and proposed Tariff in support of its application in this matter. After filing its original application in this docket, DP&L identified several improvements in methodology and presentation that could be made. This revised filing is intended to replace the original filing in its entirety. The amendments are outlined as follows:

1. Included detail from the Workpapers in Schedule C-1, thus eliminating Workpaper C-1a and Workpaper C-1b, and corrected an erroneous link;
2. Reflected the Commission's approval of DP&L Force Majeure request that was approved in case number 09-1989-EL-ACP. Therefore the number of RECs used to meet 2009 and 2010 targets were adjusted, impacting both 2009 and 2010 Ohio Solar REC costs;
3. Revised Schedule D-1 with regard to affiliate cost and REC allocations. Any RECs or renewable energy generated by DP&L will be assigned to DP&L. Likewise any RECs or renewable energy generated by DPLER will be assigned to DPLER. However, DP&L will continue to purchase RECs on behalf of its affiliate. When RECs are purchased, they are assigned to DP&L or DPLER proportionally, based on the expected need of each entity. Each entity will have its own inventory of RECs;

4. Updated Schedule D-1 to include costs and revenues through April 2010, and detailed the project expenses by appropriate cost categories;
5. Revised Schedule C-1 to include projected costs for the period August 2010 through July 2011, and detailed the project expenses by appropriate cost categories;
6. Updated the projected kWh sales for the period August 2010 through July 2011;
7. Revised all other Schedules impacted by the changes listed above;
8. DP&L proposed that the AER true-up be filed by June 1 each year, with a true-up of costs through April, and a forecast period of August current year through July next year. DP&L understands this may be an aggressive schedule for this first true-up, but wants to maintain the forecast period for future true-ups.

Respectfully submitted,



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Attorneys for The Dayton Power and Light
Company

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 10-89-EL-RDR**

Alternative Energy Rider (AER)

Schedule A-1 Current Tariffs

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Seventh Revised Sheet No. G2
Cancels
Twenty-Sixth Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

| <u>Sheet No.</u> | <u>Version</u> | <u>Description</u> | <u>Number of Pages</u> | <u>Tariff Sheet Effective Date</u> |
|------------------|------------------------|--------------------|------------------------|------------------------------------|
| G1 | Fifth Revised | Table of Contents | 1 | January 1, 2010 |
| G2 | Twenty-Seventh Revised | Tariff Index | 2 | June 1, 2010 |

RULES AND REGULATIONS

| | | | | |
|----|---------------|--|---|------------------|
| G3 | Original | Application and Contract for Service | 3 | January 1, 2001 |
| G4 | First Revised | Credit Requirements of Customer | 1 | November 1, 2002 |
| G5 | First Revised | Billing and Payment for Electric Service | 2 | August 16, 2004 |
| G6 | Original | Use and Character of Service | 1 | January 1, 2001 |
| G7 | First Revised | Definitions and Amendments | 4 | August 16, 2004 |

ALTERNATE GENERATION SUPPLIER

| | | | | |
|----|----------------|--|----|-----------------|
| G8 | Sixth Revised | Alternate Generation Supplier Coordination | 33 | January 1, 2006 |
| G9 | Second Revised | Competitive Retail Generation Service | 4 | June 30, 2009 |

TARIFFS

| | | | | |
|-----|--------------------|---|---|------------------|
| G10 | Eleventh Revised | Standard Offer Residential | 2 | January 1, 2010 |
| G11 | Eleventh Revised | Standard Offer Residential Heating | 3 | January 1, 2010 |
| G12 | Eighteenth Revised | Standard Offer Secondary | 4 | May 1, 2010 |
| G13 | Eighteenth Revised | Standard Offer Primary | 3 | May 1, 2010 |
| G14 | Eighth Revised | Standard Offer Primary-Substation | 3 | January 1, 2010 |
| G15 | Eighth Revised | Standard Offer High Voltage | 3 | January 1, 2010 |
| G16 | Ninth Revised | Standard Offer Private Outdoor Lighting | 3 | May 1, 2010 |
| G17 | Eighth Revised | Standard Offer School | 2 | January 1, 2010 |
| G18 | Eighth Revised | Standard Offer Street Lighting | 4 | January 1, 2010 |
| G19 | Third Revised | Reserved | 1 | June 1, 2009 |
| G20 | First Revised | Reserved | 1 | November 1, 2002 |
| G21 | Original | Cogeneration | 3 | January 1, 2001 |
| G23 | Original | Adjustable Rate | 1 | January 1, 2001 |

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC dated December 16, 2009 of the Public Utilities Commission of Ohio.

Issued May 28, 2010

Effective June 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Seventh Revised Sheet No. G2
Cancels
Twenty-Sixth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

| <u>Sheet No.</u> | <u>Version</u> | <u>Description</u> | <u>Number of Pages</u> | <u>Tariff Sheet Effective Date</u> |
|----------------------|----------------|--------------------------------|----------------------------|--|
| <u>RIDERS</u> | | | | |
| G22 | Eighth Revised | Shopping Credit | 2 | May 1, 2010 |
| G24 | Fourth Revised | Environmental Investment Rider | 3 | May 1, 2010 |
| G25 | Second Revised | Rate Stabilization Charge | 2 | May 1, 2010 |
| G26 | First Revised | Alternative Energy Rider | 1 | May 1, 2010 |
| G27 | First Revised | PJM RPM Rider | 2 | May 1, 2010 |
| G28 | Third Revised | FUEL Rider | 1 | June 1, 2010 |

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC dated December 16, 2009 of the Public Utilities Commission of Ohio.

Issued May 28, 2010

Effective June 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

First Revised Sheet No. G26
Cancels
Original Sheet No. G26
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This rider will be assessed on a service rendered basis beginning June 30, 2009 on all energy provided under the Electric Generation Service Tariff Sheets G10-18 based on the following rate.

CHARGES:

All Customers

| | |
|-------------------------|-------------------|
| Energy Charge (All kWh) | \$0.0001146 / kWh |
|-------------------------|-------------------|

Private Outdoor Lighting

| | | |
|-----------------------------------|-------------|-------------|
| 9,500 Lumens High Pressure Sodium | \$0.0044694 | /lamp/month |
| 28,000 Lumens High Pressure Sod | \$0.0110016 | /lamp/month |
| 7,000 Lumens Mercury | \$0.0085950 | /lamp/month |
| 21,000 Lumens Mercury | \$0.0176484 | /lamp/month |
| 2,500 Lumens Incandescent | \$0.0073344 | /lamp/month |
| 7,000 Lumens Fluorescent | \$0.0075636 | /lamp/month |
| 4,000 Lumens PT Mercury | \$0.0049278 | /lamp/month |

TERMS AND CONDITIONS:

DP&L retains the right to adjust the AER annually or more often as circumstances warrant, with PUCO approval.

Filed pursuant to the Opinion and Order in Case No. 09-1908-EL-ATA dated April 6, 2010, of the Public Utilities Commission of Ohio.

Issued April 29, 2010

Effective May 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 10-89-EL-RDR**

Alternative Energy Rider (AER)

Schedule A-2 Proposed Tariffs

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. G2
Cancels
Twenty-Seventh Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

| <u>Sheet No.</u> | <u>Version</u> | <u>Description</u> | <u>Number of Pages</u> | <u>Tariff Sheet Effective Date</u> |
|------------------|-----------------------|--------------------|------------------------|------------------------------------|
| G1 | Fifth Revised | Table of Contents | 1 | January 1, 2010 |
| G2 | Twenty-Eighth Revised | Tariff Index | 2 | |

RULES AND REGULATIONS

| | | | | |
|----|---------------|--|---|------------------|
| G3 | Original | Application and Contract for Service | 3 | January 1, 2001 |
| G4 | First Revised | Credit Requirements of Customer | 1 | November 1, 2002 |
| G5 | First Revised | Billing and Payment for Electric Service | 2 | August 16, 2004 |
| G6 | Original | Use and Character of Service | 1 | January 1, 2001 |
| G7 | First Revised | Definitions and Amendments | 4 | August 16, 2004 |

ALTERNATE GENERATION SUPPLIER

| | | | | |
|----|----------------|--|----|-----------------|
| G8 | Sixth Revised | Alternate Generation Supplier Coordination | 33 | January 1, 2006 |
| G9 | Second Revised | Competitive Retail Generation Service | 4 | June 30, 2009 |

TARIFFS

| | | | | |
|-----|--------------------|---|---|------------------|
| G10 | Eleventh Revised | Standard Offer Residential | 2 | January 1, 2010 |
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| G13 | Eighteenth Revised | Standard Offer Primary | 3 | May 1, 2010 |
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| G17 | Eighth Revised | Standard Offer School | 2 | January 1, 2010 |
| G18 | Eighth Revised | Standard Offer Street Lighting | 4 | January 1, 2010 |
| G19 | Third Revised | Reserved | 1 | June 1, 2009 |
| G20 | First Revised | Reserved | 1 | November 1, 2002 |
| G21 | Original | Cogeneration | 3 | January 1, 2001 |
| G23 | Original | Adjustable Rate | 1 | January 1, 2001 |

Filed pursuant to the Opinion and Order in Case No. 10-89-EL-RDR dated _____ of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. G2
Cancels
Twenty-Seventh Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

| <u>Sheet No.</u> | <u>Version</u> | <u>Description</u> | <u>Number of Pages</u> | <u>Tariff Sheet Effective Date</u> |
|----------------------|----------------|--------------------------------|----------------------------|--|
| <u>RIDERS</u> | | | | |
| G22 | Eighth Revised | Shopping Credit | 2 | May 1, 2010 |
| G24 | Fourth Revised | Environmental Investment Rider | 3 | May 1, 2010 |
| G25 | Second Revised | Rate Stabilization Charge | 2 | May 1, 2010 |
| G26 | Second Revised | Alternative Energy Rider | 1 | |
| G27 | First Revised | PJM RPM Rider | 2 | May 1, 2010 |
| G28 | Third Revised | FUEL Rider | 1 | June 1, 2010 |

Filed pursuant to the Opinion and Order in Case No. 10-89-EL-RDR dated _____ of the Public Utilities
Commission of Ohio.

Issued _____

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Effective _____

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Second Revised Sheet No. G26
Cancels
First Revised Sheet No. G26
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for costs incurred to comply with the requirements of Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This rider will be assessed on a bills rendered basis beginning August 1, 2010 on all energy provided under the Electric Generation Service Tariff Sheets G10-G18 based on the following rate.

CHARGES:

All Customers

| | |
|-------------------------|-------------------|
| Energy Charge (All kWh) | \$0.0003640 / kWh |
|-------------------------|-------------------|

Private Outdoor Lighting

| | |
|------------------------------------|-------------------------|
| 9,500 Lumens High Pressure Sodium | \$0.0141960 /lamp/month |
| 28,000 Lumens High Pressure Sodium | \$0.0349440 /lamp/month |
| 7,000 Lumens Mercury Vapor | \$0.0273000 /lamp/month |
| 21,000 Lumens Mercury Vapor | \$0.0560560 /lamp/month |
| 2,500 Lumens Incandescent | \$0.0232960 /lamp/month |
| 7,000 Lumens Fluorescent | \$0.0240240 /lamp/month |
| 4,000 Lumens PT Mercury | \$0.0156520 /lamp/month |

TERMS AND CONDITIONS:

DP&L retains the right to adjust the AER annually or more often as circumstances warrant, with PUCO approval.

Filed pursuant to the Opinion and Order in Case No. 10-89-EL-RDR dated _____ of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 10-89-EL-RDR**

Alternative Energy Rider (AER)

Schedules and Workpapers

The Dayton Power and Light Company
Case No. 10-89-EL-RDR
Summary of Projected Costs
August 2010 - July 2011
(Revenue)/Expense in \$

Data: Actual and Forecasted
Type of Filing: Revised
Work Paper Reference No(s):

Schedule B-1
Page 1 of 1

| Line No. (A) | Description (B) | Forecast August 10-July 11 (C) Schedule C-1, Col (O) | Reconciliation Through April 10 (D) Schedule D-1, Col (N) | Total Costs Through July 11 (E) Sum Col (C) + (D) |
|-----------------|--|---|--|--|
| 1 | REC Expense | \$ 1,133,469 | | |
| 2 | Project Expense | \$ 1,122,332 | | |
| 3 | Killen Biomass | \$ 1,024,990 | | |
| 4 | | | | |
| 5 | SubTotal | \$ 3,280,791 | \$ 380,058 | \$ 3,660,849 |
| 6 | Carrying costs | \$ - | \$ 17,825 | \$ 17,825 |
| 7 | SubTotal | \$ 3,280,791 | \$ 397,883 | \$ 3,678,674 |
| 8 | Gross Revenue Conversion Factor ¹ | 1.021 | 1.021 | 1.021 |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| | Total AER including carrying costs | \$ 3,349,688 | \$ 406,239 | \$ 3,755,926 |
| | AER for August 2010 - July 2011² | | | \$ 0.0003640 |

¹Case No. 08-1094-EL-SSO, Schedule A-4, Col (C), Line 28

²Schedule C-1 Line 23 + Schedule D-1 Line 31

The Dayton Power and Light Company
Case No. 10-59-EL-RDR
Projected Monthly Cost Calculation
August 2010 - July 2011

| Line No. | Description (B) | Aug-10 (C) | Sep-10 (D) | Oct-10 (E) | Nov-10 (F) | Dec-10 (G) | Jan-11 (H) | Feb-11 (I) | Mar-11 (J) | Apr-11 (K) | May-11 (L) | Jun-11 (M) | Jul-11 (N) | Total (O) | Source (P) |
|----------|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|----------------|--------------------------------------|
| 1 | REC Expense - Ohio Non Solar | \$ 23,352 | \$ 23,352 | \$ 23,352 | \$ 23,352 | \$ 23,352 | \$ 45,346 | \$ 45,346 | \$ 45,346 | \$ 45,346 | \$ 45,346 | \$ 45,346 | \$ 45,346 | \$ 434,179 | Company Forecast |
| 2 | REC Expense - Non Ohio Non Solar | \$ 13,341 | \$ 13,341 | \$ 13,341 | \$ 13,341 | \$ 13,341 | \$ 25,386 | \$ 25,386 | \$ 25,386 | \$ 25,386 | \$ 25,386 | \$ 25,386 | \$ 25,386 | \$ 244,407 | Company Forecast |
| 3 | REC Expense - Ohio Solar | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Company Forecast |
| 4 | REC Expense - Non Ohio Solar | \$ 20,655 | \$ 20,655 | \$ 20,655 | \$ 20,655 | \$ 20,655 | \$ 50,229 | \$ 50,229 | \$ 50,229 | \$ 50,229 | \$ 50,229 | \$ 50,229 | \$ 50,229 | \$ 454,883 | Company Forecast |
| 5 | Total REC Expense | \$ 57,348 | \$ 57,348 | \$ 57,348 | \$ 57,348 | \$ 57,348 | \$ 120,961 | \$ 120,961 | \$ 120,961 | \$ 120,961 | \$ 120,961 | \$ 120,961 | \$ 120,961 | \$ 1,133,469 | Sum Line 1 to 4 |
| 7 | RFP & Compliance Evaluation | \$ 38,500 | \$ 38,500 | \$ 38,500 | \$ 38,500 | \$ 38,500 | \$ 41,597 | \$ 41,597 | \$ 41,597 | \$ 41,597 | \$ 41,597 | \$ 41,597 | \$ 41,597 | \$ 483,677 | Company Forecast |
| 8 | Solar Development | \$ 15,625 | \$ 15,625 | \$ 15,625 | \$ 15,625 | \$ 15,625 | \$ 13,333 | \$ 13,333 | \$ 13,333 | \$ 13,333 | \$ 13,333 | \$ 13,333 | \$ 13,333 | \$ 171,458 | Company Forecast |
| 9 | Biofuel Development | \$ 30,083 | \$ 30,083 | \$ 30,083 | \$ 30,083 | \$ 30,083 | \$ 39,540 | \$ 39,540 | \$ 39,540 | \$ 39,540 | \$ 39,540 | \$ 39,540 | \$ 39,540 | \$ 467,197 | Company Forecast |
| 10 | Killen Biomass | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 280,150 | \$ 160,630 | \$ 304,630 | \$ 279,580 | \$ - | \$ - | \$ 1,024,990 | Company Forecast |
| 11 | Total Project Expenses | \$ 84,208 | \$ 104,208 | \$ 84,208 | \$ 84,208 | \$ 104,208 | \$ 94,470 | \$ 374,620 | \$ 255,100 | \$ 398,100 | \$ 374,050 | \$ 94,470 | \$ 94,470 | \$ 2,147,322 | Company Forecast |
| 12 | | | | | | | | | | | | | | | Company Forecast |
| 13 | Total AER Expense | \$ 141,556 | \$ 161,556 | \$ 141,556 | \$ 141,556 | \$ 161,556 | \$ 215,431 | \$ 495,581 | \$ 375,061 | \$ 520,061 | \$ 495,011 | \$ 215,431 | \$ 215,431 | \$ 3,280,791 | Sum Line 7 to 10 Line 5 + Line 11 |
| 14 | | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | | | |
| 17 | Gross Revenue Conversion Factor | | | | | | | | | | | | | 1.021 | Schedule B-1 Line 8 |
| 18 | | | | | | | | | | | | | | | |
| 19 | Total Projected AER Costs | | | | | | | | | | | | | \$ 3,349,688 | Line 14 x Line 17 |
| 20 | | | | | | | | | | | | | | | |
| 21 | Standard Offer Sales Forecast (kWh) Aug 10 - July 11 | | | | | | | | | | | | | 10,320,627,032 | Corporate Forecast |
| 22 | | | | | | | | | | | | | | | |
| 23 | AER Base Rate \$/kWh | | | | | | | | | | | | | \$ 0.0003246 | Line 19 / Line 21 |

The Dayton Power and Light Company
Case No. 10-59-EL-RDR
Summary of Accrued Actual Costs
Through April 2010

Schedule D-1
Page 1 of 1

Data: Actual
Type of Filing: Revised
Work Paper Reference No(s): WPD-1

| Line No. | Description (B) | Prior to July-09 (C) | July-09 (D) | Aug-09 (E) | Sep-09 (F) | Oct-09 (G) | Nov-09 (H) | Dec-09 (I) | Jan-10 (J) | Feb-10 (K) | Mar-10 (L) | Apr-10 (M) | Total (N) | Source (O) |
|----------|--|----------------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|---------------------|-----------------------|
| 1 | REC Expense - Ohio Non Solar | \$ 72,315 | \$ 12,053 | \$ 12,053 | \$ 12,053 | \$ 12,053 | \$ 12,053 | \$ 12,053 | \$ 20,967 | \$ 20,967 | \$ 20,967 | \$ 20,967 | \$ 228,499 | Accounting Records |
| 2 | REC Expense - Non Ohio Non Solar | \$ 40,846 | \$ 6,808 | \$ 6,808 | \$ 6,808 | \$ 6,808 | \$ 6,808 | \$ 6,808 | \$ 13,341 | \$ 13,341 | \$ 13,341 | \$ 13,341 | \$ 135,055 | Accounting Records |
| 3 | REC Expense - Ohio Solar | \$ 6,375 | \$ 1,063 | \$ 1,063 | \$ 1,063 | \$ 1,063 | \$ 1,063 | \$ 1,063 | \$ - | \$ - | \$ - | \$ - | \$ 12,750 | Accounting Records |
| 4 | REC Expense - Non Ohio Solar | \$ 52,982 | \$ 8,827 | \$ 8,827 | \$ 8,827 | \$ 8,827 | \$ 8,827 | \$ 8,827 | \$ 22,407 | \$ 22,407 | \$ 22,407 | \$ 22,407 | \$ 195,553 | Accounting Records |
| 5 | | \$ 172,499 | \$ 28,750 | \$ 28,750 | \$ 28,750 | \$ 28,750 | \$ 28,750 | \$ 28,750 | \$ 56,715 | \$ 56,715 | \$ 56,715 | \$ 56,715 | \$ 571,857 | Sum Line 1 to Line 4 |
| 6 | | | | | | | | | | | | | | |
| 7 | RFP & Compliance Evaluation | \$ 127,925 | \$ (25,099) | \$ 24,993 | \$ 76,771 | \$ 16,895 | \$ 27,682 | \$ 106,822 | \$ 31,350 | \$ 45,327 | \$ (1,136) | \$ 30,716 | \$ 458,245 | Accounting Records |
| 8 | Solar Development | \$ - | \$ 6,557 | \$ 656 | \$ 806 | \$ - | \$ - | \$ - | \$ (586) | \$ - | \$ - | \$ - | \$ 7,432 | Accounting Records |
| 9 | Hydro Development | \$ - | \$ 2,851 | \$ 870 | \$ 1,080 | \$ (6,047) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 6,593 | Accounting Records |
| 10 | Wind Development | \$ - | \$ 4,070 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 4,070 | Accounting Records |
| 11 | Biofuel Development | \$ - | \$ (2,296) | \$ 22,361 | \$ 29,005 | \$ 40,066 | \$ 28,388 | \$ 54,552 | \$ 32,581 | \$ 70,871 | \$ 30,149 | \$ 71,615 | \$ 377,292 | Accounting Records |
| 12 | Killen Biomass | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 10,274 | \$ 3,649 | \$ - | \$ - | \$ - | \$ - | \$ 13,923 | Accounting Records |
| 13 | | \$ 127,925 | \$ (17,917) | \$ 56,718 | \$ 107,662 | \$ 50,914 | \$ 66,343 | \$ 165,024 | \$ 63,344 | \$ 116,198 | \$ 29,014 | \$ 102,330 | \$ 867,556 | Sum Line 7 to Line 12 |
| 14 | | | | | | | | | | | | | | |
| 15 | Total AER Expense | \$ 300,424 | \$ 10,832 | \$ 85,468 | \$ 136,412 | \$ 79,664 | \$ 95,093 | \$ 193,773 | \$ 120,059 | \$ 172,913 | \$ 85,729 | \$ 159,045 | \$ 1,439,413 | Line 5 + Line 13 |
| 16 | | | | | | | | | | | | | | |
| 17 | Revenues | \$ - | \$ (61,788) | \$ (118,529) | \$ (116,938) | \$ (105,630) | \$ (100,240) | \$ (113,031) | \$ (134,838) | \$ (115,400) | \$ (106,764) | \$ (86,198) | \$ (1,059,355) | WPD-1 Col (E) |
| 18 | | | | | | | | | | | | | | |
| 19 | (Over)/ Under Recovery | \$ 300,424 | \$ (50,955) | \$ (33,061) | \$ 19,474 | \$ (25,966) | \$ (5,147) | \$ 80,742 | \$ (14,778) | \$ 57,513 | \$ (21,035) | \$ 72,848 | \$ 380,058 | Line 15 + Line 17 |
| 20 | | | | | | | | | | | | | | |
| 21 | Carrying Costs | \$ 4,406 | \$ 1,364 | \$ 1,166 | \$ 1,138 | \$ 1,128 | \$ 1,057 | \$ 1,247 | \$ 1,414 | \$ 1,526 | \$ 1,622 | \$ 1,757 | \$ 17,825 | WPD-1 Col (H) |
| 22 | | | | | | | | | | | | | | |
| 23 | (Over)/ Under Recovery with Carrying Costs | | | | | | | | | | | | \$ 397,883 | Line 19 + Line 21 |
| 24 | | | | | | | | | | | | | 1,021 | |
| 25 | Gross Revenue Conversion Factor | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | |
| 27 | Total (Over)/Under Recovery with Carrying Costs | | | | | | | | | | | | \$ 406,238 | Line 23 x Line 25 |
| 28 | | | | | | | | | | | | | | |
| 29 | Standard Offer Sales Forecast (kWh) Aug 10 - July 11 | | | | | | | | | | | | 10,320,627,032 | Corporate Forecast |
| 30 | | | | | | | | | | | | | | |
| 31 | AER Reconciliation Rate | | | | | | | | | | | | \$ 0.0000394 | Line 27 / Line 29 |

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Residential

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5
Page 1 of 12

| Line No. | Level of Demand (KW) (A) | Level of Usage (KWH) (B) | Percent Increase | | | |
|----------|--------------------------------|-----------------------------------|---------------------|----------------------|--------------------------------|-----------|
| | | | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E = D - C) | (F = E/C) |
| 1 | 0.0 | 50 | \$10.90 | \$10.92 | \$0.02 | 0.17% |
| 2 | 0.0 | 100 | \$17.47 | \$17.51 | \$0.04 | 0.21% |
| 3 | 0.0 | 200 | \$30.60 | \$30.67 | \$0.07 | 0.24% |
| 4 | 0.0 | 400 | \$56.87 | \$57.02 | \$0.15 | 0.26% |
| 5 | 0.0 | 500 | \$69.98 | \$70.16 | \$0.18 | 0.26% |
| 6 | 0.0 | 750 | \$102.83 | \$103.10 | \$0.27 | 0.27% |
| 7 | 0.0 | 1,000 | \$131.93 | \$132.29 | \$0.36 | 0.28% |
| 8 | 0.0 | 1,200 | \$155.23 | \$155.67 | \$0.44 | 0.28% |
| 9 | 0.0 | 1,400 | \$178.52 | \$179.03 | \$0.51 | 0.29% |
| 10 | 0.0 | 1,500 | \$190.18 | \$190.73 | \$0.55 | 0.29% |
| 11 | 0.0 | 2,000 | \$248.41 | \$249.14 | \$0.73 | 0.29% |
| 12 | 0.0 | 2,500 | \$306.42 | \$307.33 | \$0.91 | 0.30% |
| 13 | 0.0 | 3,000 | \$364.40 | \$365.49 | \$1.09 | 0.30% |
| 14 | 0.0 | 4,000 | \$480.42 | \$481.88 | \$1.46 | 0.30% |
| 15 | 0.0 | 5,000 | \$596.43 | \$598.25 | \$1.82 | 0.31% |
| 16 | 0.0 | 7,500 | \$886.47 | \$889.20 | \$2.73 | 0.31% |

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Residential Heat (Winter)

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5
Page 2 of 12

| Line No. | Level of Demand | | Level of Usage | | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E = D - C) | Percent Increase (F = E/C) |
|----------|-----------------|-------|----------------|-------|---------------------|----------------------|--------------------------------|-------------------------------|
| | (A) | (B) | (KWH) | (KWH) | | | | |
| 1 | 0.0 | 50 | | | \$10.62 | \$10.64 | \$0.02 | 0.17% |
| 2 | 0.0 | 100 | | | \$17.47 | \$17.51 | \$0.04 | 0.21% |
| 3 | 0.0 | 200 | | | \$30.60 | \$30.67 | \$0.07 | 0.24% |
| 4 | 0.0 | 400 | | | \$56.87 | \$57.02 | \$0.15 | 0.26% |
| 5 | 0.0 | 500 | | | \$69.98 | \$70.16 | \$0.18 | 0.26% |
| 6 | 0.0 | 750 | | | \$102.83 | \$103.10 | \$0.27 | 0.27% |
| 7 | 0.0 | 1,000 | | | \$125.36 | \$125.72 | \$0.36 | 0.29% |
| 8 | 0.0 | 1,200 | | | \$143.42 | \$143.86 | \$0.44 | 0.30% |
| 9 | 0.0 | 1,400 | | | \$161.45 | \$161.96 | \$0.51 | 0.32% |
| 10 | 0.0 | 1,500 | | | \$170.47 | \$171.02 | \$0.55 | 0.32% |
| 11 | 0.0 | 2,000 | | | \$215.56 | \$216.29 | \$0.73 | 0.34% |
| 12 | 0.0 | 2,500 | | | \$260.43 | \$261.34 | \$0.91 | 0.35% |
| 13 | 0.0 | 3,000 | | | \$305.28 | \$306.37 | \$1.09 | 0.36% |
| 14 | 0.0 | 4,000 | | | \$395.02 | \$396.48 | \$1.46 | 0.37% |
| 15 | 0.0 | 5,000 | | | \$484.74 | \$486.56 | \$1.82 | 0.38% |
| 16 | 0.0 | 7,500 | | | \$709.09 | \$711.82 | \$2.73 | 0.39% |

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Residential Heat (Summer)

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5
Page 3 of 12

| Line No. | Level of Demand (KW) (A) | Level of Usage (KWH) (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E = D - C) | Percent Increase (F = E/C) |
|----------|--------------------------------|-----------------------------------|---------------------|----------------------|--------------------------------|----------------------------------|
| | | | | | | |
| 1 | 0.0 | 50 | \$10.90 | \$10.92 | \$0.02 | 0.17% |
| 2 | 0.0 | 100 | \$17.47 | \$17.51 | \$0.04 | 0.21% |
| 3 | 0.0 | 200 | \$30.60 | \$30.67 | \$0.07 | 0.24% |
| 4 | 0.0 | 400 | \$56.87 | \$57.02 | \$0.15 | 0.26% |
| 5 | 0.0 | 500 | \$69.98 | \$70.16 | \$0.18 | 0.26% |
| 6 | 0.0 | 750 | \$102.83 | \$103.10 | \$0.27 | 0.27% |
| 7 | 0.0 | 1,000 | \$131.93 | \$132.29 | \$0.36 | 0.28% |
| 8 | 0.0 | 1,200 | \$155.23 | \$155.67 | \$0.44 | 0.28% |
| 9 | 0.0 | 1,400 | \$178.52 | \$179.03 | \$0.51 | 0.29% |
| 10 | 0.0 | 1,500 | \$190.18 | \$190.73 | \$0.55 | 0.29% |
| 11 | 0.0 | 2,000 | \$248.41 | \$249.14 | \$0.73 | 0.29% |
| 12 | 0.0 | 2,500 | \$306.42 | \$307.33 | \$0.91 | 0.30% |
| 13 | 0.0 | 3,000 | \$364.40 | \$365.49 | \$1.09 | 0.30% |
| 14 | 0.0 | 4,000 | \$480.42 | \$481.88 | \$1.46 | 0.30% |
| 15 | 0.0 | 5,000 | \$596.43 | \$598.25 | \$1.82 | 0.31% |
| 16 | 0.0 | 7,500 | \$886.47 | \$889.20 | \$2.73 | 0.31% |

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Secondary Unmetered

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5
Page 4 of 12

| Line No. | Level of Demand | | Level of Usage (KWH) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E = D - C) | Percent Increase (F = E/C) |
|----------|-----------------|-------|-------------------------|---------------------|----------------------|--------------------------------|-------------------------------|
| | (A) | (B) | | | | | |
| 1 | 0 | 50 | \$13.13 | \$13.15 | \$0.02 | 0.14% | |
| 2 | 0 | 100 | \$19.52 | \$19.56 | \$0.04 | 0.19% | |
| 3 | 0 | 150 | \$25.88 | \$25.93 | \$0.05 | 0.21% | |
| 4 | 0 | 200 | \$32.25 | \$32.32 | \$0.07 | 0.23% | |
| 5 | 0 | 300 | \$45.00 | \$45.11 | \$0.11 | 0.24% | |
| 6 | 0 | 400 | \$57.71 | \$57.86 | \$0.15 | 0.25% | |
| 7 | 0 | 500 | \$70.49 | \$70.67 | \$0.18 | 0.26% | |
| 8 | 0 | 600 | \$83.23 | \$83.45 | \$0.22 | 0.26% | |
| 9 | 0 | 800 | \$108.69 | \$108.98 | \$0.29 | 0.27% | |
| 10 | 0 | 1,000 | \$134.16 | \$134.52 | \$0.36 | 0.27% | |
| 11 | 0 | 1,200 | \$159.65 | \$160.09 | \$0.44 | 0.27% | |
| 12 | 0 | 1,400 | \$185.13 | \$185.64 | \$0.51 | 0.28% | |
| 13 | 0 | 1,600 | \$203.03 | \$203.61 | \$0.58 | 0.29% | |
| 14 | 0 | 2,000 | \$223.60 | \$224.33 | \$0.73 | 0.33% | |
| 15 | 0 | 2,200 | \$233.78 | \$234.58 | \$0.80 | 0.34% | |
| 16 | 0 | 2,400 | \$243.98 | \$244.85 | \$0.87 | 0.36% | |

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Secondary Single Phase

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5
Page 5 of 12

| Line No. | Level of Demand (KW) (A) | Level of Usage (KWH) (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E = D - C) | Percent Increase (F = E/C) |
|----------|--------------------------------|-----------------------------------|---------------------|----------------------|--------------------------------|----------------------------------|
| | | | | | | |
| 1 | 5 | 750 | \$104.33 | \$104.60 | \$0.27 | 0.26% |
| 2 | 5 | 1,500 | \$199.88 | \$200.43 | \$0.55 | 0.27% |
| 3 | 10 | 1,500 | \$291.51 | \$292.06 | \$0.55 | 0.19% |
| 4 | 25 | 5,000 | \$744.94 | \$746.76 | \$1.82 | 0.24% |
| 5 | 25 | 7,500 | \$872.31 | \$875.04 | \$2.73 | 0.31% |
| 6 | 25 | 10,000 | \$999.67 | \$1,003.31 | \$3.64 | 0.36% |
| 7 | 50 | 15,000 | \$1,712.53 | \$1,717.99 | \$5.46 | 0.32% |
| 8 | 50 | 25,000 | \$2,216.37 | \$2,225.47 | \$9.10 | 0.41% |
| 9 | 200 | 50,000 | \$6,224.86 | \$6,243.06 | \$18.20 | 0.29% |
| 10 | 200 | 100,000 | \$8,744.05 | \$8,780.45 | \$36.40 | 0.42% |
| 11 | 300 | 125,000 | \$11,836.22 | \$11,881.72 | \$45.50 | 0.38% |
| 12 | 500 | 200,000 | \$18,862.34 | \$18,935.14 | \$72.80 | 0.39% |
| 13 | 1,000 | 300,000 | \$32,506.54 | \$32,615.74 | \$109.20 | 0.34% |
| 14 | 1,000 | 500,000 | \$41,469.04 | \$41,651.04 | \$182.00 | 0.44% |
| 15 | 2,500 | 750,000 | \$80,160.99 | \$80,433.99 | \$273.00 | 0.34% |
| 16 | 2,500 | 1,000,000 | \$91,148.43 | \$91,512.43 | \$364.00 | 0.40% |

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Secondary Three Phase

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5
Page 6 of 12

| Line No. | Level of Demand (KW) (A) | Level of Usage (KWH) (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E = D - C) | Percent Increase (F = E/C) |
|----------|--------------------------------|-----------------------------------|---------------------|----------------------|--------------------------------|----------------------------------|
| | | | | | | |
| 1 | 5 | 500 | \$79.83 | \$80.01 | \$0.18 | 0.23% |
| 2 | 5 | 1,500 | \$207.23 | \$207.78 | \$0.55 | 0.26% |
| 3 | 10 | 1,500 | \$298.86 | \$299.41 | \$0.55 | 0.18% |
| 4 | 25 | 5,000 | \$752.29 | \$754.11 | \$1.82 | 0.24% |
| 5 | 25 | 7,500 | \$879.66 | \$882.39 | \$2.73 | 0.31% |
| 6 | 25 | 10,000 | \$1,007.02 | \$1,010.66 | \$3.64 | 0.36% |
| 7 | 50 | 25,000 | \$2,223.72 | \$2,232.82 | \$9.10 | 0.41% |
| 8 | 200 | 50,000 | \$6,232.21 | \$6,250.41 | \$18.20 | 0.29% |
| 9 | 200 | 125,000 | \$10,011.00 | \$10,056.50 | \$45.50 | 0.45% |
| 10 | 500 | 200,000 | \$18,869.69 | \$18,942.49 | \$72.80 | 0.39% |
| 11 | 1,000 | 300,000 | \$32,513.88 | \$32,623.08 | \$109.20 | 0.34% |
| 12 | 1,000 | 500,000 | \$41,476.39 | \$41,658.39 | \$182.00 | 0.44% |
| 13 | 2,500 | 750,000 | \$80,168.33 | \$80,441.33 | \$273.00 | 0.34% |
| 14 | 2,500 | 1,000,000 | \$91,155.77 | \$91,519.77 | \$364.00 | 0.40% |
| 15 | 5,000 | 1,500,000 | \$158,730.97 | \$159,276.97 | \$546.00 | 0.34% |
| 16 | 5,000 | 2,000,000 | \$180,491.48 | \$181,219.48 | \$728.00 | 0.40% |

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Primary Service

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5
Page 7 of 12

| Line No. | Level of Demand | | Level of Usage (KWH) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E = D - C) | Percent Increase (F = E/C) |
|----------|-----------------|------------|-------------------------|---------------------|----------------------|--------------------------------|-------------------------------|
| | (A) | (B) | | | | | |
| 1 | 5 | 1,000 | \$224.76 | \$225.12 | \$0.36 | 0.16% | |
| 2 | 5 | 2,500 | \$290.50 | \$291.41 | \$0.91 | 0.31% | |
| 3 | 10 | 5,000 | \$484.89 | \$486.71 | \$1.82 | 0.38% | |
| 4 | 25 | 7,500 | \$850.52 | \$853.25 | \$2.73 | 0.32% | |
| 5 | 25 | 10,000 | \$959.29 | \$962.93 | \$3.64 | 0.38% | |
| 6 | 50 | 20,000 | \$1,819.72 | \$1,827.00 | \$7.28 | 0.40% | |
| 7 | 50 | 30,000 | \$2,249.24 | \$2,260.16 | \$10.92 | 0.49% | |
| 8 | 200 | 50,000 | \$5,676.86 | \$5,695.06 | \$18.20 | 0.32% | |
| 9 | 200 | 75,000 | \$6,750.62 | \$6,777.92 | \$27.30 | 0.40% | |
| 10 | 200 | 100,000 | \$7,824.36 | \$7,860.76 | \$36.40 | 0.47% | |
| 11 | 500 | 250,000 | \$19,404.17 | \$19,495.17 | \$91.00 | 0.47% | |
| 12 | 1,000 | 500,000 | \$38,703.79 | \$38,885.79 | \$182.00 | 0.47% | |
| 13 | 2,500 | 1,000,000 | \$85,649.44 | \$86,013.44 | \$364.00 | 0.42% | |
| 14 | 5,000 | 2,500,000 | \$190,947.94 | \$191,857.94 | \$910.00 | 0.48% | |
| 15 | 10,000 | 5,000,000 | \$380,715.55 | \$382,535.55 | \$1,820.00 | 0.48% | |
| 16 | 25,000 | 7,500,000 | \$741,724.12 | \$744,454.12 | \$2,730.00 | 0.37% | |
| 17 | 25,000 | 10,000,000 | \$845,871.27 | \$849,511.27 | \$3,640.00 | 0.43% | |
| 18 | 50,000 | 15,000,000 | \$1,482,267.89 | \$1,487,727.89 | \$5,460.00 | 0.37% | |

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Primary Substation

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5
Page 8 of 12

| Line No. | Level of Demand (KW) (A) | Level of Usage (KWH) (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E = D - C) | Percent Increase (F = E/C) |
|----------|--------------------------------|-----------------------------------|---------------------|----------------------|--------------------------------|----------------------------------|
| | | | | | | |
| 1 | 3,000 | 1,000,000 | \$86,382.48 | \$86,746.48 | \$364.00 | 0.42% |
| 2 | 5,000 | 2,000,000 | \$156,349.07 | \$157,077.07 | \$728.00 | 0.47% |
| 3 | 5,000 | 3,000,000 | \$195,994.71 | \$197,086.71 | \$1,092.00 | 0.56% |
| 4 | 10,000 | 4,000,000 | \$311,442.75 | \$312,898.75 | \$1,456.00 | 0.47% |
| 5 | 10,000 | 5,000,000 | \$351,088.39 | \$352,908.39 | \$1,820.00 | 0.52% |
| 6 | 15,000 | 6,000,000 | \$466,536.41 | \$468,720.41 | \$2,184.00 | 0.47% |
| 7 | 15,000 | 7,000,000 | \$506,182.05 | \$508,730.05 | \$2,548.00 | 0.50% |
| 8 | 15,000 | 8,000,000 | \$545,827.70 | \$548,739.70 | \$2,912.00 | 0.53% |
| 9 | 25,000 | 9,000,000 | \$737,078.12 | \$740,354.12 | \$3,276.00 | 0.44% |
| 10 | 25,000 | 10,000,000 | \$776,723.77 | \$780,363.77 | \$3,640.00 | 0.47% |
| 11 | 30,000 | 12,500,000 | \$951,640.26 | \$956,190.26 | \$4,550.00 | 0.48% |
| 12 | 30,000 | 15,000,000 | \$1,050,754.38 | \$1,056,214.38 | \$5,460.00 | 0.52% |
| 13 | 50,000 | 17,500,000 | \$1,453,078.02 | \$1,459,448.02 | \$6,370.00 | 0.44% |
| 14 | 50,000 | 20,000,000 | \$1,552,192.14 | \$1,559,472.14 | \$7,280.00 | 0.47% |
| 15 | 50,000 | 25,000,000 | \$1,750,420.37 | \$1,759,520.37 | \$9,100.00 | 0.52% |

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

High Voltage Service

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5
Page 9 of 12

| Line No. | Level of Demand (KW) (A) | Level of Usage (KWH) (B) | | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E = D - C) | Percent Increase (F = E/C) |
|----------|--------------------------------|-----------------------------------|--|---------------------|----------------------|--------------------------------|----------------------------------|
| | | | | | | | |
| 1 | 1,000 | 500,000 | | \$35,530.20 | \$35,712.20 | \$182.00 | 0.51% |
| 2 | 2,000 | 1,000,000 | | \$70,565.03 | \$70,929.03 | \$364.00 | 0.52% |
| 3 | 3,000 | 1,500,000 | | \$105,169.82 | \$105,715.82 | \$546.00 | 0.52% |
| 4 | 3,500 | 2,000,000 | | \$132,355.59 | \$133,083.59 | \$728.00 | 0.55% |
| 5 | 5,000 | 2,500,000 | | \$174,379.36 | \$175,289.36 | \$910.00 | 0.52% |
| 6 | 7,500 | 3,000,000 | | \$231,241.13 | \$232,333.13 | \$1,092.00 | 0.47% |
| 7 | 7,500 | 4,000,000 | | \$270,774.67 | \$272,230.67 | \$1,456.00 | 0.54% |
| 8 | 10,000 | 5,000,000 | | \$347,403.19 | \$349,223.19 | \$1,820.00 | 0.52% |
| 9 | 10,000 | 6,000,000 | | \$386,936.73 | \$389,120.73 | \$2,184.00 | 0.56% |
| 10 | 12,500 | 7,000,000 | | \$463,565.28 | \$466,113.28 | \$2,548.00 | 0.55% |
| 11 | 12,500 | 8,000,000 | | \$503,098.82 | \$506,010.82 | \$2,912.00 | 0.58% |
| 12 | 15,000 | 9,000,000 | | \$579,727.36 | \$583,003.36 | \$3,276.00 | 0.57% |
| 13 | 20,000 | 10,000,000 | | \$693,450.89 | \$697,090.89 | \$3,640.00 | 0.52% |
| 14 | 40,000 | 20,000,000 | | \$1,385,546.31 | \$1,392,826.31 | \$7,280.00 | 0.53% |
| 15 | 60,000 | 30,000,000 | | \$2,077,641.69 | \$2,088,561.69 | \$10,920.00 | 0.53% |

The Dayton Power and Light Company

Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Private Outdoor Lighting

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5
Page 10 of 12

| Line No. | Level of Demand (KW) (A) | Level of Usage (KWH) (B) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E = D - C) | Percent Increase (F = E/C) |
|----------|--------------------------------|-----------------------------------|---------------------|----------------------|--------------------------------|----------------------------------|
| | | | | | | |
| 1 | 7000 | | | | | |
| 2 | Mercury | 75 | \$12.40 | \$12.43 | \$0.03 | 0.22% |
| 3 | 21000 | | | | | |
| 4 | Mercury | 154 | \$22.28 | \$22.34 | \$0.06 | 0.25% |
| 5 | 2500 | | | | | |
| 6 | Incandescent | 64 | \$11.59 | \$11.61 | \$0.02 | 0.20% |
| 7 | 7000 | | | | | |
| 8 | Fluorescent | 66 | \$13.09 | \$13.11 | \$0.02 | 0.18% |
| 9 | 4000 | | | | | |
| 10 | Mercury | 43 | \$13.64 | \$13.66 | \$0.02 | 0.11% |
| 11 | 9500 | | | | | |
| 12 | High Pressure Sodium | 39 | \$10.46 | \$10.47 | \$0.01 | 0.14% |
| 13 | 28000 | | | | | |
| 14 | High Pressure Sodium | 96 | \$13.92 | \$13.95 | \$0.03 | 0.25% |

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

School Rate

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5
Page 11 of 12

| Line No. | Level of Demand | | Level of Usage | | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E = D - C) | Percent Increase (F = E/C) |
|----------|-----------------|---------|----------------|-------------|---------------------|----------------------|--------------------------------|-------------------------------|
| | (KW) | | (KWH) | | | | | |
| | (A) | (B) | (C) | (D) | | | | |
| 1 | 0.0 | 1,000 | \$156.28 | \$156.64 | \$0.36 | 0.23% | | |
| 2 | 0.0 | 2,500 | \$332.05 | \$332.96 | \$0.91 | 0.27% | | |
| 3 | 0.0 | 5,000 | \$624.17 | \$625.99 | \$1.82 | 0.29% | | |
| 4 | 0.0 | 10,000 | \$1,208.47 | \$1,212.11 | \$3.64 | 0.30% | | |
| 5 | 0.0 | 15,000 | \$1,792.74 | \$1,798.20 | \$5.46 | 0.30% | | |
| 6 | 0.0 | 25,000 | \$2,955.70 | \$2,964.80 | \$9.10 | 0.31% | | |
| 7 | 0.0 | 50,000 | \$5,863.10 | \$5,881.30 | \$18.20 | 0.31% | | |
| 8 | 0.0 | 75,000 | \$8,770.47 | \$8,797.77 | \$27.30 | 0.31% | | |
| 9 | 0.0 | 100,000 | \$11,677.85 | \$11,714.25 | \$36.40 | 0.31% | | |
| 10 | 0.0 | 150,000 | \$17,492.64 | \$17,547.24 | \$54.60 | 0.31% | | |
| 11 | 0.0 | 200,000 | \$23,307.40 | \$23,380.20 | \$72.80 | 0.31% | | |
| 12 | 0.0 | 250,000 | \$29,122.19 | \$29,213.19 | \$91.00 | 0.31% | | |
| 13 | 0.0 | 300,000 | \$34,936.94 | \$35,046.14 | \$109.20 | 0.31% | | |
| 14 | 0.0 | 350,000 | \$40,751.73 | \$40,879.13 | \$127.40 | 0.31% | | |
| 15 | 0.0 | 400,000 | \$46,566.49 | \$46,712.09 | \$145.60 | 0.31% | | |
| 16 | 0.0 | 450,000 | \$52,381.28 | \$52,545.08 | \$163.80 | 0.31% | | |
| 17 | 0.0 | 500,000 | \$58,196.03 | \$58,378.03 | \$182.00 | 0.31% | | |

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Street Lighting

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5
Page 12 of 12

| Line No. | Level of Demand | | Level of Usage (KWH) | Current Bill (C) | Proposed Bill (D) | Dollar Increase (E = D - C) | Percent Increase (F = E/C) |
|----------|-----------------|-------|-------------------------|---------------------|----------------------|--------------------------------|-------------------------------|
| | (A) | (B) | | | | | |
| 1 | 0 | 50 | \$5.67 | \$5.69 | \$0.02 | 0.32% | |
| 2 | 0 | 100 | \$9.24 | \$9.28 | \$0.04 | 0.39% | |
| 3 | 0 | 200 | \$16.40 | \$16.47 | \$0.07 | 0.44% | |
| 4 | 0 | 400 | \$30.70 | \$30.85 | \$0.15 | 0.47% | |
| 5 | 0 | 500 | \$37.89 | \$38.07 | \$0.18 | 0.48% | |
| 6 | 0 | 750 | \$55.76 | \$56.03 | \$0.27 | 0.49% | |
| 7 | 0 | 1,000 | \$73.64 | \$74.00 | \$0.36 | 0.49% | |
| 8 | 0 | 1,200 | \$87.94 | \$88.38 | \$0.44 | 0.50% | |
| 9 | 0 | 1,400 | \$102.26 | \$102.77 | \$0.51 | 0.50% | |
| 10 | 0 | 1,600 | \$116.57 | \$117.15 | \$0.58 | 0.50% | |
| 11 | 0 | 2,000 | \$145.20 | \$145.93 | \$0.73 | 0.50% | |
| 12 | 0 | 2,500 | \$180.75 | \$181.66 | \$0.91 | 0.50% | |
| 13 | 0 | 3,000 | \$216.28 | \$217.37 | \$1.09 | 0.50% | |
| 14 | 0 | 4,000 | \$287.39 | \$288.85 | \$1.46 | 0.51% | |
| 15 | 0 | 5,000 | \$358.47 | \$360.29 | \$1.82 | 0.51% | |

The Dayton Power and Light Company
Case No. 10-89-EL-RDR
Calculation of Carrying Costs - AER
September 2008 - April 2010

Data: Actual
Type of Filing: Revised
Work Paper Reference No(s): None

WPD-1
Page 1 of 1

| | | MONTHLY ACTIVITY | | | | | | CARRYING COST CALCULATION | | |
|----------|--------|------------------------|-------------|------------------|-----------------|-----------------------------------|--------------------------|---------------------------|-------------------------------|---------------------|
| Line No. | Period | First of Month Balance | AER Charges | Amount Collected | NET AMOUNT | End of Month before Carrying Cost | Carrying Cost @ 5.86% | End of Month Balance | Less: One-half Monthly Amount | Total Carrying Cost |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) |
| | | | | | (F) = (D) + (E) | (G) = (C) + (F) | (H) = (K) * (5.86% / 12) | (I) = (G) + (H) | (J) = - (F) * .5 | (K) = (J) + (G) |
| 1 | Sep-08 | - | 4,160.64 | - | 4,160.64 | 4,160.64 | 10.16 | 4,170.80 | (2,080.32) | 2,080.32 |
| 2 | Oct-08 | 4,170.80 | 34,281.53 | - | 34,281.53 | 38,452.33 | 104.07 | 38,556.40 | (17,140.77) | 21,311.56 |
| 3 | Nov-08 | 38,556.40 | 1,825.86 | - | 1,825.86 | 40,382.26 | 192.74 | 40,575.00 | (912.93) | 39,469.33 |
| 4 | Dec-08 | 40,575.00 | - | - | - | 40,575.00 | 198.14 | 40,773.14 | - | 40,575.00 |
| 5 | Jan-09 | 40,773.14 | 28,749.60 | - | 28,749.60 | 69,522.74 | 269.31 | 69,792.05 | (14,374.80) | 55,147.94 |
| 6 | Feb-09 | 69,792.05 | 30,936.70 | - | 30,936.70 | 100,728.75 | 416.35 | 101,145.10 | (15,468.35) | 85,260.40 |
| 7 | Mar-09 | 101,145.10 | 28,749.70 | - | 28,749.70 | 129,894.80 | 564.12 | 130,458.93 | (14,374.85) | 115,519.95 |
| 8 | Apr-09 | 130,458.93 | 17,379.41 | - | 17,379.41 | 147,838.34 | 679.51 | 148,517.85 | (8,689.71) | 139,148.63 |
| 9 | May-09 | 148,517.85 | 28,749.70 | - | 28,749.70 | 177,267.55 | 795.46 | 178,063.01 | (14,374.85) | 162,892.70 |
| 10 | Jun-09 | 178,063.01 | 125,589.92 | - | 125,589.92 | 303,652.93 | 1,176.19 | 304,829.11 | (62,794.96) | 240,857.97 |
| 11 | Jul-09 | 304,829.11 | 10,832.49 | (61,787.74) | (50,955.25) | 253,873.86 | 1,364.17 | 255,238.03 | 25,477.63 | 279,351.49 |
| 12 | Aug-09 | 255,238.03 | 85,467.79 | (118,528.51) | (33,060.72) | 222,177.31 | 1,165.69 | 223,342.99 | 16,530.36 | 238,707.67 |
| 13 | Sep-09 | 223,342.99 | 136,411.98 | (116,938.08) | 19,473.90 | 242,816.89 | 1,138.21 | 243,955.10 | (9,736.95) | 233,079.94 |
| 14 | Oct-09 | 243,955.10 | 79,663.91 | (105,630.32) | (25,966.41) | 217,988.69 | 1,127.91 | 219,116.60 | 12,983.21 | 230,971.89 |
| 15 | Nov-09 | 219,116.60 | 95,092.87 | (100,240.29) | (5,147.42) | 213,968.18 | 1,057.45 | 215,026.63 | 2,573.71 | 216,542.89 |
| 16 | Dec-09 | 215,026.63 | 193,773.30 | (113,030.95) | 80,742.35 | 295,768.97 | 1,247.19 | 297,016.16 | (40,371.17) | 255,397.80 |
| 17 | Jan-10 | 297,016.16 | 120,059.29 | (134,837.64) | (14,778.35) | 282,237.82 | 1,414.35 | 283,652.17 | 7,389.17 | 289,626.99 |
| 18 | Feb-10 | 283,652.17 | 172,913.41 | (115,400.00) | 57,513.41 | 341,165.58 | 1,525.60 | 342,691.18 | (28,756.71) | 312,408.87 |
| 19 | Mar-10 | 342,691.18 | 85,728.77 | (106,763.89) | (21,035.12) | 321,656.06 | 1,622.11 | 323,278.17 | 10,517.56 | 332,173.62 |
| 20 | Apr-10 | 323,278.17 | 159,045.39 | (86,197.60) | 72,847.79 | 396,125.96 | 1,756.55 | 397,882.51 | (36,423.90) | 359,702.07 |

| CARRYING COST CALCULATION | | | |
|---------------------------|---|--|--|
| Less: | One-half Monthly Amount (J) = - (F) * .5 | Total Applicable to Carrying Cost (K) = (J) + (G) | |
| | (2,080.32) | 2,080.32 | |
| | (17,140.77) | 21,311.56 | |
| | (912.93) | 39,469.33 | |
| | - | 40,575.00 | |
| | (14,374.80) | 55,147.94 | |
| | (15,468.35) | 85,260.40 | |
| | (14,374.85) | 115,519.95 | |
| | (8,689.71) | 139,148.63 | |
| | (14,374.85) | 162,892.70 | |
| | (62,794.96) | 240,857.97 | |
| | 25,477.63 | 279,351.49 | |
| | 16,530.36 | 238,707.67 | |
| | (9,736.95) | 233,079.94 | |
| | 12,983.21 | 230,971.89 | |
| | 2,573.71 | 216,542.89 | |
| | (40,371.17) | 255,397.80 | |
| | 7,389.17 | 289,626.99 | |
| | (28,756.71) | 312,408.87 | |
| | 10,517.56 | 332,173.62 | |
| | (36,423.90) | 359,702.07 | |

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Case No(s). 10-0089-EL-RDR

Summary: Amended Application to update the Alternative Energy Rider electronically filed by Mr. Robert J Adams on behalf of The Dayton Power and Light Company