

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of The                    )  
Dayton Power and Light Company to Update        )     Case No. 10-89-EL-RDR  
its Alternative Energy Rider.                            )

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**THE DAYTON POWER AND LIGHT COMPANY'S NOTICE OF FILING REVISED  
SCHEDULES, WORKPAPERS, AND PROPOSED TARIFF**

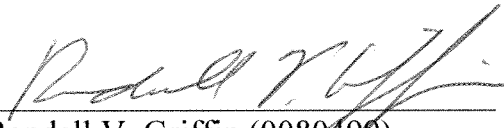
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The Dayton Power and Light Company (“DP&L” or “the Company”) hereby gives notice of filing revised Schedules, Workpapers, and proposed Tariff in support of its application in this matter. After filing its original application in this docket, DP&L identified several improvements in methodology and presentation that could be made. This revised filing is intended to replace the original filing in its entirety. The amendments are outlined as follows:

1. Included detail from the Workpapers in Schedule C-1, thus eliminating Workpaper C-1a and Workpaper C-1b, and corrected an erroneous link;
2. Reflected the Commission’s approval of DP&L Force Majeure request that was approved in case number 09-1989-EL-ACP. Therefore the number of RECs used to meet 2009 and 2010 targets were adjusted, impacting both 2009 and 2010 Ohio Solar REC costs;
3. Revised Schedule D-1 with regard to affiliate cost and REC allocations. Any RECs or renewable energy generated by DP&L will be assigned to DP&L. Likewise any RECs or renewable energy generated by DPLER will be assigned to DPLER. However, DP&L will continue to purchase RECs on behalf of its affiliate. When RECs are purchased, they are assigned to DP&L or DPLER proportionally, based on the expected need of each entity. Each entity will have its own inventory of RECs;

4. Updated Schedule D-1 to include costs and revenues through April 2010, and detailed the project expenses by appropriate cost categories;
5. Revised Schedule C-1 to include projected costs for the period August 2010 through July 2011, and detailed the project expenses by appropriate cost categories;
6. Updated the projected kWh sales for the period August 2010 through July 2011;
7. Revised all other Schedules impacted by the changes listed above;
8. DP&L proposed that the AER true-up be filed by June 1 each year, with a true-up of costs through April, and a forecast period of August current year through July next year. DP&L understands this may be an aggressive schedule for this first true-up, but wants to maintain the forecast period for future true-ups.

Respectfully submitted,



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Attorneys for The Dayton Power and Light  
Company

**THE DAYTON POWER AND LIGHT COMPANY  
CASE NO. 10-89-EL-RDR**

**Alternative Energy Rider (AER)**

# **Schedule A-1 Current Tariffs**

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Fifth Revised	Table of Contents	1	January 1, 2010
G2	Twenty-Seventh Revised	Tariff Index	2	June 1, 2010

RULES AND REGULATIONS

G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination	33	January 1, 2006
G9	Second Revised	Competitive Retail Generation Service	4	June 30, 2009

TARIFFS

G10	Eleventh Revised	Standard Offer Residential	2	January 1, 2010
G11	Eleventh Revised	Standard Offer Residential Heating	3	January 1, 2010
G12	Eighteenth Revised	Standard Offer Secondary	4	May 1, 2010
G13	Eighteenth Revised	Standard Offer Primary	3	May 1, 2010
G14	Eighth Revised	Standard Offer Primary-Substation	3	January 1, 2010
G15	Eighth Revised	Standard Offer High Voltage	3	January 1, 2010
G16	Ninth Revised	Standard Offer Private Outdoor Lighting	3	May 1, 2010
G17	Eighth Revised	Standard Offer School	2	January 1, 2010
G18	Eighth Revised	Standard Offer Street Lighting	4	January 1, 2010
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC dated December 16, 2009 of the Public Utilities Commission of Ohio.

Issued May 28, 2010

Effective June 1, 2010

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twenty-Seventh Revised Sheet No. G2  
Cancels  
Twenty-Sixth Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Eighth Revised	Shopping Credit	2	May 1, 2010
G24	Fourth Revised	Environmental Investment Rider	3	May 1, 2010
G25	Second Revised	Rate Stabilization Charge	2	May 1, 2010
G26	First Revised	Alternative Energy Rider	1	May 1, 2010
G27	First Revised	PJM RPM Rider	2	May 1, 2010
G28	Third Revised	FUEL Rider	1	June 1, 2010

---

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC dated December 16, 2009 of the Public Utilities Commission of Ohio.

Issued May 28, 2010

Effective June 1, 2010

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This rider will be assessed on a service rendered basis beginning June 30, 2009 on all energy provided under the Electric Generation Service Tariff Sheets G10-18 based on the following rate.

CHARGES:

All Customers

Energy Charge (All kWh) \$0.0001146 / kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0044694	/lamp/month
28,000 Lumens High Pressure Sod	\$0.0110016	/lamp/month
7,000 Lumens Mercury	\$0.0085950	/lamp/month
21,000 Lumens Mercury	\$0.0176484	/lamp/month
2,500 Lumens Incandescent	\$0.0073344	/lamp/month
7,000 Lumens Fluorescent	\$0.0075636	/lamp/month
4,000 Lumens PT Mercury	\$0.0049278	/lamp/month

TERMS AND CONDITIONS:

DP&L retains the right to adjust the AER annually or more often as circumstances warrant, with PUCO approval.

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Filed pursuant to the Opinion and Order in Case No. 09-1908-EL-ATA dated April 6, 2010, of the Public Utilities Commission of Ohio.

Issued April 29, 2010

Effective May 1, 2010

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

**THE DAYTON POWER AND LIGHT COMPANY  
CASE NO. 10-89-EL-RDR**

**Alternative Energy Rider (AER)**

**Schedule A-2  
Proposed Tariffs**

P.U.C.O. No. 17  
 ELECTRIC GENERATION SERVICE  
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Fifth Revised	Table of Contents	1	January 1, 2010
G2	Twenty-Eighth Revised	Tariff Index	2	
<u>RULES AND REGULATIONS</u>				
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<u>ALTERNATE GENERATION SUPPLIER</u>				
G8	Sixth Revised	Alternate Generation Supplier Coordination	33	January 1, 2006
G9	Second Revised	Competitive Retail Generation Service	4	June 30, 2009
<u>TARIFFS</u>				
G10	Eleventh Revised	Standard Offer Residential	2	January 1, 2010
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G15	Eighth Revised	Standard Offer High Voltage	3	January 1, 2010
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G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 10-89-EL-RDR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
 PAUL M. BARBAS, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. G2  
Cancels  
Twenty-Seventh Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
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G26	Second Revised	Alternative Energy Rider	1	
G27	First Revised	PJM RPM Rider	2	May 1, 2010
G28	Third Revised	FUEL Rider	1	June 1, 2010

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Filed pursuant to the Opinion and Order in Case No. 10-89-EL-RDR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Second Revised Sheet No. G26  
Cancels  
First Revised Sheet No. G26  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for costs incurred to comply with the requirements of Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This rider will be assessed on a bills rendered basis beginning August 1, 2010 on all energy provided under the Electric Generation Service Tariff Sheets G10-G18 based on the following rate.

CHARGES:

All Customers

Energy Charge (All kWh) \$0.0003640 / kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0141960 /lamp/month
28,000 Lumens High Pressure Sodium	\$0.0349440 /lamp/month
7,000 Lumens Mercury Vapor	\$0.0273000 /lamp/month
21,000 Lumens Mercury Vapor	\$0.0560560 /lamp/month
2,500 Lumens Incandescent	\$0.0232960 /lamp/month
7,000 Lumens Fluorescent	\$0.0240240 /lamp/month
4,000 Lumens PT Mercury	\$0.0156520 /lamp/month

TERMS AND CONDITIONS:

DP&L retains the right to adjust the AER annually or more often as circumstances warrant, with PUCO approval.

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Filed pursuant to the Opinion and Order in Case No. 10-89-EL-RDR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

**THE DAYTON POWER AND LIGHT COMPANY  
CASE NO. 10-89-EL-RDR**

**Alternative Energy Rider (AER)**

# **Schedules and Workpapers**

The Dayton Power and Light Company  
Case No. 10-89-EL-RDR  
Summary of Projected Costs  
August 2010 - July 2011  
(Revenue)/Expense in \$

Data: Actual and Forecasted  
Type of Filing: Revised  
Work Paper Reference No(s):

Schedule B-1  
Page 1 of 1

Line No.	Description	Forecast August 10-July 11 (C) Schedule C-1, Col (O)	Reconciliation Through April 10 (D) Schedule D-1, Col (N)	Total Costs Through July 11 (E) Sum Col (C) + (D)
1	REC Expense	\$ 1,133,469		
2	Project Expense	\$ 1,122,332		
3	Killen Biomass	\$ 1,024,990		
4				
5	SubTotal	\$ 3,280,791	\$ 380,058	\$ 3,660,849
6	Carrying costs	\$ -	\$ 17,825	\$ 17,825
7	SubTotal	\$ 3,280,791	\$ 397,883	\$ 3,678,674
8	Gross Revenue Conversion Factor <sup>1</sup>	1.021	1.021	1.021
9				
10	<b>Total AER including carrying costs</b>	<b>\$ 3,349,688</b>	<b>\$ 406,239</b>	<b>\$ 3,755,926</b>
11				
12				
13	<b>AER for August 2010 - July 2011<sup>2</sup></b>			<b>\$ 0.0003640</b>

<sup>1</sup>Case No. 08-1094-EL-SSO, Schedule A-4, Col (C), Line 28

<sup>2</sup>Schedule C-1 Line 23 + Schedule D-1 Line 31

The Dayton Power and Light Company  
Case No. 10-89-EL-RDR  
Projected Monthly Cost Calculation  
August 2010 - July 2011

Data: Forecasted  
Type of Filing: Revised  
Work Paper Reference No(s): None

Line No.	Description	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Total (O)	Source (P)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)		
1	REC Expense - Ohio Non Solar	\$ 23,352	\$ 23,352	\$ 23,352	\$ 23,352	\$ 23,352	\$ 45,346	\$ 45,346	\$ 45,346	\$ 45,346	\$ 45,346	\$ 45,346	\$ 45,346	\$ 434,179	Company Forecast
2	REC Expense - Non Ohio Non Solar	\$ 13,341	\$ 13,341	\$ 13,341	\$ 13,341	\$ 13,341	\$ 25,386	\$ 25,386	\$ 25,386	\$ 25,386	\$ 25,386	\$ 25,386	\$ 25,386	\$ 244,407	Company Forecast
3	REC Expense - Ohio Solar	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
4	REC Expense - Non Ohio Solar	\$ 20,655	\$ 20,655	\$ 20,655	\$ 20,655	\$ 20,655	\$ 50,229	\$ 50,229	\$ 50,229	\$ 50,229	\$ 50,229	\$ 50,229	\$ 50,229	\$ 454,883	Company Forecast
5	Total REC Expense	\$ 57,348	\$ 57,348	\$ 57,348	\$ 57,348	\$ 57,348	\$ 120,961	\$ 120,961	\$ 120,961	\$ 120,961	\$ 120,961	\$ 120,961	\$ 120,961	\$ 1,133,469	Sum Line 1 to 4
7	RFP & Compliance Evaluation	\$ 38,500	\$ 38,500	\$ 38,500	\$ 38,500	\$ 38,500	\$ 41,597	\$ 41,597	\$ 41,597	\$ 41,597	\$ 41,597	\$ 41,597	\$ 41,597	\$ 483,677	Company Forecast
8	Solar Development	\$ 15,625	\$ 15,625	\$ 15,625	\$ 15,625	\$ 15,625	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 171,458	Company Forecast
9	Biofuel Development	\$ 30,083	\$ 30,083	\$ 30,083	\$ 30,083	\$ 30,083	\$ 39,540	\$ 39,540	\$ 39,540	\$ 39,540	\$ 39,540	\$ 39,540	\$ 39,540	\$ 467,197	Company Forecast
10	Killen Biomass	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 280,150	\$ 160,630	\$ 304,630	\$ 279,580	\$ -	\$ -	\$ 1,024,990	Company Forecast
11	Total Project Expenses	\$ 84,208	\$ 104,208	\$ 84,208	\$ 84,208	\$ 104,208	\$ 94,470	\$ 374,620	\$ 255,100	\$ 399,100	\$ 374,050	\$ 94,470	\$ 94,470	\$ 2,147,322	Company Forecast
12															
13															
14	Total AER Expense	\$ 141,556	\$ 161,556	\$ 141,556	\$ 141,556	\$ 161,556	\$ 215,431	\$ 495,581	\$ 375,061	\$ 520,061	\$ 495,011	\$ 215,431	\$ 215,431	\$ 3,280,791	Sum Line 7 to 10 Line 5 + Line 11
15															
16															
17	Gross Revenue Conversion Factor													1.021	Schedule B-1 Line 8
18															
19	Total Projected AER Costs													\$ 3,349,688	Line 14 x Line 17
20															
21	Standard Offer Sales Forecast (kWh) Aug 10 - July 11													10,320,627,032	Corporate Forecast
22															
23	AER Base Rate \$/kWh													\$ 0.0003246	Line 19 / Line 21

The Dayton Power and Light Company  
Case No. 10-59-EL-RDR  
Summary of Accrued Actual Costs  
Through April 2010

Data: Actual  
Type of Filing: Revised  
Work Paper Reference No(s): WPD-1

Line No.	Description (B)	Prior to July-09 (C)	July-09 (D)	Aug-09 (E)	Sep-09 (F)	Oct-09 (G)	Nov-09 (H)	Dec-09 (I)	Jan-10 (J)	Feb-10 (K)	Mar-10 (L)	Apr-10 (M)	Total (N)	Source (O)
1	REC Expense - Ohio Non Solar	\$ 72,315	\$ 12,053	\$ 12,053	\$ 12,053	\$ 12,053	\$ 12,053	\$ 12,053	\$ 20,967	\$ 20,967	\$ 20,967	\$ 20,967	\$ 228,499	Accounting Records
2	REC Expense - Non Ohio Non Solar	\$ 40,846	\$ 6,808	\$ 6,808	\$ 6,808	\$ 6,808	\$ 6,808	\$ 6,808	\$ 13,341	\$ 13,341	\$ 13,341	\$ 13,341	\$ 135,055	Accounting Records
3	REC Expense - Ohio Solar	\$ 6,375	\$ 1,063	\$ 1,063	\$ 1,063	\$ 1,063	\$ 1,063	\$ 1,063	\$ -	\$ -	\$ -	\$ -	\$ 12,750	Accounting Records
4	REC Expense - Non Ohio Solar	\$ 52,962	\$ 8,827	\$ 8,827	\$ 8,827	\$ 8,827	\$ 8,827	\$ 8,827	\$ 22,407	\$ 22,407	\$ 22,407	\$ 22,407	\$ 195,553	Accounting Records
5	Total REC Expense	\$ 172,499	\$ 28,750	\$ 28,750	\$ 28,750	\$ 28,750	\$ 28,750	\$ 28,750	\$ 56,715	\$ 56,715	\$ 56,715	\$ 56,715	\$ 571,857	Sum Line 1 to Line 4
6	RFP & Compliance Evaluation	\$ 127,925	\$ (29,099)	\$ 24,993	\$ 76,771	\$ 16,895	\$ 27,682	\$ 106,822	\$ 31,350	\$ 45,327	\$ (1,136)	\$ 30,716	\$ 458,245	Accounting Records
7	Solar Development	\$ -	\$ 6,557	\$ 656	\$ 806	\$ -	\$ -	\$ -	\$ (586)	\$ -	\$ -	\$ -	\$ 7,432	Accounting Records
8	Hydro Development	\$ -	\$ 2,851	\$ 8,708	\$ 1,080	\$ (6,047)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,593	Accounting Records
9	Wind Development	\$ -	\$ 4,070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,070	Accounting Records
10	Biofuel Development	\$ -	\$ (2,296)	\$ 22,361	\$ 29,005	\$ 40,066	\$ 28,388	\$ 54,552	\$ 32,581	\$ 70,871	\$ 30,149	\$ 71,615	\$ 377,292	Accounting Records
11	Killen Biomass	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,274	\$ 3,649	\$ -	\$ -	\$ -	\$ -	\$ 13,923	Accounting Records
12	Total Project Expenses	\$ 127,925	\$ (17,917)	\$ 56,718	\$ 107,662	\$ 50,914	\$ 66,343	\$ 165,024	\$ 63,344	\$ 116,198	\$ 29,014	\$ 102,330	\$ 867,556	Sum Line 7 to Line 12
13														
14	Total AER Expense	\$ 300,424	\$ 10,832	\$ 85,468	\$ 136,412	\$ 79,664	\$ 95,093	\$ 193,773	\$ 120,059	\$ 172,913	\$ 85,729	\$ 159,045	\$ 1,439,413	Line 5 + Line 13
15	Revenues	\$ -	\$ (61,788)	\$ (118,529)	\$ (116,938)	\$ (105,630)	\$ (100,240)	\$ (113,031)	\$ (134,838)	\$ (115,400)	\$ (106,764)	\$ (86,198)	\$ (1,059,355)	WPD-1 Col (E)
16	(Over)/ Under Recovery	\$ 300,424	\$ (50,956)	\$ (33,061)	\$ 19,474	\$ (25,966)	\$ (5,147)	\$ 80,742	\$ (14,778)	\$ 57,513	\$ (21,035)	\$ 72,848	\$ 380,058	Line 15 + Line 17
17	Carrying Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	WPD-1 Col (H)
18	(Over)/ Under Recovery with Carrying Costs	\$ 4,406	\$ 1,364	\$ 1,166	\$ 1,138	\$ 1,128	\$ 1,057	\$ 1,247	\$ 1,414	\$ 1,526	\$ 1,622	\$ 1,757	\$ 17,825	Line 19 + Line 21
19	Gross Revenue Conversion Factor												\$ 1,021	
20	Total (Over)/Under Recovery with Carrying Costs												\$ 406,238	Line 23 x Line 25
21	Standard Offer Sales Forecast (kWh) Aug 10 - July 11												10,320,627,032	Corporate Forecast
22	AER Reconciliation Rate												\$ 0.0000394	Line 27 / Line 29

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Residential

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5  
Page 1 of 12

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	0.0	50	\$10.90	\$10.92	\$0.02	0.17%
2	0.0	100	\$17.47	\$17.51	\$0.04	0.21%
3	0.0	200	\$30.60	\$30.67	\$0.07	0.24%
4	0.0	400	\$56.87	\$57.02	\$0.15	0.26%
5	0.0	500	\$69.98	\$70.16	\$0.18	0.26%
6	0.0	750	\$102.83	\$103.10	\$0.27	0.27%
7	0.0	1,000	\$131.93	\$132.29	\$0.36	0.28%
8	0.0	1,200	\$155.23	\$155.67	\$0.44	0.28%
9	0.0	1,400	\$178.52	\$179.03	\$0.51	0.29%
10	0.0	1,500	\$190.18	\$190.73	\$0.55	0.29%
11	0.0	2,000	\$248.41	\$249.14	\$0.73	0.29%
12	0.0	2,500	\$306.42	\$307.33	\$0.91	0.30%
13	0.0	3,000	\$364.40	\$365.49	\$1.09	0.30%
14	0.0	4,000	\$480.42	\$481.88	\$1.46	0.30%
15	0.0	5,000	\$596.43	\$598.25	\$1.82	0.31%
16	0.0	7,500	\$886.47	\$889.20	\$2.73	0.31%

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Residential Heat (Winter)

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5  
Page 2 of 12

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	0.0	50	\$10.62	\$10.64	\$0.02	0.17%
2	0.0	100	\$17.47	\$17.51	\$0.04	0.21%
3	0.0	200	\$30.60	\$30.67	\$0.07	0.24%
4	0.0	400	\$56.87	\$57.02	\$0.15	0.26%
5	0.0	500	\$69.98	\$70.16	\$0.18	0.26%
6	0.0	750	\$102.83	\$103.10	\$0.27	0.27%
7	0.0	1,000	\$125.36	\$125.72	\$0.36	0.29%
8	0.0	1,200	\$143.42	\$143.86	\$0.44	0.30%
9	0.0	1,400	\$161.45	\$161.96	\$0.51	0.32%
10	0.0	1,500	\$170.47	\$171.02	\$0.55	0.32%
11	0.0	2,000	\$215.56	\$216.29	\$0.73	0.34%
12	0.0	2,500	\$260.43	\$261.34	\$0.91	0.35%
13	0.0	3,000	\$305.28	\$306.37	\$1.09	0.36%
14	0.0	4,000	\$395.02	\$396.48	\$1.46	0.37%
15	0.0	5,000	\$484.74	\$486.56	\$1.82	0.38%
16	0.0	7,500	\$709.09	\$711.82	\$2.73	0.39%



The Dayton Power and Light Company  
Case No: 10-89-EL-RDR  
Alternative Energy Rider  
Typical Bill Comparison  
Residential Heat (Summer)

Data: 0 Months Actual, 12 Months Estimated  
Type of Filing: Revised  
Work Paper Reference: None

Schedule E-5  
Page 3 of 12

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	0.0	50	\$10.90	\$10.92	\$0.02	0.17%
2	0.0	100	\$17.47	\$17.51	\$0.04	0.21%
3	0.0	200	\$30.60	\$30.67	\$0.07	0.24%
4	0.0	400	\$56.87	\$57.02	\$0.15	0.26%
5	0.0	500	\$69.98	\$70.16	\$0.18	0.26%
6	0.0	750	\$102.83	\$103.10	\$0.27	0.27%
7	0.0	1,000	\$131.93	\$132.29	\$0.36	0.28%
8	0.0	1,200	\$155.23	\$155.67	\$0.44	0.28%
9	0.0	1,400	\$178.52	\$179.03	\$0.51	0.29%
10	0.0	1,500	\$190.18	\$190.73	\$0.55	0.29%
11	0.0	2,000	\$248.41	\$249.14	\$0.73	0.29%
12	0.0	2,500	\$306.42	\$307.33	\$0.91	0.30%
13	0.0	3,000	\$364.40	\$365.49	\$1.09	0.30%
14	0.0	4,000	\$480.42	\$481.88	\$1.46	0.30%
15	0.0	5,000	\$596.43	\$598.25	\$1.82	0.31%
16	0.0	7,500	\$886.47	\$889.20	\$2.73	0.31%

**The Dayton Power and Light Company**  
**Case No: 10-89-EL-RDR**  
**Alternative Energy Rider**  
**Typical Bill Comparison**  
**Secondary Unmetered**

Data: 0 Months Actual, 12 Months Estimated  
 Type of Filing: Revised  
 Work Paper Reference: None

Schedule E-5  
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Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	0	50	\$13.13	\$13.15	\$0.02	0.14%
2	0	100	\$19.52	\$19.56	\$0.04	0.19%
3	0	150	\$25.88	\$25.93	\$0.05	0.21%
4	0	200	\$32.25	\$32.32	\$0.07	0.23%
5	0	300	\$45.00	\$45.11	\$0.11	0.24%
6	0	400	\$57.71	\$57.86	\$0.15	0.25%
7	0	500	\$70.49	\$70.67	\$0.18	0.26%
8	0	600	\$83.23	\$83.45	\$0.22	0.26%
9	0	800	\$108.69	\$108.98	\$0.29	0.27%
10	0	1,000	\$134.16	\$134.52	\$0.36	0.27%
11	0	1,200	\$159.65	\$160.09	\$0.44	0.27%
12	0	1,400	\$185.13	\$185.64	\$0.51	0.28%
13	0	1,600	\$203.03	\$203.61	\$0.58	0.29%
14	0	2,000	\$223.60	\$224.33	\$0.73	0.33%
15	0	2,200	\$233.78	\$234.58	\$0.80	0.34%
16	0	2,400	\$243.98	\$244.85	\$0.87	0.36%

**The Dayton Power and Light Company**  
**Case No: 10-89-EL-RDR**  
**Alternative Energy Rider**  
**Typical Bill Comparison**  
**Secondary Single Phase**

Data: 0 Months Actual, 12 Months Estimated  
 Type of Filing: Revised  
 Work Paper Reference: None

Schedule E-5  
 Page 5 of 12

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	5	750	\$104.33	\$104.60	\$0.27	0.26%
2	5	1,500	\$199.88	\$200.43	\$0.55	0.27%
3	10	1,500	\$291.51	\$292.06	\$0.55	0.19%
4	25	5,000	\$744.94	\$746.76	\$1.82	0.24%
5	25	7,500	\$872.31	\$875.04	\$2.73	0.31%
6	25	10,000	\$999.67	\$1,003.31	\$3.64	0.36%
7	50	15,000	\$1,712.53	\$1,717.99	\$5.46	0.32%
8	50	25,000	\$2,216.37	\$2,225.47	\$9.10	0.41%
9	200	50,000	\$6,224.86	\$6,243.06	\$18.20	0.29%
10	200	100,000	\$8,744.05	\$8,780.45	\$36.40	0.42%
11	300	125,000	\$11,836.22	\$11,881.72	\$45.50	0.38%
12	500	200,000	\$18,862.34	\$18,935.14	\$72.80	0.39%
13	1,000	300,000	\$32,506.54	\$32,615.74	\$109.20	0.34%
14	1,000	500,000	\$41,469.04	\$41,651.04	\$182.00	0.44%
15	2,500	750,000	\$80,160.99	\$80,433.99	\$273.00	0.34%
16	2,500	1,000,000	\$91,148.43	\$91,512.43	\$364.00	0.40%

**The Dayton Power and Light Company**  
**Case No: 10-89-EL-RDR**  
**Alternative Energy Rider**  
**Typical Bill Comparison**  
**Secondary Three Phase**

Data: 0 Months Actual, 12 Months Estimated  
 Type of Filing: Revised  
 Work Paper Reference: None

Schedule E-5  
 Page 6 of 12

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	5	500	\$79.83	\$80.01	\$0.18	0.23%
2	5	1,500	\$207.23	\$207.78	\$0.55	0.26%
3	10	1,500	\$298.86	\$299.41	\$0.55	0.18%
4	25	5,000	\$752.29	\$754.11	\$1.82	0.24%
5	25	7,500	\$879.66	\$882.39	\$2.73	0.31%
6	25	10,000	\$1,007.02	\$1,010.66	\$3.64	0.36%
7	50	25,000	\$2,223.72	\$2,232.82	\$9.10	0.41%
8	200	50,000	\$6,232.21	\$6,250.41	\$18.20	0.29%
9	200	125,000	\$10,011.00	\$10,056.50	\$45.50	0.45%
10	500	200,000	\$18,869.69	\$18,942.49	\$72.80	0.39%
11	1,000	300,000	\$32,513.88	\$32,623.08	\$109.20	0.34%
12	1,000	500,000	\$41,476.39	\$41,658.39	\$182.00	0.44%
13	2,500	750,000	\$80,168.33	\$80,441.33	\$273.00	0.34%
14	2,500	1,000,000	\$91,155.77	\$91,519.77	\$364.00	0.40%
15	5,000	1,500,000	\$158,730.97	\$159,276.97	\$546.00	0.34%
16	5,000	2,000,000	\$180,491.48	\$181,219.48	\$728.00	0.40%

**The Dayton Power and Light Company**  
**Case No: 10-89-EL-RDR**  
**Alternative Energy Rider**  
**Typical Bill Comparison**  
**Primary Service**

Data: 0 Months Actual, 12 Months Estimated  
 Type of Filing: Revised  
 Work Paper Reference: None

Schedule E-5  
 Page 7 of 12

Line No.	Level of Demand	Level of Usage	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(KW) (A)	(KWH) (B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	1,000	\$224.76	\$225.12	\$0.36	0.16%
2	5	2,500	\$290.50	\$291.41	\$0.91	0.31%
3	10	5,000	\$484.89	\$486.71	\$1.82	0.38%
4	25	7,500	\$850.52	\$853.25	\$2.73	0.32%
5	25	10,000	\$959.29	\$962.93	\$3.64	0.38%
6	50	20,000	\$1,819.72	\$1,827.00	\$7.28	0.40%
7	50	30,000	\$2,249.24	\$2,260.16	\$10.92	0.49%
8	200	50,000	\$5,676.86	\$5,695.06	\$18.20	0.32%
9	200	75,000	\$6,750.62	\$6,777.92	\$27.30	0.40%
10	200	100,000	\$7,824.36	\$7,860.76	\$36.40	0.47%
11	500	250,000	\$19,404.17	\$19,495.17	\$91.00	0.47%
12	1,000	500,000	\$38,703.79	\$38,885.79	\$182.00	0.47%
13	2,500	1,000,000	\$85,649.44	\$86,013.44	\$364.00	0.42%
14	5,000	2,500,000	\$190,947.94	\$191,857.94	\$910.00	0.48%
15	10,000	5,000,000	\$380,715.55	\$382,535.55	\$1,820.00	0.48%
16	25,000	7,500,000	\$741,724.12	\$744,454.12	\$2,730.00	0.37%
17	25,000	10,000,000	\$845,871.27	\$849,511.27	\$3,640.00	0.43%
18	50,000	15,000,000	\$1,482,267.89	\$1,487,727.89	\$5,460.00	0.37%

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Primary Substation

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Revised

Work Paper Reference: None

Schedule E-5  
Page 8 of 12

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	3,000	1,000,000	\$86,382.48	\$86,746.48	\$364.00	0.42%
2	5,000	2,000,000	\$156,349.07	\$157,077.07	\$728.00	0.47%
3	5,000	3,000,000	\$195,994.71	\$197,086.71	\$1,092.00	0.56%
4	10,000	4,000,000	\$311,442.75	\$312,898.75	\$1,456.00	0.47%
5	10,000	5,000,000	\$351,088.39	\$352,908.39	\$1,820.00	0.52%
6	15,000	6,000,000	\$466,536.41	\$468,720.41	\$2,184.00	0.47%
7	15,000	7,000,000	\$506,182.05	\$508,730.05	\$2,548.00	0.50%
8	15,000	8,000,000	\$545,827.70	\$548,739.70	\$2,912.00	0.53%
9	25,000	9,000,000	\$737,078.12	\$740,354.12	\$3,276.00	0.44%
10	25,000	10,000,000	\$776,723.77	\$780,363.77	\$3,640.00	0.47%
11	30,000	12,500,000	\$951,640.26	\$956,190.26	\$4,550.00	0.48%
12	30,000	15,000,000	\$1,050,754.38	\$1,056,214.38	\$5,460.00	0.52%
13	50,000	17,500,000	\$1,453,078.02	\$1,459,448.02	\$6,370.00	0.44%
14	50,000	20,000,000	\$1,552,192.14	\$1,559,472.14	\$7,280.00	0.47%
15	50,000	25,000,000	\$1,750,420.37	\$1,759,520.37	\$9,100.00	0.52%

**The Dayton Power and Light Company**  
**Case No: 10-89-EL-RDR**  
**Alternative Energy Rider**  
**Typical Bill Comparison**  
**High Voltage Service**

Data: 0 Months Actual, 12 Months Estimated  
 Type of Filing: Revised  
 Work Paper Reference: None

Schedule E-5  
 Page 9 of 12

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	1,000	500,000	\$35,530.20	\$35,712.20	\$182.00	0.51%
2	2,000	1,000,000	\$70,565.03	\$70,929.03	\$364.00	0.52%
3	3,000	1,500,000	\$105,169.82	\$105,715.82	\$546.00	0.52%
4	3,500	2,000,000	\$132,355.59	\$133,083.59	\$728.00	0.55%
5	5,000	2,500,000	\$174,379.36	\$175,289.36	\$910.00	0.52%
6	7,500	3,000,000	\$231,241.13	\$232,333.13	\$1,092.00	0.47%
7	7,500	4,000,000	\$270,774.67	\$272,230.67	\$1,456.00	0.54%
8	10,000	5,000,000	\$347,403.19	\$349,223.19	\$1,820.00	0.52%
9	10,000	6,000,000	\$386,936.73	\$389,120.73	\$2,184.00	0.56%
10	12,500	7,000,000	\$463,565.28	\$466,113.28	\$2,548.00	0.55%
11	12,500	8,000,000	\$503,098.82	\$506,010.82	\$2,912.00	0.58%
12	15,000	9,000,000	\$579,727.36	\$583,003.36	\$3,276.00	0.57%
13	20,000	10,000,000	\$693,450.89	\$697,090.89	\$3,640.00	0.52%
14	40,000	20,000,000	\$1,385,546.31	\$1,392,826.31	\$7,280.00	0.53%
15	60,000	30,000,000	\$2,077,641.69	\$2,088,561.69	\$10,920.00	0.53%

The Dayton Power and Light Company

Case No: 10-89-EL-RDR  
 Alternative Energy Rider  
 Typical Bill Comparison  
 Private Outdoor Lighting

Data: 0 Months Actual, 12 Months Estimated  
 Type of Filing: Revised  
 Work Paper Reference: None

Schedule E-5  
 Page 10 of 12

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	7000					
2	Mercury	75	\$12.40	\$12.43	\$0.03	0.22%
3	21000					
4	Mercury	154	\$22.28	\$22.34	\$0.06	0.25%
5	2500					
6	Incandescent	64	\$11.59	\$11.61	\$0.02	0.20%
7	7000					
8	Fluorescent	66	\$13.09	\$13.11	\$0.02	0.18%
9	4000					
10	Mercury	43	\$13.64	\$13.66	\$0.02	0.11%
11	9500					
12	High Pressure Sodium	39	\$10.46	\$10.47	\$0.01	0.14%
13	28000					
14	High Pressure Sodium	96	\$13.92	\$13.95	\$0.03	0.25%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span



**The Dayton Power and Light Company**  
**Case No: 10-89-EL-RDR**  
**Alternative Energy Rider**  
**Typical Bill Comparison**  
**School Rate**

Data: 0 Months Actual, 12 Months Estimated  
 Type of Filing: Revised  
 Work Paper Reference: None

Schedule E-5  
 Page 11 of 12

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	0.0	1,000	\$156.28	\$156.64	\$0.36	0.23%
2	0.0	2,500	\$332.05	\$332.96	\$0.91	0.27%
3	0.0	5,000	\$624.17	\$625.99	\$1.82	0.29%
4	0.0	10,000	\$1,208.47	\$1,212.11	\$3.64	0.30%
5	0.0	15,000	\$1,792.74	\$1,798.20	\$5.46	0.30%
6	0.0	25,000	\$2,955.70	\$2,964.80	\$9.10	0.31%
7	0.0	50,000	\$5,863.10	\$5,881.30	\$18.20	0.31%
8	0.0	75,000	\$8,770.47	\$8,797.77	\$27.30	0.31%
9	0.0	100,000	\$11,677.85	\$11,714.25	\$36.40	0.31%
10	0.0	150,000	\$17,492.64	\$17,547.24	\$54.60	0.31%
11	0.0	200,000	\$23,307.40	\$23,380.20	\$72.80	0.31%
12	0.0	250,000	\$29,122.19	\$29,213.19	\$91.00	0.31%
13	0.0	300,000	\$34,936.94	\$35,046.14	\$109.20	0.31%
14	0.0	350,000	\$40,751.73	\$40,879.13	\$127.40	0.31%
15	0.0	400,000	\$46,566.49	\$46,712.09	\$145.60	0.31%
16	0.0	450,000	\$52,381.28	\$52,545.08	\$163.80	0.31%
17	0.0	500,000	\$58,196.03	\$58,378.03	\$182.00	0.31%

**The Dayton Power and Light Company**  
**Case No: 10-89-EL-RDR**  
**Alternative Energy Rider**  
**Typical Bill Comparison**  
**Street Lighting**

Data: 0 Months Actual, 12 Months Estimated  
 Type of Filing: Revised  
 Work Paper Reference: None

Schedule E-5  
 Page 12 of 12

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	0	50	\$5.67	\$5.69	\$0.02	0.32%
2	0	100	\$9.24	\$9.28	\$0.04	0.39%
3	0	200	\$16.40	\$16.47	\$0.07	0.44%
4	0	400	\$30.70	\$30.85	\$0.15	0.47%
5	0	500	\$37.89	\$38.07	\$0.18	0.48%
6	0	750	\$55.76	\$56.03	\$0.27	0.49%
7	0	1,000	\$73.64	\$74.00	\$0.36	0.49%
8	0	1,200	\$87.94	\$88.38	\$0.44	0.50%
9	0	1,400	\$102.26	\$102.77	\$0.51	0.50%
10	0	1,600	\$116.57	\$117.15	\$0.58	0.50%
11	0	2,000	\$145.20	\$145.93	\$0.73	0.50%
12	0	2,500	\$180.75	\$181.66	\$0.91	0.50%
13	0	3,000	\$216.28	\$217.37	\$1.09	0.50%
14	0	4,000	\$287.39	\$288.85	\$1.46	0.51%
15	0	5,000	\$358.47	\$360.29	\$1.82	0.51%

The Dayton Power and Light Company  
Case No. 10-89-EL-RDR  
Calculation of Carrying Costs - AER  
September 2008 - April 2010

Data: Actual  
Type of Filing: Revised  
Work Paper Reference No(s): None

		MONTHLY ACTIVITY										CARRYING COST CALCULATION	
Line No.	Period (A)	First of Month Balance (C)	AER Charges (D)	Amount Collected (CR) (E)	NET AMOUNT (F)	End of Month before Carrying Cost (G)	Carrying Cost @ 5.86% (H)	End of Month Balance (I)	Less: One-half Monthly Amount (J)	Total Applicable to Carrying Cost (K)	(J) = (F) * .5	(K) = (J) + (G)	
1	Sep-08	-	4,160.64	-	4,160.64	4,160.64	10.16	4,170.80	(2,080.32)	2,080.32	(2,080.32)	2,080.32	
2	Oct-08	4,170.80	34,281.53	-	34,281.53	38,452.33	104.07	38,556.40	(17,140.77)	21,311.56	(17,140.77)	21,311.56	
3	Nov-08	38,556.40	1,825.86	-	1,825.86	40,382.26	192.74	40,575.00	(912.93)	39,469.33	(912.93)	39,469.33	
4	Dec-08	40,575.00	-	-	-	40,575.00	198.14	40,773.14	-	40,575.00	-	40,575.00	
5	Jan-09	40,773.14	28,749.60	-	28,749.60	69,522.74	269.31	69,792.05	(14,374.80)	55,147.94	(14,374.80)	55,147.94	
6	Feb-09	69,792.05	30,936.70	-	30,936.70	100,728.75	416.35	101,145.10	(15,468.35)	85,260.40	(15,468.35)	85,260.40	
7	Mar-09	101,145.10	28,749.70	-	28,749.70	129,894.80	564.12	130,458.93	(14,374.85)	115,519.95	(14,374.85)	115,519.95	
8	Apr-09	130,458.93	17,379.41	-	17,379.41	147,838.34	679.51	148,517.85	(8,689.71)	139,148.63	(8,689.71)	139,148.63	
9	May-09	148,517.85	28,749.70	-	28,749.70	177,267.55	795.46	178,063.01	(14,374.85)	162,892.70	(14,374.85)	162,892.70	
10	Jun-09	178,063.01	125,589.92	-	125,589.92	303,657.93	1,176.19	304,829.11	(62,794.96)	240,857.97	(62,794.96)	240,857.97	
11	Jul-09	304,829.11	10,832.49	(61,787.74)	125,589.92	303,657.93	1,364.17	304,829.11	25,477.63	279,351.49	25,477.63	279,351.49	
12	Aug-09	255,238.03	85,467.79	(18,528.51)	(50,955.25)	253,873.86	1,165.69	255,238.03	16,530.36	238,707.67	16,530.36	238,707.67	
13	Sep-09	223,342.99	136,411.98	(116,938.08)	19,473.90	242,816.89	1,138.21	243,955.10	(9,736.95)	233,079.94	(9,736.95)	233,079.94	
14	Oct-09	243,955.10	79,663.91	(105,630.32)	(25,966.41)	217,988.69	1,127.91	219,116.60	12,983.21	230,971.89	12,983.21	230,971.89	
15	Nov-09	219,116.60	95,092.87	(100,240.29)	(5,147.42)	213,969.18	1,057.45	215,026.63	(40,371.17)	216,542.89	(40,371.17)	216,542.89	
16	Dec-09	215,026.63	193,773.30	(113,030.95)	80,742.35	295,768.97	1,247.19	297,016.16	(40,371.17)	255,397.80	(40,371.17)	255,397.80	
17	Jan-10	297,016.16	120,059.29	(134,837.64)	(14,778.35)	282,237.82	1,414.35	283,652.17	(28,756.71)	289,626.99	(28,756.71)	289,626.99	
18	Feb-10	283,652.17	172,913.41	(115,400.00)	57,513.41	341,165.58	1,525.60	342,691.18	(10,517.56)	332,173.62	(10,517.56)	332,173.62	
19	Mar-10	342,691.18	85,728.77	(106,763.89)	(21,035.12)	321,656.06	1,622.11	323,278.17	(36,423.90)	359,702.07	(36,423.90)	359,702.07	
20	Apr-10	323,278.17	159,045.39	(86,197.60)	72,847.79	396,125.96	1,756.55	397,882.51					

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**Case No(s). 10-0089-EL-RDR**

Summary: Amended Application to update the Alternative Energy Rider electronically filed by Mr. Robert J Adams on behalf of The Dayton Power and Light Company