

FILE

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BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO

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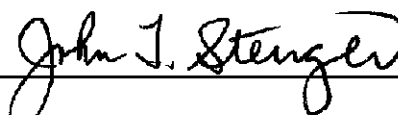
PUCO

In the Matter of the Application )  
Of Glenwood Energy of Oxford, Inc. for ) Case No. 10-210-GA-GCR  
Assignment of a Gas Cost Recovery Case )  
Number, Submission to Jurisdiction of the )  
Commission over Gas Cost Recovery Matters, )  
And Submission of a First Gas Recovery )  
Filing. )

**MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.**

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period July 1, 2010 through July 31, 2010. Attached are 11 copies of the filing.

The gas cost recovery rate effective July 1, 2010 will be \$7.1565 per thousand cubic feet ("Mcf"). This is an increase of \$0.8320 per Mcf from the gas cost recovery rate approved for the prior month of \$6.3245 per Mcf. This filing includes an Expected Gas Cost of \$7.7935 per Mcf. Glenwood Energy of Oxford's rates will be increased by \$0.8320 per Mcf effective with bills rendered for service during the month of July, 2010.



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Technician AS Date Processed 7/6/10

# PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	7.7935
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0372
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.6742)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	7.1565

GAS COST RECOVERY RATE EFFECTIVE DATES: July 1, 2010 through July 31, 2010

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	3,310,814
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	3,310,814
TOTAL ANNUAL SALES	MCF	424,817
EXPECTED GAS COST (EGC) RATE	\$/MCF	7.7935

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0453
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	(0.0081)
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0372

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.6894)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2140)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.1547
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0745
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.6742)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD  
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

July 1, 2010

BY:   
John T. Stenger

TITLE: Chief Operating Officer

## PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF June 1, 2010 AND THE  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2009

SUPPLIER NAME	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
Atmos Energy	0	2,454,415	0	2,454,415
Texas Eastern Transmission Corporation	422,654	0	139,897	562,551
Cincinnati Gas & Electric Company	200,000	0	469	200,469
Columbia Gas Transmission Corporation	0	93,379	0	93,379
PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
TOTAL PRIMARY GAS SUPPLIERS	622,654	2,454,415	140,366	3,310,814
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
INCLUDABLE PROPANE				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
TOTAL INCLUDABLE PROPANE				0
TOTAL EXPECTED GAS COST AMOUNT				3,310,814

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2010 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2009SUPPLIER OR TRANSPORTER NAME Atmos Energy MarketingTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE MCF☐ CCF☒ OTHER

DTH

PURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	5.230	469,295	2,454,415
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL COMMODITY			2,454,415
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
<u>INJECTION</u>			
<u>WITHDRAWAL</u>			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			2,454,415

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2010 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2009SUPPLIER OR TRANSPORTER NAME Texas Eastern Transmission CorporationTARIFF SHEET REFERENCE Sixth Revised Volume No. 2

EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED	<u>16</u>		
UNIT OR VOLUME TYPE	<u>18</u> NATURAL	<u>    </u> LIQUIFIED	<u>    </u> SYNTHETIC
	<u>    </u> MCF	<u>    </u> CCF	<u>  X  </u> OTHER DTH
PURCHASE SOURCE	<u>  X  </u> INTERSTATE	<u>    </u> INTRASTATE	

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.0030	62,832	188
Reservation Charge, Zone 1-2	4.9620	62,832	311,772
Demand Tariff			-
Reservation Charge, Zone STX-AAB	2.7230	17,076	46,498
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
TOTAL DEMAND			422,654
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	0.2981	469,295	139,897
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
TOTAL MISCELLANEOUS			139,897
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			562,551

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2010 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2009SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio (The Cincinnati Gas & Electric Company)  
TARIFF SHEET REFERENCE Contract  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC  
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER ☐ DTH  
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000
_____			
_____			
_____			
TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-
_____			
_____			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Duke Energy Ohio - Odorization	0.0010	469,295	469
_____			
TOTAL MISCELLANEOUS			469
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,469

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2010 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2009SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corporation through Atmos EnergyTARIFF SHEET REFERENCE ITS Tariff

EFFECTIVE DATE OF TARIFF \_\_\_\_\_

RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER

DTH

PURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)			-
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	0.2135	437,374	93,379
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			93,379
MISCELLANEOUS			
TRANSPORTATION - SUMMER	0	134,032	-
TRANSPORTATION - WINTER	0	316,052	-
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			93,379

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - B  
PAGE 1 OF 1

## OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2010 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2009

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			



**PURCHASED GAS ADJUSTMENT**  
**COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

**DETAILS FOR THE THREE MONTHS ENDED**

**March 31, 2010**

<b>PARTICULARS</b>		<b>UNIT</b>	<b>AMOUNT</b>
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	March 31, 2010	MCF	424,817
TOTAL SALES: TWELVE MONTHS ENDED	March 31, 2010	MCF	424,817
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD			\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED			\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER			\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.			\$0
INTEREST FACTOR			1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST			\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	March 31, 2010	MCF	424,817
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.		\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENTS**  
**RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED**

**March 31, 2010**

<b>PARTICULARS</b>	<b>AMOUNT</b>
	SEE DETAILS BELOW
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	\$0
<b>TOTAL SUPPLIER REFUNDS</b>	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	\$0
	\$0
<b>TOTAL RECONCILIATION ADJUSTMENTS</b>	\$0

**DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED**

**March 31, 2010**

<b>DESCRIPTION</b>	<b>MONTH-YEAR</b>	<b>AMOUNT</b>
	Jan-10	\$0.00
	Feb-10	\$0.00
	Mar-10	\$0.00
	<b>TOTAL</b>	<b>\$0.00</b>

# PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED March 31, 2010

PARTICULARS	UNIT	MONTH Jan-2010	MONTH Feb-2010	MONTH Mar-2010
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	DTH	7,652	23,829	83,330
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
<b>TOTAL SUPPLY VOLUMES</b>	<b>DTH</b>	<b>7,652</b>	<b>23,829</b>	<b>83,330</b>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	764,709	586,663	296,190
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>764,709</b>	<b>586,663</b>	<b>296,190</b>
<b>SALES VOLUMES</b>				
JURISDICTIONAL	MCF	84,326	81,769	53,180
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>84,326</b>	<b>81,769</b>	<b>53,180</b>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	9.0685	7.1746	5.5696
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	8.8447	8.6315	8.5597
= DIFFERENCE	\$/MCF	0.2238	(1.4569)	(2.9901)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	84,326	81,769	53,180
= MONTHLY COST DIFFERENCE	\$	18,871	(119,126)	(159,015)
<b>BALANCE ADJUSTMENT SCHEDULE IV</b>				<b>(33,612)</b>
<b>PARTICULARS</b>		<b>UNIT</b>		
COST DIFFERENCE FOR THE THREE MONTH PERIOD		\$		(292,882)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>March 31, 2010</u>		MCF		424,817
= CURRENT QUARTERLY ACTUAL ADJUSTMENT		\$/MCF		<b>(0.6894)</b>

**PURCHASED GAS ADJUSTMENT**  
**COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.**  
**BALANCE ADJUSTMENT**

DETAILS FOR THE THREE MONTHS ENDED

March 31, 2010

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$969,229)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$2.2024) / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 424,817 MCF	(\$935,617)
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u>(\$33,612)</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ - / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 424,817 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 424,817 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE BA</b>	<u>\$0</u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u>(\$33,612)</u>