

Duke Energy Corporation 139 East Fourth Street P.O. Box 960 Cincinnati, Ohio 45201-0960

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June 25, 2010

The Public Utilities Commission of Ohio Attention: Docketing Division 180 East Broad Street 13<sup>th</sup> Floor Columbus, OH 43215-3793

RE:	In the Matter of The Application of	)	
	Duke Energy Ohio, Inc. for Tariff	)	Case No. 10-455-EL-ATA
	Approval for Rate PTR	)	

**Docketing Division:** 

Enclosed for filing in compliance with the Commission's Order dated June 23, 2010 in the above referenced case are four (4) copies of new Rider PTR, Peak Time Rebate – Residential Pilot Program. Also attached is an updated Index.

One copy of the enclosed tariff is for filing with TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copy and return for our file. Thank you.

Very truly yours,

in Jolhanni

Jim Ziolkowski Rates Manager

Enclosures

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<u>Division and Town Names</u> Division No. 1 (Cincinnati)	Town <u>No.</u>	Division No. 2 (Middletown) (Contd.)	Tow <u>No.</u>
Addyston	17	Preble County	93
Amberley Village	33	Springboro	45
Arlington Heights	03	Trenton	52
Blue Ash	30	Warren County	92
Cheviot	30 04	West Elkon	92 47
Sincinnati			47
Marmant Church	01	Division No. 3 (Batavia)	00
lermont County	96	Amelia	89
	18	Batavia	78
olumbia Township	55	Brown County	98
eer Park	05	Chilo	90
elhi Township	70	Clermont County	96
Imwood Place	06	Clinton County	95
vendale	40	Columbia Township	55
airfax	41	Fayetteville	84
orest Park	20	Felicity	75
ilendale	07	Hamilton County	91
off Manor	38	Higginsport	79
reen Township	71	Highland County	99
reenhills	36	Midland	85
amilton County	91	Milford (Clermont County)	69
dian Hill	34	Milford (Hamilton County)	68
ncoln Heights	37	Moscow	72
ockland	08	Mt. Orab	76
ladeira	21	Neville	83
lariemont	09	New Richmond	74
lontgomery	24	Newtonsville	81
It. Healthy	10	Owensville	82
ewtown	42	Russellville	77
orth Bend	26	St. Martin	88
orth College Hill	11	Terrace Park	70
orwood	02	Warren County	92
leading	12	Williamsburg	73
t. Bernard	12		13
haronville		Division No. 4 (Oxford)	97
	14	Butler County	
ilverton	15	College Corner (Butler Co.)	65
pringdale.	19	College Corner (Preble Co.)	66
pringfield Township	73	Oxford	60
ycamore Township	74	Preble County	93
/oodlawn	35	Division No. 5 (Fairfield)	
Ayoming	16	Butler County	97
ivision No. 2 (Middletown)		Fairfield	09
utler County	97	Hamilton	03
arlisle	54	Hamilton County	91
ranklin	43	Millville	08
acksonburg	46	New Miami	01
lason	06	Seven Mile	02

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<u>Division and Town Names</u> <u>Division No. 6 (Harrison)</u>	Town <u>No.</u>
Middletown	42
Monroe	40
Montgomery County	94
Hamilton	91
County	
Harrison	01
Division No. 7 (Loveland)	
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Clinton County	95
Hamilton County	91
Loveland (Ciermont County)	11
Loveland (Hamilton County)	09
Loveland (Warren County)	10
Maineville	08
Mason	06
Morraw	07
Pleasant Plain	03
South Lebanon	05
Warren County	92

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO, and an Order dated June 23, 2010 in Case No. 10-455-EL-ATA before the Public Utilities Commission of Ohio.

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#### **RIDER PTR**

#### PEAK TIME REBATE - RESIDENTIAL PILOT PROGRAM

## AVAILABILITY

The Peak Time Rebate (PTR) Program is applicable to residential Customers served under Rates RS and TD-AM. This rider is available only as Company advanced meters with interval recording registers are installed on the customer's premises. The advanced meters must be commissioned, certified, and provide billable quality data. This rider is available to the first five hundred (500) customers that request service under this rider. Eligible customers must receive generation service from Duke Energy Ohio. This rider is not available to customers on income payment plans, budget billing, HEAP, or any other assistance plan. Customers participating in the Power Manager program are not eligible to participate in the PTR Program.

Rider PTR is offered on a pilot basis. The Company reserves the right to modify this rider, subject to approval by the Commission, as information regarding customer participation, load response, costs, and other pertinent information becomes available.

## **PROGRAM DESCRIPTION**

The PTR Program is voluntary and offers residential Customers the opportunity to reduce their electric costs by reducing their electric usage during Company's critical peak load periods (critical peak events).

At its discretion, the Company may call up to ten (10) critical peak periods per year during the calendar months of June, July, August, and September. Participating customers will be notified on the day prior to a critical peak event of the planned event for the next day. Critical peak events will last 8 hours and will begin at noon and end at 8 P.M., and they will not occur on weekends or holidays as recognized by the National Electric Reliability Corporation (NERC). The Company may call up to three (3) events per week with no more than two (2) events occurring on consecutive days. A week is defined as the period Sunday through Saturday.

Participating customers may choose to maintain their electric usage levels at previous levels during an event. Customers who do not reduce usage levels during the event will not incur any penalties, and they will be billed for the electricity consumed during the event at the normal tariff rates. No customer's bill will increase as a result of this tariff.

Customers will receive a bill credit of \$0.2800 per kWh of load reduction during the critical peak event. Credits will appear on participating customers' bills. The kWh load reduction is calculated as the difference between the estimated kWh usage that would have occurred during the critical peak event without action by the participant (estimated kWh) and the participant's actual kWh usage during the critical peak event (actual kWh). Credits will be computed and provided on customers' bills within two monthly billing cycles. Bills ordinarily are rendered at monthly intervals. The word "month" shall mean the period of approximately thirty (30) days between monthly bill dates.

Issued pursuant to an Order dated June 23, 2010 in Case No. 10-455-EL-ATA before the Public Utilities Commission of Ohio.

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#### PROGRAM DESCRIPTION (CONTINUED)

The Company will use the participant's recent historical electricity consumption information for nonevent, non-holiday weekdays in establishing the participants' individualized estimated kWh usage for use as a base line to determine the amount of load reduction.

#### **BILLING UNDER STANDARD RATES**

Customers served under Rate RS or Rate TD-AM will be billed for all energy used under the terms and conditions and at the rates and charges of the applicable tariff. In addition, Customers will receive credits on their electric bill for participation in the PTR Program as described above in the PROGRAM DESCRIPTION section.

## **CUSTOMER NOTIFICATION OF CRITICAL PEAK EVENTS**

Participating customers will be notified by 8:00 P.M. on the day prior to a critical peak event of the planned event for the next day. The Company will notify customers of critical peak events for the following day via telephone, e-mail, text messaging, or any other means that becomes available. The customer will be required to provide a primary contact method of communication.

Participating customers are responsible for the costs of establishing and maintaining internet service, e-mail service, telephone service, and/or cell phone text messaging service. The Company will provide a mechanism for participants to choose their primary preferred communication channel.

The Company is not liable for any damages or claims resulting from customers' failure to receive notice of a critical peak event, for any reason.

#### TERM AND CONDITIONS

Except as provided in this Rider PTR, all terms, conditions, rates, and charges outlined in the applicable Rate RS or Rate TD-AM will apply. Participation in the PTR Program will not affect Customers' obligations for electric service under these rates.

Any interruptions or reductions in electric service caused by outages of Company's facilities, other than as provided under the PTR Program, will not be deemed an event period under this PTR Program. Agreements under the PTR Program will in no way affect Customer's or Company's respective obligations regarding the rendering of and payment for electric service under the applicable electric tariff and its applicable rate schedules. It will be Customer's responsibility to monitor and control their demand and energy usage before, during, and after a critical peak event period,

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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