BEFORE THE PUBLIC UTILITIES COMMISSION OF OHI

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In the Matter of the Application of Glenwood Energy of Oxford, Inc. for Approval of an Adjustment to its Uncollectible Expense Rate Rider)))	Case No. 10-899-GA-UEX	

APPLICATION

Glenwood Energy of Oxford, Inc. ("Glenwood" or "GEO") hereby submits its annual Uncollectible Expense Rider Report (Exhibit 1) and respectfully requests approval to revise its Uncollectible Expense Rider rate.

In support of its application, Glenwood states as follows:

- 1. GEO is a public utility/natural gas company subject to the jurisdiction of this Commission.
- 2. In its September 30, 2009 Finding and Order in Case No. 09-439-GA-UEX, the Commission approved Glenwood's application to establish its first Uncollectible Expense Rider (UEX) to reduce its general base rate by \$0.05 per Mcf and establish its initial uncollectible expense rider (UEX) at \$0.08 per Mcf, or a net increase to its customers of \$0.03 per Mcf. The September 30, 2009 Entry noted that the Staff was examining Glenwood's monthly uncollectible expense balances and write-offs and recoveries for 2007 and 2008, and stated that any recommended adjustments and/or corrections would be considered in Glenwood's 2010 UEX Rider application.

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- On October 22, 2009, the Staff filed its audit of Glenwood's uncollectible expense mechanisms for the period of November 2007 through December 2008 in Case No. 09-439-GA-UEX. The Staff recommended that Glenwood use the 2008 ending balance of \$38,207.59 as its starting point for calendar year 2009, and further recommended that Glenwood incorporate the January 2009 beginning balance of \$38,207.59 into its 2010 UEX application.
- 4. In its April 14, 2010 Finding and Order in Case No. 09-439-GA-UEX, the Commission directed that for its beginning balance for 2009, Glenwood should use the 2008 ending balance of \$38,207.59.
- 5. Attached as Exhibit 1 is the Uncollectible Expense Rider report for Glenwood Energy of Oxford. This report includes the following information for the years 2007-2010: the UEX balance at the beginning of the reporting year; additions to the UEX balance, including the vintage of the additions during the calendar year; and credits to the UEX balance during the calendar year. It also includes certain customer account information. Glenwood had significant amounts of bad debt in 2009.
- 6. Glenwood proposes to increase its UEX rider rate from \$.08 per Mcf to \$.26 per Mcf. This rate captures the actual write-off and revenue collected into 2009 and the estimated write-offs that it believes will be experienced for the next 12 months. The calculation of the revised rate is shown in Exhibit 1.
- 7. Glenwood's UEX Rider on P.U.C.O. Original Sheet 19.1 states: "The Company will file an application with the Public Utilities Commission of Ohio requesting

approval to change this charge if the Company determines that the annual uncollectible expense has increased or decreased by more than 10% compared to the uncollectible expense experience during the annual period upon which the current charge is based." The proposed \$.18 per Mcf increase in the UEX Rider exceeds the prior rider by more than 10%.

8. The resulting rate of \$0.26 per Mcf is just and reasonable and should be approved.
Copies of the proposed and scored current tariff sheets are attached as Exhibit 2 to this Application.

WHEREFORE, Glenwood Energy of Oxford, Inc. respectfully requests that the Commission approve the new Uncollectible Expense Rider rate proposed in this application and authorize the filing in final form of First Revised Sheet 19.1 contained in Exhibit 2 of the Application.

Respectfully submitted,

M. Howard Petricoff

Stephen M. Howard

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Columbus, Ohio 43216-1008

Telephone: (614) 464-5414

E-Mail: mhpetricoff@vorys.com

Attorneys for Glenwood Energy of Oxford. Inc.

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing document and exhibits was served upon Barth E. Royer, Bell & Royer, 33 S. Grant, Columbus, Ohio 43215-3900, barthroyer@aol.com this 25 th day of June, 2010.

Stephen M. Howard

EXHIBIT 1

UNCOLLECTIBLE ACCOUNTS EXPENSE RIDER GLENWOOD ENERGY OF OXFORD

2007 Annual Balance Reconciliation

	3	(2)	(3) ₋	(4)	(S)	(6)	3 -	⊛)
	Balance - Beginning of Month	Bad Debts Written Off	Recovery - Base Rates	Recovery - Bad Debt Rider (a)	Recovery - Other (b)	Incremental Bad Debt (2)-[(3)+(4)+(5)]	Balance Subtotal (1)+(6)	Carrying Charges ([(1)+(7)]/2]x(d)	Balance - End of Month (7)+(8)
Ympuny	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00
February	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00
March	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00
April	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00
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August	0.00	0.00		0.00	0.00	0.00	0.00	0,00	0.00
September	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00
October	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00
November	0.00	1,941.15	1,944.50	0.00	580.10	(583.45)	(583.45)	(2.19)	(585.64)
December	(585.64)	1,753.39	3,133.10	0.00	804,26	(2,183.97)	(2,769.61)	(12.58)	(2,782,19)

Calculated: actual consumption times authorized rider rate

Consists of customer payments, net-collection agency revenue, and other collections

		®	<u> </u>	B B
Base Rate of Recovery (Company Calculated) Rider Rate of Recovery \$	Sales Volumes	Annual CC rate (Staff calc)	(c) Net monthly carrying charge rate (e)	Calculated: actual consumption times authorized rider rate Consists of customer payments, net-collection agency revenue, and other collections
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UNCOLLECTIBLE ACCOUNTS EXPENSE RIDER GLENWOOD ENERGY OF OXFORD

2008 Annual Balance Reconciliation

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	Januacy	February	March	April	May	adm.	र्यात	August	September	October	November	December
(1) Balance - Beginning of Month	(2,782.19)	(7,161.62)	(11,809.88)	(15,434.19)	(17,108.37)	(18,026.23)	(18,534.42)	(19,106.50)	(20,064.83)	(20,797.35)	(20,797.35) (22,044.56) (24,407.05)	(24,407.05)
(2) Bad Debts Written Off	593.71	388.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66,646.28
(3) Recovery - Base Rates	4,044.15	3,909.60	3,037.15	1,552.60	786.60	371.60	431.45	366.80	457.00	1,087.15	1,876.50	4,083.20
(4) Recovery - Bad Debt Rider (a)	0.00	0.00	0.00	0.00	0,00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(5) Recovery - Other (b)	891.84	1,056.49	485.38	0.00	0.00	0.00	0.00	445.19	122.86	0.00	312.45	0.00
(6) Incremental Bad Debt (2)-[(3)+(4)+(5)]	(4,342.28)	(4,577.38)	(3,522.53)	(1,552.60)	(786.60)	(371.60)	(431.45)	(811.99)	(579.86)	(811.99) (579.86) (1,087.15) (2,188.95)		62,563.08
(7) Balance Subtotal (1)+(6)	(7,124.47)	(11,739.00)	(11,739.00) (15,332.41)	(16,986.79)	(17,894.97)	(18,397.83)	(18,965.87)	(19,918.49)	(20,644.69)	(20,644.69) (21,884.50) (24,233.51)		38,156.03
(8) Carrying Charges {[(1)+(7)]/2}x(d)	(37.15)	(70.88)	(101.78)	(121.58)	(131.26)	(136.59)	(140.63)	(146.34)	(152.66)	(160.06)	(173.54)	51.56
(9) Balance - End of Month (7)+(8)	(7,161.62)	(11,809.88)	(15,434.19)	(15,434.19) (17,108.37) (18,026.23)	(18,026.23)	(18,534.42)	(19,106.50)	(20,064.83)	(20,797.35)	(22,044.56)	(20,064.83) (20,797.35) (22,044.56) (24,407.05) 38,207.59	38,207.59
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 ⁽a) Calculated: actual consumption times authorized rider rate
 (b) Consists of customer payments, net-collection agency revenue, and other collections

Sales Volumes Base Rate of Recovery (Comp calc) Rider Rate of Recovery	(d) Annual CC rate (Staff calc)	(c) Net monthly carrying charge rate (e)	(b) Comment of the contract of
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15,732 \$0.05 \$0.00	9.0000%	0.7500%	
7,432 \$0.05 \$0.00	9.0000%	0.7500%	
8,629 \$0.05 \$0.00	9.0000%	0.7500%	
7,336 \$ 0.05 \$ 0.00	9.0000%	0.7500%	
9,140 \$0.05 \$0.00	9.0000%	0.7500%	
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GLENWOOD ENERGY OF OXFORD

UNCOLLECTIBLE ACCOUNTS EXPENSE RIDER 2002 Annual Balance Reconciliation

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410,08	71,308 \$0.05 \$0.03	31,324 \$0.05 \$0.03	24,355 \$0.05 \$0.03	10,289 \$0.03 \$0.00	7,248 50,05 50,00	7,112 \$0.05 \$0.00	7,984 \$0.03 \$0.00	11,630 \$0.03 \$0.00	34,006 \$9.05 \$8,00	44,679 \$0.95 \$0.90	68,212 \$9,05 \$9.00	91,936 \$0.05 \$0.00	Sales Volumes Base Rate of Recovery (Comp calc) Rider Rate of Recovery
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	0.7500% \$ 30.00	0.7500% 0.7500% \$ 30,00 \$ 30,00	0.750 0%	9.7500% S	0.7500% \$ -	0.7500% \$ -	0.750094 \$	0.7500% (0.7500% \$ -	0.7500% \$	0.7500% 0.7500% \$ - \$ -	0.7500%	Net monthly carrying charge rate (e) Plus - Cost of Quaside Collections
										r collections	व्यापन, बार्स्स श्रीतथ	tion agency revo	Consists of customer payments, not collection agency revenue, and other collections

ADDITIOANL RIDER INCREASED IN 2010 - NET CHANGE WAS GREATER THAN 10%

% OF CHANGE

900,00%

ESTIMATED TOTAL UEX ANNUAL RIDER \$
UEX IN SASIL RATE \$
ADDITIONAL RIDER ABOVE BASE RATE \$

9.23 (8.06)

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Arenael	February	March	April	Max)ame	भूक्ष	THEME	September	October	November December	December
在外界技术基本	****	\$ 30,710.82		######################################	*****			****	作技术的特殊	######## \$ 93,140,69	\$ 93,140.69
	1	1	•		'n	,	4	*****	,	\$ 16.72 \$ 19,988.00	\$ 19,988.00
\$ 4,596.80	\$3,410.60	\$ 2,233.95	\$ 1,700.00	\$ 582.50	\$ 399.20	\$ 355.60	\$ 362,25		\$ 1,217.75	\$ 1,566.20	\$ 3,565.40
•	••					•	,	,	\$ 730,65	\$ 939.72	\$ 2,139.24
			\$	*	,	5		5	.	\$ 186,49 \$ 1,120.69	\$ 1,120.69
\$(4,596.80)	\$(3,410.60)	s (2,233.95)) \$(1,700.0 0)	\$ (582.50)	s (399.20)	\$ (355.60)	\$ (362.25)		\$(1,948,40)	\$(2,675.69)	\$ 13,162,67
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\$ 269.32	\$ 241.31		\$ 208.87	\$ 201,87	\$ 199.71	\$ 198.37	\$ 197.17		\$ 715.29	\$ 703,31	s 747.92
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% OF CHANGE

ADDITIONAL REPER ABOVE BASE RATE GOING FORWARD IN 2010 PRIOR YEAR'S ADDITIONAL RIDER ABOVE BASE RATE \$ NET CHANGE FROM PRIOR YEAR

ADDITIONAL RIDER ABOVE BASE RATE UEX IN BUSE PATE

ESTIMATED TOTAL UEX ANNUAL RIDER \$ ANNUAL USAGE 411,112

BALANCE PER ABOVE S 83,475.56

Sales Volumes Base Rate of Recovery (Comp calc) Rider Rate of Recovery		Anomal CC rate (Staff cale)	Net monthly ostrying charge rate (e) Plus - Cost of Outside Collections
84,295 \$0.05 \$0.01		9,0000%	0.7500% 0.7 \$ 30,00 \$
\$1,740 \$0.05 \$0.03		9.0000%	0.7500% \$ 30.00
53,149 \$0.05 \$0.03	etual Volumes	9.0000%	0.7500% \$ 30.00
21,874 \$0.05 \$0.03		9,0000%	7500% 0.7500% 0.7500% 30,00 \$ 30,00 \$ 30,00
11,825 \$0,05 \$0,03		9.0000%	0.7500% \$ 30.00
8,275 \$0.05 \$0.21		9,0000%	0.7500% \$ 30,00
7,154 \$0.05 \$0.21	ES	9.0000%	0.7500% \$ 30.00
7,521 \$0.05 \$0.21	MATED - U	9.0000%	0.7500% \$ 30.00
9,256 \$0,05 \$0,21	SING THREE	9,0000%	0.750 0% \$ 30.00
19,871 \$0,05 \$0,21	YEAR AVER	9,0000%	
35,440 \$0.05 \$0.21	AGE	9,0000%	0.7500% 0.7500% 0.7500% 30.00 \$ 30.00 \$ 30.00
70,711 \$0.05 \$0.21		9.0000%	0.7500% S 30.00

Consists of sustomer payments, ner-collection agency revenue, and other collections

Calculated: actual consumption times authorized rider rate

Balance - End of Month (7)+(8) Carrying Charges ([(1)+(7)]/2)x(d) \$ 803.97 \$ 745.09 \$ ######### \$ 99,290.75 **\$** 97,263.04 734.32 \$ 719.73 \$ 711.60 \$ 有特殊的 计数据的 化二苯基基甲基甲基 749.20 5 783.88 \$ 775.45 \$ 783.66 \$ 779.88 \$ 731.80 \$ ######### \$ 93,698.58 \$ 83,475.56

Bad Debu Written Off Balance - Beginning of Month Recovery - Base Rates Belance Subtotal (1)王(6) Incremental Bad Debt (2)-[(3)+(4)+(5)] Recovery - Other (b) Recovery - Bad Debt Rider (a) \$ (7,710.50) \$ (1,599.08) \$ \$ 2,528.85 \$ 2,452.20 \$ \$ 99,340.77 \$ 98,545.66 \$ 4,214.75 \$ 4,087.00 \$ 966,90 S 315.66 S \$ 5,255.78 \$ (2,762.03) \$(2,595.15) \$(1,007.61) \$ 9,610.20 \$ (1,860.13) \$ (2,958.53) \$ 2,593.53 \$ (5,166.53) \$ (9,214.40) \$(10,884.95) 2,657.45 \$ 1,093.70 1,587,08 \$ 99, 290, 75 1,594.47 \$ 656.22 \$ 354.75 \$ 1,737.82 \$ 1,502.41 \$ 1,579.48 \$ 1,943.69 \$ 4,172.98 \$ 7,442.40 \$14,849.38 97.19 \$ 849.23 计分子符件 计分子的 计分子的 计分子的 计记录单 \$ 591.25 \$ 413.77 \$ 357.72 \$ 61.61 \$ \$ 95,087.61 \$ 11,761.79 \$ **存货货票**存货物货货货 排作作的各种类作物等 376.07 \$ 462.78 \$ \$ 5,000.00 **** ******** 993.57 \$ 1,772.00 \$ 3,535.57 ############# \$ 93,698.58 \$ 7,500.00 661.92

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> UNCOLLECTIBLE ACCOUNTS EXPENSE RIDER BSTIMATED - 2010 Annual Balance Reconciliation GLENWOOD ENERGY OF OXFORD

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Name of Street

November

December

EXHIBIT 2

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62.1 <u>Uncollectible Expense Rider</u>. In addition to the above rates, a charge of \$0.08 \$0.26 per Mcf will be applied to all gas consumed pursuant to this rate schedule to recover the cost associated with uncollectible accounts of those Customers subject to Uncollectible Expense Riders. The Company will file an application with the Public Utilities Commission of Ohio requesting approval to change this charge if the Company determines that the annual uncollectible expense has increased or decreased by more than ten percent compared to the uncollectible expense experience during the annual period upon which the current charge is based.

Issued: June, 2010	Effective:
Filed in accordance with the	Finding and Order of the Commission in Case No. 10

Issued by
GLENWOOD ENERGY OF OXFORD, INC.
John Stenger, Chief Operating Officer