

FILE

17



Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

June 22, 2010

Ms. Renee J Jenkins
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

RECEIVED-DOCKETING DIV
2010 JUN 22 PM 12:15
PUCO

Re: *In the Matter of the Fuel Adjustment Clauses for
Columbus Southern Power Company and Ohio Power
Company, Case Nos. 10-870-EL-FAC and 10-871-EL-
FAC*

Steven T. Nourse
Senior Counsel –
Regulatory Services
(614) 716-1608 (P)
(614) 716-2014 (F)
stnourse@aep.com

Dear Ms. Jenkins:

Pursuant to the Commission approval of a fuel adjustment clause (FAC) for CSP and OPCo in the Companies' ESP cases, 08-917-EL-SSO and 08-918-EL-SSO, the Companies submit their FAC quarterly filing. The schedules attached to this letter provide information for the Commission's review. This filing is for the 3rd quarter of 2010.

The rates for both companies in the 3rd quarter, 2010 are the same as those currently in effect. No customer rates will increase as a result of this filing. The Companies are proposing no change in the FAC rates in this filing because the capped rates in the ESP cases do not permit any further increase in the FAC at this time.

Below is a description of the schedules that are attached to this application. There are two sets of schedules, one set for each company. The Companies are including in this submission, actual fuel data for January through March 2010 and forecast information for the 3rd quarter (July, August and September) of 2010.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician _____ Date Processed JUN 22 2010

Schedule 1: This schedule shows the current FAC rate by tariff and delivery voltage in Column A. Column B shows the forecast component (FC) rate that would be necessary to recover the estimated fuel expense for the 3rd quarter of 2010. Column C shows the reconciliation adjustment (RA) that would be necessary to recover the actual fuel under-recovery experienced through March 2010. Column D is the sum of the FC component and the RA component. If the Companies' FAC were not governed by the ESP rate caps, the rates set out in Column D would be their requested FAC rates. Since the ESP rate caps do apply, the Companies are requesting that the current FAC rates remain in effect as is reflected in Column E.

Schedule 2: This schedule shows the Companies' estimates of the fuel cost by month it is expecting to incur in the 3rd quarter of 2010. Schedule 2 calculates the rates by voltage that would be necessary to recover the forecast costs. For CSP, these forecasted (FC) rates are projected to be lower than the current FAC rates. This results in some recovery of CSP's under-recovery balance during the 3rd quarter of 2010. Conversely, for OPCo, the FC rates on Schedule 2 are substantially higher than the current FAC rates, so OPCo's under-recovery balance will continue to grow during the 3rd quarter of 2010.

Schedule 3, page 1: This page of schedule 3 shows the under-recovery of fuel expense for the months of January, February and March 2010, as well as, the cumulative balance through March 2010. It also shows the carrying cost associated with the under-recoveries. The "Other Credits/Charges" column reflects adjustments to the FAC deferrals based on prior Commissions orders. Schedule 3 calculates the adjustment to the FAC rates that would be necessary to recover the under-recovery during the 3rd quarter of 2010. The rate for OPCo demonstrates that recovery of the deferral over just 3 months would not be practical. It is probable that OPCo will have a long-term deferral to be recovered subsequent to the ESP, as envisioned by the modified ESP approved by the Commission. Under current conditions, CSP may be in a position before the ESP ends to begin recovering its actual fuel expense concurrently upon full recovery of the deferrals.

Schedule 3, page 2: This page of schedule 3 provides monthly data on the actual fuel costs recorded by the Companies from January 2010 through March 2010. The Retail FAC Cost shown in the last column on this page is carried over to page 1 of Schedule 3. Shown on page 2 and included in the total FAC cost is an amount representing the revenue requirement associated with solar panels installed by the Companies to help meet the renewable energy requirements of SB221, as well as other renewable energy costs. Revenues provided by the FAC will first be applied to recovery of renewable energy costs, so that they are not part of the long-term deferral of either Company and thus are by-passable by customers choosing an alternative energy supplier.

Schedule 3, page 3: This page of schedule 3 provides the monthly carrying costs for the Ormet Interim Agreement which are the subject of Case No. 09-1094-EL-

Ms. Renee J. Jenkins

June 22, 2010

Page 3

FAC. These carrying costs are calculated on the deferral that is included in the FAC for the period January 1, 2009 through September 17, 2009. Any rate discounts provided to Ormet subsequent to September 17 will be recovered through the Economic Development Rider (EDR).

Schedule 4: Schedule 4 sets out the FAC rates by tariff that are currently in. These rates are in compliance with the provision for the capped rate percent increases approved by the Commission in its ESP orders for the Companies.

Sincerely,



Steven T. Nourse

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
July 2010 through September 2010
Summary - Proposed FAC Rate

Line	Tariff	Delivery Voltage	Cents Per kWh				
			A	B	C	D	E
			Current FAC Rate	Schedule 2 Forecast (FC) Component	Schedule 3 Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components	Schedule 4 FAC Rate Permitted Under ESP Cap
1	IR-R, R-R-1, RLM, RS-ES, RS-TOD	Secondary	3.65191	3.21549	0.19635	3.41184	3.65191
2	GS-1	Secondary	3.82381	3.21549	0.19635	3.41184	3.82381
3	GS-2	Secondary	3.68943	3.21549	0.19635	3.41184	3.68943
4	GS-2	Primary	3.56910	3.11062	0.18995	3.30057	3.56910
5	GS-2-TOD AND GS-2-LM-TOD	Secondary	3.68943	3.21549	0.19635	3.41184	3.68943
6	GS-3	Secondary	3.47461	3.21549	0.19635	3.41184	3.47461
7	GS-3	Primary	3.36128	3.11062	0.18995	3.30057	3.36128
8	GS-3-LM-TOD	Secondary	3.47461	3.21549	0.19635	3.41184	3.47461
9	GS-4	Sub/Transmission	3.11671	3.05165	0.18635	3.23800	3.11671
10	IRP-D	Secondary	3.28405	3.21549	0.19635	3.41184	3.28405
11	IRP-D	Primary	3.17694	3.11062	0.18995	3.30057	3.17694
12	IRP-D	Sub/Transmission	3.11671	3.05165	0.18635	3.23800	3.11671
13	SL	Secondary	3.95288	3.21549	0.19635	3.41184	3.95288
14	AL	Secondary	4.50885	3.21549	0.19635	3.41184	4.50885
15	SBS	Secondary	3.53250	3.21549	0.19635	3.41184	3.53250
16	SBS	Primary	3.36577	3.11062	0.18995	3.30057	3.36577
17	SBS	Sub/Transmission	3.11671	3.05165	0.18635	3.23800	3.11671

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
July 2010 through September 2010
FC Component

Line	Description	Forecast Period			Total
		July	August	September	
1	Fuel & Purchased Power	\$ 78,963,000	\$ 80,468,000	\$ 54,168,000	\$ 213,599,000
2	Environmental (Consumables and Allowances)	\$ 3,268,000	\$ 3,380,000	\$ 3,059,000	\$ 9,697,000
3	(Gains) and Losses On Sales of Allowances				
4	Other				
5	Total Includible FAC Costs	\$ 82,221,000	\$ 83,848,000	\$ 57,227,000	\$ 223,296,000
6	Less: Assigned to Off-System (Including AEP Affiliates)	\$ 18,495,000	\$ 21,355,000	\$ 7,271,000	\$ 47,121,000
7	FAC for Internal Load	\$ 63,726,000	\$ 62,493,000	\$ 49,956,000	\$ 176,175,000
8	Retail Jurisdictional Allocation Ratio	1.00000	1.00000	1.00000	1.00000
9	FAC for Retail Load Before Renewables	\$ 63,726,000	\$ 62,493,000	\$ 49,956,000	\$ 176,175,000
10	Renewables/RECS	\$ 782,000	\$ 654,000	\$ 800,000	\$ 2,236,000
11	FAC for Retail Load	\$ 64,508,000	\$ 63,147,000	\$ 50,756,000	\$ 178,411,000
12	Retail Non-Shopping Sales - Generation Level Kwh	2,071,848,967	1,977,282,331	1,820,051,263	5,869,181,961
13	FC Component of FAC Rate At Generation Level - Cents/kWh				3.03979
14	FC Component of FAC Rate At Generation Level	Secondary 3.03979	Primary 3.03979	Sub/Trans 3.03979	
15	Loss Factor	1.0578	1.0233	1.0039	
16	FC at the Meter Level - Cents/kWh	3.21649	3.11062	3.05165	

Line 14 x Line 15

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
July 2010 through September 2010
RA Component

Line	Month	Retail Non-Shopping Sales	Kwh	Actual Period - January 2010 through March 2010				Total						
				Renewable & FAC Revenue	Schedule 3, p2 FAC Cost	FAC (Over)/Under Recovery	Carrying Charges On (Over)/Under Recovery		Credits/Charges	(Over)/Under Recovery				
1	Beginning Balance							\$ 38,149,075						
2	Jan-10	1,900,878,687	\$	68,859,399	\$	57,748,148	\$	460,833	\$	(401,342)	\$	(11,111,251)	\$	(11,051,760)
3	Feb-10	1,709,864,574	\$	59,728,914	\$	50,806,943	\$	401,342	\$	(8,919,971)	\$	(7,948,739)	\$	(8,919,971)
4	Mar-10	1,701,424,532	\$	59,497,197	\$	51,548,458	\$	401,342	\$	(7,948,739)	\$	(401,342)	\$	(7,948,739)
5	Ending Balance	5,311,967,793	\$	188,083,510	\$	160,103,549	\$	1,263,517	\$	(1,204,026)	\$		\$	10,228,605
6	Ormet Interim Agreement Deferral													\$ 666,027
7	Total (Over)/Under Recovery Balance													\$ 10,894,632
8	Loss Adjusted Retail Sales Billing Period - kWh													5,869,181,961
9	RA Component at Generation - Cents/kWh													0.18562
10	RA Component of FAC Rate At Generation Level													0.18562
11	Loss Factor													1.0039
12	RA at the Meter Level - Cents/kWh													0.18635

Schedule 3, pg. 3

Line 10 x Line 11

Secondary	Primary	Sub/Trans
0.18562	0.18562	0.18562
1.0578	1.0233	1.0039
0.18635	0.18995	0.18635

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
July 2010 through September 2010
RA Component

Ormet Interim Rate Deferral

Line	Month	Total Company FAC Cost	Less Assigned OSS And Pool	Internal Load FAC Cost	Times Retail Allocation Ratio	Retail FAC before		Renewables	Retail FAC & Renewable Cost
						Renewables	Renewables		
4	Jan-10	\$ 80,961,618	\$ 24,262,721	\$ 56,698,897	1.00000	\$ 56,698,897	\$ 1,049,251	\$ 57,748,148	
5	Feb-10	\$ 74,140,104	\$ 24,257,096	\$ 49,883,008	1.00000	\$ 49,883,008	\$ 923,935	\$ 50,806,943	
6	Mar-10	\$ 70,882,092	\$ 20,882,732	\$ 49,999,360	1.00000	\$ 49,999,360	\$ 1,549,098	\$ 51,548,458	
7	Total	\$ 225,983,814	\$ 69,402,549	\$ 156,581,265		\$ 156,581,265	\$ 3,522,284	\$ 160,103,549	

Monthly Jurisdictional Allocation Ratios

Line	Month	Jurisdictional Sales at Gen Level Kwh			Jurisdictional Ratios	
		Whise (Wstville)	Total	Whise (Wstville)	Retail	
Actual						
8	Jan-10	-	1,987,415,006	0.00000	1.00000	
9	Feb-10	-	1,784,670,348	0.00000	1.00000	
10	Mar-10	-	1,776,927,098	0.00000	1.00000	
Forecast						
11	July '10		2,071,846,367	0.00000	1.00000	
12	August '10		1,977,282,331	0.00000	1.00000	
13	September '10		1,820,051,263	0.00000	1.00000	

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
July 2010 through September 2010
RA Component

Ormet Interim Agreement Deferral

Line	Month	Rate Discount	Carrying Charges	Total Underrecovery Deferral - Ormet
1	Jan-10	\$ -	279,673 \$	279,673
2	Feb-10	\$ -	234,995 \$	234,995
3	Mar-10	\$ -	151,359 \$	151,359
4	Total	\$ -	666,027 \$	666,027

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
July 2010 through September 2010
FAC Rate Calculated Under the ESP Rate Cap

Line	Tariff	Voltage	Capped FAC Rates By Tariff
1	R-R, R-R-1, RLM, RS-ES, RS-TOD	Secondary	3.65191
2	GS-1	Secondary	3.82381
3	GS-2	Secondary	3.68943
4	GS-2	Primary	3.56910
6	GS-2-TOD AND GS-2-LM-TOD	Secondary	3.68943
6	GS-3	Secondary	3.47461
7	GS-3	Primary	3.36128
8	GS-3-LM-TOD	Secondary	3.47461
9	GS-4	Sub/Transmission	3.11671
10	IRP-D	Secondary	3.28405
11	IRP-D	Primary	3.17694
12	IRP-D	Sub/Transmission	3.11671
13	SL	Secondary	3.95288
14	AL	Secondary	4.50885
15	SBS	Secondary	3.53250
16	SBS	Primary	3.36577
17	SBS	Sub/Transmission	3.11671

WORKPAPER OTHER CREDITS - CSP

	Waterford & Darby	Ormet Market Differential Fuel Credit	Ormet Base Revenue Adjustment	Out of Period Adjustments	Carrying Costs on Credits/Charges	Total Other Credits/Charges
Jan-10	\$ -	\$ -	\$ -	\$ -	\$(401,342)	\$(401,342)
Feb-10	\$ -	\$ -	\$ -	\$ -	\$(401,342)	\$(401,342)
Mar-10	\$ -	\$ -	\$ -	\$ -	\$(401,342)	\$(401,342)
	\$ -	\$ -	\$ -	\$ -	\$(1,204,026)	\$(1,204,026)

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
July 2010 through September 2010
Summary - Proposed FAC Rate

Line	Tariff	Delivery Voltage	Cents Per kWh				
			A	B	C	D	
			Current FAC Rate	Schedule 2 Forecast (FC) Component	Schedule 3 Reconciliation (RA) Adjustment Comp.	Schedule 4 Total of FC and RA Components	Schedule 4 FAC Rate Permitted Under ESP Cap
1	RS, RS-ES, RS-TOD, AND RDMS	Secondary	2.56084	2.93060	5.48704	8.41764	2.56084
2	GS-1	Secondary	2.59206	2.93060	5.48704	8.41764	2.59206
3	GS-2	Secondary	2.44651	2.93060	5.48704	8.41764	2.44651
4	GS-2	Primary	2.35886	2.82560	5.29045	8.11605	2.35886
5	GS-2	Sub/Transmission	2.30218	2.75771	5.16334	7.92105	2.30218
6	GS-2 Rec, GS-TOD AND GS-2-ES	Secondary	2.44651	2.93060	5.48704	8.41764	2.44651
7	GS-3	Secondary	2.37838	2.93060	5.48704	8.41764	2.37838
8	GS-3	Primary	2.29317	2.82560	5.29045	8.11605	2.29317
9	GS-3	Sub/Transmission	2.23807	2.75771	5.16334	7.92105	2.23807
10	GS-3-ES	Secondary	2.37838	2.93060	5.48704	8.41764	2.37838
11	GS-4	Primary	2.13408	2.82560	5.29045	8.11605	2.13408
12	GS-4	Sub/Transmission	2.08280	2.75771	5.16334	7.92105	2.08280
13	IRP-D	Secondary	2.21338	2.93060	5.48704	8.41764	2.21338
14	IRP-D	Primary	2.13408	2.82560	5.29045	8.11605	2.13408
15	IRP-D	Sub/Transmission	2.08280	2.75771	5.16334	7.92105	2.08280
16	EHG	Secondary	2.48485	2.93060	5.48704	8.41764	2.48485
17	EHS	Secondary	2.29960	2.93060	5.48704	8.41764	2.29960
18	SS	Secondary	2.40193	2.93060	5.48704	8.41764	2.40193
19	OL	Secondary	3.22634	2.93060	5.48704	8.41764	3.22634
20	SL	Secondary	2.87354	2.93060	5.48704	8.41764	2.87354
21	SBS	Secondary	2.41267	2.93060	5.48704	8.41764	2.41267
22	SBS	Primary	2.29129	2.82560	5.29045	8.11605	2.29129
23	SBS	Sub/Transmission	2.10693	2.75771	5.16334	7.92105	2.10693

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
July 2010 through September 2010
FC Component

Line	Description	Forecast Period - 3rd Quarter 2010			Total
		July	August	September	
1	Fuel & Purchased Power	\$ 110,808,000	\$ 111,928,000	\$ 100,913,000	\$ 323,649,000
2	Environmental (Consumables and Allowances)	\$ 10,336,000	\$ 10,644,000	\$ 10,159,000	\$ 31,139,000
3	(Gains) and Losses On Sales of Allowances	\$ (200,000)	\$ (200,000)	\$ (200,000)	\$ (600,000)
4	Other	\$ -	\$ -	\$ -	\$ -
5	Total Includible FAC Costs	\$ 120,944,000	\$ 122,972,000	\$ 110,872,000	\$ 354,188,000
6	Less: Assigned to Off-System (Including AEP Affiliates)	\$ 49,814,000	\$ 51,521,000	\$ 48,221,000	\$ 149,556,000
7	FAC for Internal Load	\$ 71,130,000	\$ 70,851,000	\$ 62,651,000	\$ 204,632,000
8	Retail Jurisdictional Allocation Ratio	0.92490	0.92379	0.88532	0.92490
9	FAC for Retail Load Before Renewables	\$ 65,788,137	\$ 65,451,445	\$ 55,466,183	\$ 189,264,137
10	Renewables/RECs	\$ 823,978	\$ 604,978	\$ 838,978	\$ 2,357,928
11	FAC for Retail Load	\$ 66,612,113	\$ 66,146,421	\$ 56,305,159	\$ 191,622,085
12	Retail Non-Shopping Sales - Generation Level Kwh	2,408,236,691	2,390,647,268	2,172,347,632	6,971,530,491
13	FC Component of FAC Rate At Generation Level - Cents/kWh				2.74864
14	FC Component of FAC Rate At Generation Level	Secondary 2.74864	Primary 2.74864	Sub/Trans 2.74864	
15	Loss Factor	1.0662	1.0280	1.0033	
16	FC at the Meter Level - Cents/kWh	2.9306	2.8256	2.75771	

Line 14 x Line 15

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
July 2010 through September 2010
RA

Line	Month	Actual Period - January 2010 through March 2010										Total				
		Kwh	Retail Non-Shopping Sales	Renewable & FAC Revenue	Schedule 3, p2 FAC Cost	FAC (Over)/Under Recovery	Carrying Charges On (Over)/Under Recovery	Credits/Charges	Other	(Over)/Under Recovery	(Over)/Under Recovery					
1	Beginning Balance														\$	311,388,970
2	Jan-10	2,403,847,281		60,608,377	72,708,563	12,087,186	2,506,915	(137,291)							\$	14,466,810
3	Feb-10	2,142,586,708		50,337,696	63,705,085	13,367,389	2,618,406	(137,444)							\$	15,848,351
4	Mar-10	2,175,889,577		50,850,084	84,227,985	19,577,821	2,735,479	(137,291)							\$	16,176,009
5	Ending Balance	6,722,323,566		161,587,136	200,639,532	39,042,396	7,860,800	(412,026)							\$	357,890,140
6	Ormet Interim Agreement Deferral														\$	889,614
7	Total (Over)/Under Recovery Balance														\$	368,779,754
8	Loss Adjusted Retail Sales Billing Period - kWh															6,971,530,491
9	RA Component at Generation - Cents/kWh															5,14636
10	RA Component of FAC Rate At Generation Level															5,14636
11	Loss Factor															1,0033
12	RA at the Meter Level - Cents/kWh															8,16334

Schedule 3, pg. 3

Line 10 x Line 11

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
July 2010 through September 2010
RA Component

Monthly Retail FAC Cost

Line	Month	Total Company FAC Cost	Less Assigned OSS And Pool	Internal Load FAC Cost	Times		Renewables	Renewables	Retail FAC & Renewable Cost
					Retail Allocation Ratio	Retail FAC before Renewables			
4	Jan-10	\$ 168,926,600	\$ 91,110,460	\$ 77,816,140	0.92085	\$ 71,656,993	\$ 1,049,570	\$ 72,706,563	
5	Feb-10	\$ 143,375,445	\$ 75,234,734	\$ 68,140,711	0.92087	\$ 62,748,737	\$ 956,348	\$ 63,705,085	
6	Mar-10	\$ 141,495,326	\$ 73,443,992	\$ 68,051,334	0.91840	\$ 62,498,345	\$ 1,729,540	\$ 64,227,885	
7	Total	\$ 453,797,371	\$ 239,789,186	\$ 214,008,165		\$ 196,904,074	\$ 3,735,458	\$ 200,639,532	

Monthly Jurisdictional Allocation Ratios

Line	Month	Jurisdictional Sales at Gen Level Kwh		Total	Jurisdictional Ratios	
		Whise (WPC)	Retail		Whise (WPC)	Retail
Actual						
8	Jan-10	215,517,203	2,507,434,798	2,722,952,001	0.07915	0.92085
9	Feb-10	191,648,582	2,230,433,608	2,422,082,190	0.07913	0.92087
10	Mar-10	200,740,815	2,259,436,080	2,460,176,895	0.08160	0.91840
Forecast						
11	Jul-10	195,546,750	2,406,235,591	2,603,782,341	0.07510	0.92490
12	Aug-10	197,257,817	2,390,947,268	2,588,205,085	0.07621	0.92379
13	Sep-10	281,389,343	2,172,347,632	2,453,736,975	0.11468	0.88532

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
July 2010 through September 2010
RA Component

Ormet Interim Agreement Deferral

Line	Month	Rate Discount	Carrying Charges	Total Underrecovery Deferral - Ormet
1	Jan-10	\$ -	\$ 296,428	\$ 296,428
2	Feb-10	\$ -	\$ 296,758	\$ 296,758
3	Mar-10	\$ -	\$ 296,428	\$ 296,428
10	Total	\$ -	\$ 889,614	\$ 889,614

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
July 2010 through September 2010
FAC Rate Calculated Under the ESP Rate Cap

Line	Tariff	Voltage	Capped FAC Rates By Tariff
1	RS, RS-ES, RS-TOD, AND RDMS		
2	GS-1	Secondary	2.56084
3	GS-2	Secondary	2.59206
4	GS-2	Secondary	2.44651
5	GS-2	Primary	2.35886
6	GS-2 Rec, GS-TOD AND GS-2-ES	Sub/Transmission	2.30218
7	GS-3	Secondary	2.44651
8	GS-3	Secondary	2.37838
9	GS-3	Primary	2.29317
10	GS-3-ES	Sub/Transmission	2.23807
11	GS-4	Secondary	2.37838
12	GS-4	Primary	2.13408
13	IRP-D	Sub/Transmission	2.08280
14	IRP-D	Secondary	2.21338
15	IRP-D	Primary	2.13408
16	EHG	Sub/Transmission	2.08280
17	EHS	Secondary	2.48485
18	SS	Secondary	2.29960
19	OL	Secondary	2.40193
20	SL	Secondary	3.22634
21	SBS	Secondary	2.87354
22	SBS	Secondary	2.41267
23	SBS	Primary	2.29129
		Sub/Transmission	2.10693

WORKPAPER OTHER CREDITS - OPC

	Ormet Market Differential Fuel Credit	Ormet Base Revenue Adjustment	Out of Period Adjustments	Carrying Costs on Credits/Charges	Other Credits/Charges	Total
Jan-10	\$ -	\$ -	-	\$ (137,291)	\$ (137,291)	(137,291)
Feb-10	\$ -	\$ -	-	\$ (137,444)	\$ (137,444)	(137,444)
Mar-10	\$ -	\$ -	-	\$ (137,291)	\$ (137,291)	(137,291)
	\$ -	\$ -	-	\$ (412,026)	\$ (412,026)	(412,026)