

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-DOCKETING DIV

2010 JUN 10 AM 11:05

PUCO

In the Matter of the Application of Ohio)
Edison Company, The Cleveland)
Illuminating Company and the Toledo)
Edison Company for Authority to)
Establish a Standard Service Offer) Case No. 10-388-EL-SSO
Pursuant to R.C. 4928.143 in the Form)
Of an Electric Security Plan.)

SUPPLEMENTAL PREPARED TESTIMONY

of

Robert B. Fortney
Rates and Tariffs Division

SUPPLEMENTAL PREPAED TESTIMONY OF ROBERT B. FORTNEY

1. Q. Please state your name and business address.

A. My name is Robert B. Fortney. My business address is 180 E. Broad Street, Columbus, Ohio, 43215.
2. Q. By whom are you employed and in what capacity?

A. I am employed by the Public Utilities Commission of Ohio (PUCO) as a Public Utilities Administrator 3 in the Rates and Tariffs Division of the Utilities Department.
3. Q. Are you the same Robert B. Fortney who originally filed written testimony in this proceeding?

A. Yes, I am.
4. Q. What is the purpose of your testimony in this proceeding?

A. In its May13, 2010, Entry On Rehearing in this proceeding, the Commission indicated that "based upon the comments received during the local public hearings held in this proceeding, the Commission believes that additional information regarding the impact of the proposed ESP on customer's bills is necessary before we can consider the Joint Stipulation. " Therefore, the Commission directed Staff to present a detailed analysis of the impact of the proposed ESP on customer's bills. Accompanying this filing is that analysis. I have docketed hard copies of the analysis with this testimony. Electronic copies shall be included to those entities on the service list.

5. Q. What key underlying assumptions were included in the development of the typical bills?

A. There were several assumptions included in the various scenarios of typical bills, including the following:

(a) The proposed rates assume that Rider GEN is based on a blended competitive bid price varying from \$45 to \$70 per MWh. The Generation Capacity charges and Generation Energy charges of Rider GEN were developed consistent with the Stipulation. The Generation Capacity charges are based on the most recent FRR auction results.

(b) The proposed rates assume that Rider NMB is based on an estimate of \$3.09 per MWh, excluding distribution losses, which is converted to retail rates pursuant to the methodology described in the Stipulation.

(c) The current rates incorporate the Residential Deferred Distribution Cost Recovery Rider (Rider RDD) and the Non-Residential Deferred Distribution Cost Recovery Rider (Rider NDD) as approved by the Commission in Case No. 09-641-EL-ATA and Case No. 09-642-EL-ATA, respectively.

(d) Reconcilable riders currently in place are included in the current rates and the proposed rates at levels as of January, 2010, where applicable.

(e) For both the current rates and the proposed rates, the Residential Generation Credit applied to certain non-standard residential customers is

consistent with the tariffs filed March 17, 2010 in Case No. 10-176-EL-ATA.

(f) For both the current rates and the proposed rates, all customers are treated as taking service under the Companies' SSO.

(g) For both the current rates and the proposed rates, the Deferred Fuel Cost Recovery Rider (Rider DFC) was included based on an estimated balance as of December, 2010 with an adjustment for the over collection of fuel costs in 2008. For the proposed rates, the Deferred Generation Cost Recovery Rider (Rider DGC) was included based on an estimated balance as of May, 2011. The charges for both of these riders are based on the recovery periods approved under the Companies' current ESP.

(h) For the proposed rates, there is no summer blocking of Rider GEN for Rate Schedule RS.

(i) For the proposed rates in certain scenarios, the Economic Development Rider (Rider EDR) was modified from the originally filed Stipulation and Recommendation to incorporate a credit associated with the Non-Residential Credit Provision for the lighting schedules (rate schedules STL, POL, and TRF) in the event that the overall Company percent change is negative (See further discussion in Question 7). For the proposed rates, the Interruptible Credit Provision includes a credit amount of \$5.00 per kW of Curtailable Load. For the proposed rates, the Infrastructure Improvement Provision of Rider EDR recovers \$70M over a 5 year period beginning

June 1, 2011. For the current rates, the credit levels associated with the Residential Non-Standard Credit Provision, the Non-Residential Credit Provision, and the School Credit Provision remain consistent with amounts currently in place. Depending on the assumed CBP price, the Non-Residential Credit and the Standard Charge in Rider EDR were adjusted in accordance with the language included in the Stipulation and Recommendation, other than the aforementioned modification to the cap calculation in certain scenarios.

(j) Rider DCR rates reflect recovery of \$124M for the three Ohio Companies.

(k) For the proposed Rates, there is no reflection of MISO exit fees, PJM integration costs, or RTEP costs.

6. Q. Upon review of the typical bills, does staff have any recommendations regarding the proposed ESP?

A. I recommend that rate schedule TRF (traffic lighting) be responsible for 100% of the allocation of PJM capacity costs associated with the lighting rate schedules' contribution to the coincident peaks in June through September. With this change, rate schedules STL (street lighting) and POL (private outdoor lighting) would be responsible for 0% of the allocated PJM capacity costs. This allocation method is appropriate since traffic lighting tends to be the only lighting schedule that contributes to the coincident peaks in June through September. This allocation has already

been made in the typical bill analysis. This allocation reduces the rate impacts for Schedules STL and POL associated with going from an energy charge to a demand charge for a portion of the generation costs.

7. Q. What modifications do you recommend to the cap calculation discussed in part A.5.i of the companies' stipulation and recommendation?

A. I recommend that in the event of an overall Company average percent decrease, all lighting schedules (rate schedules STL, POL, and TRF) will be limited to a maximum percent increase of 0%. The Companies' Stipulation and Recommendation currently states "If the average percent change by Company is negative, then no cap shall be applied." This is problematic since the lighting rate schedules may potentially receive significant average percent increases while the overall Company average percent change is negative. This could occur because the lighting schedules currently get a credit under Rider EDR and to fully eliminate the credit if the overall Company percent change is negative could create a large percent increase for the lighting schedules.

8. Q. Does this conclude your testimony?

A. Yes, it does. However, I reserve the right to submit additional supplemental testimony as described herein, as new information subsequently becomes available or in response to positions taken by other parties.

PROOF OF SERVICE

I hereby certify that a true copy of the foregoing Supplemental Prepared Testimony of Robert Fortney submitted on behalf of the Staff of the Public Utilities Commission of Ohio, was served by electronic mail and/or regular U.S. mail, postage prepaid, upon the following parties of record, this 10th day of June, 2010.

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Thomas W. McNamee
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Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.34	\$ 29.05	\$ (4.29)	-12.9%
2	0	500	\$ 63.67	\$ 54.11	\$ (9.56)	-15.0%
3	0	750	\$ 94.83	\$ 79.14	\$ (15.69)	-16.5%
4	0	1,000	\$ 126.00	\$ 104.21	\$ (21.79)	-17.3%
5	0	1,250	\$ 157.16	\$ 129.28	\$ (27.88)	-17.7%
6	0	1,500	\$ 188.32	\$ 154.34	\$ (33.98)	-18.0%
7	0	2,000	\$ 250.62	\$ 204.40	\$ (46.22)	-18.4%
8	0	2,500	\$ 312.72	\$ 254.29	\$ (58.43)	-18.7%
9	0	3,000	\$ 374.80	\$ 304.12	\$ (70.68)	-18.9%
10	0	3,500	\$ 436.91	\$ 354.01	\$ (82.90)	-19.0%
11	0	4,000	\$ 498.97	\$ 403.89	\$ (95.08)	-19.1%
12	0	4,500	\$ 561.09	\$ 453.76	\$ (107.33)	-19.1%
13	0	5,000	\$ 623.18	\$ 503.63	\$ (119.55)	-19.2%
14	0	5,500	\$ 685.25	\$ 553.48	\$ (131.77)	-19.2%
15	0	6,000	\$ 747.36	\$ 603.36	\$ (144.00)	-19.3%
16	0	6,500	\$ 809.42	\$ 653.24	\$ (156.18)	-19.3%
17	0	7,000	\$ 871.54	\$ 703.12	\$ (168.42)	-19.3%
18	0	7,500	\$ 933.63	\$ 753.00	\$ (180.63)	-19.3%
19	0	8,000	\$ 995.71	\$ 802.84	\$ (192.87)	-19.4%
20	0	8,500	\$ 1,057.82	\$ 852.71	\$ (205.11)	-19.4%
21	0	9,000	\$ 1,119.88	\$ 902.59	\$ (217.29)	-19.4%
22	0	9,500	\$ 1,181.99	\$ 952.46	\$ (229.53)	-19.4%
23	0	10,000	\$ 1,244.07	\$ 1,002.32	\$ (241.75)	-19.4%
24	0	10,500	\$ 1,306.18	\$ 1,052.20	\$ (253.98)	-19.4%
25	0	11,000	\$ 1,368.27	\$ 1,102.07	\$ (266.20)	-19.5%
26	0	11,500	\$ 1,430.37	\$ 1,151.98	\$ (278.39)	-19.5%
27	0	12,000	\$ 1,492.44	\$ 1,201.81	\$ (290.63)	-19.5%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 22.84	\$ 18.55	\$ (4.29)	-18.8%
2	0	500	\$ 42.67	\$ 33.11	\$ (9.56)	-22.4%
3	0	750	\$ 54.33	\$ 38.64	\$ (15.69)	-28.9%
4	0	1,000	\$ 66.00	\$ 44.21	\$ (21.79)	-33.0%
5	0	1,250	\$ 77.66	\$ 49.78	\$ (27.88)	-35.9%
6	0	1,500	\$ 89.32	\$ 55.34	\$ (33.98)	-38.0%
7	0	2,000	\$ 112.62	\$ 66.40	\$ (46.22)	-41.0%
8	0	2,500	\$ 135.72	\$ 77.29	\$ (58.43)	-43.1%
9	0	3,000	\$ 158.80	\$ 88.12	\$ (70.68)	-44.5%
10	0	3,500	\$ 181.91	\$ 99.01	\$ (82.90)	-45.6%
11	0	4,000	\$ 204.97	\$ 109.89	\$ (95.08)	-46.4%
12	0	4,500	\$ 228.09	\$ 120.76	\$ (107.33)	-47.1%
13	0	5,000	\$ 251.18	\$ 131.63	\$ (119.55)	-47.6%
14	0	5,500	\$ 274.25	\$ 142.48	\$ (131.77)	-48.0%
15	0	6,000	\$ 297.36	\$ 153.36	\$ (144.00)	-48.4%
16	0	6,500	\$ 320.42	\$ 164.24	\$ (156.18)	-48.7%
17	0	7,000	\$ 343.54	\$ 175.12	\$ (168.42)	-49.0%
18	0	7,500	\$ 366.63	\$ 186.00	\$ (180.63)	-49.3%
19	0	8,000	\$ 389.71	\$ 196.84	\$ (192.87)	-49.5%
20	0	8,500	\$ 412.82	\$ 207.71	\$ (205.11)	-49.7%
21	0	9,000	\$ 435.88	\$ 218.59	\$ (217.29)	-49.9%
22	0	9,500	\$ 458.99	\$ 229.46	\$ (229.53)	-50.0%
23	0	10,000	\$ 482.07	\$ 240.32	\$ (241.75)	-50.1%
24	0	10,500	\$ 505.18	\$ 251.20	\$ (253.98)	-50.3%
25	0	11,000	\$ 528.27	\$ 262.07	\$ (266.20)	-50.4%
26	0	11,500	\$ 551.37	\$ 272.98	\$ (278.39)	-50.5%
27	0	12,000	\$ 574.44	\$ 283.81	\$ (290.63)	-50.6%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.34	\$ 29.05	\$ (4.29)	-12.9%
2	0	500	\$ 63.67	\$ 54.11	\$ (9.56)	-15.0%
3	0	750	\$ 89.33	\$ 73.64	\$ (15.69)	-17.6%
4	0	1,000	\$ 115.00	\$ 93.21	\$ (21.79)	-18.9%
5	0	1,250	\$ 140.66	\$ 112.78	\$ (27.88)	-19.8%
6	0	1,500	\$ 166.32	\$ 132.34	\$ (33.98)	-20.4%
7	0	2,000	\$ 217.62	\$ 171.40	\$ (46.22)	-21.2%
8	0	2,500	\$ 268.72	\$ 210.29	\$ (58.43)	-21.7%
9	0	3,000	\$ 319.80	\$ 249.12	\$ (70.68)	-22.1%
10	0	3,500	\$ 370.91	\$ 288.01	\$ (82.90)	-22.4%
11	0	4,000	\$ 421.97	\$ 326.89	\$ (95.08)	-22.5%
12	0	4,500	\$ 473.09	\$ 365.76	\$ (107.33)	-22.7%
13	0	5,000	\$ 524.18	\$ 404.63	\$ (119.55)	-22.8%
14	0	5,500	\$ 575.25	\$ 443.48	\$ (131.77)	-22.9%
15	0	6,000	\$ 626.36	\$ 482.36	\$ (144.00)	-23.0%
16	0	6,500	\$ 677.42	\$ 521.24	\$ (156.18)	-23.1%
17	0	7,000	\$ 728.54	\$ 560.12	\$ (168.42)	-23.1%
18	0	7,500	\$ 779.63	\$ 599.00	\$ (180.63)	-23.2%
19	0	8,000	\$ 830.71	\$ 637.84	\$ (192.87)	-23.2%
20	0	8,500	\$ 881.82	\$ 676.71	\$ (205.11)	-23.3%
21	0	9,000	\$ 932.88	\$ 715.59	\$ (217.29)	-23.3%
22	0	9,500	\$ 983.99	\$ 754.46	\$ (229.53)	-23.3%
23	0	10,000	\$ 1,035.07	\$ 793.32	\$ (241.75)	-23.4%
24	0	10,500	\$ 1,086.18	\$ 832.20	\$ (253.98)	-23.4%
25	0	11,000	\$ 1,137.27	\$ 871.07	\$ (266.20)	-23.4%
26	0	11,500	\$ 1,188.37	\$ 909.98	\$ (278.39)	-23.4%
27	0	12,000	\$ 1,239.44	\$ 948.81	\$ (290.63)	-23.4%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 32.87	\$ 30.91	\$ (1.96)	-6.0%
2	0	500	\$ 61.74	\$ 57.81	\$ (3.93)	-6.4%
3	0	750	\$ 93.10	\$ 84.70	\$ (8.40)	-9.0%
4	0	1,000	\$ 124.48	\$ 111.61	\$ (12.87)	-10.3%
5	0	1,250	\$ 155.84	\$ 138.54	\$ (17.30)	-11.1%
6	0	1,500	\$ 187.21	\$ 165.44	\$ (21.77)	-11.6%
7	0	2,000	\$ 249.92	\$ 219.21	\$ (30.71)	-12.3%
8	0	2,500	\$ 312.44	\$ 272.80	\$ (39.64)	-12.7%
9	0	3,000	\$ 374.92	\$ 326.33	\$ (48.59)	-13.0%
10	0	3,500	\$ 437.43	\$ 379.92	\$ (57.51)	-13.1%
11	0	4,000	\$ 499.91	\$ 433.50	\$ (66.41)	-13.3%
12	0	4,500	\$ 562.43	\$ 487.08	\$ (75.35)	-13.4%
13	0	5,000	\$ 624.94	\$ 540.65	\$ (84.29)	-13.5%
14	0	5,500	\$ 687.41	\$ 594.20	\$ (93.21)	-13.6%
15	0	6,000	\$ 749.93	\$ 647.78	\$ (102.15)	-13.6%
16	0	6,500	\$ 812.41	\$ 701.36	\$ (111.05)	-13.7%
17	0	7,000	\$ 874.93	\$ 754.95	\$ (119.98)	-13.7%
18	0	7,500	\$ 937.44	\$ 808.53	\$ (128.91)	-13.8%
19	0	8,000	\$ 999.93	\$ 862.07	\$ (137.86)	-13.8%
20	0	8,500	\$ 1,062.43	\$ 915.64	\$ (146.79)	-13.8%
21	0	9,000	\$ 1,124.91	\$ 969.22	\$ (155.69)	-13.8%
22	0	9,500	\$ 1,187.43	\$ 1,022.80	\$ (164.63)	-13.9%
23	0	10,000	\$ 1,249.92	\$ 1,076.36	\$ (173.56)	-13.9%
24	0	10,500	\$ 1,312.44	\$ 1,129.94	\$ (182.50)	-13.9%
25	0	11,000	\$ 1,374.94	\$ 1,183.51	\$ (191.43)	-13.9%
26	0	11,500	\$ 1,437.45	\$ 1,237.12	\$ (200.33)	-13.9%
27	0	12,000	\$ 1,499.93	\$ 1,290.66	\$ (209.27)	-14.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 32.87	\$ 30.91	\$ (1.96)	-6.0%
2	0	500	\$ 61.74	\$ 57.81	\$ (3.93)	-6.4%
3	0	750	\$ 93.10	\$ 84.70	\$ (8.40)	-9.0%
4	0	1,000	\$ 124.48	\$ 111.61	\$ (12.87)	-10.3%
5	0	1,250	\$ 155.84	\$ 138.54	\$ (17.30)	-11.1%
6	0	1,500	\$ 187.21	\$ 165.44	\$ (21.77)	-11.6%
7	0	2,000	\$ 249.92	\$ 219.21	\$ (30.71)	-12.3%
8	0	2,500	\$ 312.44	\$ 272.80	\$ (39.64)	-12.7%
9	0	3,000	\$ 374.92	\$ 326.33	\$ (48.59)	-13.0%
10	0	3,500	\$ 437.43	\$ 379.92	\$ (57.51)	-13.1%
11	0	4,000	\$ 499.91	\$ 433.50	\$ (66.41)	-13.3%
12	0	4,500	\$ 562.43	\$ 487.08	\$ (75.35)	-13.4%
13	0	5,000	\$ 624.94	\$ 540.65	\$ (84.29)	-13.5%
14	0	5,500	\$ 687.41	\$ 594.20	\$ (93.21)	-13.6%
15	0	6,000	\$ 749.93	\$ 647.78	\$ (102.15)	-13.6%
16	0	6,500	\$ 812.41	\$ 701.36	\$ (111.05)	-13.7%
17	0	7,000	\$ 874.93	\$ 754.95	\$ (119.98)	-13.7%
18	0	7,500	\$ 937.44	\$ 808.53	\$ (128.91)	-13.8%
19	0	8,000	\$ 999.93	\$ 862.07	\$ (137.86)	-13.8%
20	0	8,500	\$ 1,062.43	\$ 915.64	\$ (146.79)	-13.8%
21	0	9,000	\$ 1,124.91	\$ 969.22	\$ (155.69)	-13.8%
22	0	9,500	\$ 1,187.43	\$ 1,022.80	\$ (164.63)	-13.9%
23	0	10,000	\$ 1,249.92	\$ 1,076.36	\$ (173.56)	-13.9%
24	0	10,500	\$ 1,312.44	\$ 1,129.94	\$ (182.50)	-13.9%
25	0	11,000	\$ 1,374.94	\$ 1,183.51	\$ (191.43)	-13.9%
26	0	11,500	\$ 1,437.45	\$ 1,237.12	\$ (200.33)	-13.9%
27	0	12,000	\$ 1,499.93	\$ 1,290.66	\$ (209.27)	-14.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 32.87	\$ 30.91	\$ (1.96)	-6.0%
2	0	500	\$ 61.74	\$ 57.81	\$ (3.93)	-6.4%
3	0	750	\$ 93.10	\$ 84.70	\$ (8.40)	-9.0%
4	0	1,000	\$ 124.48	\$ 111.61	\$ (12.87)	-10.3%
5	0	1,250	\$ 155.84	\$ 138.54	\$ (17.30)	-11.1%
6	0	1,500	\$ 187.21	\$ 165.44	\$ (21.77)	-11.6%
7	0	2,000	\$ 249.92	\$ 219.21	\$ (30.71)	-12.3%
8	0	2,500	\$ 312.44	\$ 272.80	\$ (39.64)	-12.7%
9	0	3,000	\$ 374.92	\$ 326.33	\$ (48.59)	-13.0%
10	0	3,500	\$ 437.43	\$ 379.92	\$ (57.51)	-13.1%
11	0	4,000	\$ 499.91	\$ 433.50	\$ (66.41)	-13.3%
12	0	4,500	\$ 562.43	\$ 487.08	\$ (75.35)	-13.4%
13	0	5,000	\$ 624.94	\$ 540.65	\$ (84.29)	-13.5%
14	0	5,500	\$ 687.41	\$ 594.20	\$ (93.21)	-13.6%
15	0	6,000	\$ 749.93	\$ 647.78	\$ (102.15)	-13.6%
16	0	6,500	\$ 812.41	\$ 701.36	\$ (111.05)	-13.7%
17	0	7,000	\$ 874.93	\$ 754.95	\$ (119.98)	-13.7%
18	0	7,500	\$ 937.44	\$ 808.53	\$ (128.91)	-13.8%
19	0	8,000	\$ 999.93	\$ 862.07	\$ (137.86)	-13.8%
20	0	8,500	\$ 1,062.43	\$ 915.64	\$ (146.79)	-13.8%
21	0	9,000	\$ 1,124.91	\$ 969.22	\$ (155.69)	-13.8%
22	0	9,500	\$ 1,187.43	\$ 1,022.80	\$ (164.63)	-13.9%
23	0	10,000	\$ 1,249.92	\$ 1,076.36	\$ (173.56)	-13.9%
24	0	10,500	\$ 1,312.44	\$ 1,129.94	\$ (182.50)	-13.9%
25	0	11,000	\$ 1,374.94	\$ 1,183.51	\$ (191.43)	-13.9%
26	0	11,500	\$ 1,437.45	\$ 1,237.12	\$ (200.33)	-13.9%
27	0	12,000	\$ 1,499.93	\$ 1,290.66	\$ (209.27)	-14.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 166.83	\$ 150.05	\$ (16.78)	-10.1%
2	10	2,000	\$ 264.10	\$ 216.16	\$ (47.94)	-18.2%
3	10	3,000	\$ 360.95	\$ 281.84	\$ (79.11)	-21.9%
4	10	4,000	\$ 457.79	\$ 347.51	\$ (110.28)	-24.1%
5	10	5,000	\$ 554.65	\$ 413.20	\$ (141.45)	-25.5%
6	10	6,000	\$ 651.47	\$ 478.88	\$ (172.59)	-26.5%
7	1,000	100,000	\$ 18,242.26	\$ 16,564.98	\$ (1,677.28)	-9.2%
8	1,000	200,000	\$ 27,870.21	\$ 23,076.37	\$ (4,793.84)	-17.2%
9	1,000	300,000	\$ 37,498.16	\$ 29,587.74	\$ (7,910.42)	-21.1%
10	1,000	400,000	\$ 47,126.11	\$ 36,099.12	\$ (11,026.99)	-23.4%
11	1,000	500,000	\$ 56,754.05	\$ 42,610.49	\$ (14,143.56)	-24.9%
12	1,000	600,000	\$ 66,382.01	\$ 49,121.88	\$ (17,260.13)	-26.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,843.05	\$ 5,059.58	\$ (783.47)	-13.4%
2	500	100,000	\$ 9,773.82	\$ 8,173.33	\$ (1,600.49)	-16.4%
3	500	150,000	\$ 13,704.60	\$ 11,287.10	\$ (2,417.50)	-17.6%
4	500	200,000	\$ 17,635.37	\$ 14,400.84	\$ (3,234.53)	-18.3%
5	500	250,000	\$ 21,566.14	\$ 17,514.59	\$ (4,051.55)	-18.8%
6	500	300,000	\$ 25,496.92	\$ 20,628.35	\$ (4,868.57)	-19.1%
7	5,000	500,000	\$ 56,996.56	\$ 49,161.87	\$ (7,834.69)	-13.7%
8	5,000	1,000,000	\$ 96,073.31	\$ 80,068.42	\$ (16,004.89)	-16.7%
9	5,000	1,500,000	\$ 134,689.40	\$ 110,514.31	\$ (24,175.09)	-17.9%
10	5,000	2,000,000	\$ 173,305.50	\$ 140,960.20	\$ (32,345.30)	-18.7%
11	5,000	2,500,000	\$ 211,921.59	\$ 171,406.10	\$ (40,515.49)	-19.1%
12	5,000	3,000,000	\$ 250,537.69	\$ 201,852.01	\$ (48,685.68)	-19.4%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,052.00	\$ 8,439.30	\$ (612.70)	-6.8%
2	1,000	200,000	\$ 16,127.57	\$ 14,304.47	\$ (1,823.10)	-11.3%
3	1,000	300,000	\$ 23,203.15	\$ 20,169.65	\$ (3,033.50)	-13.1%
4	1,000	400,000	\$ 30,278.73	\$ 26,034.83	\$ (4,243.90)	-14.0%
5	1,000	500,000	\$ 37,354.30	\$ 31,899.99	\$ (5,454.31)	-14.6%
6	1,000	600,000	\$ 44,429.88	\$ 37,765.18	\$ (6,664.70)	-15.0%
7	10,000	1,000,000	\$ 88,585.08	\$ 82,458.07	\$ (6,127.01)	-6.9%
8	10,000	2,000,000	\$ 157,957.54	\$ 139,726.52	\$ (18,231.02)	-11.5%
9	10,000	3,000,000	\$ 227,330.01	\$ 196,994.98	\$ (30,335.03)	-13.3%
10	10,000	4,000,000	\$ 296,702.48	\$ 254,263.43	\$ (42,439.05)	-14.3%
11	10,000	5,000,000	\$ 366,074.95	\$ 311,531.90	\$ (54,543.05)	-14.9%
12	10,000	6,000,000	\$ 435,447.40	\$ 368,800.33	\$ (66,647.07)	-15.3%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 26,340.47	\$ 23,365.18	\$ (2,975.29)	-11.3%
2	2,000	400,000	\$ 36,269.63	\$ 28,885.04	\$ (7,384.59)	-20.4%
3	2,000	600,000	\$ 46,198.78	\$ 34,404.90	\$ (11,793.88)	-25.5%
4	2,000	800,000	\$ 56,127.94	\$ 39,924.76	\$ (16,203.18)	-28.9%
5	2,000	1,000,000	\$ 65,826.08	\$ 45,213.61	\$ (20,612.47)	-31.3%
6	2,000	1,200,000	\$ 75,478.57	\$ 50,456.81	\$ (25,021.76)	-33.2%
7	20,000	2,000,000	\$ 258,826.56	\$ 229,073.62	\$ (29,752.94)	-11.5%
8	20,000	4,000,000	\$ 355,351.50	\$ 281,505.62	\$ (73,845.88)	-20.8%
9	20,000	6,000,000	\$ 451,876.44	\$ 333,937.62	\$ (117,938.82)	-26.1%
10	20,000	8,000,000	\$ 548,401.38	\$ 386,369.62	\$ (162,031.76)	-29.5%
11	20,000	10,000,000	\$ 644,926.33	\$ 438,801.63	\$ (206,124.70)	-32.0%
12	20,000	12,000,000	\$ 741,451.27	\$ 491,233.63	\$ (250,217.64)	-33.7%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.53	\$ 12.29	\$ (0.24)	-1.9%
4	2,000	56	\$ 14.65	\$ 14.13	\$ (0.52)	-3.5%
5	2,500	70	\$ 15.59	\$ 14.92	\$ (0.67)	-4.3%
6	4,000	126	\$ 19.32	\$ 18.13	\$ (1.19)	-6.2%
7	6,000	157	\$ 21.40	\$ 19.90	\$ (1.50)	-7.0%
8	10,000	242	\$ 27.05	\$ 24.75	\$ (2.30)	-8.5%
9	15,000	282	\$ 29.73	\$ 27.06	\$ (2.67)	-9.0%
10	Underground Service					
11	1,000	24	\$ 7.69	\$ 7.45	\$ (0.24)	-3.1%
12	2,000	56	\$ 9.81	\$ 9.29	\$ (0.52)	-5.3%
13	2,500	70	\$ 10.75	\$ 10.08	\$ (0.67)	-6.2%
14	4,000	126	\$ 14.48	\$ 13.29	\$ (1.19)	-8.2%
15	6,000	157	\$ 16.56	\$ 15.06	\$ (1.50)	-9.1%
16	10,000	242	\$ 22.21	\$ 19.91	\$ (2.30)	-10.4%
17	15,000	282	\$ 24.89	\$ 22.22	\$ (2.67)	-10.7%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 11.99	\$ 11.33	\$ (0.66)	-5.5%
21	250	104	\$ 15.73	\$ 14.74	\$ (0.99)	-6.3%
22	400	158	\$ 21.92	\$ 20.43	\$ (1.49)	-6.8%
23	1,000	380	\$ 48.83	\$ 45.22	\$ (3.61)	-7.4%
24	Underground Service - Post Type					
25	175	69	\$ 16.34	\$ 15.68	\$ (0.66)	-4.0%
26	Underground Service - Pole Type					
27	175	69	\$ 22.90	\$ 22.24	\$ (0.66)	-2.9%
28	250	104	\$ 27.45	\$ 26.46	\$ (0.99)	-3.6%
29	400	158	\$ 33.86	\$ 32.37	\$ (1.49)	-4.4%
30	400*	158	\$ 34.11	\$ 32.62	\$ (1.49)	-4.4%
31	400**	316	\$ 53.88	\$ 50.88	\$ (3.00)	-5.6%
32	1000	380	\$ 62.66	\$ 59.05	\$ (3.61)	-5.8%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 13.09	\$ 12.70	\$ (0.39)	-3.0%
36	150	62	\$ 15.08	\$ 14.49	\$ (0.59)	-3.9%
37	250	105	\$ 20.19	\$ 19.19	\$ (1.00)	-5.0%
38	400	163	\$ 26.04	\$ 24.49	\$ (1.55)	-6.0%
39	Underground Service - Post Type					
40	100	42	\$ 17.61	\$ 17.22	\$ (0.39)	-2.2%
41	Underground Service - Pole Type					
42	100	42	\$ 24.65	\$ 24.26	\$ (0.39)	-1.6%
43	150	62	\$ 26.89	\$ 26.30	\$ (0.59)	-2.2%
44	250	105	\$ 31.84	\$ 30.84	\$ (1.00)	-3.1%
45	250**	210	\$ 51.43	\$ 49.43	\$ (2.00)	-3.9%
46	400	163	\$ 37.50	\$ 35.95	\$ (1.55)	-4.1%
47	Special Architectural Pole Installations					
48	100	42	\$ 23.08	\$ 22.69	\$ (0.39)	-1.7%
49	100*	42	\$ 35.11	\$ 34.72	\$ (0.39)	-1.1%
50	150	62	\$ 25.62	\$ 25.03	\$ (0.59)	-2.3%
51	150*	62	\$ 37.29	\$ 36.70	\$ (0.59)	-1.6%
52	250	105	\$ 31.42	\$ 30.42	\$ (1.00)	-3.2%
53	250*	105	\$ 43.25	\$ 42.25	\$ (1.00)	-2.3%
54	400	163	\$ 37.27	\$ 35.72	\$ (1.55)	-4.2%
55	400*	163	\$ 49.91	\$ 48.36	\$ (1.55)	-3.1%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.68	\$ 1.43	\$ (0.25)	-14.9%
58	N/A	50	\$ 3.32	\$ 2.85	\$ (0.47)	-14.2%
59	N/A	75	\$ 5.87	\$ 5.17	\$ (0.70)	-11.9%
60	N/A	100	\$ 8.68	\$ 7.74	\$ (0.94)	-10.8%
61	N/A	125	\$ 10.85	\$ 9.66	\$ (1.19)	-11.0%
62	N/A	150	\$ 14.53	\$ 13.10	\$ (1.43)	-9.8%
63	N/A	175	\$ 17.31	\$ 15.65	\$ (1.66)	-9.6%
64	N/A	200	\$ 22.05	\$ 20.16	\$ (1.89)	-8.6%
65	N/A	225	\$ 25.13	\$ 23.01	\$ (2.12)	-8.4%
66	N/A	250	\$ 16.68	\$ 14.29	\$ (2.39)	-14.3%
67	N/A	275	\$ 19.21	\$ 16.58	\$ (2.63)	-13.7%
68	N/A	300	\$ 22.01	\$ 19.16	\$ (2.85)	-12.9%
69	N/A	325	\$ 24.19	\$ 21.10	\$ (3.09)	-12.8%
70	N/A	350	\$ 27.86	\$ 24.54	\$ (3.32)	-11.9%
71	N/A	375	\$ 30.65	\$ 27.10	\$ (3.55)	-11.6%
72	N/A	400	\$ 35.38	\$ 31.56	\$ (3.82)	-10.8%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 1.68	\$ 1.43	\$ (0.25)	-14.9%
75	N/A	50	\$ 3.32	\$ 2.85	\$ (0.47)	-14.2%
76	N/A	75	\$ 7.32	\$ 6.62	\$ (0.70)	-9.6%
77	N/A	100	\$ 12.06	\$ 11.12	\$ (0.94)	-7.8%
78	N/A	125	\$ 15.06	\$ 13.87	\$ (1.19)	-7.9%
79	N/A	150	\$ 22.12	\$ 20.69	\$ (1.43)	-6.5%
80	N/A	175	\$ 26.77	\$ 25.11	\$ (1.66)	-6.2%
81	N/A	200	\$ 36.63	\$ 34.74	\$ (1.89)	-5.2%
82	N/A	225	\$ 42.13	\$ 40.01	\$ (2.12)	-5.0%
83	N/A	250	\$ 16.68	\$ 14.29	\$ (2.39)	-14.3%
84	N/A	275	\$ 20.66	\$ 18.03	\$ (2.63)	-12.7%
85	N/A	300	\$ 25.39	\$ 22.54	\$ (2.85)	-11.2%
86	N/A	325	\$ 28.40	\$ 25.31	\$ (3.09)	-10.9%
87	N/A	350	\$ 35.45	\$ 32.13	\$ (3.32)	-9.4%
88	N/A	375	\$ 40.11	\$ 36.56	\$ (3.55)	-8.9%
89	N/A	400	\$ 49.96	\$ 46.14	\$ (3.82)	-7.6%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 14.35	\$ 12.15	\$ (2.20)	-15.3%
4	400	158	\$ 29.11	\$ 24.10	\$ (5.01)	-17.2%
5	1,000	380	\$ 57.01	\$ 44.94	\$ (12.07)	-21.2%
6	All Other Installations					
7	175	69	\$ 16.69	\$ 14.49	\$ (2.20)	-13.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 16.39	\$ 15.06	\$ (1.33)	-8.1%
11	150	62	\$ 20.36	\$ 18.39	\$ (1.97)	-9.7%
12	250	105	\$ 25.48	\$ 22.14	\$ (3.34)	-13.1%
13	400	163	\$ 34.44	\$ 29.26	\$ (5.18)	-15.0%
14	All Other Installations					
15	100	42	\$ 19.47	\$ 18.14	\$ (1.33)	-6.8%
16	150	62	\$ 25.76	\$ 23.79	\$ (1.97)	-7.6%
17	150*	88	\$ 39.99	\$ 37.19	\$ (2.80)	-7.0%
18	250	105	\$ 32.22	\$ 28.88	\$ (3.34)	-10.4%
19	250*	105	\$ 43.96	\$ 40.62	\$ (3.34)	-7.6%
20	400	163	\$ 38.76	\$ 33.58	\$ (5.18)	-13.4%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.00	\$ 4.07	\$ 0.07	1.8%
2	0	200	\$ 8.03	\$ 8.14	\$ 0.11	1.4%
3	0	300	\$ 12.02	\$ 12.18	\$ 0.16	1.3%
4	0	400	\$ 16.06	\$ 16.24	\$ 0.18	1.1%
5	0	500	\$ 20.06	\$ 20.32	\$ 0.26	1.3%
6	0	600	\$ 24.09	\$ 24.39	\$ 0.30	1.2%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 162.71	\$ 157.45	\$ (5.26)	-3.2%
2	10	2,000	\$ 255.87	\$ 230.97	\$ (24.90)	-9.7%
3	10	3,000	\$ 348.60	\$ 304.05	\$ (44.55)	-12.8%
4	10	4,000	\$ 441.32	\$ 377.13	\$ (64.19)	-14.5%
5	10	5,000	\$ 534.06	\$ 450.22	\$ (83.84)	-15.7%
6	10	6,000	\$ 626.77	\$ 523.30	\$ (103.47)	-16.5%
7	1,000	100,000	\$ 17,830.56	\$ 17,305.38	\$ (525.18)	-2.9%
8	1,000	200,000	\$ 27,046.81	\$ 24,557.17	\$ (2,489.64)	-9.2%
9	1,000	300,000	\$ 36,263.06	\$ 31,808.94	\$ (4,454.12)	-12.3%
10	1,000	400,000	\$ 45,479.31	\$ 39,060.72	\$ (6,418.59)	-14.1%
11	1,000	500,000	\$ 54,695.55	\$ 46,312.49	\$ (8,383.06)	-15.3%
12	1,000	600,000	\$ 63,911.81	\$ 53,564.28	\$ (10,347.53)	-16.2%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 6,000.80	\$ 5,416.93	\$ (583.87)	-9.7%
2	500	100,000	\$ 10,439.32	\$ 8,888.03	\$ (1,551.29)	-14.9%
3	500	150,000	\$ 14,877.85	\$ 12,359.15	\$ (2,518.70)	-16.9%
4	500	200,000	\$ 19,316.37	\$ 15,830.24	\$ (3,486.13)	-18.0%
5	500	250,000	\$ 23,754.89	\$ 19,301.34	\$ (4,453.55)	-18.7%
6	500	300,000	\$ 28,193.42	\$ 22,772.45	\$ (5,420.97)	-19.2%
7	5,000	500,000	\$ 58,574.06	\$ 52,735.37	\$ (5,838.69)	-10.0%
8	5,000	1,000,000	\$ 102,728.31	\$ 87,215.42	\$ (15,512.89)	-15.1%
9	5,000	1,500,000	\$ 146,421.90	\$ 121,234.81	\$ (25,187.09)	-17.2%
10	5,000	2,000,000	\$ 190,115.50	\$ 155,254.20	\$ (34,861.30)	-18.3%
11	5,000	2,500,000	\$ 233,809.09	\$ 189,273.60	\$ (44,535.49)	-19.0%
12	5,000	3,000,000	\$ 277,502.69	\$ 223,293.01	\$ (54,209.68)	-19.5%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,526.90	\$ 9,133.90	\$ (393.00)	-4.1%
2	1,000	200,000	\$ 17,589.37	\$ 15,693.67	\$ (1,895.70)	-10.8%
3	1,000	300,000	\$ 25,651.85	\$ 22,253.45	\$ (3,398.40)	-13.2%
4	1,000	400,000	\$ 33,714.33	\$ 28,813.23	\$ (4,901.10)	-14.5%
5	1,000	500,000	\$ 41,776.80	\$ 35,372.99	\$ (6,403.81)	-15.3%
6	1,000	600,000	\$ 49,839.28	\$ 41,932.78	\$ (7,906.50)	-15.9%
7	10,000	1,000,000	\$ 93,334.08	\$ 89,404.07	\$ (3,930.01)	-4.2%
8	10,000	2,000,000	\$ 172,575.54	\$ 153,618.52	\$ (18,957.02)	-11.0%
9	10,000	3,000,000	\$ 251,817.01	\$ 217,832.98	\$ (33,984.03)	-13.5%
10	10,000	4,000,000	\$ 331,058.48	\$ 282,047.43	\$ (49,011.05)	-14.8%
11	10,000	5,000,000	\$ 410,299.95	\$ 346,261.90	\$ (64,038.05)	-15.6%
12	10,000	6,000,000	\$ 489,541.40	\$ 410,476.33	\$ (79,065.07)	-16.2%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,232.27	\$ 24,752.98	\$ (3,479.29)	-12.3%
2	2,000	400,000	\$ 40,133.23	\$ 31,660.64	\$ (8,472.59)	-21.1%
3	2,000	600,000	\$ 52,034.18	\$ 38,568.30	\$ (13,465.88)	-25.9%
4	2,000	800,000	\$ 63,935.14	\$ 45,475.96	\$ (18,459.18)	-28.9%
5	2,000	1,000,000	\$ 75,605.08	\$ 52,152.61	\$ (23,452.47)	-31.0%
6	2,000	1,200,000	\$ 87,229.37	\$ 58,783.61	\$ (28,445.76)	-32.6%
7	20,000	2,000,000	\$ 277,744.56	\$ 242,951.62	\$ (34,792.94)	-12.5%
8	20,000	4,000,000	\$ 393,987.50	\$ 309,261.62	\$ (84,725.88)	-21.5%
9	20,000	6,000,000	\$ 510,230.44	\$ 375,571.62	\$ (134,658.82)	-26.4%
10	20,000	8,000,000	\$ 626,473.38	\$ 441,881.62	\$ (184,591.76)	-29.5%
11	20,000	10,000,000	\$ 742,716.33	\$ 508,191.63	\$ (234,524.70)	-31.6%
12	20,000	12,000,000	\$ 858,959.27	\$ 574,501.63	\$ (284,457.64)	-33.1%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.06	\$ 12.47	\$ 0.41	3.4%
4	2,000	56	\$ 13.54	\$ 14.55	\$ 1.01	7.5%
5	2,500	70	\$ 14.21	\$ 15.44	\$ 1.23	8.7%
6	4,000	126	\$ 16.83	\$ 19.06	\$ 2.23	13.3%
7	6,000	157	\$ 18.29	\$ 21.07	\$ 2.78	15.2%
8	10,000	242	\$ 22.25	\$ 26.55	\$ 4.30	19.3%
9	15,000	282	\$ 24.15	\$ 29.14	\$ 4.99	20.7%
10	Underground Service					
11	1,000	24	\$ 7.22	\$ 7.63	\$ 0.41	5.7%
12	2,000	56	\$ 8.70	\$ 9.71	\$ 1.01	11.6%
13	2,500	70	\$ 9.37	\$ 10.60	\$ 1.23	13.1%
14	4,000	126	\$ 11.99	\$ 14.22	\$ 2.23	18.6%
15	6,000	157	\$ 13.45	\$ 16.23	\$ 2.78	20.7%
16	10,000	242	\$ 17.41	\$ 21.71	\$ 4.30	24.7%
17	15,000	282	\$ 19.31	\$ 24.30	\$ 4.99	25.8%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 10.63	\$ 11.84	\$ 1.21	11.4%
21	250	104	\$ 13.67	\$ 15.51	\$ 1.84	13.5%
22	400	158	\$ 18.79	\$ 21.60	\$ 2.81	15.0%
23	1,000	380	\$ 41.31	\$ 48.04	\$ 6.73	16.3%
24	Underground Service - Post Type					
25	175	69	\$ 14.98	\$ 16.19	\$ 1.21	8.1%
26	Underground Service - Pole Type					
27	175	69	\$ 21.54	\$ 22.75	\$ 1.21	5.6%
28	250	104	\$ 25.39	\$ 27.23	\$ 1.84	7.2%
29	400	158	\$ 30.73	\$ 33.54	\$ 2.81	9.1%
30	400*	158	\$ 30.98	\$ 33.79	\$ 2.81	9.1%
31	400**	316	\$ 47.63	\$ 53.22	\$ 5.59	11.7%
32	1000	380	\$ 55.14	\$ 61.87	\$ 6.73	12.2%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 12.26	\$ 13.01	\$ 0.75	6.1%
36	150	62	\$ 13.85	\$ 14.95	\$ 1.10	7.9%
37	250	105	\$ 18.11	\$ 19.97	\$ 1.86	10.3%
38	400	163	\$ 22.81	\$ 25.70	\$ 2.89	12.7%
39	Underground Service - Post Type					
40	100	42	\$ 16.78	\$ 17.53	\$ 0.75	4.5%
41	Underground Service - Pole Type					
42	100	42	\$ 23.82	\$ 24.57	\$ 0.75	3.1%
43	150	62	\$ 25.66	\$ 26.76	\$ 1.10	4.3%
44	250	105	\$ 29.76	\$ 31.62	\$ 1.86	6.3%
45	250**	210	\$ 47.27	\$ 50.99	\$ 3.72	7.9%
46	400	163	\$ 34.27	\$ 37.16	\$ 2.89	8.4%
47	Special Architectural Pole Installations					
48	100	42	\$ 22.25	\$ 23.00	\$ 0.75	3.4%
49	100*	42	\$ 34.28	\$ 35.03	\$ 0.75	2.2%
50	150	62	\$ 24.39	\$ 25.49	\$ 1.10	4.5%
51	150*	62	\$ 36.06	\$ 37.16	\$ 1.10	3.1%
52	250	105	\$ 29.34	\$ 31.20	\$ 1.86	6.3%
53	250*	105	\$ 41.17	\$ 43.03	\$ 1.86	4.5%
54	400	163	\$ 34.04	\$ 36.93	\$ 2.89	8.5%
55	400*	163	\$ 46.68	\$ 49.57	\$ 2.89	6.2%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.18	\$ 1.61	\$ 0.43	36.4%
58	N/A	50	\$ 2.33	\$ 3.22	\$ 0.89	38.2%
59	N/A	75	\$ 4.39	\$ 5.72	\$ 1.33	30.3%
60	N/A	100	\$ 6.71	\$ 8.48	\$ 1.77	26.4%
61	N/A	125	\$ 8.38	\$ 10.59	\$ 2.21	26.4%
62	N/A	150	\$ 11.56	\$ 14.21	\$ 2.65	22.9%
63	N/A	175	\$ 13.84	\$ 16.94	\$ 3.10	22.4%
64	N/A	200	\$ 18.08	\$ 21.64	\$ 3.56	19.7%
65	N/A	225	\$ 20.67	\$ 24.67	\$ 4.00	19.4%
66	N/A	250	\$ 11.73	\$ 16.15	\$ 4.42	37.7%
67	N/A	275	\$ 13.76	\$ 18.62	\$ 4.86	35.3%
68	N/A	300	\$ 16.07	\$ 21.38	\$ 5.31	33.0%
69	N/A	325	\$ 17.75	\$ 23.51	\$ 5.76	32.5%
70	N/A	350	\$ 20.93	\$ 27.13	\$ 6.20	29.6%
71	N/A	375	\$ 23.23	\$ 29.87	\$ 6.64	28.6%
72	N/A	400	\$ 27.46	\$ 34.53	\$ 7.07	25.7%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 1.18	\$ 1.61	\$ 0.43	36.4%
75	N/A	50	\$ 2.33	\$ 3.22	\$ 0.89	38.2%
76	N/A	75	\$ 5.84	\$ 7.17	\$ 1.33	22.8%
77	N/A	100	\$ 10.09	\$ 11.86	\$ 1.77	17.5%
78	N/A	125	\$ 12.59	\$ 14.80	\$ 2.21	17.6%
79	N/A	150	\$ 19.15	\$ 21.80	\$ 2.65	13.8%
80	N/A	175	\$ 23.30	\$ 26.40	\$ 3.10	13.3%
81	N/A	200	\$ 32.66	\$ 36.22	\$ 3.56	10.9%
82	N/A	225	\$ 37.67	\$ 41.67	\$ 4.00	10.6%
83	N/A	250	\$ 11.73	\$ 16.15	\$ 4.42	37.7%
84	N/A	275	\$ 15.21	\$ 20.07	\$ 4.86	32.0%
85	N/A	300	\$ 19.45	\$ 24.76	\$ 5.31	27.3%
86	N/A	325	\$ 21.96	\$ 27.72	\$ 5.76	26.2%
87	N/A	350	\$ 28.52	\$ 34.72	\$ 6.20	21.7%
88	N/A	375	\$ 32.69	\$ 39.33	\$ 6.64	20.3%
89	N/A	400	\$ 42.04	\$ 49.11	\$ 7.07	16.8%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.97	\$ 12.66	\$ (0.31)	-2.4%
4	400	158	\$ 25.93	\$ 25.27	\$ (0.66)	-2.5%
5	1,000	380	\$ 49.38	\$ 47.76	\$ (1.62)	-3.3%
6	All Other Installations					
7	175	69	\$ 15.31	\$ 15.00	\$ (0.31)	-2.0%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 15.54	\$ 15.37	\$ (0.17)	-1.1%
11	150	62	\$ 19.11	\$ 18.85	\$ (0.26)	-1.4%
12	250	105	\$ 23.37	\$ 22.92	\$ (0.45)	-1.9%
13	400	163	\$ 31.16	\$ 30.47	\$ (0.69)	-2.2%
14	All Other Installations					
15	100	42	\$ 18.62	\$ 18.45	\$ (0.17)	-0.9%
16	150	62	\$ 24.51	\$ 24.25	\$ (0.26)	-1.1%
17	150*	88	\$ 38.22	\$ 37.84	\$ (0.38)	-1.0%
18	250	105	\$ 30.11	\$ 29.66	\$ (0.45)	-1.5%
19	250*	105	\$ 41.85	\$ 41.40	\$ (0.45)	-1.1%
20	400	163	\$ 35.48	\$ 34.79	\$ (0.69)	-1.9%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.95	\$ 4.81	\$ (0.14)	-2.8%
2	0	200	\$ 9.90	\$ 9.62	\$ (0.28)	-2.8%
3	0	300	\$ 14.84	\$ 14.40	\$ (0.44)	-3.0%
4	0	400	\$ 19.81	\$ 19.21	\$ (0.60)	-3.0%
5	0	500	\$ 24.75	\$ 24.02	\$ (0.73)	-2.9%
6	0	600	\$ 29.72	\$ 28.83	\$ (0.89)	-3.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 32.02	\$ 29.24	\$ (2.78)	-8.7%
2	0	500	\$ 61.07	\$ 54.51	\$ (6.56)	-10.7%
3	0	750	\$ 92.00	\$ 79.75	\$ (12.25)	-13.3%
4	0	1,000	\$ 122.93	\$ 105.02	\$ (17.91)	-14.6%
5	0	1,250	\$ 153.86	\$ 130.28	\$ (23.58)	-15.3%
6	0	1,500	\$ 184.80	\$ 155.54	\$ (29.26)	-15.8%
7	0	2,000	\$ 246.65	\$ 206.04	\$ (40.61)	-16.5%
8	0	2,500	\$ 308.31	\$ 256.34	\$ (51.97)	-16.9%
9	0	3,000	\$ 369.95	\$ 306.60	\$ (63.35)	-17.1%
10	0	3,500	\$ 431.58	\$ 356.88	\$ (74.70)	-17.3%
11	0	4,000	\$ 493.20	\$ 407.16	\$ (86.04)	-17.4%
12	0	4,500	\$ 554.84	\$ 457.43	\$ (97.41)	-17.6%
13	0	5,000	\$ 616.49	\$ 507.72	\$ (108.77)	-17.6%
14	0	5,500	\$ 678.12	\$ 557.99	\$ (120.13)	-17.7%
15	0	6,000	\$ 739.74	\$ 608.26	\$ (131.48)	-17.8%
16	0	6,500	\$ 801.37	\$ 658.55	\$ (142.82)	-17.8%
17	0	7,000	\$ 863.02	\$ 708.83	\$ (154.19)	-17.9%
18	0	7,500	\$ 924.68	\$ 759.13	\$ (165.55)	-17.9%
19	0	8,000	\$ 986.30	\$ 809.38	\$ (176.92)	-17.9%
20	0	8,500	\$ 1,047.94	\$ 859.67	\$ (188.27)	-18.0%
21	0	9,000	\$ 1,109.57	\$ 909.96	\$ (199.61)	-18.0%
22	0	9,500	\$ 1,171.20	\$ 960.23	\$ (210.97)	-18.0%
23	0	10,000	\$ 1,232.84	\$ 1,010.50	\$ (222.34)	-18.0%
24	0	10,500	\$ 1,294.48	\$ 1,060.77	\$ (233.71)	-18.1%
25	0	11,000	\$ 1,356.11	\$ 1,111.06	\$ (245.05)	-18.1%
26	0	11,500	\$ 1,417.76	\$ 1,161.36	\$ (256.40)	-18.1%
27	0	12,000	\$ 1,479.38	\$ 1,211.63	\$ (267.75)	-18.1%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 32.02	\$ 29.24	\$ (2.78)	-8.7%
2	0	500	\$ 61.07	\$ 54.51	\$ (6.56)	-10.7%
3	0	750	\$ 82.82	\$ 70.57	\$ (12.25)	-14.8%
4	0	1,000	\$ 104.58	\$ 86.67	\$ (17.91)	-17.1%
5	0	1,250	\$ 126.33	\$ 102.75	\$ (23.58)	-18.7%
6	0	1,500	\$ 138.35	\$ 109.09	\$ (29.26)	-21.1%
7	0	2,000	\$ 162.35	\$ 121.74	\$ (40.61)	-25.0%
8	0	2,500	\$ 186.16	\$ 134.19	\$ (51.97)	-27.9%
9	0	3,000	\$ 209.95	\$ 146.60	\$ (63.35)	-30.2%
10	0	3,500	\$ 233.73	\$ 159.03	\$ (74.70)	-32.0%
11	0	4,000	\$ 257.50	\$ 171.46	\$ (86.04)	-33.4%
12	0	4,500	\$ 281.29	\$ 183.88	\$ (97.41)	-34.6%
13	0	5,000	\$ 305.09	\$ 196.32	\$ (108.77)	-35.7%
14	0	5,500	\$ 328.87	\$ 208.74	\$ (120.13)	-36.5%
15	0	6,000	\$ 352.64	\$ 221.16	\$ (131.48)	-37.3%
16	0	6,500	\$ 376.42	\$ 233.60	\$ (142.82)	-37.9%
17	0	7,000	\$ 400.22	\$ 246.03	\$ (154.19)	-38.5%
18	0	7,500	\$ 424.03	\$ 258.48	\$ (165.55)	-39.0%
19	0	8,000	\$ 447.80	\$ 270.88	\$ (176.92)	-39.5%
20	0	8,500	\$ 471.59	\$ 283.32	\$ (188.27)	-39.9%
21	0	9,000	\$ 495.37	\$ 295.76	\$ (199.61)	-40.3%
22	0	9,500	\$ 519.15	\$ 308.18	\$ (210.97)	-40.6%
23	0	10,000	\$ 542.94	\$ 320.60	\$ (222.34)	-41.0%
24	0	10,500	\$ 566.73	\$ 333.02	\$ (233.71)	-41.2%
25	0	11,000	\$ 590.51	\$ 345.46	\$ (245.05)	-41.5%
26	0	11,500	\$ 614.31	\$ 357.91	\$ (256.40)	-41.7%
27	0	12,000	\$ 638.08	\$ 370.33	\$ (267.75)	-42.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 32.02	\$ 29.24	\$ (2.78)	-8.7%
2	0	500	\$ 61.07	\$ 54.51	\$ (6.56)	-10.7%
3	0	750	\$ 87.57	\$ 75.32	\$ (12.25)	-14.0%
4	0	1,000	\$ 114.08	\$ 96.17	\$ (17.91)	-15.7%
5	0	1,250	\$ 140.58	\$ 117.00	\$ (23.58)	-16.8%
6	0	1,500	\$ 167.10	\$ 137.84	\$ (29.26)	-17.5%
7	0	2,000	\$ 220.10	\$ 179.49	\$ (40.61)	-18.5%
8	0	2,500	\$ 272.91	\$ 220.94	\$ (51.97)	-19.0%
9	0	3,000	\$ 325.70	\$ 262.35	\$ (63.35)	-19.5%
10	0	3,500	\$ 378.48	\$ 303.78	\$ (74.70)	-19.7%
11	0	4,000	\$ 431.25	\$ 345.21	\$ (86.04)	-20.0%
12	0	4,500	\$ 484.04	\$ 386.63	\$ (97.41)	-20.1%
13	0	5,000	\$ 536.84	\$ 428.07	\$ (108.77)	-20.3%
14	0	5,500	\$ 589.62	\$ 469.49	\$ (120.13)	-20.4%
15	0	6,000	\$ 642.39	\$ 510.91	\$ (131.48)	-20.5%
16	0	6,500	\$ 695.17	\$ 552.35	\$ (142.82)	-20.5%
17	0	7,000	\$ 747.97	\$ 593.78	\$ (154.19)	-20.6%
18	0	7,500	\$ 800.78	\$ 635.23	\$ (165.55)	-20.7%
19	0	8,000	\$ 853.55	\$ 676.63	\$ (176.92)	-20.7%
20	0	8,500	\$ 906.34	\$ 718.07	\$ (188.27)	-20.8%
21	0	9,000	\$ 959.12	\$ 759.51	\$ (199.61)	-20.8%
22	0	9,500	\$ 1,011.90	\$ 800.93	\$ (210.97)	-20.8%
23	0	10,000	\$ 1,064.69	\$ 842.35	\$ (222.34)	-20.9%
24	0	10,500	\$ 1,117.48	\$ 883.77	\$ (233.71)	-20.9%
25	0	11,000	\$ 1,170.26	\$ 925.21	\$ (245.05)	-20.9%
26	0	11,500	\$ 1,223.06	\$ 966.66	\$ (256.40)	-21.0%
27	0	12,000	\$ 1,275.83	\$ 1,008.08	\$ (267.75)	-21.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.31	\$ 31.10	\$ (2.21)	-6.6%
2	0	500	\$ 62.66	\$ 58.21	\$ (4.45)	-7.1%
3	0	750	\$ 94.48	\$ 85.31	\$ (9.17)	-9.7%
4	0	1,000	\$ 126.31	\$ 112.42	\$ (13.89)	-11.0%
5	0	1,250	\$ 158.12	\$ 139.54	\$ (18.58)	-11.8%
6	0	1,500	\$ 189.96	\$ 166.64	\$ (23.32)	-12.3%
7	0	2,000	\$ 253.60	\$ 220.85	\$ (32.75)	-12.9%
8	0	2,500	\$ 317.05	\$ 274.85	\$ (42.20)	-13.3%
9	0	3,000	\$ 380.46	\$ 328.81	\$ (51.65)	-13.6%
10	0	3,500	\$ 443.87	\$ 382.79	\$ (61.08)	-13.8%
11	0	4,000	\$ 507.28	\$ 436.77	\$ (70.51)	-13.9%
12	0	4,500	\$ 570.70	\$ 490.75	\$ (79.95)	-14.0%
13	0	5,000	\$ 634.14	\$ 544.74	\$ (89.40)	-14.1%
14	0	5,500	\$ 697.55	\$ 598.71	\$ (98.84)	-14.2%
15	0	6,000	\$ 760.96	\$ 652.68	\$ (108.28)	-14.2%
16	0	6,500	\$ 824.38	\$ 706.67	\$ (117.71)	-14.3%
17	0	7,000	\$ 887.81	\$ 760.66	\$ (127.15)	-14.3%
18	0	7,500	\$ 951.26	\$ 814.66	\$ (136.60)	-14.4%
19	0	8,000	\$ 1,014.66	\$ 868.61	\$ (146.05)	-14.4%
20	0	8,500	\$ 1,078.07	\$ 922.60	\$ (155.47)	-14.4%
21	0	9,000	\$ 1,141.49	\$ 976.59	\$ (164.90)	-14.4%
22	0	9,500	\$ 1,204.91	\$ 1,030.57	\$ (174.34)	-14.5%
23	0	10,000	\$ 1,268.33	\$ 1,084.54	\$ (183.79)	-14.5%
24	0	10,500	\$ 1,331.76	\$ 1,138.51	\$ (193.25)	-14.5%
25	0	11,000	\$ 1,395.18	\$ 1,192.50	\$ (202.68)	-14.5%
26	0	11,500	\$ 1,458.61	\$ 1,246.50	\$ (212.11)	-14.5%
27	0	12,000	\$ 1,522.02	\$ 1,300.48	\$ (221.54)	-14.6%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 33.31	\$ 31.10	\$ (2.21)	-6.6%
2	0	500	\$ 62.66	\$ 58.21	\$ (4.45)	-7.1%
3	0	750	\$ 94.48	\$ 85.31	\$ (9.17)	-9.7%
4	0	1,000	\$ 126.31	\$ 112.42	\$ (13.89)	-11.0%
5	0	1,250	\$ 158.12	\$ 139.54	\$ (18.58)	-11.8%
6	0	1,500	\$ 189.96	\$ 166.64	\$ (23.32)	-12.3%
7	0	2,000	\$ 253.60	\$ 220.85	\$ (32.75)	-12.9%
8	0	2,500	\$ 317.05	\$ 274.85	\$ (42.20)	-13.3%
9	0	3,000	\$ 380.46	\$ 328.81	\$ (51.65)	-13.6%
10	0	3,500	\$ 443.87	\$ 382.79	\$ (61.08)	-13.8%
11	0	4,000	\$ 507.28	\$ 436.77	\$ (70.51)	-13.9%
12	0	4,500	\$ 570.70	\$ 490.75	\$ (79.95)	-14.0%
13	0	5,000	\$ 634.14	\$ 544.74	\$ (89.40)	-14.1%
14	0	5,500	\$ 697.55	\$ 598.71	\$ (98.84)	-14.2%
15	0	6,000	\$ 760.96	\$ 652.68	\$ (108.28)	-14.2%
16	0	6,500	\$ 824.38	\$ 706.67	\$ (117.71)	-14.3%
17	0	7,000	\$ 887.81	\$ 760.66	\$ (127.15)	-14.3%
18	0	7,500	\$ 951.26	\$ 814.66	\$ (136.60)	-14.4%
19	0	8,000	\$ 1,014.66	\$ 868.61	\$ (146.05)	-14.4%
20	0	8,500	\$ 1,078.07	\$ 922.60	\$ (155.47)	-14.4%
21	0	9,000	\$ 1,141.49	\$ 976.59	\$ (164.90)	-14.4%
22	0	9,500	\$ 1,204.91	\$ 1,030.57	\$ (174.34)	-14.5%
23	0	10,000	\$ 1,268.33	\$ 1,084.54	\$ (183.79)	-14.5%
24	0	10,500	\$ 1,331.76	\$ 1,138.51	\$ (193.25)	-14.5%
25	0	11,000	\$ 1,395.18	\$ 1,192.50	\$ (202.68)	-14.5%
26	0	11,500	\$ 1,458.61	\$ 1,246.50	\$ (212.11)	-14.5%
27	0	12,000	\$ 1,522.02	\$ 1,300.48	\$ (221.54)	-14.6%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.31	\$ 31.10	\$ (2.21)	-6.6%
2	0	500	\$ 62.66	\$ 58.21	\$ (4.45)	-7.1%
3	0	750	\$ 94.48	\$ 85.31	\$ (9.17)	-9.7%
4	0	1,000	\$ 126.31	\$ 112.42	\$ (13.89)	-11.0%
5	0	1,250	\$ 158.12	\$ 139.54	\$ (18.58)	-11.8%
6	0	1,500	\$ 189.96	\$ 166.64	\$ (23.32)	-12.3%
7	0	2,000	\$ 253.60	\$ 220.85	\$ (32.75)	-12.9%
8	0	2,500	\$ 317.05	\$ 274.85	\$ (42.20)	-13.3%
9	0	3,000	\$ 380.46	\$ 328.81	\$ (51.65)	-13.6%
10	0	3,500	\$ 443.87	\$ 382.79	\$ (61.08)	-13.8%
11	0	4,000	\$ 507.28	\$ 436.77	\$ (70.51)	-13.9%
12	0	4,500	\$ 570.70	\$ 490.75	\$ (79.95)	-14.0%
13	0	5,000	\$ 634.14	\$ 544.74	\$ (89.40)	-14.1%
14	0	5,500	\$ 697.55	\$ 598.71	\$ (98.84)	-14.2%
15	0	6,000	\$ 760.96	\$ 652.68	\$ (108.28)	-14.2%
16	0	6,500	\$ 824.38	\$ 706.67	\$ (117.71)	-14.3%
17	0	7,000	\$ 887.81	\$ 760.66	\$ (127.15)	-14.3%
18	0	7,500	\$ 951.26	\$ 814.66	\$ (136.60)	-14.4%
19	0	8,000	\$ 1,014.66	\$ 868.61	\$ (146.05)	-14.4%
20	0	8,500	\$ 1,078.07	\$ 922.60	\$ (155.47)	-14.4%
21	0	9,000	\$ 1,141.49	\$ 976.59	\$ (164.90)	-14.4%
22	0	9,500	\$ 1,204.91	\$ 1,030.57	\$ (174.34)	-14.5%
23	0	10,000	\$ 1,268.33	\$ 1,084.54	\$ (183.79)	-14.5%
24	0	10,500	\$ 1,331.76	\$ 1,138.51	\$ (193.25)	-14.5%
25	0	11,000	\$ 1,395.18	\$ 1,192.50	\$ (202.68)	-14.5%
26	0	11,500	\$ 1,458.61	\$ 1,246.50	\$ (212.11)	-14.5%
27	0	12,000	\$ 1,522.02	\$ 1,300.48	\$ (221.54)	-14.6%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 143.54	\$ 130.02	\$ (13.52)	-9.4%
2	10	2,000	\$ 231.07	\$ 194.63	\$ (36.44)	-15.8%
3	10	3,000	\$ 318.19	\$ 258.83	\$ (59.36)	-18.7%
4	10	4,000	\$ 405.26	\$ 322.97	\$ (82.29)	-20.3%
5	10	5,000	\$ 492.35	\$ 387.15	\$ (105.20)	-21.4%
6	10	6,000	\$ 579.42	\$ 451.31	\$ (128.11)	-22.1%
7	1,000	100,000	\$ 15,005.25	\$ 13,652.94	\$ (1,352.31)	-9.0%
8	1,000	200,000	\$ 23,657.89	\$ 20,013.60	\$ (3,644.29)	-15.4%
9	1,000	300,000	\$ 32,310.54	\$ 26,374.24	\$ (5,936.30)	-18.4%
10	1,000	400,000	\$ 40,963.18	\$ 32,734.88	\$ (8,228.30)	-20.1%
11	1,000	500,000	\$ 49,615.83	\$ 39,095.53	\$ (10,520.30)	-21.2%
12	1,000	600,000	\$ 58,268.47	\$ 45,456.19	\$ (12,812.28)	-22.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,894.05	\$ 5,495.46	\$ (398.59)	-6.8%
2	500	100,000	\$ 9,757.59	\$ 8,498.10	\$ (1,259.49)	-12.9%
3	500	150,000	\$ 13,621.11	\$ 11,500.74	\$ (2,120.37)	-15.6%
4	500	200,000	\$ 17,484.65	\$ 14,503.38	\$ (2,981.27)	-17.1%
5	500	250,000	\$ 21,348.18	\$ 17,506.01	\$ (3,842.17)	-18.0%
6	500	300,000	\$ 25,211.73	\$ 20,508.66	\$ (4,703.07)	-18.7%
7	5,000	500,000	\$ 57,506.66	\$ 53,520.72	\$ (3,985.94)	-6.9%
8	5,000	1,000,000	\$ 95,978.49	\$ 83,383.61	\$ (12,594.88)	-13.1%
9	5,000	1,500,000	\$ 134,124.28	\$ 112,920.45	\$ (21,203.83)	-15.8%
10	5,000	2,000,000	\$ 172,270.06	\$ 142,457.28	\$ (29,812.78)	-17.3%
11	5,000	2,500,000	\$ 210,415.85	\$ 171,994.13	\$ (38,421.72)	-18.3%
12	5,000	3,000,000	\$ 248,561.64	\$ 201,530.98	\$ (47,030.66)	-18.9%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,849.47	\$ 8,137.07	\$ (712.40)	-8.1%
2	1,000	200,000	\$ 15,883.11	\$ 13,835.81	\$ (2,047.30)	-12.9%
3	1,000	300,000	\$ 22,916.76	\$ 19,534.56	\$ (3,382.20)	-14.8%
4	1,000	400,000	\$ 29,950.40	\$ 25,233.30	\$ (4,717.10)	-15.7%
5	1,000	500,000	\$ 36,984.05	\$ 30,932.04	\$ (6,052.01)	-16.4%
6	1,000	600,000	\$ 44,017.70	\$ 36,630.80	\$ (7,386.90)	-16.8%
7	10,000	1,000,000	\$ 86,447.27	\$ 79,323.26	\$ (7,124.01)	-8.2%
8	10,000	2,000,000	\$ 155,804.62	\$ 135,331.60	\$ (20,473.02)	-13.1%
9	10,000	3,000,000	\$ 225,161.98	\$ 191,339.95	\$ (33,822.03)	-15.0%
10	10,000	4,000,000	\$ 294,519.34	\$ 247,348.29	\$ (47,171.05)	-16.0%
11	10,000	5,000,000	\$ 363,876.70	\$ 303,356.65	\$ (60,520.05)	-16.6%
12	10,000	6,000,000	\$ 433,234.05	\$ 359,364.98	\$ (73,869.07)	-17.1%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,327.41	\$ 25,464.72	\$ (1,862.69)	-6.8%
2	2,000	400,000	\$ 37,173.10	\$ 31,985.71	\$ (5,187.39)	-14.0%
3	2,000	600,000	\$ 47,018.80	\$ 38,506.72	\$ (8,512.08)	-18.1%
4	2,000	800,000	\$ 56,864.49	\$ 45,027.71	\$ (11,836.78)	-20.8%
5	2,000	1,000,000	\$ 66,546.67	\$ 51,385.20	\$ (15,161.47)	-22.8%
6	2,000	1,200,000	\$ 76,196.54	\$ 57,710.38	\$ (18,486.16)	-24.3%
7	20,000	2,000,000	\$ 269,167.64	\$ 250,540.70	\$ (18,626.94)	-6.9%
8	20,000	4,000,000	\$ 365,666.36	\$ 313,792.48	\$ (51,873.88)	-14.2%
9	20,000	6,000,000	\$ 462,165.09	\$ 377,044.27	\$ (85,120.82)	-18.4%
10	20,000	8,000,000	\$ 558,663.81	\$ 440,296.05	\$ (118,367.76)	-21.2%
11	20,000	10,000,000	\$ 655,162.54	\$ 503,547.84	\$ (151,614.70)	-23.1%
12	20,000	12,000,000	\$ 751,661.26	\$ 566,799.62	\$ (184,861.64)	-24.6%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.97	\$ 17.92	\$ (0.05)	-0.3%
3	2,000	56	\$ 19.69	\$ 19.55	\$ (0.14)	-0.7%
4	2,500	70	\$ 20.43	\$ 20.26	\$ (0.17)	-0.8%
5	4,000	126	\$ 23.44	\$ 23.13	\$ (0.31)	-1.3%
6	6,000	157	\$ 25.10	\$ 24.72	\$ (0.38)	-1.5%
7	10,000	242	\$ 29.62	\$ 29.04	\$ (0.58)	-2.0%
8	15,000	282	\$ 31.76	\$ 31.09	\$ (0.67)	-2.1%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 8.10	\$ 7.99	\$ (0.11)	-1.4%
12	175	69	\$ 8.75	\$ 8.58	\$ (0.17)	-1.9%
13	250	104	\$ 10.80	\$ 10.56	\$ (0.24)	-2.2%
14	400	158	\$ 13.70	\$ 13.32	\$ (0.38)	-2.8%
15	700	287	\$ 21.05	\$ 20.36	\$ (0.69)	-3.3%
16	1,000	380	\$ 25.65	\$ 24.73	\$ (0.92)	-3.6%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.92	\$ 15.81	\$ (0.11)	-0.7%
19	175	69	\$ 16.63	\$ 16.46	\$ (0.17)	-1.0%
20	250	104	\$ 19.62	\$ 19.38	\$ (0.24)	-1.2%
21	250**	208	\$ 28.26	\$ 27.76	\$ (0.50)	-1.8%
22	400	158	\$ 21.94	\$ 21.56	\$ (0.38)	-1.7%
23	400**	316	\$ 33.67	\$ 32.91	\$ (0.76)	-2.3%
24	700	287	\$ 30.81	\$ 30.12	\$ (0.69)	-2.2%
25	1000	380	\$ 35.53	\$ 34.61	\$ (0.92)	-2.6%
26	1000**	760	\$ 61.98	\$ 60.16	\$ (1.82)	-2.9%
27	Underground Service - Post Type					
28	100	43	\$ 10.94	\$ 10.83	\$ (0.11)	-1.0%
29	175	69	\$ 12.12	\$ 11.95	\$ (0.17)	-1.4%
30	250	104	\$ 15.22	\$ 14.98	\$ (0.24)	-1.6%
31	Underground Service - Pole Type					
32	100	43	\$ 18.32	\$ 18.21	\$ (0.11)	-0.6%
33	175	69	\$ 19.33	\$ 19.16	\$ (0.17)	-0.9%
34	250	104	\$ 24.02	\$ 23.78	\$ (0.24)	-1.0%
35	400	158	\$ 27.23	\$ 26.85	\$ (0.38)	-1.4%
36	700	287	\$ 52.75	\$ 52.06	\$ (0.69)	-1.3%
37	1000	380	\$ 57.18	\$ 56.26	\$ (0.92)	-1.6%
38	1000**	760	\$ 81.94	\$ 80.12	\$ (1.82)	-2.2%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.18	\$ 11.01	\$ (0.17)	-1.5%
41	250	104	\$ 13.46	\$ 13.22	\$ (0.24)	-1.8%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.94	\$ 7.86	\$ (0.08)	-1.0%
45	100	42	\$ 8.30	\$ 8.20	\$ (0.10)	-1.2%
46	150	62	\$ 9.00	\$ 8.86	\$ (0.14)	-1.6%
47	215	89	\$ 10.65	\$ 10.43	\$ (0.22)	-2.1%
48	250	105	\$ 11.12	\$ 10.87	\$ (0.25)	-2.2%
49	400	163	\$ 14.19	\$ 13.80	\$ (0.39)	-2.7%
50	1000	410	\$ 29.71	\$ 28.73	\$ (0.98)	-3.3%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.73	\$ 15.65	\$ (0.08)	-0.5%
53	100	42	\$ 16.13	\$ 16.03	\$ (0.10)	-0.6%
54	150	62	\$ 17.87	\$ 17.73	\$ (0.14)	-0.8%
55	215	89	\$ 19.44	\$ 19.22	\$ (0.22)	-1.1%
56	250	105	\$ 19.92	\$ 19.67	\$ (0.25)	-1.3%
57	400	163	\$ 24.00	\$ 23.61	\$ (0.39)	-1.6%
58	1000	410	\$ 38.68	\$ 37.70	\$ (0.98)	-2.5%
59	Underground Service - Post Type					
60	70	29	\$ 11.04	\$ 10.96	\$ (0.08)	-0.7%
61	100	42	\$ 11.74	\$ 11.64	\$ (0.10)	-0.9%
62	150	62	\$ 13.09	\$ 12.95	\$ (0.14)	-1.1%
63	Underground Service - Pole Type					
64	70	29	\$ 18.03	\$ 17.95	\$ (0.08)	-0.4%
65	100	42	\$ 18.72	\$ 18.62	\$ (0.10)	-0.5%
66	150	62	\$ 22.29	\$ 22.15	\$ (0.14)	-0.6%
67	200	88	\$ 24.36	\$ 24.14	\$ (0.22)	-0.9%
68	215	89	\$ 22.04	\$ 21.82	\$ (0.22)	-1.0%
69	250	105	\$ 25.06	\$ 24.81	\$ (0.25)	-1.0%
70	310	128	\$ 27.25	\$ 26.94	\$ (0.31)	-1.1%
71	400	163	\$ 45.87	\$ 45.48	\$ (0.39)	-0.9%
72	400**	326	\$ 58.86	\$ 58.08	\$ (0.78)	-1.3%
73	1000	410	\$ 62.47	\$ 61.49	\$ (0.98)	-1.6%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.60	\$ 11.52	\$ (0.08)	-0.7%
76	100	42	\$ 12.99	\$ 12.89	\$ (0.10)	-0.8%
77	150	62	\$ 13.84	\$ 13.70	\$ (0.14)	-1.0%
78	215	89	\$ 13.95	\$ 13.73	\$ (0.22)	-1.6%
79	250	105	\$ 16.54	\$ 16.29	\$ (0.25)	-1.5%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.42	\$ 1.37	\$ (0.05)	-3.5%
82	N/A	50	\$ 2.82	\$ 2.70	\$ (0.12)	-4.3%
83	N/A	75	\$ 4.25	\$ 4.09	\$ (0.16)	-3.8%
84	N/A	100	\$ 5.67	\$ 5.43	\$ (0.24)	-4.2%
85	N/A	125	\$ 7.08	\$ 6.79	\$ (0.29)	-4.1%
86	N/A	150	\$ 8.49	\$ 8.12	\$ (0.37)	-4.4%
87	N/A	175	\$ 9.92	\$ 9.51	\$ (0.41)	-4.1%
88	N/A	200	\$ 11.34	\$ 10.86	\$ (0.48)	-4.2%
89	N/A	225	\$ 12.75	\$ 12.23	\$ (0.52)	-4.1%
90	N/A	250	\$ 14.17	\$ 13.56	\$ (0.61)	-4.3%
91	N/A	275	\$ 15.59	\$ 14.93	\$ (0.66)	-4.2%
92	N/A	300	\$ 17.01	\$ 16.29	\$ (0.72)	-4.2%
93	N/A	325	\$ 18.42	\$ 17.65	\$ (0.77)	-4.2%
94	N/A	350	\$ 19.83	\$ 18.99	\$ (0.84)	-4.2%
95	N/A	375	\$ 21.26	\$ 20.37	\$ (0.89)	-4.2%
96	N/A	400	\$ 22.65	\$ 21.68	\$ (0.97)	-4.3%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 2.04	\$ 1.99	\$ (0.05)	-2.5%
99	N/A	50	\$ 4.05	\$ 3.93	\$ (0.12)	-3.0%
100	N/A	75	\$ 6.10	\$ 5.94	\$ (0.16)	-2.6%
101	N/A	100	\$ 8.14	\$ 7.90	\$ (0.24)	-2.9%
102	N/A	125	\$ 10.17	\$ 9.88	\$ (0.29)	-2.9%
103	N/A	150	\$ 12.19	\$ 11.82	\$ (0.37)	-3.0%
104	N/A	175	\$ 14.23	\$ 13.82	\$ (0.41)	-2.9%
105	N/A	200	\$ 16.27	\$ 15.79	\$ (0.48)	-3.0%
106	N/A	225	\$ 18.30	\$ 17.78	\$ (0.52)	-2.8%
107	N/A	250	\$ 20.33	\$ 19.72	\$ (0.61)	-3.0%
108	N/A	275	\$ 22.37	\$ 21.71	\$ (0.66)	-3.0%
109	N/A	300	\$ 24.41	\$ 23.69	\$ (0.72)	-2.9%
110	N/A	325	\$ 26.44	\$ 25.67	\$ (0.77)	-2.9%
111	N/A	350	\$ 28.46	\$ 27.62	\$ (0.84)	-3.0%
112	N/A	375	\$ 30.51	\$ 29.62	\$ (0.89)	-2.9%
113	N/A	400	\$ 32.52	\$ 31.55	\$ (0.97)	-3.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$	2.81	\$	2.76	\$	(0.05)	-1.8%
116	N/A	50	\$	5.59	\$	5.47	\$	(0.12)	-2.1%
117	N/A	75	\$	8.41	\$	8.25	\$	(0.16)	-1.9%
118	N/A	100	\$	11.22	\$	10.98	\$	(0.24)	-2.1%
119	N/A	125	\$	14.01	\$	13.72	\$	(0.29)	-2.1%
120	N/A	150	\$	16.81	\$	16.44	\$	(0.37)	-2.2%
121	N/A	175	\$	19.62	\$	19.21	\$	(0.41)	-2.1%
122	N/A	200	\$	22.42	\$	21.94	\$	(0.48)	-2.1%
123	N/A	225	\$	25.22	\$	24.70	\$	(0.52)	-2.1%
124	N/A	250	\$	28.03	\$	27.42	\$	(0.61)	-2.2%
125	N/A	275	\$	30.83	\$	30.17	\$	(0.66)	-2.1%
126	N/A	300	\$	33.64	\$	32.92	\$	(0.72)	-2.1%
127	N/A	325	\$	36.43	\$	35.66	\$	(0.77)	-2.1%
128	N/A	350	\$	39.23	\$	38.39	\$	(0.84)	-2.1%
129	N/A	375	\$	42.05	\$	41.16	\$	(0.89)	-2.1%
130	N/A	400	\$	44.82	\$	43.85	\$	(0.97)	-2.2%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 13.27	\$ 9.90	\$ (3.37)	-25.4%
4	400	158	\$ 23.88	\$ 16.17	\$ (7.71)	-32.3%
5	1,000	380	\$ 46.95	\$ 28.39	\$ (18.56)	-39.5%
6	All Other Installations					
7	175	69	\$ 17.67	\$ 14.30	\$ (3.37)	-19.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.85	\$ 9.80	\$ (2.05)	-17.3%
11	250	105	\$ 20.45	\$ 15.32	\$ (5.13)	-25.1%
12	400	163	\$ 26.93	\$ 18.97	\$ (7.96)	-29.6%
13	All Other Installations					
14	100	42	\$ 16.88	\$ 14.83	\$ (2.05)	-12.1%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 18.39	\$ 14.83	\$ (3.56)	-19.4%
18	23,000	111	\$ 22.13	\$ 16.71	\$ (5.42)	-24.5%
19	40,000	172	\$ 28.16	\$ 19.77	\$ (8.39)	-29.8%
20	All Other Installations					
21	15,000	73	\$ 28.17	\$ 24.61	\$ (3.56)	-12.6%
22	23,000	111	\$ 31.91	\$ 26.49	\$ (5.42)	-17.0%
23	40,000	172	\$ 37.94	\$ 29.55	\$ (8.39)	-22.1%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 6.96	\$ 6.96	\$ -	0.0%
2	0	200	\$ 13.91	\$ 13.91	\$ -	0.0%
3	0	300	\$ 20.87	\$ 20.87	\$ -	0.0%
4	0	400	\$ 27.81	\$ 27.80	\$ (0.01)	0.0%
5	0	500	\$ 34.78	\$ 34.77	\$ (0.01)	0.0%
6	0	600	\$ 41.73	\$ 41.74	\$ 0.01	0.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 149.24	\$ 137.42	\$ (11.82)	-7.9%
2	10	2,000	\$ 242.48	\$ 209.44	\$ (33.04)	-13.6%
3	10	3,000	\$ 335.29	\$ 281.04	\$ (54.25)	-16.2%
4	10	4,000	\$ 428.06	\$ 352.59	\$ (75.47)	-17.6%
5	10	5,000	\$ 520.85	\$ 424.17	\$ (96.68)	-18.6%
6	10	6,000	\$ 613.63	\$ 495.73	\$ (117.90)	-19.2%
7	1,000	100,000	\$ 15,575.35	\$ 14,393.34	\$ (1,182.01)	-7.6%
8	1,000	200,000	\$ 24,798.09	\$ 21,494.40	\$ (3,303.69)	-13.3%
9	1,000	300,000	\$ 34,020.84	\$ 28,595.44	\$ (5,425.40)	-15.9%
10	1,000	400,000	\$ 43,243.58	\$ 35,696.48	\$ (7,547.10)	-17.5%
11	1,000	500,000	\$ 52,466.33	\$ 42,797.53	\$ (9,668.80)	-18.4%
12	1,000	600,000	\$ 61,689.07	\$ 49,898.59	\$ (11,790.48)	-19.1%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,961.80	\$ 5,852.81	\$ (108.99)	-1.8%
2	500	100,000	\$ 10,333.09	\$ 9,212.80	\$ (1,120.29)	-10.8%
3	500	150,000	\$ 14,704.36	\$ 12,572.79	\$ (2,131.57)	-14.5%
4	500	200,000	\$ 19,075.65	\$ 15,932.78	\$ (3,142.87)	-16.5%
5	500	250,000	\$ 23,446.93	\$ 19,292.76	\$ (4,154.17)	-17.7%
6	500	300,000	\$ 27,818.23	\$ 22,652.76	\$ (5,165.47)	-18.6%
7	5,000	500,000	\$ 58,184.16	\$ 57,094.22	\$ (1,089.94)	-1.9%
8	5,000	1,000,000	\$ 101,733.49	\$ 90,530.61	\$ (11,202.88)	-11.0%
9	5,000	1,500,000	\$ 144,956.78	\$ 123,640.95	\$ (21,315.83)	-14.7%
10	5,000	2,000,000	\$ 188,180.06	\$ 156,751.28	\$ (31,428.78)	-16.7%
11	5,000	2,500,000	\$ 231,403.35	\$ 189,861.63	\$ (41,541.72)	-18.0%
12	5,000	3,000,000	\$ 274,626.64	\$ 222,971.98	\$ (51,654.66)	-18.8%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,385.37	\$ 8,831.67	\$ (553.70)	-5.9%
2	1,000	200,000	\$ 17,405.91	\$ 15,225.01	\$ (2,180.90)	-12.5%
3	1,000	300,000	\$ 25,426.46	\$ 21,618.36	\$ (3,808.10)	-15.0%
4	1,000	400,000	\$ 33,447.00	\$ 28,011.70	\$ (5,435.30)	-16.3%
5	1,000	500,000	\$ 41,467.55	\$ 34,405.04	\$ (7,062.51)	-17.0%
6	1,000	600,000	\$ 49,488.10	\$ 40,798.40	\$ (8,689.70)	-17.6%
7	10,000	1,000,000	\$ 91,806.27	\$ 86,269.26	\$ (5,537.01)	-6.0%
8	10,000	2,000,000	\$ 171,032.62	\$ 149,223.60	\$ (21,809.02)	-12.8%
9	10,000	3,000,000	\$ 250,258.98	\$ 212,177.95	\$ (38,081.03)	-15.2%
10	10,000	4,000,000	\$ 329,485.34	\$ 275,132.29	\$ (54,353.05)	-16.5%
11	10,000	5,000,000	\$ 408,711.70	\$ 338,086.65	\$ (70,625.05)	-17.3%
12	10,000	6,000,000	\$ 487,938.05	\$ 401,040.98	\$ (86,897.07)	-17.8%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,881.21	\$ 26,852.52	\$ (2,028.69)	-7.0%
2	2,000	400,000	\$ 40,698.70	\$ 34,761.31	\$ (5,937.39)	-14.6%
3	2,000	600,000	\$ 52,516.20	\$ 42,670.12	\$ (9,846.08)	-18.7%
4	2,000	800,000	\$ 64,333.69	\$ 50,578.91	\$ (13,754.78)	-21.4%
5	2,000	1,000,000	\$ 75,987.67	\$ 58,324.20	\$ (17,663.47)	-23.2%
6	2,000	1,200,000	\$ 87,609.34	\$ 66,037.18	\$ (21,572.16)	-24.6%
7	20,000	2,000,000	\$ 284,705.64	\$ 264,418.70	\$ (20,286.94)	-7.1%
8	20,000	4,000,000	\$ 400,922.36	\$ 341,548.48	\$ (59,373.88)	-14.8%
9	20,000	6,000,000	\$ 517,139.09	\$ 418,678.27	\$ (98,460.82)	-19.0%
10	20,000	8,000,000	\$ 633,355.81	\$ 495,808.05	\$ (137,547.76)	-21.7%
11	20,000	10,000,000	\$ 749,572.54	\$ 572,937.84	\$ (176,634.70)	-23.6%
12	20,000	12,000,000	\$ 865,789.26	\$ 650,067.62	\$ (215,721.64)	-24.9%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.92	\$ 18.10	\$ 0.18	1.0%
3	2,000	56	\$ 19.55	\$ 19.97	\$ 0.42	2.1%
4	2,500	70	\$ 20.26	\$ 20.78	\$ 0.52	2.6%
5	4,000	126	\$ 23.13	\$ 24.06	\$ 0.93	4.0%
6	6,000	157	\$ 24.71	\$ 25.89	\$ 1.18	4.8%
7	10,000	242	\$ 29.02	\$ 30.84	\$ 1.82	6.3%
8	15,000	282	\$ 31.07	\$ 33.17	\$ 2.10	6.8%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 7.99	\$ 8.31	\$ 0.32	4.0%
12	175	69	\$ 8.58	\$ 9.09	\$ 0.51	5.9%
13	250	104	\$ 10.54	\$ 11.33	\$ 0.79	7.5%
14	400	158	\$ 13.31	\$ 14.49	\$ 1.18	8.9%
15	700	287	\$ 20.34	\$ 22.49	\$ 2.15	10.6%
16	1,000	380	\$ 24.72	\$ 27.55	\$ 2.83	11.4%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.81	\$ 16.13	\$ 0.32	2.0%
19	175	69	\$ 16.46	\$ 16.97	\$ 0.51	3.1%
20	250	104	\$ 19.36	\$ 20.15	\$ 0.79	4.1%
21	250**	208	\$ 27.75	\$ 29.30	\$ 1.55	5.6%
22	400	158	\$ 21.55	\$ 22.73	\$ 1.18	5.5%
23	400**	316	\$ 32.90	\$ 35.25	\$ 2.35	7.1%
24	700	287	\$ 30.10	\$ 32.25	\$ 2.15	7.1%
25	1000	380	\$ 34.60	\$ 37.43	\$ 2.83	8.2%
26	1000**	760	\$ 60.10	\$ 65.78	\$ 5.68	9.5%
27	Underground Service - Post Type					
28	100	43	\$ 10.83	\$ 11.15	\$ 0.32	3.0%
29	175	69	\$ 11.95	\$ 12.46	\$ 0.51	4.3%
30	250	104	\$ 14.96	\$ 15.75	\$ 0.79	5.3%
31	Underground Service - Pole Type					
32	100	43	\$ 18.21	\$ 18.53	\$ 0.32	1.8%
33	175	69	\$ 19.16	\$ 19.67	\$ 0.51	2.7%
34	250	104	\$ 23.76	\$ 24.55	\$ 0.79	3.3%
35	400	158	\$ 26.84	\$ 28.02	\$ 1.18	4.4%
36	700	287	\$ 52.04	\$ 54.19	\$ 2.15	4.1%
37	1000	380	\$ 56.25	\$ 59.08	\$ 2.83	5.0%
38	1000**	760	\$ 80.06	\$ 85.74	\$ 5.68	7.1%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.01	\$ 11.52	\$ 0.51	4.6%
41	250	104	\$ 13.20	\$ 13.99	\$ 0.79	6.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.86	\$ 8.07	\$ 0.21	2.7%
45	100	42	\$ 8.19	\$ 8.51	\$ 0.32	3.9%
46	150	62	\$ 8.84	\$ 9.32	\$ 0.48	5.4%
47	215	89	\$ 10.43	\$ 11.09	\$ 0.66	6.3%
48	250	105	\$ 10.86	\$ 11.65	\$ 0.79	7.3%
49	400	163	\$ 13.78	\$ 15.01	\$ 1.23	8.9%
50	1000	410	\$ 28.70	\$ 31.77	\$ 3.07	10.7%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.65	\$ 15.86	\$ 0.21	1.3%
53	100	42	\$ 16.02	\$ 16.34	\$ 0.32	2.0%
54	150	62	\$ 17.71	\$ 18.19	\$ 0.48	2.7%
55	215	89	\$ 19.22	\$ 19.88	\$ 0.66	3.4%
56	250	105	\$ 19.66	\$ 20.45	\$ 0.79	4.0%
57	400	163	\$ 23.59	\$ 24.82	\$ 1.23	5.2%
58	1000	410	\$ 37.67	\$ 40.74	\$ 3.07	8.1%
59	Underground Service - Post Type					
60	70	29	\$ 10.96	\$ 11.17	\$ 0.21	1.9%
61	100	42	\$ 11.63	\$ 11.95	\$ 0.32	2.8%
62	150	62	\$ 12.93	\$ 13.41	\$ 0.48	3.7%
63	Underground Service - Pole Type					
64	70	29	\$ 17.95	\$ 18.16	\$ 0.21	1.2%
65	100	42	\$ 18.61	\$ 18.93	\$ 0.32	1.7%
66	150	62	\$ 22.13	\$ 22.61	\$ 0.48	2.2%
67	200	88	\$ 24.14	\$ 24.79	\$ 0.65	2.7%
68	215	89	\$ 21.82	\$ 22.48	\$ 0.66	3.0%
69	250	105	\$ 24.80	\$ 25.59	\$ 0.79	3.2%
70	310	128	\$ 26.94	\$ 27.89	\$ 0.95	3.5%
71	400	163	\$ 45.46	\$ 46.69	\$ 1.23	2.7%
72	400**	326	\$ 58.06	\$ 60.49	\$ 2.43	4.2%
73	1000	410	\$ 61.46	\$ 64.53	\$ 3.07	5.0%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.52	\$ 11.73	\$ 0.21	1.8%
76	100	42	\$ 12.88	\$ 13.20	\$ 0.32	2.5%
77	150	62	\$ 13.68	\$ 14.16	\$ 0.48	3.5%
78	215	89	\$ 13.73	\$ 14.39	\$ 0.66	4.8%
79	250	105	\$ 16.28	\$ 17.07	\$ 0.79	4.9%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.36	\$ 1.55	\$ 0.19	14.0%
82	N/A	50	\$ 2.70	\$ 3.07	\$ 0.37	13.7%
83	N/A	75	\$ 4.07	\$ 4.64	\$ 0.57	14.0%
84	N/A	100	\$ 5.43	\$ 6.17	\$ 0.74	13.6%
85	N/A	125	\$ 6.78	\$ 7.72	\$ 0.94	13.9%
86	N/A	150	\$ 8.12	\$ 9.23	\$ 1.11	13.7%
87	N/A	175	\$ 9.49	\$ 10.80	\$ 1.31	13.8%
88	N/A	200	\$ 10.84	\$ 12.34	\$ 1.50	13.8%
89	N/A	225	\$ 12.19	\$ 13.89	\$ 1.70	13.9%
90	N/A	250	\$ 13.55	\$ 15.42	\$ 1.87	13.8%
91	N/A	275	\$ 14.91	\$ 16.97	\$ 2.06	13.8%
92	N/A	300	\$ 16.27	\$ 18.51	\$ 2.24	13.8%
93	N/A	325	\$ 17.62	\$ 20.06	\$ 2.44	13.8%
94	N/A	350	\$ 18.96	\$ 21.58	\$ 2.62	13.8%
95	N/A	375	\$ 20.34	\$ 23.14	\$ 2.80	13.8%
96	N/A	400	\$ 21.67	\$ 24.65	\$ 2.98	13.8%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 1.98	\$ 2.17	\$ 0.19	9.6%
99	N/A	50	\$ 3.93	\$ 4.30	\$ 0.37	9.4%
100	N/A	75	\$ 5.92	\$ 6.49	\$ 0.57	9.6%
101	N/A	100	\$ 7.90	\$ 8.64	\$ 0.74	9.4%
102	N/A	125	\$ 9.87	\$ 10.81	\$ 0.94	9.5%
103	N/A	150	\$ 11.82	\$ 12.93	\$ 1.11	9.4%
104	N/A	175	\$ 13.80	\$ 15.11	\$ 1.31	9.5%
105	N/A	200	\$ 15.77	\$ 17.27	\$ 1.50	9.5%
106	N/A	225	\$ 17.74	\$ 19.44	\$ 1.70	9.6%
107	N/A	250	\$ 19.71	\$ 21.58	\$ 1.87	9.5%
108	N/A	275	\$ 21.69	\$ 23.75	\$ 2.06	9.5%
109	N/A	300	\$ 23.67	\$ 25.91	\$ 2.24	9.5%
110	N/A	325	\$ 25.64	\$ 28.08	\$ 2.44	9.5%
111	N/A	350	\$ 27.59	\$ 30.21	\$ 2.62	9.5%
112	N/A	375	\$ 29.59	\$ 32.39	\$ 2.80	9.5%
113	N/A	400	\$ 31.54	\$ 34.52	\$ 2.98	9.4%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$ 2.75	\$ 2.94	\$ 0.19	6.9%
116	N/A	50	\$ 5.47	\$ 5.84	\$ 0.37	6.8%
117	N/A	75	\$ 8.23	\$ 8.80	\$ 0.57	6.9%
118	N/A	100	\$ 10.98	\$ 11.72	\$ 0.74	6.7%
119	N/A	125	\$ 13.71	\$ 14.65	\$ 0.94	6.9%
120	N/A	150	\$ 16.44	\$ 17.55	\$ 1.11	6.8%
121	N/A	175	\$ 19.19	\$ 20.50	\$ 1.31	6.8%
122	N/A	200	\$ 21.92	\$ 23.42	\$ 1.50	6.8%
123	N/A	225	\$ 24.66	\$ 26.36	\$ 1.70	6.9%
124	N/A	250	\$ 27.41	\$ 29.28	\$ 1.87	6.8%
125	N/A	275	\$ 30.15	\$ 32.21	\$ 2.06	6.8%
126	N/A	300	\$ 32.90	\$ 35.14	\$ 2.24	6.8%
127	N/A	325	\$ 35.63	\$ 38.07	\$ 2.44	6.8%
128	N/A	350	\$ 38.36	\$ 40.98	\$ 2.62	6.8%
129	N/A	375	\$ 41.13	\$ 43.93	\$ 2.80	6.8%
130	N/A	400	\$ 43.84	\$ 46.82	\$ 2.98	6.8%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.36	\$ 10.41	\$ (1.95)	-15.8%
4	400	158	\$ 21.78	\$ 17.34	\$ (4.44)	-20.4%
5	1,000	380	\$ 41.91	\$ 31.21	\$ (10.70)	-25.5%
6	All Other Installations					
7	175	69	\$ 16.76	\$ 14.81	\$ (1.95)	-11.6%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.29	\$ 10.11	\$ (1.18)	-10.5%
11	250	105	\$ 19.05	\$ 16.10	\$ (2.95)	-15.5%
12	400	163	\$ 24.76	\$ 20.18	\$ (4.58)	-18.5%
13	All Other Installations					
14	100	42	\$ 16.32	\$ 15.14	\$ (1.18)	-7.2%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 17.42	\$ 15.37	\$ (2.05)	-11.8%
18	23,000	111	\$ 20.66	\$ 17.53	\$ (3.13)	-15.2%
19	40,000	172	\$ 25.88	\$ 21.04	\$ (4.84)	-18.7%
20	All Other Installations					
21	15,000	73	\$ 27.20	\$ 25.15	\$ (2.05)	-7.5%
22	23,000	111	\$ 30.44	\$ 27.31	\$ (3.13)	-10.3%
23	40,000	172	\$ 35.66	\$ 30.82	\$ (4.84)	-13.6%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 7.70	\$ 7.70	\$ -	0.0%
2	0	200	\$ 15.38	\$ 15.39	\$ 0.01	0.1%
3	0	300	\$ 23.08	\$ 23.09	\$ 0.01	0.0%
4	0	400	\$ 30.76	\$ 30.77	\$ 0.01	0.0%
5	0	500	\$ 38.46	\$ 38.47	\$ 0.01	0.0%
6	0	600	\$ 46.16	\$ 46.18	\$ 0.02	0.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.15	\$ 30.15	\$ (3.00)	-9.0%
2	0	500	\$ 62.34	\$ 56.33	\$ (6.01)	-9.6%
3	0	750	\$ 91.47	\$ 82.45	\$ (9.02)	-9.9%
4	0	1,000	\$ 120.64	\$ 108.62	\$ (12.02)	-10.0%
5	0	1,250	\$ 149.80	\$ 134.79	\$ (15.01)	-10.0%
6	0	1,500	\$ 178.98	\$ 160.95	\$ (18.03)	-10.1%
7	0	2,000	\$ 237.28	\$ 213.23	\$ (24.05)	-10.1%
8	0	2,500	\$ 295.39	\$ 265.33	\$ (30.06)	-10.2%
9	0	3,000	\$ 353.48	\$ 317.40	\$ (36.08)	-10.2%
10	0	3,500	\$ 411.57	\$ 369.48	\$ (42.09)	-10.2%
11	0	4,000	\$ 469.65	\$ 421.56	\$ (48.09)	-10.2%
12	0	4,500	\$ 527.75	\$ 473.63	\$ (54.12)	-10.3%
13	0	5,000	\$ 585.85	\$ 525.73	\$ (60.12)	-10.3%
14	0	5,500	\$ 643.95	\$ 577.83	\$ (66.12)	-10.3%
15	0	6,000	\$ 702.03	\$ 629.90	\$ (72.13)	-10.3%
16	0	6,500	\$ 760.12	\$ 681.99	\$ (78.13)	-10.3%
17	0	7,000	\$ 818.21	\$ 734.05	\$ (84.16)	-10.3%
18	0	7,500	\$ 876.32	\$ 786.15	\$ (90.17)	-10.3%
19	0	8,000	\$ 934.41	\$ 838.23	\$ (96.18)	-10.3%
20	0	8,500	\$ 992.50	\$ 890.30	\$ (102.20)	-10.3%
21	0	9,000	\$ 1,050.59	\$ 942.39	\$ (108.20)	-10.3%
22	0	9,500	\$ 1,108.68	\$ 994.46	\$ (114.22)	-10.3%
23	0	10,000	\$ 1,166.78	\$ 1,046.54	\$ (120.24)	-10.3%
24	0	10,500	\$ 1,224.89	\$ 1,098.63	\$ (126.26)	-10.3%
25	0	11,000	\$ 1,282.96	\$ 1,150.70	\$ (132.26)	-10.3%
26	0	11,500	\$ 1,341.08	\$ 1,202.81	\$ (138.27)	-10.3%
27	0	12,000	\$ 1,399.14	\$ 1,254.85	\$ (144.29)	-10.3%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 33.15	\$ 30.15	\$ (3.00)	-9.0%
2	0	500	\$ 62.34	\$ 56.33	\$ (6.01)	-9.6%
3	0	750	\$ 82.32	\$ 73.30	\$ (9.02)	-11.0%
4	0	1,000	\$ 102.34	\$ 90.32	\$ (12.02)	-11.7%
5	0	1,250	\$ 122.35	\$ 107.34	\$ (15.01)	-12.3%
6	0	1,500	\$ 142.38	\$ 124.35	\$ (18.03)	-12.7%
7	0	2,000	\$ 182.38	\$ 158.33	\$ (24.05)	-13.2%
8	0	2,500	\$ 213.19	\$ 183.13	\$ (30.06)	-14.1%
9	0	3,000	\$ 243.98	\$ 207.90	\$ (36.08)	-14.8%
10	0	3,500	\$ 274.77	\$ 232.68	\$ (42.09)	-15.3%
11	0	4,000	\$ 305.55	\$ 257.46	\$ (48.09)	-15.7%
12	0	4,500	\$ 336.35	\$ 282.23	\$ (54.12)	-16.1%
13	0	5,000	\$ 367.15	\$ 307.03	\$ (60.12)	-16.4%
14	0	5,500	\$ 397.95	\$ 331.83	\$ (66.12)	-16.6%
15	0	6,000	\$ 428.73	\$ 356.60	\$ (72.13)	-16.8%
16	0	6,500	\$ 459.52	\$ 381.39	\$ (78.13)	-17.0%
17	0	7,000	\$ 490.31	\$ 406.15	\$ (84.16)	-17.2%
18	0	7,500	\$ 521.12	\$ 430.95	\$ (90.17)	-17.3%
19	0	8,000	\$ 551.91	\$ 455.73	\$ (96.18)	-17.4%
20	0	8,500	\$ 582.70	\$ 480.50	\$ (102.20)	-17.5%
21	0	9,000	\$ 613.49	\$ 505.29	\$ (108.20)	-17.6%
22	0	9,500	\$ 644.28	\$ 530.06	\$ (114.22)	-17.7%
23	0	10,000	\$ 675.08	\$ 554.84	\$ (120.24)	-17.8%
24	0	10,500	\$ 705.89	\$ 579.63	\$ (126.26)	-17.9%
25	0	11,000	\$ 736.66	\$ 604.40	\$ (132.26)	-18.0%
26	0	11,500	\$ 767.48	\$ 629.21	\$ (138.27)	-18.0%
27	0	12,000	\$ 798.24	\$ 653.95	\$ (144.29)	-18.1%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating Apartment (Rate RS)						
1	0	250	\$ 25.40	\$ 22.40	\$ (3.00)	-11.8%
2	0	500	\$ 46.84	\$ 40.83	\$ (6.01)	-12.8%
3	0	750	\$ 59.07	\$ 50.05	\$ (9.02)	-15.3%
4	0	1,000	\$ 71.34	\$ 59.32	\$ (12.02)	-16.8%
5	0	1,250	\$ 83.60	\$ 68.59	\$ (15.01)	-18.0%
6	0	1,500	\$ 95.88	\$ 77.85	\$ (18.03)	-18.8%
7	0	2,000	\$ 120.38	\$ 96.33	\$ (24.05)	-20.0%
8	0	2,500	\$ 160.19	\$ 130.13	\$ (30.06)	-18.8%
9	0	3,000	\$ 199.98	\$ 163.90	\$ (36.08)	-18.0%
10	0	3,500	\$ 239.77	\$ 197.68	\$ (42.09)	-17.6%
11	0	4,000	\$ 279.55	\$ 231.46	\$ (48.09)	-17.2%
12	0	4,500	\$ 319.35	\$ 265.23	\$ (54.12)	-16.9%
13	0	5,000	\$ 359.15	\$ 299.03	\$ (60.12)	-16.7%
14	0	5,500	\$ 398.95	\$ 332.83	\$ (66.12)	-16.6%
15	0	6,000	\$ 438.73	\$ 366.60	\$ (72.13)	-16.4%
16	0	6,500	\$ 478.52	\$ 400.39	\$ (78.13)	-16.3%
17	0	7,000	\$ 518.31	\$ 434.15	\$ (84.16)	-16.2%
18	0	7,500	\$ 558.12	\$ 467.95	\$ (90.17)	-16.2%
19	0	8,000	\$ 597.91	\$ 501.73	\$ (96.18)	-16.1%
20	0	8,500	\$ 637.70	\$ 535.50	\$ (102.20)	-16.0%
21	0	9,000	\$ 677.49	\$ 569.29	\$ (108.20)	-16.0%
22	0	9,500	\$ 717.28	\$ 603.06	\$ (114.22)	-15.9%
23	0	10,000	\$ 757.08	\$ 636.84	\$ (120.24)	-15.9%
24	0	10,500	\$ 796.89	\$ 670.63	\$ (126.26)	-15.8%
25	0	11,000	\$ 836.66	\$ 704.40	\$ (132.26)	-15.8%
26	0	11,500	\$ 876.48	\$ 738.21	\$ (138.27)	-15.8%
27	0	12,000	\$ 916.24	\$ 771.95	\$ (144.29)	-15.7%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.15	\$ 30.15	\$ (3.00)	-9.0%
2	0	500	\$ 62.34	\$ 56.33	\$ (6.01)	-9.6%
3	0	750	\$ 85.82	\$ 76.80	\$ (9.02)	-10.5%
4	0	1,000	\$ 109.34	\$ 97.32	\$ (12.02)	-11.0%
5	0	1,250	\$ 132.85	\$ 117.84	\$ (15.01)	-11.3%
6	0	1,500	\$ 156.38	\$ 138.35	\$ (18.03)	-11.5%
7	0	2,000	\$ 203.38	\$ 179.33	\$ (24.05)	-11.8%
8	0	2,500	\$ 250.19	\$ 220.13	\$ (30.06)	-12.0%
9	0	3,000	\$ 296.98	\$ 260.90	\$ (36.08)	-12.1%
10	0	3,500	\$ 343.77	\$ 301.68	\$ (42.09)	-12.2%
11	0	4,000	\$ 390.55	\$ 342.46	\$ (48.09)	-12.3%
12	0	4,500	\$ 437.35	\$ 383.23	\$ (54.12)	-12.4%
13	0	5,000	\$ 484.15	\$ 424.03	\$ (60.12)	-12.4%
14	0	5,500	\$ 530.95	\$ 464.83	\$ (66.12)	-12.5%
15	0	6,000	\$ 577.73	\$ 505.60	\$ (72.13)	-12.5%
16	0	6,500	\$ 624.52	\$ 546.39	\$ (78.13)	-12.5%
17	0	7,000	\$ 671.31	\$ 587.15	\$ (84.16)	-12.5%
18	0	7,500	\$ 718.12	\$ 627.95	\$ (90.17)	-12.6%
19	0	8,000	\$ 764.91	\$ 668.73	\$ (96.18)	-12.6%
20	0	8,500	\$ 811.70	\$ 709.50	\$ (102.20)	-12.6%
21	0	9,000	\$ 858.49	\$ 750.29	\$ (108.20)	-12.6%
22	0	9,500	\$ 905.28	\$ 791.06	\$ (114.22)	-12.6%
23	0	10,000	\$ 952.08	\$ 831.84	\$ (120.24)	-12.6%
24	0	10,500	\$ 998.89	\$ 872.63	\$ (126.26)	-12.6%
25	0	11,000	\$ 1,045.66	\$ 913.40	\$ (132.26)	-12.6%
26	0	11,500	\$ 1,092.48	\$ 954.21	\$ (138.27)	-12.7%
27	0	12,000	\$ 1,139.24	\$ 994.95	\$ (144.29)	-12.7%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 34.14	\$ 32.01	\$ (2.13)	-6.2%
2	0	500	\$ 64.33	\$ 60.03	\$ (4.30)	-6.7%
3	0	750	\$ 96.95	\$ 88.01	\$ (8.94)	-9.2%
4	0	1,000	\$ 129.62	\$ 116.02	\$ (13.60)	-10.5%
5	0	1,250	\$ 162.26	\$ 144.05	\$ (18.21)	-11.2%
6	0	1,500	\$ 194.94	\$ 172.05	\$ (22.89)	-11.7%
7	0	2,000	\$ 260.23	\$ 228.04	\$ (32.19)	-12.4%
8	0	2,500	\$ 325.33	\$ 283.84	\$ (41.49)	-12.8%
9	0	3,000	\$ 390.40	\$ 339.61	\$ (50.79)	-13.0%
10	0	3,500	\$ 455.47	\$ 395.39	\$ (60.08)	-13.2%
11	0	4,000	\$ 520.54	\$ 451.17	\$ (69.37)	-13.3%
12	0	4,500	\$ 585.62	\$ 506.95	\$ (78.67)	-13.4%
13	0	5,000	\$ 650.71	\$ 562.75	\$ (87.96)	-13.5%
14	0	5,500	\$ 715.79	\$ 618.55	\$ (97.24)	-13.6%
15	0	6,000	\$ 780.86	\$ 674.32	\$ (106.54)	-13.6%
16	0	6,500	\$ 845.94	\$ 730.11	\$ (115.83)	-13.7%
17	0	7,000	\$ 911.01	\$ 785.88	\$ (125.13)	-13.7%
18	0	7,500	\$ 976.11	\$ 841.68	\$ (134.43)	-13.8%
19	0	8,000	\$ 1,041.19	\$ 897.46	\$ (143.73)	-13.8%
20	0	8,500	\$ 1,106.25	\$ 953.23	\$ (153.02)	-13.8%
21	0	9,000	\$ 1,171.33	\$ 1,009.02	\$ (162.31)	-13.9%
22	0	9,500	\$ 1,236.41	\$ 1,064.80	\$ (171.61)	-13.9%
23	0	10,000	\$ 1,301.49	\$ 1,120.58	\$ (180.91)	-13.9%
24	0	10,500	\$ 1,366.59	\$ 1,176.37	\$ (190.22)	-13.9%
25	0	11,000	\$ 1,431.65	\$ 1,232.14	\$ (199.51)	-13.9%
26	0	11,500	\$ 1,496.75	\$ 1,287.95	\$ (208.80)	-14.0%
27	0	12,000	\$ 1,561.80	\$ 1,343.70	\$ (218.10)	-14.0%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 34.14	\$ 32.01	\$ (2.13)	-6.2%
2	0	500	\$ 64.33	\$ 60.03	\$ (4.30)	-6.7%
3	0	750	\$ 96.95	\$ 88.01	\$ (8.94)	-9.2%
4	0	1,000	\$ 129.62	\$ 116.02	\$ (13.60)	-10.5%
5	0	1,250	\$ 162.26	\$ 144.05	\$ (18.21)	-11.2%
6	0	1,500	\$ 194.94	\$ 172.05	\$ (22.89)	-11.7%
7	0	2,000	\$ 260.23	\$ 228.04	\$ (32.19)	-12.4%
8	0	2,500	\$ 325.33	\$ 283.84	\$ (41.49)	-12.8%
9	0	3,000	\$ 390.40	\$ 339.61	\$ (50.79)	-13.0%
10	0	3,500	\$ 455.47	\$ 395.39	\$ (60.08)	-13.2%
11	0	4,000	\$ 520.54	\$ 451.17	\$ (69.37)	-13.3%
12	0	4,500	\$ 585.62	\$ 506.95	\$ (78.67)	-13.4%
13	0	5,000	\$ 650.71	\$ 562.75	\$ (87.96)	-13.5%
14	0	5,500	\$ 715.79	\$ 618.55	\$ (97.24)	-13.6%
15	0	6,000	\$ 780.86	\$ 674.32	\$ (106.54)	-13.6%
16	0	6,500	\$ 845.94	\$ 730.11	\$ (115.83)	-13.7%
17	0	7,000	\$ 911.01	\$ 785.88	\$ (125.13)	-13.7%
18	0	7,500	\$ 976.11	\$ 841.68	\$ (134.43)	-13.8%
19	0	8,000	\$ 1,041.19	\$ 897.46	\$ (143.73)	-13.8%
20	0	8,500	\$ 1,106.25	\$ 953.23	\$ (153.02)	-13.8%
21	0	9,000	\$ 1,171.33	\$ 1,009.02	\$ (162.31)	-13.9%
22	0	9,500	\$ 1,236.41	\$ 1,064.80	\$ (171.61)	-13.9%
23	0	10,000	\$ 1,301.49	\$ 1,120.58	\$ (180.91)	-13.9%
24	0	10,500	\$ 1,366.59	\$ 1,176.37	\$ (190.22)	-13.9%
25	0	11,000	\$ 1,431.65	\$ 1,232.14	\$ (199.51)	-13.9%
26	0	11,500	\$ 1,496.75	\$ 1,287.95	\$ (208.80)	-14.0%
27	0	12,000	\$ 1,561.80	\$ 1,343.70	\$ (218.10)	-14.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 34.14	\$ 32.01	\$ (2.13)	-6.2%
2	0	500	\$ 64.33	\$ 60.03	\$ (4.30)	-6.7%
3	0	750	\$ 96.95	\$ 88.01	\$ (8.94)	-9.2%
4	0	1,000	\$ 129.62	\$ 116.02	\$ (13.60)	-10.5%
5	0	1,250	\$ 162.26	\$ 144.05	\$ (18.21)	-11.2%
6	0	1,500	\$ 194.94	\$ 172.05	\$ (22.89)	-11.7%
7	0	2,000	\$ 260.23	\$ 228.04	\$ (32.19)	-12.4%
8	0	2,500	\$ 325.33	\$ 283.84	\$ (41.49)	-12.8%
9	0	3,000	\$ 390.40	\$ 339.61	\$ (50.79)	-13.0%
10	0	3,500	\$ 455.47	\$ 395.39	\$ (60.08)	-13.2%
11	0	4,000	\$ 520.54	\$ 451.17	\$ (69.37)	-13.3%
12	0	4,500	\$ 585.62	\$ 506.95	\$ (78.67)	-13.4%
13	0	5,000	\$ 650.71	\$ 562.75	\$ (87.96)	-13.5%
14	0	5,500	\$ 715.79	\$ 618.55	\$ (97.24)	-13.6%
15	0	6,000	\$ 780.86	\$ 674.32	\$ (106.54)	-13.6%
16	0	6,500	\$ 845.94	\$ 730.11	\$ (115.83)	-13.7%
17	0	7,000	\$ 911.01	\$ 785.88	\$ (125.13)	-13.7%
18	0	7,500	\$ 976.11	\$ 841.68	\$ (134.43)	-13.8%
19	0	8,000	\$ 1,041.19	\$ 897.46	\$ (143.73)	-13.8%
20	0	8,500	\$ 1,106.25	\$ 953.23	\$ (153.02)	-13.8%
21	0	9,000	\$ 1,171.33	\$ 1,009.02	\$ (162.31)	-13.9%
22	0	9,500	\$ 1,236.41	\$ 1,064.80	\$ (171.61)	-13.9%
23	0	10,000	\$ 1,301.49	\$ 1,120.58	\$ (180.91)	-13.9%
24	0	10,500	\$ 1,366.59	\$ 1,176.37	\$ (190.22)	-13.9%
25	0	11,000	\$ 1,431.65	\$ 1,232.14	\$ (199.51)	-13.9%
26	0	11,500	\$ 1,496.75	\$ 1,287.95	\$ (208.80)	-14.0%
27	0	12,000	\$ 1,561.80	\$ 1,343.70	\$ (218.10)	-14.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 151.75	\$ 136.10	\$ (15.65)	-10.3%
2	10	2,000	\$ 234.28	\$ 200.02	\$ (34.26)	-14.6%
3	10	3,000	\$ 316.36	\$ 263.48	\$ (52.88)	-16.7%
4	10	4,000	\$ 398.43	\$ 326.93	\$ (71.50)	-17.9%
5	10	5,000	\$ 480.52	\$ 390.39	\$ (90.13)	-18.8%
6	10	6,000	\$ 562.59	\$ 453.87	\$ (108.72)	-19.3%
7	1,000	100,000	\$ 17,281.10	\$ 15,716.12	\$ (1,564.98)	-9.1%
8	1,000	200,000	\$ 25,432.69	\$ 22,006.15	\$ (3,426.54)	-13.5%
9	1,000	300,000	\$ 33,584.28	\$ 28,296.16	\$ (5,288.12)	-15.7%
10	1,000	400,000	\$ 41,735.87	\$ 34,586.18	\$ (7,149.69)	-17.1%
11	1,000	500,000	\$ 49,887.46	\$ 40,876.20	\$ (9,011.26)	-18.1%
12	1,000	600,000	\$ 58,039.05	\$ 47,166.22	\$ (10,872.83)	-18.7%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,217.92	\$ 5,020.05	\$ (197.87)	-3.8%
2	500	100,000	\$ 9,093.46	\$ 8,200.87	\$ (892.59)	-9.8%
3	500	150,000	\$ 12,969.01	\$ 11,381.71	\$ (1,587.30)	-12.2%
4	500	200,000	\$ 16,844.55	\$ 14,562.52	\$ (2,282.03)	-13.5%
5	500	250,000	\$ 20,720.09	\$ 17,743.34	\$ (2,976.75)	-14.4%
6	500	300,000	\$ 24,595.64	\$ 20,924.17	\$ (3,671.47)	-14.9%
7	5,000	500,000	\$ 50,745.27	\$ 48,766.58	\$ (1,978.69)	-3.9%
8	5,000	1,000,000	\$ 89,219.88	\$ 80,293.99	\$ (8,925.89)	-10.0%
9	5,000	1,500,000	\$ 127,134.48	\$ 111,261.39	\$ (15,873.09)	-12.5%
10	5,000	2,000,000	\$ 165,049.07	\$ 142,228.77	\$ (22,820.30)	-13.8%
11	5,000	2,500,000	\$ 202,963.67	\$ 173,196.18	\$ (29,767.49)	-14.7%
12	5,000	3,000,000	\$ 240,878.26	\$ 204,163.58	\$ (36,714.68)	-15.2%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 7,835.64	\$ 7,413.14	\$ (422.50)	-5.4%
2	1,000	200,000	\$ 14,801.15	\$ 12,624.95	\$ (2,176.20)	-14.7%
3	1,000	300,000	\$ 21,766.67	\$ 17,836.77	\$ (3,929.90)	-18.1%
4	1,000	400,000	\$ 28,732.19	\$ 23,048.59	\$ (5,683.60)	-19.8%
5	1,000	500,000	\$ 35,697.71	\$ 28,260.40	\$ (7,437.31)	-20.8%
6	1,000	600,000	\$ 42,663.22	\$ 33,472.22	\$ (9,191.00)	-21.5%
7	10,000	1,000,000	\$ 76,191.65	\$ 71,966.64	\$ (4,225.01)	-5.5%
8	10,000	2,000,000	\$ 144,165.11	\$ 122,403.09	\$ (21,762.02)	-15.1%
9	10,000	3,000,000	\$ 212,138.58	\$ 172,839.55	\$ (39,299.03)	-18.5%
10	10,000	4,000,000	\$ 280,112.05	\$ 223,276.00	\$ (56,836.05)	-20.3%
11	10,000	5,000,000	\$ 348,085.52	\$ 273,712.47	\$ (74,373.05)	-21.4%
12	10,000	6,000,000	\$ 416,058.98	\$ 324,148.91	\$ (91,910.07)	-22.1%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 25,944.24	\$ 25,121.66	\$ (822.58)	-3.2%
2	2,000	400,000	\$ 35,296.17	\$ 31,177.00	\$ (4,119.17)	-11.7%
3	2,000	600,000	\$ 44,648.09	\$ 37,232.34	\$ (7,415.75)	-16.6%
4	2,000	800,000	\$ 54,000.02	\$ 43,287.68	\$ (10,712.34)	-19.8%
5	2,000	1,000,000	\$ 63,071.10	\$ 49,062.18	\$ (14,008.92)	-22.2%
6	2,000	1,200,000	\$ 72,086.68	\$ 54,781.18	\$ (17,305.50)	-24.0%
7	20,000	2,000,000	\$ 254,516.04	\$ 246,290.19	\$ (8,225.85)	-3.2%
8	20,000	4,000,000	\$ 344,671.88	\$ 303,480.19	\$ (41,191.69)	-12.0%
9	20,000	6,000,000	\$ 434,827.74	\$ 360,670.20	\$ (74,157.54)	-17.1%
10	20,000	8,000,000	\$ 524,983.59	\$ 417,860.20	\$ (107,123.39)	-20.4%
11	20,000	10,000,000	\$ 615,139.45	\$ 475,050.21	\$ (140,089.24)	-22.8%
12	20,000	12,000,000	\$ 705,295.29	\$ 532,240.21	\$ (173,055.08)	-24.5%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.04	\$ 12.03	\$ (0.01)	-0.1%
4	2,000	56	\$ 13.51	\$ 13.48	\$ (0.03)	-0.2%
5	2,500	70	\$ 14.15	\$ 14.12	\$ (0.03)	-0.2%
6	4,000	126	\$ 16.68	\$ 16.63	\$ (0.05)	-0.3%
7	6,000	157	\$ 18.10	\$ 18.02	\$ (0.08)	-0.4%
8	10,000	242	\$ 21.95	\$ 21.83	\$ (0.12)	-0.5%
9	15,000	282	\$ 23.75	\$ 23.62	\$ (0.13)	-0.5%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.02	\$ 13.01	\$ (0.01)	-0.1%
12	2,000	56	\$ 14.49	\$ 14.46	\$ (0.03)	-0.2%
13	2,500	70	\$ 15.13	\$ 15.10	\$ (0.03)	-0.2%
14	4,000	126	\$ 17.66	\$ 17.61	\$ (0.05)	-0.3%
15	6,000	157	\$ 19.08	\$ 19.00	\$ (0.08)	-0.4%
16	10,000	242	\$ 22.93	\$ 22.81	\$ (0.12)	-0.5%
17	15,000	282	\$ 24.73	\$ 24.60	\$ (0.13)	-0.5%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.22	\$ 19.21	\$ (0.01)	-0.1%
20	2,000	56	\$ 20.69	\$ 20.66	\$ (0.03)	-0.1%
21	2,500	70	\$ 21.33	\$ 21.30	\$ (0.03)	-0.1%
22	4,000	126	\$ 23.86	\$ 23.81	\$ (0.05)	-0.2%
23	6,000	157	\$ 25.28	\$ 25.20	\$ (0.08)	-0.3%
24	10,000	242	\$ 29.13	\$ 29.01	\$ (0.12)	-0.4%
25	15,000	282	\$ 30.93	\$ 30.80	\$ (0.13)	-0.4%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.45	\$ 34.42	\$ (0.03)	-0.1%
28	2,000	112	\$ 37.34	\$ 37.28	\$ (0.06)	-0.2%
29	2,500	140	\$ 38.61	\$ 38.56	\$ (0.05)	-0.1%
30	4,000	252	\$ 43.69	\$ 43.58	\$ (0.11)	-0.3%
31	6,000	314	\$ 46.52	\$ 46.37	\$ (0.15)	-0.3%
32	10,000	484	\$ 54.24	\$ 54.02	\$ (0.22)	-0.4%
33	15,000	564	\$ 57.86	\$ 57.60	\$ (0.26)	-0.4%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 18.84	\$ 18.82	\$ (0.02)	-0.1%
37	13,800	94	\$ 21.07	\$ 21.03	\$ (0.04)	-0.2%
38	21,800	135	\$ 22.91	\$ 22.86	\$ (0.05)	-0.2%
39	43,600	264	\$ 28.78	\$ 28.67	\$ (0.11)	-0.4%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.10	\$ 17.08	\$ (0.02)	-0.1%
42	13,800	94	\$ 19.33	\$ 19.29	\$ (0.04)	-0.2%
43	21,800	135	\$ 21.17	\$ 21.12	\$ (0.05)	-0.2%
44	43,600	264	\$ 27.04	\$ 26.93	\$ (0.11)	-0.4%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 24.65	\$ 24.61	\$ (0.04)	-0.2%
47	13,800	188	\$ 29.10	\$ 29.02	\$ (0.08)	-0.3%
48	21,800	270	\$ 32.84	\$ 32.72	\$ (0.12)	-0.4%
49	43,600	528	\$ 44.55	\$ 44.30	\$ (0.25)	-0.6%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.11	\$ 9.08	\$ (0.03)	-0.3%
53	250	104	\$ 11.28	\$ 11.23	\$ (0.05)	-0.4%
54	400	158	\$ 15.43	\$ 15.37	\$ (0.06)	-0.4%
55	700	287	\$ 26.44	\$ 26.30	\$ (0.14)	-0.5%
56	1000	380	\$ 33.12	\$ 32.94	\$ (0.18)	-0.5%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.39	\$ 11.36	\$ (0.03)	-0.3%
59	250	104	\$ 13.40	\$ 13.35	\$ (0.05)	-0.4%
60	400	158	\$ 18.13	\$ 18.07	\$ (0.06)	-0.3%
61	700	287	\$ 29.35	\$ 29.21	\$ (0.14)	-0.5%
62	1000	380	\$ 36.09	\$ 35.91	\$ (0.18)	-0.5%
63	Underground Service					
64	175	69	\$ 15.11	\$ 15.08	\$ (0.03)	-0.2%
65	250	104	\$ 17.24	\$ 17.19	\$ (0.05)	-0.3%
66	400	158	\$ 21.76	\$ 21.70	\$ (0.06)	-0.3%
67	700	287	\$ 31.21	\$ 31.07	\$ (0.14)	-0.4%
68	1000	380	\$ 37.73	\$ 37.55	\$ (0.18)	-0.5%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 16.43	\$ 16.37	\$ (0.06)	-0.4%
72	400	316	\$ 28.90	\$ 28.74	\$ (0.16)	-0.6%
73	Overhead Service - Metal Pole					
74	400	316	\$ 31.56	\$ 31.40	\$ (0.16)	-0.5%
75	Underground Service					
76	250	208	\$ 26.96	\$ 26.87	\$ (0.09)	-0.3%
77	400	316	\$ 34.83	\$ 34.67	\$ (0.16)	-0.5%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.06	\$ 11.04	\$ (0.02)	-0.2%
81	150	62	\$ 13.19	\$ 13.16	\$ (0.03)	-0.2%
82	200	88	\$ 17.21	\$ 17.16	\$ (0.05)	-0.3%
83	250	105	\$ 15.14	\$ 15.09	\$ (0.05)	-0.3%
84	400	163	\$ 21.00	\$ 20.93	\$ (0.07)	-0.3%
85	Overhead Service - Metal Pole					
86	100	42	\$ 12.91	\$ 12.89	\$ (0.02)	-0.2%
87	150	62	\$ 14.51	\$ 14.48	\$ (0.03)	-0.2%
88	200	88	\$ 19.33	\$ 19.28	\$ (0.05)	-0.3%
89	250	105	\$ 19.11	\$ 19.06	\$ (0.05)	-0.3%
90	400	163	\$ 24.43	\$ 24.36	\$ (0.07)	-0.3%
91	Underground Service					
92	100	42	\$ 16.66	\$ 16.64	\$ (0.02)	-0.1%
93	100 (orn.)	42	\$ 27.96	\$ 27.94	\$ (0.02)	-0.1%
94	150	62	\$ 15.52	\$ 15.49	\$ (0.03)	-0.2%
95	200	88	\$ 23.28	\$ 23.23	\$ (0.05)	-0.2%
96	250	105	\$ 20.81	\$ 20.76	\$ (0.05)	-0.2%
97	250 (dwntwn)	105	\$ 35.83	\$ 35.78	\$ (0.05)	-0.1%
98	400	163	\$ 25.16	\$ 25.09	\$ (0.07)	-0.3%
99	400 (dwntwn)	25	\$ 46.68	\$ 46.67	\$ (0.01)	0.0%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 21.68	\$ 21.64	\$ (0.04)	-0.2%
103	150	124	\$ 24.49	\$ 24.44	\$ (0.05)	-0.2%
104	250	210	\$ 30.45	\$ 30.35	\$ (0.10)	-0.3%
105	Overhead Service - Metal Pole					
106	100	84	\$ 22.57	\$ 22.53	\$ (0.04)	-0.2%
107	150	124	\$ 24.93	\$ 24.88	\$ (0.05)	-0.2%
108	250	210	\$ 31.86	\$ 31.76	\$ (0.10)	-0.3%
109	Underground Service					
110	100	84	\$ 26.81	\$ 26.77	\$ (0.04)	-0.1%
111	150	124	\$ 31.61	\$ 31.56	\$ (0.05)	-0.2%
112	250	210	\$ 38.11	\$ 38.01	\$ (0.10)	-0.3%
113	400 (davit)	326	\$ 37.88	\$ 37.73	\$ (0.15)	-0.4%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.14	\$ 1.13	\$ (0.01)	-0.9%
116	N/A	50	\$ 2.25	\$ 2.23	\$ (0.02)	-0.9%
117	N/A	75	\$ 4.51	\$ 4.49	\$ (0.02)	-0.4%
118	N/A	100	\$ 7.14	\$ 7.09	\$ (0.05)	-0.7%
119	N/A	125	\$ 8.91	\$ 8.86	\$ (0.05)	-0.6%
120	N/A	150	\$ 12.66	\$ 12.58	\$ (0.08)	-0.6%
121	N/A	175	\$ 15.22	\$ 15.14	\$ (0.08)	-0.5%
122	N/A	200	\$ 20.30	\$ 20.22	\$ (0.08)	-0.4%
123	N/A	225	\$ 23.28	\$ 23.18	\$ (0.10)	-0.4%
124	N/A	250	\$ 11.34	\$ 11.22	\$ (0.12)	-1.1%
125	N/A	275	\$ 13.58	\$ 13.45	\$ (0.13)	-1.0%
126	N/A	300	\$ 16.23	\$ 16.10	\$ (0.13)	-0.8%
127	N/A	325	\$ 17.99	\$ 17.84	\$ (0.15)	-0.8%
128	N/A	350	\$ 21.73	\$ 21.58	\$ (0.15)	-0.7%
129	N/A	375	\$ 24.31	\$ 24.14	\$ (0.17)	-0.7%
130	N/A	400	\$ 29.39	\$ 29.20	\$ (0.19)	-0.6%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.11	\$ 9.12	\$ (1.99)	-17.9%
4	400	158	\$ 28.76	\$ 24.23	\$ (4.53)	-15.8%
5	1,000	380	\$ 51.38	\$ 40.46	\$ (10.92)	-21.3%
6	All Other Installations					
7	175	69	\$ 17.70	\$ 15.71	\$ (1.99)	-11.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.14	\$ 12.60	\$ (2.54)	-16.8%
11	400	163	\$ 27.25	\$ 22.56	\$ (4.69)	-17.2%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 8.81	\$ 8.88	\$ 0.07	0.8%
2	0	200	\$ 17.63	\$ 17.76	\$ 0.13	0.7%
3	0	300	\$ 26.46	\$ 26.66	\$ 0.20	0.8%
4	0	400	\$ 35.28	\$ 35.50	\$ 0.22	0.6%
5	0	500	\$ 44.10	\$ 44.40	\$ 0.30	0.7%
6	0	600	\$ 52.90	\$ 53.27	\$ 0.37	0.7%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 161.00	\$ 143.50	\$ (17.50)	-10.9%
2	10	2,000	\$ 252.78	\$ 214.83	\$ (37.95)	-15.0%
3	10	3,000	\$ 344.10	\$ 285.69	\$ (58.41)	-17.0%
4	10	4,000	\$ 435.42	\$ 356.55	\$ (78.87)	-18.1%
5	10	5,000	\$ 526.75	\$ 427.41	\$ (99.34)	-18.9%
6	10	6,000	\$ 618.08	\$ 498.29	\$ (119.79)	-19.4%
7	1,000	100,000	\$ 18,205.90	\$ 16,456.52	\$ (1,749.38)	-9.6%
8	1,000	200,000	\$ 27,282.29	\$ 23,486.95	\$ (3,795.34)	-13.9%
9	1,000	300,000	\$ 36,358.68	\$ 30,517.36	\$ (5,841.32)	-16.1%
10	1,000	400,000	\$ 45,435.07	\$ 37,547.78	\$ (7,887.29)	-17.4%
11	1,000	500,000	\$ 54,511.46	\$ 44,578.20	\$ (9,933.26)	-18.2%
12	1,000	600,000	\$ 63,587.85	\$ 51,608.62	\$ (11,979.23)	-18.8%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,648.17	\$ 5,377.40	\$ (270.77)	-4.8%
2	500	100,000	\$ 10,031.46	\$ 8,915.57	\$ (1,115.89)	-11.1%
3	500	150,000	\$ 14,414.76	\$ 12,453.76	\$ (1,961.00)	-13.6%
4	500	200,000	\$ 18,798.05	\$ 15,991.92	\$ (2,806.13)	-14.9%
5	500	250,000	\$ 23,181.34	\$ 19,530.09	\$ (3,651.25)	-15.8%
6	500	300,000	\$ 27,564.64	\$ 23,068.27	\$ (4,496.37)	-16.3%
7	5,000	500,000	\$ 55,047.77	\$ 52,340.08	\$ (2,707.69)	-4.9%
8	5,000	1,000,000	\$ 98,599.88	\$ 87,440.99	\$ (11,158.89)	-11.3%
9	5,000	1,500,000	\$ 141,591.98	\$ 121,981.89	\$ (19,610.09)	-13.8%
10	5,000	2,000,000	\$ 184,584.07	\$ 156,522.77	\$ (28,061.30)	-15.2%
11	5,000	2,500,000	\$ 227,576.17	\$ 191,063.68	\$ (36,512.49)	-16.0%
12	5,000	3,000,000	\$ 270,568.26	\$ 225,604.58	\$ (44,963.68)	-16.6%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,773.54	\$ 8,107.74	\$ (665.80)	-7.6%
2	1,000	200,000	\$ 16,725.95	\$ 14,014.15	\$ (2,711.80)	-16.2%
3	1,000	300,000	\$ 24,678.37	\$ 19,920.57	\$ (4,757.80)	-19.3%
4	1,000	400,000	\$ 32,630.79	\$ 25,826.99	\$ (6,803.80)	-20.9%
5	1,000	500,000	\$ 40,583.21	\$ 31,733.40	\$ (8,849.81)	-21.8%
6	1,000	600,000	\$ 48,535.62	\$ 37,639.82	\$ (10,895.80)	-22.4%
7	10,000	1,000,000	\$ 85,570.65	\$ 78,912.64	\$ (6,658.01)	-7.8%
8	10,000	2,000,000	\$ 163,413.11	\$ 136,295.09	\$ (27,118.02)	-16.6%
9	10,000	3,000,000	\$ 241,255.58	\$ 193,677.55	\$ (47,578.03)	-19.7%
10	10,000	4,000,000	\$ 319,098.05	\$ 251,060.00	\$ (68,038.05)	-21.3%
11	10,000	5,000,000	\$ 396,940.52	\$ 308,442.47	\$ (88,498.05)	-22.3%
12	10,000	6,000,000	\$ 474,782.98	\$ 365,824.91	\$ (108,958.07)	-22.9%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,890.04	\$ 26,509.46	\$ (1,380.58)	-5.0%
2	2,000	400,000	\$ 39,213.77	\$ 33,952.60	\$ (5,261.17)	-13.4%
3	2,000	600,000	\$ 50,537.49	\$ 41,395.74	\$ (9,141.75)	-18.1%
4	2,000	800,000	\$ 61,861.22	\$ 48,838.88	\$ (13,022.34)	-21.1%
5	2,000	1,000,000	\$ 72,904.10	\$ 56,001.18	\$ (16,902.92)	-23.2%
6	2,000	1,200,000	\$ 83,891.48	\$ 63,107.98	\$ (20,783.50)	-24.8%
7	20,000	2,000,000	\$ 273,974.04	\$ 260,168.19	\$ (13,805.85)	-5.0%
8	20,000	4,000,000	\$ 383,847.88	\$ 331,236.19	\$ (52,611.69)	-13.7%
9	20,000	6,000,000	\$ 493,721.74	\$ 402,304.20	\$ (91,417.54)	-18.5%
10	20,000	8,000,000	\$ 603,595.59	\$ 473,372.20	\$ (130,223.39)	-21.6%
11	20,000	10,000,000	\$ 713,469.45	\$ 544,440.21	\$ (169,029.24)	-23.7%
12	20,000	12,000,000	\$ 823,343.29	\$ 615,508.21	\$ (207,835.08)	-25.2%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.18	\$ 12.21	\$ 0.03	0.2%
4	2,000	56	\$ 13.82	\$ 13.90	\$ 0.08	0.6%
5	2,500	70	\$ 14.54	\$ 14.64	\$ 0.10	0.7%
6	4,000	126	\$ 17.39	\$ 17.56	\$ 0.17	1.0%
7	6,000	157	\$ 18.97	\$ 19.19	\$ 0.22	1.2%
8	10,000	242	\$ 23.29	\$ 23.63	\$ 0.34	1.5%
9	15,000	282	\$ 25.32	\$ 25.70	\$ 0.38	1.5%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.16	\$ 13.19	\$ 0.03	0.2%
12	2,000	56	\$ 14.80	\$ 14.88	\$ 0.08	0.5%
13	2,500	70	\$ 15.52	\$ 15.62	\$ 0.10	0.6%
14	4,000	126	\$ 18.37	\$ 18.54	\$ 0.17	0.9%
15	6,000	157	\$ 19.95	\$ 20.17	\$ 0.22	1.1%
16	10,000	242	\$ 24.27	\$ 24.61	\$ 0.34	1.4%
17	15,000	282	\$ 26.30	\$ 26.68	\$ 0.38	1.4%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.36	\$ 19.39	\$ 0.03	0.2%
20	2,000	56	\$ 21.00	\$ 21.08	\$ 0.08	0.4%
21	2,500	70	\$ 21.72	\$ 21.82	\$ 0.10	0.5%
22	4,000	126	\$ 24.57	\$ 24.74	\$ 0.17	0.7%
23	6,000	157	\$ 26.15	\$ 26.37	\$ 0.22	0.8%
24	10,000	242	\$ 30.47	\$ 30.81	\$ 0.34	1.1%
25	15,000	282	\$ 32.50	\$ 32.88	\$ 0.38	1.2%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.71	\$ 34.78	\$ 0.07	0.2%
28	2,000	112	\$ 37.96	\$ 38.11	\$ 0.15	0.4%
29	2,500	140	\$ 39.39	\$ 39.59	\$ 0.20	0.5%
30	4,000	252	\$ 45.09	\$ 45.44	\$ 0.35	0.8%
31	6,000	314	\$ 48.26	\$ 48.69	\$ 0.43	0.9%
32	10,000	484	\$ 56.94	\$ 57.60	\$ 0.66	1.2%
33	15,000	564	\$ 60.99	\$ 61.78	\$ 0.79	1.3%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 19.09	\$ 19.15	\$ 0.06	0.3%
37	13,800	94	\$ 21.59	\$ 21.72	\$ 0.13	0.6%
38	21,800	135	\$ 23.66	\$ 23.86	\$ 0.20	0.8%
39	43,600	264	\$ 30.25	\$ 30.62	\$ 0.37	1.2%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.35	\$ 17.41	\$ 0.06	0.3%
42	13,800	94	\$ 19.85	\$ 19.98	\$ 0.13	0.7%
43	21,800	135	\$ 21.92	\$ 22.12	\$ 0.20	0.9%
44	43,600	264	\$ 28.51	\$ 28.88	\$ 0.37	1.3%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 25.15	\$ 25.27	\$ 0.12	0.5%
47	13,800	188	\$ 30.15	\$ 30.41	\$ 0.26	0.9%
48	21,800	270	\$ 34.34	\$ 34.72	\$ 0.38	1.1%
49	43,600	528	\$ 47.48	\$ 48.21	\$ 0.73	1.5%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.50	\$ 9.59	\$ 0.09	0.9%
53	250	104	\$ 11.85	\$ 12.00	\$ 0.15	1.3%
54	400	158	\$ 16.31	\$ 16.54	\$ 0.23	1.4%
55	700	287	\$ 28.04	\$ 28.43	\$ 0.39	1.4%
56	1000	380	\$ 35.24	\$ 35.76	\$ 0.52	1.5%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.78	\$ 11.87	\$ 0.09	0.8%
59	250	104	\$ 13.97	\$ 14.12	\$ 0.15	1.1%
60	400	158	\$ 19.01	\$ 19.24	\$ 0.23	1.2%
61	700	287	\$ 30.95	\$ 31.34	\$ 0.39	1.3%
62	1000	380	\$ 38.21	\$ 38.73	\$ 0.52	1.4%
63	Underground Service					
64	175	69	\$ 15.50	\$ 15.59	\$ 0.09	0.6%
65	250	104	\$ 17.81	\$ 17.96	\$ 0.15	0.8%
66	400	158	\$ 22.64	\$ 22.87	\$ 0.23	1.0%
67	700	287	\$ 32.81	\$ 33.20	\$ 0.39	1.2%
68	1000	380	\$ 39.85	\$ 40.37	\$ 0.52	1.3%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 17.20	\$ 17.39	\$ 0.19	1.1%
72	400	316	\$ 30.66	\$ 31.08	\$ 0.42	1.4%
73	Overhead Service - Metal Pole					
74	400	316	\$ 33.32	\$ 33.74	\$ 0.42	1.3%
75	Underground Service					
76	250	208	\$ 28.12	\$ 28.41	\$ 0.29	1.0%
77	400	316	\$ 36.59	\$ 37.01	\$ 0.42	1.1%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.29	\$ 11.35	\$ 0.06	0.5%
81	150	62	\$ 13.53	\$ 13.62	\$ 0.09	0.7%
82	200	88	\$ 17.69	\$ 17.81	\$ 0.12	0.7%
83	250	105	\$ 15.72	\$ 15.87	\$ 0.15	1.0%
84	400	163	\$ 21.90	\$ 22.14	\$ 0.24	1.1%
85	Overhead Service - Metal Pole					
86	100	42	\$ 13.14	\$ 13.20	\$ 0.06	0.5%
87	150	62	\$ 14.85	\$ 14.94	\$ 0.09	0.6%
88	200	88	\$ 19.81	\$ 19.93	\$ 0.12	0.6%
89	250	105	\$ 19.69	\$ 19.84	\$ 0.15	0.8%
90	400	163	\$ 25.33	\$ 25.57	\$ 0.24	0.9%
91	Underground Service					
92	100	42	\$ 16.89	\$ 16.95	\$ 0.06	0.4%
93	100 (orn.)	42	\$ 28.19	\$ 28.25	\$ 0.06	0.2%
94	150	62	\$ 15.86	\$ 15.95	\$ 0.09	0.6%
95	200	88	\$ 23.76	\$ 23.88	\$ 0.12	0.5%
96	250	105	\$ 21.39	\$ 21.54	\$ 0.15	0.7%
97	250 (dwntwn)	105	\$ 36.41	\$ 36.56	\$ 0.15	0.4%
98	400	163	\$ 26.06	\$ 26.30	\$ 0.24	0.9%
99	400 (dwntwn)	25	\$ 46.82	\$ 46.85	\$ 0.03	0.1%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 22.14	\$ 22.26	\$ 0.12	0.5%
103	150	124	\$ 25.18	\$ 25.36	\$ 0.18	0.7%
104	250	210	\$ 31.62	\$ 31.91	\$ 0.29	0.9%
105	Overhead Service - Metal Pole					
106	100	84	\$ 23.03	\$ 23.15	\$ 0.12	0.5%
107	150	124	\$ 25.62	\$ 25.80	\$ 0.18	0.7%
108	250	210	\$ 33.03	\$ 33.32	\$ 0.29	0.9%
109	Underground Service					
110	100	84	\$ 27.27	\$ 27.39	\$ 0.12	0.4%
111	150	124	\$ 32.30	\$ 32.48	\$ 0.18	0.6%
112	250	210	\$ 39.28	\$ 39.57	\$ 0.29	0.7%
113	400 (davit)	326	\$ 39.69	\$ 40.14	\$ 0.45	1.1%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.28	\$ 1.31	\$ 0.03	2.3%
116	N/A	50	\$ 2.53	\$ 2.60	\$ 0.07	2.8%
117	N/A	75	\$ 4.93	\$ 5.04	\$ 0.11	2.2%
118	N/A	100	\$ 7.70	\$ 7.83	\$ 0.13	1.7%
119	N/A	125	\$ 9.61	\$ 9.79	\$ 0.18	1.9%
120	N/A	150	\$ 13.50	\$ 13.69	\$ 0.19	1.4%
121	N/A	175	\$ 16.19	\$ 16.43	\$ 0.24	1.5%
122	N/A	200	\$ 21.41	\$ 21.70	\$ 0.29	1.4%
123	N/A	225	\$ 24.52	\$ 24.84	\$ 0.32	1.3%
124	N/A	250	\$ 12.73	\$ 13.08	\$ 0.35	2.7%
125	N/A	275	\$ 15.11	\$ 15.49	\$ 0.38	2.5%
126	N/A	300	\$ 17.90	\$ 18.32	\$ 0.42	2.3%
127	N/A	325	\$ 19.80	\$ 20.25	\$ 0.45	2.3%
128	N/A	350	\$ 23.68	\$ 24.17	\$ 0.49	2.1%
129	N/A	375	\$ 26.40	\$ 26.91	\$ 0.51	1.9%
130	N/A	400	\$ 31.62	\$ 32.17	\$ 0.55	1.7%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.48	\$ 9.63	\$ (1.85)	-16.1%
4	400	158	\$ 29.60	\$ 25.40	\$ (4.20)	-14.2%
5	1,000	380	\$ 53.41	\$ 43.28	\$ (10.13)	-19.0%
6	All Other Installations					
7	175	69	\$ 18.07	\$ 16.22	\$ (1.85)	-10.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.60	\$ 13.25	\$ (2.35)	-15.1%
11	400	163	\$ 28.11	\$ 23.77	\$ (4.34)	-15.4%

Scenario: CBP Price = \$45/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 9.82	\$ 9.62	\$ (0.20)	-2.0%
2	0	200	\$ 19.62	\$ 19.24	\$ (0.38)	-1.9%
3	0	300	\$ 29.46	\$ 28.88	\$ (0.58)	-2.0%
4	0	400	\$ 39.27	\$ 38.47	\$ (0.80)	-2.0%
5	0	500	\$ 49.09	\$ 48.10	\$ (0.99)	-2.0%
6	0	600	\$ 58.89	\$ 57.71	\$ (1.18)	-2.0%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 166.83	\$ 149.98	\$ (16.85)	-10.1%
2	10	2,000	\$ 264.10	\$ 216.02	\$ (48.08)	-18.2%
3	10	3,000	\$ 360.95	\$ 281.62	\$ (79.33)	-22.0%
4	10	4,000	\$ 457.79	\$ 347.22	\$ (110.57)	-24.2%
5	10	5,000	\$ 554.65	\$ 412.84	\$ (141.81)	-25.6%
6	10	6,000	\$ 651.47	\$ 478.45	\$ (173.02)	-26.6%
7	1,000	100,000	\$ 18,242.26	\$ 16,557.82	\$ (1,684.44)	-9.2%
8	1,000	200,000	\$ 27,870.21	\$ 23,062.05	\$ (4,808.16)	-17.3%
9	1,000	300,000	\$ 37,498.16	\$ 29,566.26	\$ (7,931.90)	-21.2%
10	1,000	400,000	\$ 47,126.11	\$ 36,070.49	\$ (11,055.62)	-23.5%
11	1,000	500,000	\$ 56,754.05	\$ 42,574.69	\$ (14,179.36)	-25.0%
12	1,000	600,000	\$ 66,382.01	\$ 49,078.93	\$ (17,303.08)	-26.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,843.05	\$ 5,056.95	\$ (786.10)	-13.5%
2	500	100,000	\$ 9,773.82	\$ 8,168.07	\$ (1,605.75)	-16.4%
3	500	150,000	\$ 13,704.60	\$ 11,279.21	\$ (2,425.39)	-17.7%
4	500	200,000	\$ 17,635.37	\$ 14,390.32	\$ (3,245.05)	-18.4%
5	500	250,000	\$ 21,566.14	\$ 17,501.44	\$ (4,064.70)	-18.8%
6	500	300,000	\$ 25,496.92	\$ 20,612.57	\$ (4,884.35)	-19.2%
7	5,000	500,000	\$ 56,996.56	\$ 49,135.57	\$ (7,860.99)	-13.8%
8	5,000	1,000,000	\$ 96,073.31	\$ 80,015.83	\$ (16,057.48)	-16.7%
9	5,000	1,500,000	\$ 134,689.40	\$ 110,435.43	\$ (24,253.97)	-18.0%
10	5,000	2,000,000	\$ 173,305.50	\$ 140,855.02	\$ (32,450.48)	-18.7%
11	5,000	2,500,000	\$ 211,921.59	\$ 171,274.63	\$ (40,646.96)	-19.2%
12	5,000	3,000,000	\$ 250,537.69	\$ 201,694.24	\$ (48,843.45)	-19.5%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,052.00	\$ 8,439.30	\$ (612.70)	-6.8%
2	1,000	200,000	\$ 16,127.57	\$ 14,304.47	\$ (1,823.10)	-11.3%
3	1,000	300,000	\$ 23,203.15	\$ 20,169.65	\$ (3,033.50)	-13.1%
4	1,000	400,000	\$ 30,278.73	\$ 26,034.83	\$ (4,243.90)	-14.0%
5	1,000	500,000	\$ 37,354.30	\$ 31,899.99	\$ (5,454.31)	-14.6%
6	1,000	600,000	\$ 44,429.88	\$ 37,765.18	\$ (6,664.70)	-15.0%
7	10,000	1,000,000	\$ 88,585.08	\$ 82,458.07	\$ (6,127.01)	-6.9%
8	10,000	2,000,000	\$ 157,957.54	\$ 139,726.52	\$ (18,231.02)	-11.5%
9	10,000	3,000,000	\$ 227,330.01	\$ 196,994.98	\$ (30,335.03)	-13.3%
10	10,000	4,000,000	\$ 296,702.48	\$ 254,263.43	\$ (42,439.05)	-14.3%
11	10,000	5,000,000	\$ 366,074.95	\$ 311,531.90	\$ (54,543.05)	-14.9%
12	10,000	6,000,000	\$ 435,447.40	\$ 368,800.33	\$ (66,647.07)	-15.3%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 26,340.47	\$ 23,365.18	\$ (2,975.29)	-11.3%
2	2,000	400,000	\$ 36,269.63	\$ 28,885.04	\$ (7,384.59)	-20.4%
3	2,000	600,000	\$ 46,198.78	\$ 34,404.90	\$ (11,793.88)	-25.5%
4	2,000	800,000	\$ 56,127.94	\$ 39,924.76	\$ (16,203.18)	-28.9%
5	2,000	1,000,000	\$ 65,826.08	\$ 45,213.61	\$ (20,612.47)	-31.3%
6	2,000	1,200,000	\$ 75,478.57	\$ 50,456.81	\$ (25,021.76)	-33.2%
7	20,000	2,000,000	\$ 258,826.56	\$ 229,073.62	\$ (29,752.94)	-11.5%
8	20,000	4,000,000	\$ 355,351.50	\$ 281,505.62	\$ (73,845.88)	-20.8%
9	20,000	6,000,000	\$ 451,876.44	\$ 333,937.62	\$ (117,938.82)	-26.1%
10	20,000	8,000,000	\$ 548,401.38	\$ 386,369.62	\$ (162,031.76)	-29.5%
11	20,000	10,000,000	\$ 644,926.33	\$ 438,801.63	\$ (206,124.70)	-32.0%
12	20,000	12,000,000	\$ 741,451.27	\$ 491,233.63	\$ (250,217.64)	-33.7%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.53	\$ 12.29	\$ (0.24)	-1.9%
4	2,000	56	\$ 14.65	\$ 14.13	\$ (0.52)	-3.5%
5	2,500	70	\$ 15.59	\$ 14.92	\$ (0.67)	-4.3%
6	4,000	126	\$ 19.32	\$ 18.13	\$ (1.19)	-6.2%
7	6,000	157	\$ 21.40	\$ 19.90	\$ (1.50)	-7.0%
8	10,000	242	\$ 27.05	\$ 24.75	\$ (2.30)	-8.5%
9	15,000	282	\$ 29.73	\$ 27.06	\$ (2.67)	-9.0%
10	Underground Service					
11	1,000	24	\$ 7.69	\$ 7.45	\$ (0.24)	-3.1%
12	2,000	56	\$ 9.81	\$ 9.29	\$ (0.52)	-5.3%
13	2,500	70	\$ 10.75	\$ 10.08	\$ (0.67)	-6.2%
14	4,000	126	\$ 14.48	\$ 13.29	\$ (1.19)	-8.2%
15	6,000	157	\$ 16.56	\$ 15.06	\$ (1.50)	-9.1%
16	10,000	242	\$ 22.21	\$ 19.91	\$ (2.30)	-10.4%
17	15,000	282	\$ 24.89	\$ 22.22	\$ (2.67)	-10.7%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 11.99	\$ 11.33	\$ (0.66)	-5.5%
21	250	104	\$ 15.73	\$ 14.74	\$ (0.99)	-6.3%
22	400	158	\$ 21.92	\$ 20.43	\$ (1.49)	-6.8%
23	1,000	380	\$ 48.83	\$ 45.22	\$ (3.61)	-7.4%
24	Underground Service - Post Type					
25	175	69	\$ 16.34	\$ 15.68	\$ (0.66)	-4.0%
26	Underground Service - Pole Type					
27	175	69	\$ 22.90	\$ 22.24	\$ (0.66)	-2.9%
28	250	104	\$ 27.45	\$ 26.46	\$ (0.99)	-3.6%
29	400	158	\$ 33.86	\$ 32.37	\$ (1.49)	-4.4%
30	400*	158	\$ 34.11	\$ 32.62	\$ (1.49)	-4.4%
31	400**	316	\$ 53.88	\$ 50.88	\$ (3.00)	-5.6%
32	1000	380	\$ 62.66	\$ 59.05	\$ (3.61)	-5.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 13.09	\$ 12.70	\$ (0.39)	-3.0%
36	150	62	\$ 15.08	\$ 14.49	\$ (0.59)	-3.9%
37	250	105	\$ 20.19	\$ 19.19	\$ (1.00)	-5.0%
38	400	163	\$ 26.04	\$ 24.49	\$ (1.55)	-6.0%
39	Underground Service - Post Type					
40	100	42	\$ 17.61	\$ 17.22	\$ (0.39)	-2.2%
41	Underground Service - Pole Type					
42	100	42	\$ 24.65	\$ 24.26	\$ (0.39)	-1.6%
43	150	62	\$ 26.89	\$ 26.30	\$ (0.59)	-2.2%
44	250	105	\$ 31.84	\$ 30.84	\$ (1.00)	-3.1%
45	250**	210	\$ 51.43	\$ 49.43	\$ (2.00)	-3.9%
46	400	163	\$ 37.50	\$ 35.95	\$ (1.55)	-4.1%
47	Special Architectural Pole Installations					
48	100	42	\$ 23.08	\$ 22.69	\$ (0.39)	-1.7%
49	100*	42	\$ 35.11	\$ 34.72	\$ (0.39)	-1.1%
50	150	62	\$ 25.62	\$ 25.03	\$ (0.59)	-2.3%
51	150*	62	\$ 37.29	\$ 36.70	\$ (0.59)	-1.6%
52	250	105	\$ 31.42	\$ 30.42	\$ (1.00)	-3.2%
53	250*	105	\$ 43.25	\$ 42.25	\$ (1.00)	-2.3%
54	400	163	\$ 37.27	\$ 35.72	\$ (1.55)	-4.2%
55	400*	163	\$ 49.91	\$ 48.36	\$ (1.55)	-3.1%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.68	\$ 1.43	\$ (0.25)	-14.9%
58	N/A	50	\$ 3.32	\$ 2.85	\$ (0.47)	-14.2%
59	N/A	75	\$ 5.87	\$ 5.17	\$ (0.70)	-11.9%
60	N/A	100	\$ 8.68	\$ 7.74	\$ (0.94)	-10.8%
61	N/A	125	\$ 10.85	\$ 9.66	\$ (1.19)	-11.0%
62	N/A	150	\$ 14.53	\$ 13.10	\$ (1.43)	-9.8%
63	N/A	175	\$ 17.31	\$ 15.65	\$ (1.66)	-9.6%
64	N/A	200	\$ 22.05	\$ 20.16	\$ (1.89)	-8.6%
65	N/A	225	\$ 25.13	\$ 23.01	\$ (2.12)	-8.4%
66	N/A	250	\$ 16.68	\$ 14.29	\$ (2.39)	-14.3%
67	N/A	275	\$ 19.21	\$ 16.58	\$ (2.63)	-13.7%
68	N/A	300	\$ 22.01	\$ 19.16	\$ (2.85)	-12.9%
69	N/A	325	\$ 24.19	\$ 21.10	\$ (3.09)	-12.8%
70	N/A	350	\$ 27.86	\$ 24.54	\$ (3.32)	-11.9%
71	N/A	375	\$ 30.65	\$ 27.10	\$ (3.55)	-11.6%
72	N/A	400	\$ 35.38	\$ 31.56	\$ (3.82)	-10.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73 Customer Owned, Limited Company Maintenance - All Lamp Types

74	N/A	25	\$ 1.68	\$ 1.43	\$ (0.25)	-14.9%
75	N/A	50	\$ 3.32	\$ 2.85	\$ (0.47)	-14.2%
76	N/A	75	\$ 7.32	\$ 6.62	\$ (0.70)	-9.6%
77	N/A	100	\$ 12.06	\$ 11.12	\$ (0.94)	-7.8%
78	N/A	125	\$ 15.06	\$ 13.87	\$ (1.19)	-7.9%
79	N/A	150	\$ 22.12	\$ 20.69	\$ (1.43)	-6.5%
80	N/A	175	\$ 26.77	\$ 25.11	\$ (1.66)	-6.2%
81	N/A	200	\$ 36.63	\$ 34.74	\$ (1.89)	-5.2%
82	N/A	225	\$ 42.13	\$ 40.01	\$ (2.12)	-5.0%
83	N/A	250	\$ 16.68	\$ 14.29	\$ (2.39)	-14.3%
84	N/A	275	\$ 20.66	\$ 18.03	\$ (2.63)	-12.7%
85	N/A	300	\$ 25.39	\$ 22.54	\$ (2.85)	-11.2%
86	N/A	325	\$ 28.40	\$ 25.31	\$ (3.09)	-10.9%
87	N/A	350	\$ 35.45	\$ 32.13	\$ (3.32)	-9.4%
88	N/A	375	\$ 40.11	\$ 36.56	\$ (3.55)	-8.9%
89	N/A	400	\$ 49.96	\$ 46.14	\$ (3.82)	-7.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 14.35	\$ 12.15	\$ (2.20)	-15.3%
4	400	158	\$ 29.11	\$ 24.10	\$ (5.01)	-17.2%
5	1,000	380	\$ 57.01	\$ 44.94	\$ (12.07)	-21.2%
6	All Other Installations					
7	175	69	\$ 16.69	\$ 14.49	\$ (2.20)	-13.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 16.39	\$ 15.06	\$ (1.33)	-8.1%
11	150	62	\$ 20.36	\$ 18.39	\$ (1.97)	-9.7%
12	250	105	\$ 25.48	\$ 22.14	\$ (3.34)	-13.1%
13	400	163	\$ 34.44	\$ 29.26	\$ (5.18)	-15.0%
14	All Other Installations					
15	100	42	\$ 19.47	\$ 18.14	\$ (1.33)	-6.8%
16	150	62	\$ 25.76	\$ 23.79	\$ (1.97)	-7.6%
17	150*	88	\$ 39.99	\$ 37.19	\$ (2.80)	-7.0%
18	250	105	\$ 32.22	\$ 28.88	\$ (3.34)	-10.4%
19	250*	105	\$ 43.96	\$ 40.62	\$ (3.34)	-7.6%
20	400	163	\$ 38.76	\$ 33.58	\$ (5.18)	-13.4%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.00	\$ 5.71	\$ 1.71	42.8%
2	0	200	\$ 8.03	\$ 11.42	\$ 3.39	42.2%
3	0	300	\$ 12.02	\$ 17.10	\$ 5.08	42.3%
4	0	400	\$ 16.06	\$ 22.80	\$ 6.74	42.0%
5	0	500	\$ 20.06	\$ 28.52	\$ 8.46	42.2%
6	0	600	\$ 24.09	\$ 34.24	\$ 10.15	42.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 162.71	\$ 157.38	\$ (5.33)	-3.3%
2	10	2,000	\$ 255.87	\$ 230.83	\$ (25.04)	-9.8%
3	10	3,000	\$ 348.60	\$ 303.83	\$ (44.77)	-12.8%
4	10	4,000	\$ 441.32	\$ 376.84	\$ (64.48)	-14.6%
5	10	5,000	\$ 534.06	\$ 449.86	\$ (84.20)	-15.8%
6	10	6,000	\$ 626.77	\$ 522.87	\$ (103.90)	-16.6%
7	1,000	100,000	\$ 17,830.56	\$ 17,298.22	\$ (532.34)	-3.0%
8	1,000	200,000	\$ 27,046.81	\$ 24,542.85	\$ (2,503.96)	-9.3%
9	1,000	300,000	\$ 36,263.06	\$ 31,787.46	\$ (4,475.60)	-12.3%
10	1,000	400,000	\$ 45,479.31	\$ 39,032.09	\$ (6,447.22)	-14.2%
11	1,000	500,000	\$ 54,695.55	\$ 46,276.69	\$ (8,418.86)	-15.4%
12	1,000	600,000	\$ 63,911.81	\$ 53,521.33	\$ (10,390.48)	-16.3%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 6,000.80	\$ 5,414.30	\$ (586.50)	-9.8%
2	500	100,000	\$ 10,439.32	\$ 8,882.77	\$ (1,556.55)	-14.9%
3	500	150,000	\$ 14,877.85	\$ 12,351.26	\$ (2,526.59)	-17.0%
4	500	200,000	\$ 19,316.37	\$ 15,819.72	\$ (3,496.65)	-18.1%
5	500	250,000	\$ 23,754.89	\$ 19,288.19	\$ (4,466.70)	-18.8%
6	500	300,000	\$ 28,193.42	\$ 22,756.67	\$ (5,436.75)	-19.3%
7	5,000	500,000	\$ 58,574.06	\$ 52,709.07	\$ (5,864.99)	-10.0%
8	5,000	1,000,000	\$ 102,728.31	\$ 87,162.83	\$ (15,565.48)	-15.2%
9	5,000	1,500,000	\$ 146,421.90	\$ 121,155.93	\$ (25,265.97)	-17.3%
10	5,000	2,000,000	\$ 190,115.50	\$ 155,149.02	\$ (34,966.48)	-18.4%
11	5,000	2,500,000	\$ 233,809.09	\$ 189,142.13	\$ (44,666.96)	-19.1%
12	5,000	3,000,000	\$ 277,502.69	\$ 223,135.24	\$ (54,367.45)	-19.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,526.90	\$ 9,133.90	\$ (393.00)	-4.1%
2	1,000	200,000	\$ 17,589.37	\$ 15,693.67	\$ (1,895.70)	-10.8%
3	1,000	300,000	\$ 25,651.85	\$ 22,253.45	\$ (3,398.40)	-13.2%
4	1,000	400,000	\$ 33,714.33	\$ 28,813.23	\$ (4,901.10)	-14.5%
5	1,000	500,000	\$ 41,776.80	\$ 35,372.99	\$ (6,403.81)	-15.3%
6	1,000	600,000	\$ 49,839.28	\$ 41,932.78	\$ (7,906.50)	-15.9%
7	10,000	1,000,000	\$ 93,334.08	\$ 89,404.07	\$ (3,930.01)	-4.2%
8	10,000	2,000,000	\$ 172,575.54	\$ 153,618.52	\$ (18,957.02)	-11.0%
9	10,000	3,000,000	\$ 251,817.01	\$ 217,832.98	\$ (33,984.03)	-13.5%
10	10,000	4,000,000	\$ 331,058.48	\$ 282,047.43	\$ (49,011.05)	-14.8%
11	10,000	5,000,000	\$ 410,299.95	\$ 346,261.90	\$ (64,038.05)	-15.6%
12	10,000	6,000,000	\$ 489,541.40	\$ 410,476.33	\$ (79,065.07)	-16.2%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,232.27	\$ 24,752.98	\$ (3,479.29)	-12.3%
2	2,000	400,000	\$ 40,133.23	\$ 31,660.64	\$ (8,472.59)	-21.1%
3	2,000	600,000	\$ 52,034.18	\$ 38,568.30	\$ (13,465.88)	-25.9%
4	2,000	800,000	\$ 63,935.14	\$ 45,475.96	\$ (18,459.18)	-28.9%
5	2,000	1,000,000	\$ 75,605.08	\$ 52,152.61	\$ (23,452.47)	-31.0%
6	2,000	1,200,000	\$ 87,229.37	\$ 58,783.61	\$ (28,445.76)	-32.6%
7	20,000	2,000,000	\$ 277,744.56	\$ 242,951.62	\$ (34,792.94)	-12.5%
8	20,000	4,000,000	\$ 393,987.50	\$ 309,261.62	\$ (84,725.88)	-21.5%
9	20,000	6,000,000	\$ 510,230.44	\$ 375,571.62	\$ (134,658.82)	-26.4%
10	20,000	8,000,000	\$ 626,473.38	\$ 441,881.62	\$ (184,591.76)	-29.5%
11	20,000	10,000,000	\$ 742,716.33	\$ 508,191.63	\$ (234,524.70)	-31.6%
12	20,000	12,000,000	\$ 858,959.27	\$ 574,501.63	\$ (284,457.64)	-33.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.06	\$ 12.47	\$ 0.41	3.4%
4	2,000	56	\$ 13.54	\$ 14.55	\$ 1.01	7.5%
5	2,500	70	\$ 14.21	\$ 15.44	\$ 1.23	8.7%
6	4,000	126	\$ 16.83	\$ 19.06	\$ 2.23	13.3%
7	6,000	157	\$ 18.29	\$ 21.07	\$ 2.78	15.2%
8	10,000	242	\$ 22.25	\$ 26.55	\$ 4.30	19.3%
9	15,000	282	\$ 24.15	\$ 29.14	\$ 4.99	20.7%
10	Underground Service					
11	1,000	24	\$ 7.22	\$ 7.63	\$ 0.41	5.7%
12	2,000	56	\$ 8.70	\$ 9.71	\$ 1.01	11.6%
13	2,500	70	\$ 9.37	\$ 10.60	\$ 1.23	13.1%
14	4,000	126	\$ 11.99	\$ 14.22	\$ 2.23	18.6%
15	6,000	157	\$ 13.45	\$ 16.23	\$ 2.78	20.7%
16	10,000	242	\$ 17.41	\$ 21.71	\$ 4.30	24.7%
17	15,000	282	\$ 19.31	\$ 24.30	\$ 4.99	25.8%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 10.63	\$ 11.84	\$ 1.21	11.4%
21	250	104	\$ 13.67	\$ 15.51	\$ 1.84	13.5%
22	400	158	\$ 18.79	\$ 21.60	\$ 2.81	15.0%
23	1,000	380	\$ 41.31	\$ 48.04	\$ 6.73	16.3%
24	Underground Service - Post Type					
25	175	69	\$ 14.98	\$ 16.19	\$ 1.21	8.1%
26	Underground Service - Pole Type					
27	175	69	\$ 21.54	\$ 22.75	\$ 1.21	5.6%
28	250	104	\$ 25.39	\$ 27.23	\$ 1.84	7.2%
29	400	158	\$ 30.73	\$ 33.54	\$ 2.81	9.1%
30	400*	158	\$ 30.98	\$ 33.79	\$ 2.81	9.1%
31	400**	316	\$ 47.63	\$ 53.22	\$ 5.59	11.7%
32	1000	380	\$ 55.14	\$ 61.87	\$ 6.73	12.2%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 12.26	\$ 13.01	\$ 0.75	6.1%
36	150	62	\$ 13.85	\$ 14.95	\$ 1.10	7.9%
37	250	105	\$ 18.11	\$ 19.97	\$ 1.86	10.3%
38	400	163	\$ 22.81	\$ 25.70	\$ 2.89	12.7%
39	Underground Service - Post Type					
40	100	42	\$ 16.78	\$ 17.53	\$ 0.75	4.5%
41	Underground Service - Pole Type					
42	100	42	\$ 23.82	\$ 24.57	\$ 0.75	3.1%
43	150	62	\$ 25.66	\$ 26.76	\$ 1.10	4.3%
44	250	105	\$ 29.76	\$ 31.62	\$ 1.86	6.3%
45	250**	210	\$ 47.27	\$ 50.99	\$ 3.72	7.9%
46	400	163	\$ 34.27	\$ 37.16	\$ 2.89	8.4%
47	Special Architectural Pole Installations					
48	100	42	\$ 22.25	\$ 23.00	\$ 0.75	3.4%
49	100*	42	\$ 34.28	\$ 35.03	\$ 0.75	2.2%
50	150	62	\$ 24.39	\$ 25.49	\$ 1.10	4.5%
51	150*	62	\$ 36.06	\$ 37.16	\$ 1.10	3.1%
52	250	105	\$ 29.34	\$ 31.20	\$ 1.86	6.3%
53	250*	105	\$ 41.17	\$ 43.03	\$ 1.86	4.5%
54	400	163	\$ 34.04	\$ 36.93	\$ 2.89	8.5%
55	400*	163	\$ 46.68	\$ 49.57	\$ 2.89	6.2%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.18	\$ 1.61	\$ 0.43	36.4%
58	N/A	50	\$ 2.33	\$ 3.22	\$ 0.89	38.2%
59	N/A	75	\$ 4.39	\$ 5.72	\$ 1.33	30.3%
60	N/A	100	\$ 6.71	\$ 8.48	\$ 1.77	26.4%
61	N/A	125	\$ 8.38	\$ 10.59	\$ 2.21	26.4%
62	N/A	150	\$ 11.56	\$ 14.21	\$ 2.65	22.9%
63	N/A	175	\$ 13.84	\$ 16.94	\$ 3.10	22.4%
64	N/A	200	\$ 18.08	\$ 21.64	\$ 3.56	19.7%
65	N/A	225	\$ 20.67	\$ 24.67	\$ 4.00	19.4%
66	N/A	250	\$ 11.73	\$ 16.15	\$ 4.42	37.7%
67	N/A	275	\$ 13.76	\$ 18.62	\$ 4.86	35.3%
68	N/A	300	\$ 16.07	\$ 21.38	\$ 5.31	33.0%
69	N/A	325	\$ 17.75	\$ 23.51	\$ 5.76	32.5%
70	N/A	350	\$ 20.93	\$ 27.13	\$ 6.20	29.6%
71	N/A	375	\$ 23.23	\$ 29.87	\$ 6.64	28.6%
72	N/A	400	\$ 27.46	\$ 34.53	\$ 7.07	25.7%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73 Customer Owned, Limited Company Maintenance - All Lamp Types

74	N/A	25	\$ 1.18	\$ 1.61	\$ 0.43	36.4%
75	N/A	50	\$ 2.33	\$ 3.22	\$ 0.89	38.2%
76	N/A	75	\$ 5.84	\$ 7.17	\$ 1.33	22.8%
77	N/A	100	\$ 10.09	\$ 11.86	\$ 1.77	17.5%
78	N/A	125	\$ 12.59	\$ 14.80	\$ 2.21	17.6%
79	N/A	150	\$ 19.15	\$ 21.80	\$ 2.65	13.8%
80	N/A	175	\$ 23.30	\$ 26.40	\$ 3.10	13.3%
81	N/A	200	\$ 32.66	\$ 36.22	\$ 3.56	10.9%
82	N/A	225	\$ 37.67	\$ 41.67	\$ 4.00	10.6%
83	N/A	250	\$ 11.73	\$ 16.15	\$ 4.42	37.7%
84	N/A	275	\$ 15.21	\$ 20.07	\$ 4.86	32.0%
85	N/A	300	\$ 19.45	\$ 24.76	\$ 5.31	27.3%
86	N/A	325	\$ 21.96	\$ 27.72	\$ 5.76	26.2%
87	N/A	350	\$ 28.52	\$ 34.72	\$ 6.20	21.7%
88	N/A	375	\$ 32.69	\$ 39.33	\$ 6.64	20.3%
89	N/A	400	\$ 42.04	\$ 49.11	\$ 7.07	16.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.97	\$ 12.66	\$ (0.31)	-2.4%
4	400	158	\$ 25.93	\$ 25.27	\$ (0.66)	-2.5%
5	1,000	380	\$ 49.38	\$ 47.76	\$ (1.62)	-3.3%
6	All Other Installations					
7	175	69	\$ 15.31	\$ 15.00	\$ (0.31)	-2.0%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 15.54	\$ 15.37	\$ (0.17)	-1.1%
11	150	62	\$ 19.11	\$ 18.85	\$ (0.26)	-1.4%
12	250	105	\$ 23.37	\$ 22.92	\$ (0.45)	-1.9%
13	400	163	\$ 31.16	\$ 30.47	\$ (0.69)	-2.2%
14	All Other Installations					
15	100	42	\$ 18.62	\$ 18.45	\$ (0.17)	-0.9%
16	150	62	\$ 24.51	\$ 24.25	\$ (0.26)	-1.1%
17	150*	88	\$ 38.22	\$ 37.84	\$ (0.38)	-1.0%
18	250	105	\$ 30.11	\$ 29.66	\$ (0.45)	-1.5%
19	250*	105	\$ 41.85	\$ 41.40	\$ (0.45)	-1.1%
20	400	163	\$ 35.48	\$ 34.79	\$ (0.69)	-1.9%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.95	\$ 6.45	\$ 1.50	30.3%
2	0	200	\$ 9.90	\$ 12.90	\$ 3.00	30.3%
3	0	300	\$ 14.84	\$ 19.32	\$ 4.48	30.2%
4	0	400	\$ 19.81	\$ 25.77	\$ 5.96	30.1%
5	0	500	\$ 24.75	\$ 32.22	\$ 7.47	30.2%
6	0	600	\$ 29.72	\$ 38.68	\$ 8.96	30.1%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 143.54	\$ 129.95	\$ (13.59)	-9.5%
2	10	2,000	\$ 231.07	\$ 194.48	\$ (36.59)	-15.8%
3	10	3,000	\$ 318.19	\$ 258.61	\$ (59.58)	-18.7%
4	10	4,000	\$ 405.26	\$ 322.68	\$ (82.58)	-20.4%
5	10	5,000	\$ 492.35	\$ 386.78	\$ (105.57)	-21.4%
6	10	6,000	\$ 579.42	\$ 450.86	\$ (128.56)	-22.2%
7	1,000	100,000	\$ 15,005.25	\$ 13,645.48	\$ (1,359.77)	-9.1%
8	1,000	200,000	\$ 23,657.89	\$ 19,998.68	\$ (3,659.21)	-15.5%
9	1,000	300,000	\$ 32,310.54	\$ 26,351.86	\$ (5,958.68)	-18.4%
10	1,000	400,000	\$ 40,963.18	\$ 32,705.05	\$ (8,258.13)	-20.2%
11	1,000	500,000	\$ 49,615.83	\$ 39,058.23	\$ (10,557.60)	-21.3%
12	1,000	600,000	\$ 58,268.47	\$ 45,411.44	\$ (12,857.03)	-22.1%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,894.05	\$ 5,492.43	\$ (401.62)	-6.8%
2	500	100,000	\$ 9,757.59	\$ 8,492.04	\$ (1,265.55)	-13.0%
3	500	150,000	\$ 13,621.11	\$ 11,491.65	\$ (2,129.46)	-15.6%
4	500	200,000	\$ 17,484.65	\$ 14,491.26	\$ (2,993.39)	-17.1%
5	500	250,000	\$ 21,348.18	\$ 17,490.86	\$ (3,857.32)	-18.1%
6	500	300,000	\$ 25,211.73	\$ 20,490.48	\$ (4,721.25)	-18.7%
7	5,000	500,000	\$ 57,506.66	\$ 53,490.42	\$ (4,016.24)	-7.0%
8	5,000	1,000,000	\$ 95,978.49	\$ 83,323.02	\$ (12,655.47)	-13.2%
9	5,000	1,500,000	\$ 134,124.28	\$ 112,829.57	\$ (21,294.71)	-15.9%
10	5,000	2,000,000	\$ 172,270.06	\$ 142,336.10	\$ (29,933.96)	-17.4%
11	5,000	2,500,000	\$ 210,415.85	\$ 171,842.66	\$ (38,573.19)	-18.3%
12	5,000	3,000,000	\$ 248,561.64	\$ 201,349.21	\$ (47,212.43)	-19.0%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,849.47	\$ 8,137.07	\$ (712.40)	-8.1%
2	1,000	200,000	\$ 15,883.11	\$ 13,835.81	\$ (2,047.30)	-12.9%
3	1,000	300,000	\$ 22,916.76	\$ 19,534.56	\$ (3,382.20)	-14.8%
4	1,000	400,000	\$ 29,950.40	\$ 25,233.30	\$ (4,717.10)	-15.7%
5	1,000	500,000	\$ 36,984.05	\$ 30,932.04	\$ (6,052.01)	-16.4%
6	1,000	600,000	\$ 44,017.70	\$ 36,630.80	\$ (7,386.90)	-16.8%
7	10,000	1,000,000	\$ 86,447.27	\$ 79,323.26	\$ (7,124.01)	-8.2%
8	10,000	2,000,000	\$ 155,804.62	\$ 135,331.60	\$ (20,473.02)	-13.1%
9	10,000	3,000,000	\$ 225,161.98	\$ 191,339.95	\$ (33,822.03)	-15.0%
10	10,000	4,000,000	\$ 294,519.34	\$ 247,348.29	\$ (47,171.05)	-16.0%
11	10,000	5,000,000	\$ 363,876.70	\$ 303,356.65	\$ (60,520.05)	-16.6%
12	10,000	6,000,000	\$ 433,234.05	\$ 359,364.98	\$ (73,869.07)	-17.1%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,327.41	\$ 25,464.72	\$ (1,862.69)	-6.8%
2	2,000	400,000	\$ 37,173.10	\$ 31,985.71	\$ (5,187.39)	-14.0%
3	2,000	600,000	\$ 47,018.80	\$ 38,506.72	\$ (8,512.08)	-18.1%
4	2,000	800,000	\$ 56,864.49	\$ 45,027.71	\$ (11,836.78)	-20.8%
5	2,000	1,000,000	\$ 66,546.67	\$ 51,385.20	\$ (15,161.47)	-22.8%
6	2,000	1,200,000	\$ 76,196.54	\$ 57,710.38	\$ (18,486.16)	-24.3%
7	20,000	2,000,000	\$ 269,167.64	\$ 250,540.70	\$ (18,626.94)	-6.9%
8	20,000	4,000,000	\$ 365,666.36	\$ 313,792.48	\$ (51,873.88)	-14.2%
9	20,000	6,000,000	\$ 462,165.09	\$ 377,044.27	\$ (85,120.82)	-18.4%
10	20,000	8,000,000	\$ 558,663.81	\$ 440,296.05	\$ (118,367.76)	-21.2%
11	20,000	10,000,000	\$ 655,162.54	\$ 503,547.84	\$ (151,614.70)	-23.1%
12	20,000	12,000,000	\$ 751,661.26	\$ 566,799.62	\$ (184,861.64)	-24.6%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.97	\$ 18.00	\$ 0.03	0.2%
3	2,000	56	\$ 19.69	\$ 19.74	\$ 0.05	0.3%
4	2,500	70	\$ 20.43	\$ 20.50	\$ 0.07	0.3%
5	4,000	126	\$ 23.44	\$ 23.56	\$ 0.12	0.5%
6	6,000	157	\$ 25.10	\$ 25.25	\$ 0.15	0.6%
7	10,000	242	\$ 29.62	\$ 29.86	\$ 0.24	0.8%
8	15,000	282	\$ 31.76	\$ 32.05	\$ 0.29	0.9%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 8.10	\$ 8.14	\$ 0.04	0.5%
12	175	69	\$ 8.75	\$ 8.81	\$ 0.06	0.7%
13	250	104	\$ 10.80	\$ 10.91	\$ 0.11	1.0%
14	400	158	\$ 13.70	\$ 13.86	\$ 0.16	1.2%
15	700	287	\$ 21.05	\$ 21.33	\$ 0.28	1.3%
16	1,000	380	\$ 25.65	\$ 26.02	\$ 0.37	1.4%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.92	\$ 15.96	\$ 0.04	0.3%
19	175	69	\$ 16.63	\$ 16.69	\$ 0.06	0.4%
20	250	104	\$ 19.62	\$ 19.73	\$ 0.11	0.6%
21	250**	208	\$ 28.26	\$ 28.47	\$ 0.21	0.7%
22	400	158	\$ 21.94	\$ 22.10	\$ 0.16	0.7%
23	400**	316	\$ 33.67	\$ 33.98	\$ 0.31	0.9%
24	700	287	\$ 30.81	\$ 31.09	\$ 0.28	0.9%
25	1000	380	\$ 35.53	\$ 35.90	\$ 0.37	1.0%
26	1000**	760	\$ 61.98	\$ 62.74	\$ 0.76	1.2%
27	Underground Service - Post Type					
28	100	43	\$ 10.94	\$ 10.98	\$ 0.04	0.4%
29	175	69	\$ 12.12	\$ 12.18	\$ 0.06	0.5%
30	250	104	\$ 15.22	\$ 15.33	\$ 0.11	0.7%
31	Underground Service - Pole Type					
32	100	43	\$ 18.32	\$ 18.36	\$ 0.04	0.2%
33	175	69	\$ 19.33	\$ 19.39	\$ 0.06	0.3%
34	250	104	\$ 24.02	\$ 24.13	\$ 0.11	0.5%
35	400	158	\$ 27.23	\$ 27.39	\$ 0.16	0.6%
36	700	287	\$ 52.75	\$ 53.03	\$ 0.28	0.5%
37	1000	380	\$ 57.18	\$ 57.55	\$ 0.37	0.6%
38	1000**	760	\$ 81.94	\$ 82.70	\$ 0.76	0.9%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.18	\$ 11.24	\$ 0.06	0.5%
41	250	104	\$ 13.46	\$ 13.57	\$ 0.11	0.8%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.94	\$ 7.96	\$ 0.02	0.3%
45	100	42	\$ 8.30	\$ 8.34	\$ 0.04	0.5%
46	150	62	\$ 9.00	\$ 9.07	\$ 0.07	0.8%
47	215	89	\$ 10.65	\$ 10.73	\$ 0.08	0.8%
48	250	105	\$ 11.12	\$ 11.23	\$ 0.11	1.0%
49	400	163	\$ 14.19	\$ 14.35	\$ 0.16	1.1%
50	1000	410	\$ 29.71	\$ 30.12	\$ 0.41	1.4%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.73	\$ 15.75	\$ 0.02	0.1%
53	100	42	\$ 16.13	\$ 16.17	\$ 0.04	0.2%
54	150	62	\$ 17.87	\$ 17.94	\$ 0.07	0.4%
55	215	89	\$ 19.44	\$ 19.52	\$ 0.08	0.4%
56	250	105	\$ 19.92	\$ 20.03	\$ 0.11	0.6%
57	400	163	\$ 24.00	\$ 24.16	\$ 0.16	0.7%
58	1000	410	\$ 38.68	\$ 39.09	\$ 0.41	1.1%
59	Underground Service - Post Type					
60	70	29	\$ 11.04	\$ 11.06	\$ 0.02	0.2%
61	100	42	\$ 11.74	\$ 11.78	\$ 0.04	0.3%
62	150	62	\$ 13.09	\$ 13.16	\$ 0.07	0.5%
63	Underground Service - Pole Type					
64	70	29	\$ 18.03	\$ 18.05	\$ 0.02	0.1%
65	100	42	\$ 18.72	\$ 18.76	\$ 0.04	0.2%
66	150	62	\$ 22.29	\$ 22.36	\$ 0.07	0.3%
67	200	88	\$ 24.36	\$ 24.44	\$ 0.08	0.3%
68	215	89	\$ 22.04	\$ 22.12	\$ 0.08	0.4%
69	250	105	\$ 25.06	\$ 25.17	\$ 0.11	0.4%
70	310	128	\$ 27.25	\$ 27.37	\$ 0.12	0.4%
71	400	163	\$ 45.87	\$ 46.03	\$ 0.16	0.3%
72	400**	326	\$ 58.86	\$ 59.19	\$ 0.33	0.6%
73	1000	410	\$ 62.47	\$ 62.88	\$ 0.41	0.7%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.60	\$ 11.62	\$ 0.02	0.2%
76	100	42	\$ 12.99	\$ 13.03	\$ 0.04	0.3%
77	150	62	\$ 13.84	\$ 13.91	\$ 0.07	0.5%
78	215	89	\$ 13.95	\$ 14.03	\$ 0.08	0.6%
79	250	105	\$ 16.54	\$ 16.65	\$ 0.11	0.7%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.42	\$ 1.45	\$ 0.03	2.1%
82	N/A	50	\$ 2.82	\$ 2.87	\$ 0.05	1.8%
83	N/A	75	\$ 4.25	\$ 4.34	\$ 0.09	2.1%
84	N/A	100	\$ 5.67	\$ 5.77	\$ 0.10	1.8%
85	N/A	125	\$ 7.08	\$ 7.21	\$ 0.13	1.8%
86	N/A	150	\$ 8.49	\$ 8.63	\$ 0.14	1.6%
87	N/A	175	\$ 9.92	\$ 10.10	\$ 0.18	1.8%
88	N/A	200	\$ 11.34	\$ 11.54	\$ 0.20	1.8%
89	N/A	225	\$ 12.75	\$ 12.99	\$ 0.24	1.9%
90	N/A	250	\$ 14.17	\$ 14.41	\$ 0.24	1.7%
91	N/A	275	\$ 15.59	\$ 15.86	\$ 0.27	1.7%
92	N/A	300	\$ 17.01	\$ 17.31	\$ 0.30	1.8%
93	N/A	325	\$ 18.42	\$ 18.75	\$ 0.33	1.8%
94	N/A	350	\$ 19.83	\$ 20.18	\$ 0.35	1.8%
95	N/A	375	\$ 21.26	\$ 21.64	\$ 0.38	1.8%
96	N/A	400	\$ 22.65	\$ 23.04	\$ 0.39	1.7%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 2.04	\$ 2.07	\$ 0.03	1.5%
99	N/A	50	\$ 4.05	\$ 4.10	\$ 0.05	1.2%
100	N/A	75	\$ 6.10	\$ 6.19	\$ 0.09	1.5%
101	N/A	100	\$ 8.14	\$ 8.24	\$ 0.10	1.2%
102	N/A	125	\$ 10.17	\$ 10.30	\$ 0.13	1.3%
103	N/A	150	\$ 12.19	\$ 12.33	\$ 0.14	1.1%
104	N/A	175	\$ 14.23	\$ 14.41	\$ 0.18	1.3%
105	N/A	200	\$ 16.27	\$ 16.47	\$ 0.20	1.2%
106	N/A	225	\$ 18.30	\$ 18.54	\$ 0.24	1.3%
107	N/A	250	\$ 20.33	\$ 20.57	\$ 0.24	1.2%
108	N/A	275	\$ 22.37	\$ 22.64	\$ 0.27	1.2%
109	N/A	300	\$ 24.41	\$ 24.71	\$ 0.30	1.2%
110	N/A	325	\$ 26.44	\$ 26.77	\$ 0.33	1.2%
111	N/A	350	\$ 28.46	\$ 28.81	\$ 0.35	1.2%
112	N/A	375	\$ 30.51	\$ 30.89	\$ 0.38	1.2%
113	N/A	400	\$ 32.52	\$ 32.91	\$ 0.39	1.2%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$	2.81	\$	2.84	\$	0.03	1.1%
116	N/A	50	\$	5.59	\$	5.64	\$	0.05	0.9%
117	N/A	75	\$	8.41	\$	8.50	\$	0.09	1.1%
118	N/A	100	\$	11.22	\$	11.32	\$	0.10	0.9%
119	N/A	125	\$	14.01	\$	14.14	\$	0.13	0.9%
120	N/A	150	\$	16.81	\$	16.95	\$	0.14	0.8%
121	N/A	175	\$	19.62	\$	19.80	\$	0.18	0.9%
122	N/A	200	\$	22.42	\$	22.62	\$	0.20	0.9%
123	N/A	225	\$	25.22	\$	25.46	\$	0.24	1.0%
124	N/A	250	\$	28.03	\$	28.27	\$	0.24	0.9%
125	N/A	275	\$	30.83	\$	31.10	\$	0.27	0.9%
126	N/A	300	\$	33.64	\$	33.94	\$	0.30	0.9%
127	N/A	325	\$	36.43	\$	36.76	\$	0.33	0.9%
128	N/A	350	\$	39.23	\$	39.58	\$	0.35	0.9%
129	N/A	375	\$	42.05	\$	42.43	\$	0.38	0.9%
130	N/A	400	\$	44.82	\$	45.21	\$	0.39	0.9%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 13.27	\$ 9.90	\$ (3.37)	-25.4%
4	400	158	\$ 23.88	\$ 16.17	\$ (7.71)	-32.3%
5	1,000	380	\$ 46.95	\$ 28.39	\$ (18.56)	-39.5%
6	All Other Installations					
7	175	69	\$ 17.67	\$ 14.30	\$ (3.37)	-19.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.85	\$ 9.80	\$ (2.05)	-17.3%
11	250	105	\$ 20.45	\$ 15.32	\$ (5.13)	-25.1%
12	400	163	\$ 26.93	\$ 18.97	\$ (7.96)	-29.6%
13	All Other Installations					
14	100	42	\$ 16.88	\$ 14.83	\$ (2.05)	-12.1%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 18.39	\$ 14.83	\$ (3.56)	-19.4%
18	23,000	111	\$ 22.13	\$ 16.71	\$ (5.42)	-24.5%
19	40,000	172	\$ 28.16	\$ 19.77	\$ (8.39)	-29.8%
20	All Other Installations					
21	15,000	73	\$ 28.17	\$ 24.61	\$ (3.56)	-12.6%
22	23,000	111	\$ 31.91	\$ 26.49	\$ (5.42)	-17.0%
23	40,000	172	\$ 37.94	\$ 29.55	\$ (8.39)	-22.1%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 6.96	\$ 7.14	\$ 0.18	2.6%
2	0	200	\$ 13.91	\$ 14.28	\$ 0.37	2.7%
3	0	300	\$ 20.87	\$ 21.42	\$ 0.55	2.6%
4	0	400	\$ 27.81	\$ 28.53	\$ 0.72	2.6%
5	0	500	\$ 34.78	\$ 35.69	\$ 0.91	2.6%
6	0	600	\$ 41.73	\$ 42.84	\$ 1.11	2.7%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 149.24	\$ 137.35	\$ (11.89)	-8.0%
2	10	2,000	\$ 242.48	\$ 209.29	\$ (33.19)	-13.7%
3	10	3,000	\$ 335.29	\$ 280.82	\$ (54.47)	-16.2%
4	10	4,000	\$ 428.06	\$ 352.30	\$ (75.76)	-17.7%
5	10	5,000	\$ 520.85	\$ 423.80	\$ (97.05)	-18.6%
6	10	6,000	\$ 613.63	\$ 495.28	\$ (118.35)	-19.3%
7	1,000	100,000	\$ 15,575.35	\$ 14,385.88	\$ (1,189.47)	-7.6%
8	1,000	200,000	\$ 24,798.09	\$ 21,479.48	\$ (3,318.61)	-13.4%
9	1,000	300,000	\$ 34,020.84	\$ 28,573.06	\$ (5,447.78)	-16.0%
10	1,000	400,000	\$ 43,243.58	\$ 35,666.65	\$ (7,576.93)	-17.5%
11	1,000	500,000	\$ 52,466.33	\$ 42,760.23	\$ (9,706.10)	-18.5%
12	1,000	600,000	\$ 61,689.07	\$ 49,853.84	\$ (11,835.23)	-19.2%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,961.80	\$ 5,849.78	\$ (112.02)	-1.9%
2	500	100,000	\$ 10,333.09	\$ 9,206.74	\$ (1,126.35)	-10.9%
3	500	150,000	\$ 14,704.36	\$ 12,563.70	\$ (2,140.66)	-14.6%
4	500	200,000	\$ 19,075.65	\$ 15,920.66	\$ (3,154.99)	-16.5%
5	500	250,000	\$ 23,446.93	\$ 19,277.61	\$ (4,169.32)	-17.8%
6	500	300,000	\$ 27,818.23	\$ 22,634.58	\$ (5,183.65)	-18.6%
7	5,000	500,000	\$ 58,184.16	\$ 57,063.92	\$ (1,120.24)	-1.9%
8	5,000	1,000,000	\$ 101,733.49	\$ 90,470.02	\$ (11,263.47)	-11.1%
9	5,000	1,500,000	\$ 144,956.78	\$ 123,550.07	\$ (21,406.71)	-14.8%
10	5,000	2,000,000	\$ 188,180.06	\$ 156,630.10	\$ (31,549.96)	-16.8%
11	5,000	2,500,000	\$ 231,403.35	\$ 189,710.16	\$ (41,693.19)	-18.0%
12	5,000	3,000,000	\$ 274,626.64	\$ 222,790.21	\$ (51,836.43)	-18.9%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,385.37	\$ 8,831.67	\$ (553.70)	-5.9%
2	1,000	200,000	\$ 17,405.91	\$ 15,225.01	\$ (2,180.90)	-12.5%
3	1,000	300,000	\$ 25,426.46	\$ 21,618.36	\$ (3,808.10)	-15.0%
4	1,000	400,000	\$ 33,447.00	\$ 28,011.70	\$ (5,435.30)	-16.3%
5	1,000	500,000	\$ 41,467.55	\$ 34,405.04	\$ (7,062.51)	-17.0%
6	1,000	600,000	\$ 49,488.10	\$ 40,798.40	\$ (8,689.70)	-17.6%
7	10,000	1,000,000	\$ 91,806.27	\$ 86,269.26	\$ (5,537.01)	-6.0%
8	10,000	2,000,000	\$ 171,032.62	\$ 149,223.60	\$ (21,809.02)	-12.8%
9	10,000	3,000,000	\$ 250,258.98	\$ 212,177.95	\$ (38,081.03)	-15.2%
10	10,000	4,000,000	\$ 329,485.34	\$ 275,132.29	\$ (54,353.05)	-16.5%
11	10,000	5,000,000	\$ 408,711.70	\$ 338,086.65	\$ (70,625.05)	-17.3%
12	10,000	6,000,000	\$ 487,938.05	\$ 401,040.98	\$ (86,897.07)	-17.8%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,881.21	\$ 26,852.52	\$ (2,028.69)	-7.0%
2	2,000	400,000	\$ 40,698.70	\$ 34,761.31	\$ (5,937.39)	-14.6%
3	2,000	600,000	\$ 52,516.20	\$ 42,670.12	\$ (9,846.08)	-18.7%
4	2,000	800,000	\$ 64,333.69	\$ 50,578.91	\$ (13,754.78)	-21.4%
5	2,000	1,000,000	\$ 75,987.67	\$ 58,324.20	\$ (17,663.47)	-23.2%
6	2,000	1,200,000	\$ 87,609.34	\$ 66,037.18	\$ (21,572.16)	-24.6%
7	20,000	2,000,000	\$ 284,705.64	\$ 264,418.70	\$ (20,286.94)	-7.1%
8	20,000	4,000,000	\$ 400,922.36	\$ 341,548.48	\$ (59,373.88)	-14.8%
9	20,000	6,000,000	\$ 517,139.09	\$ 418,678.27	\$ (98,460.82)	-19.0%
10	20,000	8,000,000	\$ 633,355.81	\$ 495,808.05	\$ (137,547.76)	-21.7%
11	20,000	10,000,000	\$ 749,572.54	\$ 572,937.84	\$ (176,634.70)	-23.6%
12	20,000	12,000,000	\$ 865,789.26	\$ 650,067.62	\$ (215,721.64)	-24.9%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.92	\$ 18.18	\$ 0.26	1.5%
3	2,000	56	\$ 19.55	\$ 20.16	\$ 0.61	3.1%
4	2,500	70	\$ 20.26	\$ 21.02	\$ 0.76	3.8%
5	4,000	126	\$ 23.13	\$ 24.49	\$ 1.36	5.9%
6	6,000	157	\$ 24.71	\$ 26.42	\$ 1.71	6.9%
7	10,000	242	\$ 29.02	\$ 31.66	\$ 2.64	9.1%
8	15,000	282	\$ 31.07	\$ 34.13	\$ 3.06	9.8%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 7.99	\$ 8.46	\$ 0.47	5.9%
12	175	69	\$ 8.58	\$ 9.32	\$ 0.74	8.6%
13	250	104	\$ 10.54	\$ 11.68	\$ 1.14	10.8%
14	400	158	\$ 13.31	\$ 15.03	\$ 1.72	12.9%
15	700	287	\$ 20.34	\$ 23.46	\$ 3.12	15.3%
16	1,000	380	\$ 24.72	\$ 28.84	\$ 4.12	16.7%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.81	\$ 16.28	\$ 0.47	3.0%
19	175	69	\$ 16.46	\$ 17.20	\$ 0.74	4.5%
20	250	104	\$ 19.36	\$ 20.50	\$ 1.14	5.9%
21	250**	208	\$ 27.75	\$ 30.01	\$ 2.26	8.1%
22	400	158	\$ 21.55	\$ 23.27	\$ 1.72	8.0%
23	400**	316	\$ 32.90	\$ 36.32	\$ 3.42	10.4%
24	700	287	\$ 30.10	\$ 33.22	\$ 3.12	10.4%
25	1000	380	\$ 34.60	\$ 38.72	\$ 4.12	11.9%
26	1000**	760	\$ 60.10	\$ 68.36	\$ 8.26	13.7%
27	Underground Service - Post Type					
28	100	43	\$ 10.83	\$ 11.30	\$ 0.47	4.3%
29	175	69	\$ 11.95	\$ 12.69	\$ 0.74	6.2%
30	250	104	\$ 14.96	\$ 16.10	\$ 1.14	7.6%
31	Underground Service - Pole Type					
32	100	43	\$ 18.21	\$ 18.68	\$ 0.47	2.6%
33	175	69	\$ 19.16	\$ 19.90	\$ 0.74	3.9%
34	250	104	\$ 23.76	\$ 24.90	\$ 1.14	4.8%
35	400	158	\$ 26.84	\$ 28.56	\$ 1.72	6.4%
36	700	287	\$ 52.04	\$ 55.16	\$ 3.12	6.0%
37	1000	380	\$ 56.25	\$ 60.37	\$ 4.12	7.3%
38	1000**	760	\$ 80.06	\$ 88.32	\$ 8.26	10.3%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.01	\$ 11.75	\$ 0.74	6.7%
41	250	104	\$ 13.20	\$ 14.34	\$ 1.14	8.6%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.86	\$ 8.17	\$ 0.31	3.9%
45	100	42	\$ 8.19	\$ 8.65	\$ 0.46	5.6%
46	150	62	\$ 8.84	\$ 9.53	\$ 0.69	7.8%
47	215	89	\$ 10.43	\$ 11.39	\$ 0.96	9.2%
48	250	105	\$ 10.86	\$ 12.01	\$ 1.15	10.6%
49	400	163	\$ 13.78	\$ 15.56	\$ 1.78	12.9%
50	1000	410	\$ 28.70	\$ 33.16	\$ 4.46	15.5%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.65	\$ 15.96	\$ 0.31	2.0%
53	100	42	\$ 16.02	\$ 16.48	\$ 0.46	2.9%
54	150	62	\$ 17.71	\$ 18.40	\$ 0.69	3.9%
55	215	89	\$ 19.22	\$ 20.18	\$ 0.96	5.0%
56	250	105	\$ 19.66	\$ 20.81	\$ 1.15	5.8%
57	400	163	\$ 23.59	\$ 25.37	\$ 1.78	7.5%
58	1000	410	\$ 37.67	\$ 42.13	\$ 4.46	11.8%
59	Underground Service - Post Type					
60	70	29	\$ 10.96	\$ 11.27	\$ 0.31	2.8%
61	100	42	\$ 11.63	\$ 12.09	\$ 0.46	4.0%
62	150	62	\$ 12.93	\$ 13.62	\$ 0.69	5.3%
63	Underground Service - Pole Type					
64	70	29	\$ 17.95	\$ 18.26	\$ 0.31	1.7%
65	100	42	\$ 18.61	\$ 19.07	\$ 0.46	2.5%
66	150	62	\$ 22.13	\$ 22.82	\$ 0.69	3.1%
67	200	88	\$ 24.14	\$ 25.09	\$ 0.95	3.9%
68	215	89	\$ 21.82	\$ 22.78	\$ 0.96	4.4%
69	250	105	\$ 24.80	\$ 25.95	\$ 1.15	4.6%
70	310	128	\$ 26.94	\$ 28.32	\$ 1.38	5.1%
71	400	163	\$ 45.46	\$ 47.24	\$ 1.78	3.9%
72	400**	326	\$ 58.06	\$ 61.60	\$ 3.54	6.1%
73	1000	410	\$ 61.46	\$ 65.92	\$ 4.46	7.3%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.52	\$ 11.83	\$ 0.31	2.7%
76	100	42	\$ 12.88	\$ 13.34	\$ 0.46	3.6%
77	150	62	\$ 13.68	\$ 14.37	\$ 0.69	5.0%
78	215	89	\$ 13.73	\$ 14.69	\$ 0.96	7.0%
79	250	105	\$ 16.28	\$ 17.43	\$ 1.15	7.1%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.36	\$ 1.63	\$ 0.27	19.9%
82	N/A	50	\$ 2.70	\$ 3.24	\$ 0.54	20.0%
83	N/A	75	\$ 4.07	\$ 4.89	\$ 0.82	20.1%
84	N/A	100	\$ 5.43	\$ 6.51	\$ 1.08	19.9%
85	N/A	125	\$ 6.78	\$ 8.14	\$ 1.36	20.1%
86	N/A	150	\$ 8.12	\$ 9.74	\$ 1.62	20.0%
87	N/A	175	\$ 9.49	\$ 11.39	\$ 1.90	20.0%
88	N/A	200	\$ 10.84	\$ 13.02	\$ 2.18	20.1%
89	N/A	225	\$ 12.19	\$ 14.65	\$ 2.46	20.2%
90	N/A	250	\$ 13.55	\$ 16.27	\$ 2.72	20.1%
91	N/A	275	\$ 14.91	\$ 17.90	\$ 2.99	20.1%
92	N/A	300	\$ 16.27	\$ 19.53	\$ 3.26	20.0%
93	N/A	325	\$ 17.62	\$ 21.16	\$ 3.54	20.1%
94	N/A	350	\$ 18.96	\$ 22.77	\$ 3.81	20.1%
95	N/A	375	\$ 20.34	\$ 24.41	\$ 4.07	20.0%
96	N/A	400	\$ 21.67	\$ 26.01	\$ 4.34	20.0%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 1.98	\$ 2.25	\$ 0.27	13.6%
99	N/A	50	\$ 3.93	\$ 4.47	\$ 0.54	13.7%
100	N/A	75	\$ 5.92	\$ 6.74	\$ 0.82	13.9%
101	N/A	100	\$ 7.90	\$ 8.98	\$ 1.08	13.7%
102	N/A	125	\$ 9.87	\$ 11.23	\$ 1.36	13.8%
103	N/A	150	\$ 11.82	\$ 13.44	\$ 1.62	13.7%
104	N/A	175	\$ 13.80	\$ 15.70	\$ 1.90	13.8%
105	N/A	200	\$ 15.77	\$ 17.95	\$ 2.18	13.8%
106	N/A	225	\$ 17.74	\$ 20.20	\$ 2.46	13.9%
107	N/A	250	\$ 19.71	\$ 22.43	\$ 2.72	13.8%
108	N/A	275	\$ 21.69	\$ 24.68	\$ 2.99	13.8%
109	N/A	300	\$ 23.67	\$ 26.93	\$ 3.26	13.8%
110	N/A	325	\$ 25.64	\$ 29.18	\$ 3.54	13.8%
111	N/A	350	\$ 27.59	\$ 31.40	\$ 3.81	13.8%
112	N/A	375	\$ 29.59	\$ 33.66	\$ 4.07	13.8%
113	N/A	400	\$ 31.54	\$ 35.88	\$ 4.34	13.8%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$ 2.75	\$ 3.02	\$ 0.27	9.8%
116	N/A	50	\$ 5.47	\$ 6.01	\$ 0.54	9.9%
117	N/A	75	\$ 8.23	\$ 9.05	\$ 0.82	10.0%
118	N/A	100	\$ 10.98	\$ 12.06	\$ 1.08	9.8%
119	N/A	125	\$ 13.71	\$ 15.07	\$ 1.36	9.9%
120	N/A	150	\$ 16.44	\$ 18.06	\$ 1.62	9.9%
121	N/A	175	\$ 19.19	\$ 21.09	\$ 1.90	9.9%
122	N/A	200	\$ 21.92	\$ 24.10	\$ 2.18	9.9%
123	N/A	225	\$ 24.66	\$ 27.12	\$ 2.46	10.0%
124	N/A	250	\$ 27.41	\$ 30.13	\$ 2.72	9.9%
125	N/A	275	\$ 30.15	\$ 33.14	\$ 2.99	9.9%
126	N/A	300	\$ 32.90	\$ 36.16	\$ 3.26	9.9%
127	N/A	325	\$ 35.63	\$ 39.17	\$ 3.54	9.9%
128	N/A	350	\$ 38.36	\$ 42.17	\$ 3.81	9.9%
129	N/A	375	\$ 41.13	\$ 45.20	\$ 4.07	9.9%
130	N/A	400	\$ 43.84	\$ 48.18	\$ 4.34	9.9%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.36	\$ 10.41	\$ (1.95)	-15.8%
4	400	158	\$ 21.78	\$ 17.34	\$ (4.44)	-20.4%
5	1,000	380	\$ 41.91	\$ 31.21	\$ (10.70)	-25.5%
6	All Other Installations					
7	175	69	\$ 16.76	\$ 14.81	\$ (1.95)	-11.6%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.29	\$ 10.11	\$ (1.18)	-10.5%
11	250	105	\$ 19.05	\$ 16.10	\$ (2.95)	-15.5%
12	400	163	\$ 24.76	\$ 20.18	\$ (4.58)	-18.5%
13	All Other Installations					
14	100	42	\$ 16.32	\$ 15.14	\$ (1.18)	-7.2%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 17.42	\$ 15.37	\$ (2.05)	-11.8%
18	23,000	111	\$ 20.66	\$ 17.53	\$ (3.13)	-15.2%
19	40,000	172	\$ 25.88	\$ 21.04	\$ (4.84)	-18.7%
20	All Other Installations					
21	15,000	73	\$ 27.20	\$ 25.15	\$ (2.05)	-7.5%
22	23,000	111	\$ 30.44	\$ 27.31	\$ (3.13)	-10.3%
23	40,000	172	\$ 35.66	\$ 30.82	\$ (4.84)	-13.6%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 7.70	\$ 7.88	\$ 0.18	2.3%
2	0	200	\$ 15.38	\$ 15.76	\$ 0.38	2.5%
3	0	300	\$ 23.08	\$ 23.64	\$ 0.56	2.4%
4	0	400	\$ 30.76	\$ 31.50	\$ 0.74	2.4%
5	0	500	\$ 38.46	\$ 39.39	\$ 0.93	2.4%
6	0	600	\$ 46.16	\$ 47.28	\$ 1.12	2.4%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 151.75	\$ 136.02	\$ (15.73)	-10.4%
2	10	2,000	\$ 234.28	\$ 199.86	\$ (34.42)	-14.7%
3	10	3,000	\$ 316.36	\$ 263.24	\$ (53.12)	-16.8%
4	10	4,000	\$ 398.43	\$ 326.62	\$ (71.81)	-18.0%
5	10	5,000	\$ 480.52	\$ 390.00	\$ (90.52)	-18.8%
6	10	6,000	\$ 562.59	\$ 453.40	\$ (109.19)	-19.4%
7	1,000	100,000	\$ 17,281.10	\$ 15,708.26	\$ (1,572.84)	-9.1%
8	1,000	200,000	\$ 25,432.69	\$ 21,990.43	\$ (3,442.26)	-13.5%
9	1,000	300,000	\$ 33,584.28	\$ 28,272.58	\$ (5,311.70)	-15.8%
10	1,000	400,000	\$ 41,735.87	\$ 34,554.75	\$ (7,181.12)	-17.2%
11	1,000	500,000	\$ 49,887.46	\$ 40,836.90	\$ (9,050.56)	-18.1%
12	1,000	600,000	\$ 58,039.05	\$ 47,119.07	\$ (10,919.98)	-18.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,217.92	\$ 5,017.37	\$ (200.55)	-3.8%
2	500	100,000	\$ 9,093.46	\$ 8,195.51	\$ (897.95)	-9.9%
3	500	150,000	\$ 12,969.01	\$ 11,373.67	\$ (1,595.34)	-12.3%
4	500	200,000	\$ 16,844.55	\$ 14,551.80	\$ (2,292.75)	-13.6%
5	500	250,000	\$ 20,720.09	\$ 17,729.94	\$ (2,990.15)	-14.4%
6	500	300,000	\$ 24,595.64	\$ 20,908.09	\$ (3,687.55)	-15.0%
7	5,000	500,000	\$ 50,745.27	\$ 48,739.78	\$ (2,005.49)	-4.0%
8	5,000	1,000,000	\$ 89,219.88	\$ 80,240.40	\$ (8,979.48)	-10.1%
9	5,000	1,500,000	\$ 127,134.48	\$ 111,181.01	\$ (15,953.47)	-12.5%
10	5,000	2,000,000	\$ 165,049.07	\$ 142,121.59	\$ (22,927.48)	-13.9%
11	5,000	2,500,000	\$ 202,963.67	\$ 173,062.21	\$ (29,901.46)	-14.7%
12	5,000	3,000,000	\$ 240,878.26	\$ 204,002.81	\$ (36,875.45)	-15.3%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 7,835.64	\$ 7,413.14	\$ (422.50)	-5.4%
2	1,000	200,000	\$ 14,801.15	\$ 12,624.95	\$ (2,176.20)	-14.7%
3	1,000	300,000	\$ 21,766.67	\$ 17,836.77	\$ (3,929.90)	-18.1%
4	1,000	400,000	\$ 28,732.19	\$ 23,048.59	\$ (5,683.60)	-19.8%
5	1,000	500,000	\$ 35,697.71	\$ 28,260.40	\$ (7,437.31)	-20.8%
6	1,000	600,000	\$ 42,663.22	\$ 33,472.22	\$ (9,191.00)	-21.5%
7	10,000	1,000,000	\$ 76,191.65	\$ 71,966.64	\$ (4,225.01)	-5.5%
8	10,000	2,000,000	\$ 144,165.11	\$ 122,403.09	\$ (21,762.02)	-15.1%
9	10,000	3,000,000	\$ 212,138.58	\$ 172,839.55	\$ (39,299.03)	-18.5%
10	10,000	4,000,000	\$ 280,112.05	\$ 223,276.00	\$ (56,836.05)	-20.3%
11	10,000	5,000,000	\$ 348,085.52	\$ 273,712.47	\$ (74,373.05)	-21.4%
12	10,000	6,000,000	\$ 416,058.98	\$ 324,148.91	\$ (91,910.07)	-22.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 25,944.24	\$ 25,121.66	\$ (822.58)	-3.2%
2	2,000	400,000	\$ 35,296.17	\$ 31,177.00	\$ (4,119.17)	-11.7%
3	2,000	600,000	\$ 44,648.09	\$ 37,232.34	\$ (7,415.75)	-16.6%
4	2,000	800,000	\$ 54,000.02	\$ 43,287.68	\$ (10,712.34)	-19.8%
5	2,000	1,000,000	\$ 63,071.10	\$ 49,062.18	\$ (14,008.92)	-22.2%
6	2,000	1,200,000	\$ 72,086.68	\$ 54,781.18	\$ (17,305.50)	-24.0%
7	20,000	2,000,000	\$ 254,516.04	\$ 246,290.19	\$ (8,225.85)	-3.2%
8	20,000	4,000,000	\$ 344,671.88	\$ 303,480.19	\$ (41,191.69)	-12.0%
9	20,000	6,000,000	\$ 434,827.74	\$ 360,670.20	\$ (74,157.54)	-17.1%
10	20,000	8,000,000	\$ 524,983.59	\$ 417,860.20	\$ (107,123.39)	-20.4%
11	20,000	10,000,000	\$ 615,139.45	\$ 475,050.21	\$ (140,089.24)	-22.8%
12	20,000	12,000,000	\$ 705,295.29	\$ 532,240.21	\$ (173,055.08)	-24.5%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.04	\$ 12.26	\$ 0.22	1.8%
4	2,000	56	\$ 13.51	\$ 14.01	\$ 0.50	3.7%
5	2,500	70	\$ 14.15	\$ 14.78	\$ 0.63	4.5%
6	4,000	126	\$ 16.68	\$ 17.82	\$ 1.14	6.8%
7	6,000	157	\$ 18.10	\$ 19.51	\$ 1.41	7.8%
8	10,000	242	\$ 21.95	\$ 24.12	\$ 2.17	9.9%
9	15,000	282	\$ 23.75	\$ 26.29	\$ 2.54	10.7%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.02	\$ 13.24	\$ 0.22	1.7%
12	2,000	56	\$ 14.49	\$ 14.99	\$ 0.50	3.5%
13	2,500	70	\$ 15.13	\$ 15.76	\$ 0.63	4.2%
14	4,000	126	\$ 17.66	\$ 18.80	\$ 1.14	6.5%
15	6,000	157	\$ 19.08	\$ 20.49	\$ 1.41	7.4%
16	10,000	242	\$ 22.93	\$ 25.10	\$ 2.17	9.5%
17	15,000	282	\$ 24.73	\$ 27.27	\$ 2.54	10.3%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.22	\$ 19.44	\$ 0.22	1.1%
20	2,000	56	\$ 20.69	\$ 21.19	\$ 0.50	2.4%
21	2,500	70	\$ 21.33	\$ 21.96	\$ 0.63	3.0%
22	4,000	126	\$ 23.86	\$ 25.00	\$ 1.14	4.8%
23	6,000	157	\$ 25.28	\$ 26.69	\$ 1.41	5.6%
24	10,000	242	\$ 29.13	\$ 31.30	\$ 2.17	7.4%
25	15,000	282	\$ 30.93	\$ 33.47	\$ 2.54	8.2%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.45	\$ 34.87	\$ 0.42	1.2%
28	2,000	112	\$ 37.34	\$ 38.34	\$ 1.00	2.7%
29	2,500	140	\$ 38.61	\$ 39.88	\$ 1.27	3.3%
30	4,000	252	\$ 43.69	\$ 45.96	\$ 2.27	5.2%
31	6,000	314	\$ 46.52	\$ 49.34	\$ 2.82	6.1%
32	10,000	484	\$ 54.24	\$ 58.60	\$ 4.36	8.0%
33	15,000	564	\$ 57.86	\$ 62.94	\$ 5.08	8.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 18.84	\$ 19.25	\$ 0.41	2.2%
37	13,800	94	\$ 21.07	\$ 21.92	\$ 0.85	4.0%
38	21,800	135	\$ 22.91	\$ 24.14	\$ 1.23	5.4%
39	43,600	264	\$ 28.78	\$ 31.17	\$ 2.39	8.3%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.10	\$ 17.51	\$ 0.41	2.4%
42	13,800	94	\$ 19.33	\$ 20.18	\$ 0.85	4.4%
43	21,800	135	\$ 21.17	\$ 22.40	\$ 1.23	5.8%
44	43,600	264	\$ 27.04	\$ 29.43	\$ 2.39	8.8%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 24.65	\$ 25.46	\$ 0.81	3.3%
47	13,800	188	\$ 29.10	\$ 30.80	\$ 1.70	5.8%
48	21,800	270	\$ 32.84	\$ 35.27	\$ 2.43	7.4%
49	43,600	528	\$ 44.55	\$ 49.30	\$ 4.75	10.7%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.11	\$ 9.73	\$ 0.62	6.8%
53	250	104	\$ 11.28	\$ 12.21	\$ 0.93	8.2%
54	400	158	\$ 15.43	\$ 16.86	\$ 1.43	9.3%
55	700	287	\$ 26.44	\$ 29.02	\$ 2.58	9.8%
56	1000	380	\$ 33.12	\$ 36.54	\$ 3.42	10.3%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.39	\$ 12.01	\$ 0.62	5.4%
59	250	104	\$ 13.40	\$ 14.33	\$ 0.93	6.9%
60	400	158	\$ 18.13	\$ 19.56	\$ 1.43	7.9%
61	700	287	\$ 29.35	\$ 31.93	\$ 2.58	8.8%
62	1000	380	\$ 36.09	\$ 39.51	\$ 3.42	9.5%
63	Underground Service					
64	175	69	\$ 15.11	\$ 15.73	\$ 0.62	4.1%
65	250	104	\$ 17.24	\$ 18.17	\$ 0.93	5.4%
66	400	158	\$ 21.76	\$ 23.19	\$ 1.43	6.6%
67	700	287	\$ 31.21	\$ 33.79	\$ 2.58	8.3%
68	1000	380	\$ 37.73	\$ 41.15	\$ 3.42	9.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 16.43	\$ 17.68	\$ 1.25	7.6%
72	400	316	\$ 28.90	\$ 31.73	\$ 2.83	9.8%
73	Overhead Service - Metal Pole					
74	400	316	\$ 31.56	\$ 34.39	\$ 2.83	9.0%
75	Underground Service					
76	250	208	\$ 26.96	\$ 28.84	\$ 1.88	7.0%
77	400	316	\$ 34.83	\$ 37.66	\$ 2.83	8.1%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.06	\$ 11.44	\$ 0.38	3.4%
81	150	62	\$ 13.19	\$ 13.75	\$ 0.56	4.2%
82	200	88	\$ 17.21	\$ 17.99	\$ 0.78	4.5%
83	250	105	\$ 15.14	\$ 16.08	\$ 0.94	6.2%
84	400	163	\$ 21.00	\$ 22.47	\$ 1.47	7.0%
85	Overhead Service - Metal Pole					
86	100	42	\$ 12.91	\$ 13.29	\$ 0.38	2.9%
87	150	62	\$ 14.51	\$ 15.07	\$ 0.56	3.9%
88	200	88	\$ 19.33	\$ 20.11	\$ 0.78	4.0%
89	250	105	\$ 19.11	\$ 20.05	\$ 0.94	4.9%
90	400	163	\$ 24.43	\$ 25.90	\$ 1.47	6.0%
91	Underground Service					
92	100	42	\$ 16.66	\$ 17.04	\$ 0.38	2.3%
93	100 (orn.)	42	\$ 27.96	\$ 28.34	\$ 0.38	1.4%
94	150	62	\$ 15.52	\$ 16.08	\$ 0.56	3.6%
95	200	88	\$ 23.28	\$ 24.06	\$ 0.78	3.4%
96	250	105	\$ 20.81	\$ 21.75	\$ 0.94	4.5%
97	250 (dwntwn)	105	\$ 35.83	\$ 36.77	\$ 0.94	2.6%
98	400	163	\$ 25.16	\$ 26.63	\$ 1.47	5.8%
99	400 (dwntwn)	25	\$ 46.68	\$ 46.91	\$ 0.23	0.5%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 21.68	\$ 22.43	\$ 0.75	3.5%
103	150	124	\$ 24.49	\$ 25.61	\$ 1.12	4.6%
104	250	210	\$ 30.45	\$ 32.34	\$ 1.89	6.2%
105	Overhead Service - Metal Pole					
106	100	84	\$ 22.57	\$ 23.32	\$ 0.75	3.3%
107	150	124	\$ 24.93	\$ 26.05	\$ 1.12	4.5%
108	250	210	\$ 31.86	\$ 33.75	\$ 1.89	5.9%
109	Underground Service					
110	100	84	\$ 26.81	\$ 27.56	\$ 0.75	2.8%
111	150	124	\$ 31.61	\$ 32.73	\$ 1.12	3.5%
112	250	210	\$ 38.11	\$ 40.00	\$ 1.89	5.0%
113	400 (davit)	326	\$ 37.88	\$ 40.81	\$ 2.93	7.7%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.14	\$ 1.37	\$ 0.23	20.2%
116	N/A	50	\$ 2.25	\$ 2.70	\$ 0.45	20.0%
117	N/A	75	\$ 4.51	\$ 5.20	\$ 0.69	15.3%
118	N/A	100	\$ 7.14	\$ 8.04	\$ 0.90	12.6%
119	N/A	125	\$ 8.91	\$ 10.04	\$ 1.13	12.7%
120	N/A	150	\$ 12.66	\$ 14.00	\$ 1.34	10.6%
121	N/A	175	\$ 15.22	\$ 16.80	\$ 1.58	10.4%
122	N/A	200	\$ 20.30	\$ 22.11	\$ 1.81	8.9%
123	N/A	225	\$ 23.28	\$ 25.31	\$ 2.03	8.7%
124	N/A	250	\$ 11.34	\$ 13.59	\$ 2.25	19.8%
125	N/A	275	\$ 13.58	\$ 16.05	\$ 2.47	18.2%
126	N/A	300	\$ 16.23	\$ 18.94	\$ 2.71	16.7%
127	N/A	325	\$ 17.99	\$ 20.92	\$ 2.93	16.3%
128	N/A	350	\$ 21.73	\$ 24.89	\$ 3.16	14.5%
129	N/A	375	\$ 24.31	\$ 27.69	\$ 3.38	13.9%
130	N/A	400	\$ 29.39	\$ 32.98	\$ 3.59	12.2%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Private Outdoor Lighting Service (Rate POL)

1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.11	\$ 9.12	\$ (1.99)	-17.9%
4	400	158	\$ 28.76	\$ 24.23	\$ (4.53)	-15.8%
5	1,000	380	\$ 51.38	\$ 40.46	\$ (10.92)	-21.3%
6	All Other Installations					
7	175	69	\$ 17.70	\$ 15.71	\$ (1.99)	-11.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.14	\$ 12.60	\$ (2.54)	-16.8%
11	400	163	\$ 27.25	\$ 22.56	\$ (4.69)	-17.2%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 8.81	\$ 9.13	\$ 0.32	3.6%
2	0	200	\$ 17.63	\$ 18.26	\$ 0.63	3.6%
3	0	300	\$ 26.46	\$ 27.41	\$ 0.95	3.6%
4	0	400	\$ 35.28	\$ 36.51	\$ 1.23	3.5%
5	0	500	\$ 44.10	\$ 45.66	\$ 1.56	3.5%
6	0	600	\$ 52.90	\$ 54.78	\$ 1.88	3.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 161.00	\$ 143.42	\$ (17.58)	-10.9%
2	10	2,000	\$ 252.78	\$ 214.67	\$ (38.11)	-15.1%
3	10	3,000	\$ 344.10	\$ 285.45	\$ (58.65)	-17.0%
4	10	4,000	\$ 435.42	\$ 356.24	\$ (79.18)	-18.2%
5	10	5,000	\$ 526.75	\$ 427.02	\$ (99.73)	-18.9%
6	10	6,000	\$ 618.08	\$ 497.82	\$ (120.26)	-19.5%
7	1,000	100,000	\$ 18,205.90	\$ 16,448.66	\$ (1,757.24)	-9.7%
8	1,000	200,000	\$ 27,282.29	\$ 23,471.23	\$ (3,811.06)	-14.0%
9	1,000	300,000	\$ 36,358.68	\$ 30,493.78	\$ (5,864.90)	-16.1%
10	1,000	400,000	\$ 45,435.07	\$ 37,516.35	\$ (7,918.72)	-17.4%
11	1,000	500,000	\$ 54,511.46	\$ 44,538.90	\$ (9,972.56)	-18.3%
12	1,000	600,000	\$ 63,587.85	\$ 51,561.47	\$ (12,026.38)	-18.9%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,648.17	\$ 5,374.72	\$ (273.45)	-4.8%
2	500	100,000	\$ 10,031.46	\$ 8,910.21	\$ (1,121.25)	-11.2%
3	500	150,000	\$ 14,414.76	\$ 12,445.72	\$ (1,969.04)	-13.7%
4	500	200,000	\$ 18,798.05	\$ 15,981.20	\$ (2,816.85)	-15.0%
5	500	250,000	\$ 23,181.34	\$ 19,516.69	\$ (3,664.65)	-15.8%
6	500	300,000	\$ 27,564.64	\$ 23,052.19	\$ (4,512.45)	-16.4%
7	5,000	500,000	\$ 55,047.77	\$ 52,313.28	\$ (2,734.49)	-5.0%
8	5,000	1,000,000	\$ 98,599.88	\$ 87,387.40	\$ (11,212.48)	-11.4%
9	5,000	1,500,000	\$ 141,591.98	\$ 121,901.51	\$ (19,690.47)	-13.9%
10	5,000	2,000,000	\$ 184,584.07	\$ 156,415.59	\$ (28,168.48)	-15.3%
11	5,000	2,500,000	\$ 227,576.17	\$ 190,929.71	\$ (36,646.46)	-16.1%
12	5,000	3,000,000	\$ 270,568.26	\$ 225,443.81	\$ (45,124.45)	-16.7%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,773.54	\$ 8,107.74	\$ (665.80)	-7.6%
2	1,000	200,000	\$ 16,725.95	\$ 14,014.15	\$ (2,711.80)	-16.2%
3	1,000	300,000	\$ 24,678.37	\$ 19,920.57	\$ (4,757.80)	-19.3%
4	1,000	400,000	\$ 32,630.79	\$ 25,826.99	\$ (6,803.80)	-20.9%
5	1,000	500,000	\$ 40,583.21	\$ 31,733.40	\$ (8,849.81)	-21.8%
6	1,000	600,000	\$ 48,535.62	\$ 37,639.82	\$ (10,895.80)	-22.4%
7	10,000	1,000,000	\$ 85,570.65	\$ 78,912.64	\$ (6,658.01)	-7.8%
8	10,000	2,000,000	\$ 163,413.11	\$ 136,295.09	\$ (27,118.02)	-16.6%
9	10,000	3,000,000	\$ 241,255.58	\$ 193,677.55	\$ (47,578.03)	-19.7%
10	10,000	4,000,000	\$ 319,098.05	\$ 251,060.00	\$ (68,038.05)	-21.3%
11	10,000	5,000,000	\$ 396,940.52	\$ 308,442.47	\$ (88,498.05)	-22.3%
12	10,000	6,000,000	\$ 474,782.98	\$ 365,824.91	\$ (108,958.07)	-22.9%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,890.04	\$ 26,509.46	\$ (1,380.58)	-5.0%
2	2,000	400,000	\$ 39,213.77	\$ 33,952.60	\$ (5,261.17)	-13.4%
3	2,000	600,000	\$ 50,537.49	\$ 41,395.74	\$ (9,141.75)	-18.1%
4	2,000	800,000	\$ 61,861.22	\$ 48,838.88	\$ (13,022.34)	-21.1%
5	2,000	1,000,000	\$ 72,904.10	\$ 56,001.18	\$ (16,902.92)	-23.2%
6	2,000	1,200,000	\$ 83,891.48	\$ 63,107.98	\$ (20,783.50)	-24.8%
7	20,000	2,000,000	\$ 273,974.04	\$ 260,168.19	\$ (13,805.85)	-5.0%
8	20,000	4,000,000	\$ 383,847.88	\$ 331,236.19	\$ (52,611.69)	-13.7%
9	20,000	6,000,000	\$ 493,721.74	\$ 402,304.20	\$ (91,417.54)	-18.5%
10	20,000	8,000,000	\$ 603,595.59	\$ 473,372.20	\$ (130,223.39)	-21.6%
11	20,000	10,000,000	\$ 713,469.45	\$ 544,440.21	\$ (169,029.24)	-23.7%
12	20,000	12,000,000	\$ 823,343.29	\$ 615,508.21	\$ (207,835.08)	-25.2%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.18	\$ 12.44	\$ 0.26	2.1%
4	2,000	56	\$ 13.82	\$ 14.43	\$ 0.61	4.4%
5	2,500	70	\$ 14.54	\$ 15.30	\$ 0.76	5.2%
6	4,000	126	\$ 17.39	\$ 18.75	\$ 1.36	7.8%
7	6,000	157	\$ 18.97	\$ 20.68	\$ 1.71	9.0%
8	10,000	242	\$ 23.29	\$ 25.92	\$ 2.63	11.3%
9	15,000	282	\$ 25.32	\$ 28.37	\$ 3.05	12.0%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.16	\$ 13.42	\$ 0.26	2.0%
12	2,000	56	\$ 14.80	\$ 15.41	\$ 0.61	4.1%
13	2,500	70	\$ 15.52	\$ 16.28	\$ 0.76	4.9%
14	4,000	126	\$ 18.37	\$ 19.73	\$ 1.36	7.4%
15	6,000	157	\$ 19.95	\$ 21.66	\$ 1.71	8.6%
16	10,000	242	\$ 24.27	\$ 26.90	\$ 2.63	10.8%
17	15,000	282	\$ 26.30	\$ 29.35	\$ 3.05	11.6%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.36	\$ 19.62	\$ 0.26	1.3%
20	2,000	56	\$ 21.00	\$ 21.61	\$ 0.61	2.9%
21	2,500	70	\$ 21.72	\$ 22.48	\$ 0.76	3.5%
22	4,000	126	\$ 24.57	\$ 25.93	\$ 1.36	5.5%
23	6,000	157	\$ 26.15	\$ 27.86	\$ 1.71	6.5%
24	10,000	242	\$ 30.47	\$ 33.10	\$ 2.63	8.6%
25	15,000	282	\$ 32.50	\$ 35.55	\$ 3.05	9.4%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.71	\$ 35.23	\$ 0.52	1.5%
28	2,000	112	\$ 37.96	\$ 39.17	\$ 1.21	3.2%
29	2,500	140	\$ 39.39	\$ 40.91	\$ 1.52	3.9%
30	4,000	252	\$ 45.09	\$ 47.82	\$ 2.73	6.1%
31	6,000	314	\$ 48.26	\$ 51.66	\$ 3.40	7.0%
32	10,000	484	\$ 56.94	\$ 62.18	\$ 5.24	9.2%
33	15,000	564	\$ 60.99	\$ 67.12	\$ 6.13	10.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 19.09	\$ 19.58	\$ 0.49	2.6%
37	13,800	94	\$ 21.59	\$ 22.61	\$ 1.02	4.7%
38	21,800	135	\$ 23.66	\$ 25.14	\$ 1.48	6.3%
39	43,600	264	\$ 30.25	\$ 33.12	\$ 2.87	9.5%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.35	\$ 17.84	\$ 0.49	2.8%
42	13,800	94	\$ 19.85	\$ 20.87	\$ 1.02	5.1%
43	21,800	135	\$ 21.92	\$ 23.40	\$ 1.48	6.8%
44	43,600	264	\$ 28.51	\$ 31.38	\$ 2.87	10.1%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 25.15	\$ 26.12	\$ 0.97	3.9%
47	13,800	188	\$ 30.15	\$ 32.19	\$ 2.04	6.8%
48	21,800	270	\$ 34.34	\$ 37.27	\$ 2.93	8.5%
49	43,600	528	\$ 47.48	\$ 53.21	\$ 5.73	12.1%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.50	\$ 10.24	\$ 0.74	7.8%
53	250	104	\$ 11.85	\$ 12.98	\$ 1.13	9.5%
54	400	158	\$ 16.31	\$ 18.03	\$ 1.72	10.5%
55	700	287	\$ 28.04	\$ 31.15	\$ 3.11	11.1%
56	1000	380	\$ 35.24	\$ 39.36	\$ 4.12	11.7%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.78	\$ 12.52	\$ 0.74	6.3%
59	250	104	\$ 13.97	\$ 15.10	\$ 1.13	8.1%
60	400	158	\$ 19.01	\$ 20.73	\$ 1.72	9.0%
61	700	287	\$ 30.95	\$ 34.06	\$ 3.11	10.0%
62	1000	380	\$ 38.21	\$ 42.33	\$ 4.12	10.8%
63	Underground Service					
64	175	69	\$ 15.50	\$ 16.24	\$ 0.74	4.8%
65	250	104	\$ 17.81	\$ 18.94	\$ 1.13	6.3%
66	400	158	\$ 22.64	\$ 24.36	\$ 1.72	7.6%
67	700	287	\$ 32.81	\$ 35.92	\$ 3.11	9.5%
68	1000	380	\$ 39.85	\$ 43.97	\$ 4.12	10.3%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 17.20	\$ 18.70	\$ 1.50	8.7%
72	400	316	\$ 30.66	\$ 34.07	\$ 3.41	11.1%
73	Overhead Service - Metal Pole					
74	400	316	\$ 33.32	\$ 36.73	\$ 3.41	10.2%
75	Underground Service					
76	250	208	\$ 28.12	\$ 30.38	\$ 2.26	8.0%
77	400	316	\$ 36.59	\$ 40.00	\$ 3.41	9.3%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.29	\$ 11.75	\$ 0.46	4.1%
81	150	62	\$ 13.53	\$ 14.21	\$ 0.68	5.0%
82	200	88	\$ 17.69	\$ 18.64	\$ 0.95	5.4%
83	250	105	\$ 15.72	\$ 16.86	\$ 1.14	7.3%
84	400	163	\$ 21.90	\$ 23.68	\$ 1.78	8.1%
85	Overhead Service - Metal Pole					
86	100	42	\$ 13.14	\$ 13.60	\$ 0.46	3.5%
87	150	62	\$ 14.85	\$ 15.53	\$ 0.68	4.6%
88	200	88	\$ 19.81	\$ 20.76	\$ 0.95	4.8%
89	250	105	\$ 19.69	\$ 20.83	\$ 1.14	5.8%
90	400	163	\$ 25.33	\$ 27.11	\$ 1.78	7.0%
91	Underground Service					
92	100	42	\$ 16.89	\$ 17.35	\$ 0.46	2.7%
93	100 (orn.)	42	\$ 28.19	\$ 28.65	\$ 0.46	1.6%
94	150	62	\$ 15.86	\$ 16.54	\$ 0.68	4.3%
95	200	88	\$ 23.76	\$ 24.71	\$ 0.95	4.0%
96	250	105	\$ 21.39	\$ 22.53	\$ 1.14	5.3%
97	250 (dwntwn)	105	\$ 36.41	\$ 37.55	\$ 1.14	3.1%
98	400	163	\$ 26.06	\$ 27.84	\$ 1.78	6.8%
99	400 (dwntwn)	25	\$ 46.82	\$ 47.09	\$ 0.27	0.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 22.14	\$ 23.05	\$ 0.91	4.1%
103	150	124	\$ 25.18	\$ 26.53	\$ 1.35	5.4%
104	250	210	\$ 31.62	\$ 33.90	\$ 2.28	7.2%
105	Overhead Service - Metal Pole					
106	100	84	\$ 23.03	\$ 23.94	\$ 0.91	4.0%
107	150	124	\$ 25.62	\$ 26.97	\$ 1.35	5.3%
108	250	210	\$ 33.03	\$ 35.31	\$ 2.28	6.9%
109	Underground Service					
110	100	84	\$ 27.27	\$ 28.18	\$ 0.91	3.3%
111	150	124	\$ 32.30	\$ 33.65	\$ 1.35	4.2%
112	250	210	\$ 39.28	\$ 41.56	\$ 2.28	5.8%
113	400 (davit)	326	\$ 39.69	\$ 43.22	\$ 3.53	8.9%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.28	\$ 1.55	\$ 0.27	21.1%
116	N/A	50	\$ 2.53	\$ 3.07	\$ 0.54	21.3%
117	N/A	75	\$ 4.93	\$ 5.75	\$ 0.82	16.6%
118	N/A	100	\$ 7.70	\$ 8.78	\$ 1.08	14.0%
119	N/A	125	\$ 9.61	\$ 10.97	\$ 1.36	14.2%
120	N/A	150	\$ 13.50	\$ 15.11	\$ 1.61	11.9%
121	N/A	175	\$ 16.19	\$ 18.09	\$ 1.90	11.7%
122	N/A	200	\$ 21.41	\$ 23.59	\$ 2.18	10.2%
123	N/A	225	\$ 24.52	\$ 26.97	\$ 2.45	10.0%
124	N/A	250	\$ 12.73	\$ 15.45	\$ 2.72	21.4%
125	N/A	275	\$ 15.11	\$ 18.09	\$ 2.98	19.7%
126	N/A	300	\$ 17.90	\$ 21.16	\$ 3.26	18.2%
127	N/A	325	\$ 19.80	\$ 23.33	\$ 3.53	17.8%
128	N/A	350	\$ 23.68	\$ 27.48	\$ 3.80	16.0%
129	N/A	375	\$ 26.40	\$ 30.46	\$ 4.06	15.4%
130	N/A	400	\$ 31.62	\$ 35.95	\$ 4.33	13.7%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Private Outdoor Lighting Service (Rate POL)

1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.48	\$ 9.63	\$ (1.85)	-16.1%
4	400	158	\$ 29.60	\$ 25.40	\$ (4.20)	-14.2%
5	1,000	380	\$ 53.41	\$ 43.28	\$ (10.13)	-19.0%
6	All Other Installations					
7	175	69	\$ 18.07	\$ 16.22	\$ (1.85)	-10.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.60	\$ 13.25	\$ (2.35)	-15.1%
11	400	163	\$ 28.11	\$ 23.77	\$ (4.34)	-15.4%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 9.82	\$ 9.87	\$ 0.05	0.5%
2	0	200	\$ 19.62	\$ 19.74	\$ 0.12	0.6%
3	0	300	\$ 29.46	\$ 29.63	\$ 0.17	0.6%
4	0	400	\$ 39.27	\$ 39.48	\$ 0.21	0.5%
5	0	500	\$ 49.09	\$ 49.36	\$ 0.27	0.6%
6	0	600	\$ 58.89	\$ 59.22	\$ 0.33	0.6%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.34	\$ 30.34	\$ (3.00)	-9.0%
2	0	500	\$ 63.67	\$ 56.68	\$ (6.99)	-11.0%
3	0	750	\$ 94.83	\$ 83.00	\$ (11.83)	-12.5%
4	0	1,000	\$ 126.00	\$ 109.35	\$ (16.65)	-13.2%
5	0	1,250	\$ 157.16	\$ 135.71	\$ (21.45)	-13.6%
6	0	1,500	\$ 188.32	\$ 162.05	\$ (26.27)	-13.9%
7	0	2,000	\$ 250.62	\$ 214.69	\$ (35.93)	-14.3%
8	0	2,500	\$ 312.72	\$ 267.15	\$ (45.57)	-14.6%
9	0	3,000	\$ 374.80	\$ 319.55	\$ (55.25)	-14.7%
10	0	3,500	\$ 436.91	\$ 372.00	\$ (64.91)	-14.9%
11	0	4,000	\$ 498.97	\$ 424.45	\$ (74.52)	-14.9%
12	0	4,500	\$ 561.09	\$ 476.90	\$ (84.19)	-15.0%
13	0	5,000	\$ 623.18	\$ 529.34	\$ (93.84)	-15.1%
14	0	5,500	\$ 685.25	\$ 581.76	\$ (103.49)	-15.1%
15	0	6,000	\$ 747.36	\$ 634.21	\$ (113.15)	-15.1%
16	0	6,500	\$ 809.42	\$ 686.66	\$ (122.76)	-15.2%
17	0	7,000	\$ 871.54	\$ 739.12	\$ (132.42)	-15.2%
18	0	7,500	\$ 933.63	\$ 791.57	\$ (142.06)	-15.2%
19	0	8,000	\$ 995.71	\$ 843.98	\$ (151.73)	-15.2%
20	0	8,500	\$ 1,057.82	\$ 896.41	\$ (161.41)	-15.3%
21	0	9,000	\$ 1,119.88	\$ 948.86	\$ (171.02)	-15.3%
22	0	9,500	\$ 1,181.99	\$ 1,001.31	\$ (180.68)	-15.3%
23	0	10,000	\$ 1,244.07	\$ 1,053.74	\$ (190.33)	-15.3%
24	0	10,500	\$ 1,306.18	\$ 1,106.19	\$ (199.99)	-15.3%
25	0	11,000	\$ 1,368.27	\$ 1,158.63	\$ (209.64)	-15.3%
26	0	11,500	\$ 1,430.37	\$ 1,211.11	\$ (219.26)	-15.3%
27	0	12,000	\$ 1,492.44	\$ 1,263.52	\$ (228.92)	-15.3%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 22.84	\$ 19.84	\$ (3.00)	-13.1%
2	0	500	\$ 42.67	\$ 35.68	\$ (6.99)	-16.4%
3	0	750	\$ 54.33	\$ 42.50	\$ (11.83)	-21.8%
4	0	1,000	\$ 66.00	\$ 49.35	\$ (16.65)	-25.2%
5	0	1,250	\$ 77.66	\$ 56.21	\$ (21.45)	-27.6%
6	0	1,500	\$ 89.32	\$ 63.05	\$ (26.27)	-29.4%
7	0	2,000	\$ 112.62	\$ 76.69	\$ (35.93)	-31.9%
8	0	2,500	\$ 135.72	\$ 90.15	\$ (45.57)	-33.6%
9	0	3,000	\$ 158.80	\$ 103.55	\$ (55.25)	-34.8%
10	0	3,500	\$ 181.91	\$ 117.00	\$ (64.91)	-35.7%
11	0	4,000	\$ 204.97	\$ 130.45	\$ (74.52)	-36.4%
12	0	4,500	\$ 228.09	\$ 143.90	\$ (84.19)	-36.9%
13	0	5,000	\$ 251.18	\$ 157.34	\$ (93.84)	-37.4%
14	0	5,500	\$ 274.25	\$ 170.76	\$ (103.49)	-37.7%
15	0	6,000	\$ 297.36	\$ 184.21	\$ (113.15)	-38.1%
16	0	6,500	\$ 320.42	\$ 197.66	\$ (122.76)	-38.3%
17	0	7,000	\$ 343.54	\$ 211.12	\$ (132.42)	-38.5%
18	0	7,500	\$ 366.63	\$ 224.57	\$ (142.06)	-38.7%
19	0	8,000	\$ 389.71	\$ 237.98	\$ (151.73)	-38.9%
20	0	8,500	\$ 412.82	\$ 251.41	\$ (161.41)	-39.1%
21	0	9,000	\$ 435.88	\$ 264.86	\$ (171.02)	-39.2%
22	0	9,500	\$ 458.99	\$ 278.31	\$ (180.68)	-39.4%
23	0	10,000	\$ 482.07	\$ 291.74	\$ (190.33)	-39.5%
24	0	10,500	\$ 505.18	\$ 305.19	\$ (199.99)	-39.6%
25	0	11,000	\$ 528.27	\$ 318.63	\$ (209.64)	-39.7%
26	0	11,500	\$ 551.37	\$ 332.11	\$ (219.26)	-39.8%
27	0	12,000	\$ 574.44	\$ 345.52	\$ (228.92)	-39.9%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.34	\$ 30.34	\$ (3.00)	-9.0%
2	0	500	\$ 63.67	\$ 56.68	\$ (6.99)	-11.0%
3	0	750	\$ 89.33	\$ 77.50	\$ (11.83)	-13.2%
4	0	1,000	\$ 115.00	\$ 98.35	\$ (16.65)	-14.5%
5	0	1,250	\$ 140.66	\$ 119.21	\$ (21.45)	-15.2%
6	0	1,500	\$ 166.32	\$ 140.05	\$ (26.27)	-15.8%
7	0	2,000	\$ 217.62	\$ 181.69	\$ (35.93)	-16.5%
8	0	2,500	\$ 268.72	\$ 223.15	\$ (45.57)	-17.0%
9	0	3,000	\$ 319.80	\$ 264.55	\$ (55.25)	-17.3%
10	0	3,500	\$ 370.91	\$ 306.00	\$ (64.91)	-17.5%
11	0	4,000	\$ 421.97	\$ 347.45	\$ (74.52)	-17.7%
12	0	4,500	\$ 473.09	\$ 388.90	\$ (84.19)	-17.8%
13	0	5,000	\$ 524.18	\$ 430.34	\$ (93.84)	-17.9%
14	0	5,500	\$ 575.25	\$ 471.76	\$ (103.49)	-18.0%
15	0	6,000	\$ 626.36	\$ 513.21	\$ (113.15)	-18.1%
16	0	6,500	\$ 677.42	\$ 554.66	\$ (122.76)	-18.1%
17	0	7,000	\$ 728.54	\$ 596.12	\$ (132.42)	-18.2%
18	0	7,500	\$ 779.63	\$ 637.57	\$ (142.06)	-18.2%
19	0	8,000	\$ 830.71	\$ 678.98	\$ (151.73)	-18.3%
20	0	8,500	\$ 881.82	\$ 720.41	\$ (161.41)	-18.3%
21	0	9,000	\$ 932.88	\$ 761.86	\$ (171.02)	-18.3%
22	0	9,500	\$ 983.99	\$ 803.31	\$ (180.68)	-18.4%
23	0	10,000	\$ 1,035.07	\$ 844.74	\$ (190.33)	-18.4%
24	0	10,500	\$ 1,086.18	\$ 886.19	\$ (199.99)	-18.4%
25	0	11,000	\$ 1,137.27	\$ 927.63	\$ (209.64)	-18.4%
26	0	11,500	\$ 1,188.37	\$ 969.11	\$ (219.26)	-18.5%
27	0	12,000	\$ 1,239.44	\$ 1,010.52	\$ (228.92)	-18.5%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 32.87	\$ 32.40	\$ (0.47)	-1.4%
2	0	500	\$ 61.74	\$ 60.79	\$ (0.95)	-1.5%
3	0	750	\$ 93.10	\$ 89.17	\$ (3.93)	-4.2%
4	0	1,000	\$ 124.48	\$ 117.57	\$ (6.91)	-5.6%
5	0	1,250	\$ 155.84	\$ 145.99	\$ (9.85)	-6.3%
6	0	1,500	\$ 187.21	\$ 174.39	\$ (12.82)	-6.8%
7	0	2,000	\$ 249.92	\$ 231.14	\$ (18.78)	-7.5%
8	0	2,500	\$ 312.44	\$ 287.71	\$ (24.73)	-7.9%
9	0	3,000	\$ 374.92	\$ 344.22	\$ (30.70)	-8.2%
10	0	3,500	\$ 437.43	\$ 400.80	\$ (36.63)	-8.4%
11	0	4,000	\$ 499.91	\$ 457.36	\$ (42.55)	-8.5%
12	0	4,500	\$ 562.43	\$ 513.92	\$ (48.51)	-8.6%
13	0	5,000	\$ 624.94	\$ 570.47	\$ (54.47)	-8.7%
14	0	5,500	\$ 687.41	\$ 627.01	\$ (60.40)	-8.8%
15	0	6,000	\$ 749.93	\$ 683.57	\$ (66.36)	-8.8%
16	0	6,500	\$ 812.41	\$ 740.13	\$ (72.28)	-8.9%
17	0	7,000	\$ 874.93	\$ 796.70	\$ (78.23)	-8.9%
18	0	7,500	\$ 937.44	\$ 853.27	\$ (84.17)	-9.0%
19	0	8,000	\$ 999.93	\$ 909.79	\$ (90.14)	-9.0%
20	0	8,500	\$ 1,062.43	\$ 966.34	\$ (96.09)	-9.0%
21	0	9,000	\$ 1,124.91	\$ 1,022.90	\$ (102.01)	-9.1%
22	0	9,500	\$ 1,187.43	\$ 1,079.47	\$ (107.96)	-9.1%
23	0	10,000	\$ 1,249.92	\$ 1,136.01	\$ (113.91)	-9.1%
24	0	10,500	\$ 1,312.44	\$ 1,192.57	\$ (119.87)	-9.1%
25	0	11,000	\$ 1,374.94	\$ 1,249.12	\$ (125.82)	-9.2%
26	0	11,500	\$ 1,437.45	\$ 1,305.72	\$ (131.73)	-9.2%
27	0	12,000	\$ 1,499.93	\$ 1,362.24	\$ (137.69)	-9.2%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 32.87	\$ 32.40	\$ (0.47)	-1.4%
2	0	500	\$ 61.74	\$ 60.79	\$ (0.95)	-1.5%
3	0	750	\$ 93.10	\$ 89.17	\$ (3.93)	-4.2%
4	0	1,000	\$ 124.48	\$ 117.57	\$ (6.91)	-5.6%
5	0	1,250	\$ 155.84	\$ 145.99	\$ (9.85)	-6.3%
6	0	1,500	\$ 187.21	\$ 174.39	\$ (12.82)	-6.8%
7	0	2,000	\$ 249.92	\$ 231.14	\$ (18.78)	-7.5%
8	0	2,500	\$ 312.44	\$ 287.71	\$ (24.73)	-7.9%
9	0	3,000	\$ 374.92	\$ 344.22	\$ (30.70)	-8.2%
10	0	3,500	\$ 437.43	\$ 400.80	\$ (36.63)	-8.4%
11	0	4,000	\$ 499.91	\$ 457.36	\$ (42.55)	-8.5%
12	0	4,500	\$ 562.43	\$ 513.92	\$ (48.51)	-8.6%
13	0	5,000	\$ 624.94	\$ 570.47	\$ (54.47)	-8.7%
14	0	5,500	\$ 687.41	\$ 627.01	\$ (60.40)	-8.8%
15	0	6,000	\$ 749.93	\$ 683.57	\$ (66.36)	-8.8%
16	0	6,500	\$ 812.41	\$ 740.13	\$ (72.28)	-8.9%
17	0	7,000	\$ 874.93	\$ 796.70	\$ (78.23)	-8.9%
18	0	7,500	\$ 937.44	\$ 853.27	\$ (84.17)	-9.0%
19	0	8,000	\$ 999.93	\$ 909.79	\$ (90.14)	-9.0%
20	0	8,500	\$ 1,062.43	\$ 966.34	\$ (96.09)	-9.0%
21	0	9,000	\$ 1,124.91	\$ 1,022.90	\$ (102.01)	-9.1%
22	0	9,500	\$ 1,187.43	\$ 1,079.47	\$ (107.96)	-9.1%
23	0	10,000	\$ 1,249.92	\$ 1,136.01	\$ (113.91)	-9.1%
24	0	10,500	\$ 1,312.44	\$ 1,192.57	\$ (119.87)	-9.1%
25	0	11,000	\$ 1,374.94	\$ 1,249.12	\$ (125.82)	-9.2%
26	0	11,500	\$ 1,437.45	\$ 1,305.72	\$ (131.73)	-9.2%
27	0	12,000	\$ 1,499.93	\$ 1,362.24	\$ (137.69)	-9.2%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 32.87	\$ 32.40	\$ (0.47)	-1.4%
2	0	500	\$ 61.74	\$ 60.79	\$ (0.95)	-1.5%
3	0	750	\$ 93.10	\$ 89.17	\$ (3.93)	-4.2%
4	0	1,000	\$ 124.48	\$ 117.57	\$ (6.91)	-5.6%
5	0	1,250	\$ 155.84	\$ 145.99	\$ (9.85)	-6.3%
6	0	1,500	\$ 187.21	\$ 174.39	\$ (12.82)	-6.8%
7	0	2,000	\$ 249.92	\$ 231.14	\$ (18.78)	-7.5%
8	0	2,500	\$ 312.44	\$ 287.71	\$ (24.73)	-7.9%
9	0	3,000	\$ 374.92	\$ 344.22	\$ (30.70)	-8.2%
10	0	3,500	\$ 437.43	\$ 400.80	\$ (36.63)	-8.4%
11	0	4,000	\$ 499.91	\$ 457.36	\$ (42.55)	-8.5%
12	0	4,500	\$ 562.43	\$ 513.92	\$ (48.51)	-8.6%
13	0	5,000	\$ 624.94	\$ 570.47	\$ (54.47)	-8.7%
14	0	5,500	\$ 687.41	\$ 627.01	\$ (60.40)	-8.8%
15	0	6,000	\$ 749.93	\$ 683.57	\$ (66.36)	-8.8%
16	0	6,500	\$ 812.41	\$ 740.13	\$ (72.28)	-8.9%
17	0	7,000	\$ 874.93	\$ 796.70	\$ (78.23)	-8.9%
18	0	7,500	\$ 937.44	\$ 853.27	\$ (84.17)	-9.0%
19	0	8,000	\$ 999.93	\$ 909.79	\$ (90.14)	-9.0%
20	0	8,500	\$ 1,062.43	\$ 966.34	\$ (96.09)	-9.0%
21	0	9,000	\$ 1,124.91	\$ 1,022.90	\$ (102.01)	-9.1%
22	0	9,500	\$ 1,187.43	\$ 1,079.47	\$ (107.96)	-9.1%
23	0	10,000	\$ 1,249.92	\$ 1,136.01	\$ (113.91)	-9.1%
24	0	10,500	\$ 1,312.44	\$ 1,192.57	\$ (119.87)	-9.1%
25	0	11,000	\$ 1,374.94	\$ 1,249.12	\$ (125.82)	-9.2%
26	0	11,500	\$ 1,437.45	\$ 1,305.72	\$ (131.73)	-9.2%
27	0	12,000	\$ 1,499.93	\$ 1,362.24	\$ (137.69)	-9.2%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 166.83	\$ 155.33	\$ (11.50)	-6.9%
2	10	2,000	\$ 264.10	\$ 226.73	\$ (37.37)	-14.1%
3	10	3,000	\$ 360.95	\$ 297.68	\$ (63.27)	-17.5%
4	10	4,000	\$ 457.79	\$ 368.64	\$ (89.15)	-19.5%
5	10	5,000	\$ 554.65	\$ 439.61	\$ (115.04)	-20.7%
6	10	6,000	\$ 651.47	\$ 510.57	\$ (140.90)	-21.6%
7	1,000	100,000	\$ 18,242.26	\$ 17,093.27	\$ (1,148.99)	-6.3%
8	1,000	200,000	\$ 27,870.21	\$ 24,132.95	\$ (3,737.26)	-13.4%
9	1,000	300,000	\$ 37,498.16	\$ 31,172.61	\$ (6,325.55)	-16.9%
10	1,000	400,000	\$ 47,126.11	\$ 38,212.28	\$ (8,913.83)	-18.9%
11	1,000	500,000	\$ 56,754.05	\$ 45,251.93	\$ (11,502.12)	-20.3%
12	1,000	600,000	\$ 66,382.01	\$ 52,291.62	\$ (14,090.39)	-21.2%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,843.05	\$ 5,253.93	\$ (589.12)	-10.1%
2	500	100,000	\$ 9,773.82	\$ 8,562.02	\$ (1,211.80)	-12.4%
3	500	150,000	\$ 13,704.60	\$ 11,870.13	\$ (1,834.47)	-13.4%
4	500	200,000	\$ 17,635.37	\$ 15,178.22	\$ (2,457.15)	-13.9%
5	500	250,000	\$ 21,566.14	\$ 18,486.31	\$ (3,079.83)	-14.3%
6	500	300,000	\$ 25,496.92	\$ 21,794.42	\$ (3,702.50)	-14.5%
7	5,000	500,000	\$ 56,996.56	\$ 51,105.31	\$ (5,891.25)	-10.3%
8	5,000	1,000,000	\$ 96,073.31	\$ 83,955.31	\$ (12,118.00)	-12.6%
9	5,000	1,500,000	\$ 134,689.40	\$ 116,344.65	\$ (18,344.75)	-13.6%
10	5,000	2,000,000	\$ 173,305.50	\$ 148,733.99	\$ (24,571.51)	-14.2%
11	5,000	2,500,000	\$ 211,921.59	\$ 181,123.33	\$ (30,798.26)	-14.5%
12	5,000	3,000,000	\$ 250,537.69	\$ 213,512.69	\$ (37,025.00)	-14.8%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,052.00	\$ 8,921.70	\$ (130.30)	-1.4%
2	1,000	200,000	\$ 16,127.57	\$ 15,269.27	\$ (858.30)	-5.3%
3	1,000	300,000	\$ 23,203.15	\$ 21,616.85	\$ (1,586.30)	-6.8%
4	1,000	400,000	\$ 30,278.73	\$ 27,964.43	\$ (2,314.30)	-7.6%
5	1,000	500,000	\$ 37,354.30	\$ 34,311.99	\$ (3,042.31)	-8.1%
6	1,000	600,000	\$ 44,429.88	\$ 40,659.58	\$ (3,770.30)	-8.5%
7	10,000	1,000,000	\$ 88,585.08	\$ 87,282.07	\$ (1,303.01)	-1.5%
8	10,000	2,000,000	\$ 157,957.54	\$ 149,374.52	\$ (8,583.02)	-5.4%
9	10,000	3,000,000	\$ 227,330.01	\$ 211,466.98	\$ (15,863.03)	-7.0%
10	10,000	4,000,000	\$ 296,702.48	\$ 273,559.43	\$ (23,143.05)	-7.8%
11	10,000	5,000,000	\$ 366,074.95	\$ 335,651.90	\$ (30,423.05)	-8.3%
12	10,000	6,000,000	\$ 435,447.40	\$ 397,744.33	\$ (37,703.07)	-8.7%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 26,340.47	\$ 24,328.98	\$ (2,011.49)	-7.6%
2	2,000	400,000	\$ 36,269.63	\$ 30,812.64	\$ (5,456.99)	-15.0%
3	2,000	600,000	\$ 46,198.78	\$ 37,296.30	\$ (8,902.48)	-19.3%
4	2,000	800,000	\$ 56,127.94	\$ 43,779.96	\$ (12,347.98)	-22.0%
5	2,000	1,000,000	\$ 65,826.08	\$ 50,032.61	\$ (15,793.47)	-24.0%
6	2,000	1,200,000	\$ 75,478.57	\$ 56,239.61	\$ (19,238.96)	-25.5%
7	20,000	2,000,000	\$ 258,826.56	\$ 238,711.62	\$ (20,114.94)	-7.8%
8	20,000	4,000,000	\$ 355,351.50	\$ 300,781.62	\$ (54,569.88)	-15.4%
9	20,000	6,000,000	\$ 451,876.44	\$ 362,851.62	\$ (89,024.82)	-19.7%
10	20,000	8,000,000	\$ 548,401.38	\$ 424,921.62	\$ (123,479.76)	-22.5%
11	20,000	10,000,000	\$ 644,926.33	\$ 486,991.63	\$ (157,934.70)	-24.5%
12	20,000	12,000,000	\$ 741,451.27	\$ 549,061.63	\$ (192,389.64)	-25.9%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.53	\$ 12.35	\$ (0.18)	-1.4%
4	2,000	56	\$ 14.65	\$ 14.27	\$ (0.38)	-2.6%
5	2,500	70	\$ 15.59	\$ 15.09	\$ (0.50)	-3.2%
6	4,000	126	\$ 19.32	\$ 18.45	\$ (0.87)	-4.5%
7	6,000	157	\$ 21.40	\$ 20.29	\$ (1.11)	-5.2%
8	10,000	242	\$ 27.05	\$ 25.36	\$ (1.69)	-6.2%
9	15,000	282	\$ 29.73	\$ 27.76	\$ (1.97)	-6.6%
10	Underground Service					
11	1,000	24	\$ 7.69	\$ 7.51	\$ (0.18)	-2.3%
12	2,000	56	\$ 9.81	\$ 9.43	\$ (0.38)	-3.9%
13	2,500	70	\$ 10.75	\$ 10.25	\$ (0.50)	-4.7%
14	4,000	126	\$ 14.48	\$ 13.61	\$ (0.87)	-6.0%
15	6,000	157	\$ 16.56	\$ 15.45	\$ (1.11)	-6.7%
16	10,000	242	\$ 22.21	\$ 20.52	\$ (1.69)	-7.6%
17	15,000	282	\$ 24.89	\$ 22.92	\$ (1.97)	-7.9%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 11.99	\$ 11.50	\$ (0.49)	-4.1%
21	250	104	\$ 15.73	\$ 15.00	\$ (0.73)	-4.6%
22	400	158	\$ 21.92	\$ 20.82	\$ (1.10)	-5.0%
23	1,000	380	\$ 48.83	\$ 46.17	\$ (2.66)	-5.4%
24	Underground Service - Post Type					
25	175	69	\$ 16.34	\$ 15.85	\$ (0.49)	-3.0%
26	Underground Service - Pole Type					
27	175	69	\$ 22.90	\$ 22.41	\$ (0.49)	-2.1%
28	250	104	\$ 27.45	\$ 26.72	\$ (0.73)	-2.7%
29	400	158	\$ 33.86	\$ 32.76	\$ (1.10)	-3.2%
30	400*	158	\$ 34.11	\$ 33.01	\$ (1.10)	-3.2%
31	400**	316	\$ 53.88	\$ 51.67	\$ (2.21)	-4.1%
32	1000	380	\$ 62.66	\$ 60.00	\$ (2.66)	-4.2%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 13.09	\$ 12.80	\$ (0.29)	-2.2%
36	150	62	\$ 15.08	\$ 14.65	\$ (0.43)	-2.9%
37	250	105	\$ 20.19	\$ 19.45	\$ (0.74)	-3.7%
38	400	163	\$ 26.04	\$ 24.90	\$ (1.14)	-4.4%
39	Underground Service - Post Type					
40	100	42	\$ 17.61	\$ 17.32	\$ (0.29)	-1.6%
41	Underground Service - Pole Type					
42	100	42	\$ 24.65	\$ 24.36	\$ (0.29)	-1.2%
43	150	62	\$ 26.89	\$ 26.46	\$ (0.43)	-1.6%
44	250	105	\$ 31.84	\$ 31.10	\$ (0.74)	-2.3%
45	250**	210	\$ 51.43	\$ 49.95	\$ (1.48)	-2.9%
46	400	163	\$ 37.50	\$ 36.36	\$ (1.14)	-3.0%
47	Special Architectural Pole Installations					
48	100	42	\$ 23.08	\$ 22.79	\$ (0.29)	-1.3%
49	100*	42	\$ 35.11	\$ 34.82	\$ (0.29)	-0.8%
50	150	62	\$ 25.62	\$ 25.19	\$ (0.43)	-1.7%
51	150*	62	\$ 37.29	\$ 36.86	\$ (0.43)	-1.2%
52	250	105	\$ 31.42	\$ 30.68	\$ (0.74)	-2.4%
53	250*	105	\$ 43.25	\$ 42.51	\$ (0.74)	-1.7%
54	400	163	\$ 37.27	\$ 36.13	\$ (1.14)	-3.1%
55	400*	163	\$ 49.91	\$ 48.77	\$ (1.14)	-2.3%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.68	\$ 1.49	\$ (0.19)	-11.3%
58	N/A	50	\$ 3.32	\$ 2.97	\$ (0.35)	-10.5%
59	N/A	75	\$ 5.87	\$ 5.35	\$ (0.52)	-8.9%
60	N/A	100	\$ 8.68	\$ 7.99	\$ (0.69)	-7.9%
61	N/A	125	\$ 10.85	\$ 9.97	\$ (0.88)	-8.1%
62	N/A	150	\$ 14.53	\$ 13.47	\$ (1.06)	-7.3%
63	N/A	175	\$ 17.31	\$ 16.09	\$ (1.22)	-7.0%
64	N/A	200	\$ 22.05	\$ 20.66	\$ (1.39)	-6.3%
65	N/A	225	\$ 25.13	\$ 23.56	\$ (1.57)	-6.2%
66	N/A	250	\$ 16.68	\$ 14.92	\$ (1.76)	-10.6%
67	N/A	275	\$ 19.21	\$ 17.27	\$ (1.94)	-10.1%
68	N/A	300	\$ 22.01	\$ 19.90	\$ (2.11)	-9.6%
69	N/A	325	\$ 24.19	\$ 21.91	\$ (2.28)	-9.4%
70	N/A	350	\$ 27.86	\$ 25.41	\$ (2.45)	-8.8%
71	N/A	375	\$ 30.65	\$ 28.03	\$ (2.62)	-8.5%
72	N/A	400	\$ 35.38	\$ 32.56	\$ (2.82)	-8.0%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 1.68	\$ 1.49	\$ (0.19)	-11.3%
75	N/A	50	\$ 3.32	\$ 2.97	\$ (0.35)	-10.5%
76	N/A	75	\$ 7.32	\$ 6.80	\$ (0.52)	-7.1%
77	N/A	100	\$ 12.06	\$ 11.37	\$ (0.69)	-5.7%
78	N/A	125	\$ 15.06	\$ 14.18	\$ (0.88)	-5.8%
79	N/A	150	\$ 22.12	\$ 21.06	\$ (1.06)	-4.8%
80	N/A	175	\$ 26.77	\$ 25.55	\$ (1.22)	-4.6%
81	N/A	200	\$ 36.63	\$ 35.24	\$ (1.39)	-3.8%
82	N/A	225	\$ 42.13	\$ 40.56	\$ (1.57)	-3.7%
83	N/A	250	\$ 16.68	\$ 14.92	\$ (1.76)	-10.6%
84	N/A	275	\$ 20.66	\$ 18.72	\$ (1.94)	-9.4%
85	N/A	300	\$ 25.39	\$ 23.28	\$ (2.11)	-8.3%
86	N/A	325	\$ 28.40	\$ 26.12	\$ (2.28)	-8.0%
87	N/A	350	\$ 35.45	\$ 33.00	\$ (2.45)	-6.9%
88	N/A	375	\$ 40.11	\$ 37.49	\$ (2.62)	-6.5%
89	N/A	400	\$ 49.96	\$ 47.14	\$ (2.82)	-5.6%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 14.35	\$ 12.50	\$ (1.85)	-12.9%
4	400	158	\$ 29.11	\$ 24.91	\$ (4.20)	-14.4%
5	1,000	380	\$ 57.01	\$ 46.90	\$ (10.11)	-17.7%
6	All Other Installations					
7	175	69	\$ 16.69	\$ 14.84	\$ (1.85)	-11.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 16.39	\$ 15.27	\$ (1.12)	-6.8%
11	150	62	\$ 20.36	\$ 18.71	\$ (1.65)	-8.1%
12	250	105	\$ 25.48	\$ 22.68	\$ (2.80)	-11.0%
13	400	163	\$ 34.44	\$ 30.10	\$ (4.34)	-12.6%
14	All Other Installations					
15	100	42	\$ 19.47	\$ 18.35	\$ (1.12)	-5.8%
16	150	62	\$ 25.76	\$ 24.11	\$ (1.65)	-6.4%
17	150*	88	\$ 39.99	\$ 37.65	\$ (2.34)	-5.9%
18	250	105	\$ 32.22	\$ 29.42	\$ (2.80)	-8.7%
19	250*	105	\$ 43.96	\$ 41.16	\$ (2.80)	-6.4%
20	400	163	\$ 38.76	\$ 34.42	\$ (4.34)	-11.2%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.00	\$ 4.05	\$ 0.05	1.3%
2	0	200	\$ 8.03	\$ 8.10	\$ 0.07	0.9%
3	0	300	\$ 12.02	\$ 12.11	\$ 0.09	0.7%
4	0	400	\$ 16.06	\$ 16.16	\$ 0.10	0.6%
5	0	500	\$ 20.06	\$ 20.21	\$ 0.15	0.7%
6	0	600	\$ 24.09	\$ 24.28	\$ 0.19	0.8%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 162.71	\$ 163.56	\$ 0.85	0.5%
2	10	2,000	\$ 255.87	\$ 243.18	\$ (12.69)	-5.0%
3	10	3,000	\$ 348.60	\$ 322.37	\$ (26.23)	-7.5%
4	10	4,000	\$ 441.32	\$ 401.55	\$ (39.77)	-9.0%
5	10	5,000	\$ 534.06	\$ 480.75	\$ (53.31)	-10.0%
6	10	6,000	\$ 626.77	\$ 559.93	\$ (66.84)	-10.7%
7	1,000	100,000	\$ 17,830.56	\$ 17,915.97	\$ 85.41	0.5%
8	1,000	200,000	\$ 27,046.81	\$ 25,778.35	\$ (1,268.46)	-4.7%
9	1,000	300,000	\$ 36,263.06	\$ 33,640.71	\$ (2,622.35)	-7.2%
10	1,000	400,000	\$ 45,479.31	\$ 41,503.08	\$ (3,976.23)	-8.7%
11	1,000	500,000	\$ 54,695.55	\$ 49,365.43	\$ (5,330.12)	-9.7%
12	1,000	600,000	\$ 63,911.81	\$ 57,227.82	\$ (6,683.99)	-10.5%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 6,000.80	\$ 5,650.98	\$ (349.82)	-5.8%
2	500	100,000	\$ 10,439.32	\$ 9,356.12	\$ (1,083.20)	-10.4%
3	500	150,000	\$ 14,877.85	\$ 13,061.28	\$ (1,816.57)	-12.2%
4	500	200,000	\$ 19,316.37	\$ 16,766.42	\$ (2,549.95)	-13.2%
5	500	250,000	\$ 23,754.89	\$ 20,471.56	\$ (3,283.33)	-13.8%
6	500	300,000	\$ 28,193.42	\$ 24,176.72	\$ (4,016.70)	-14.2%
7	5,000	500,000	\$ 58,574.06	\$ 55,075.81	\$ (3,498.25)	-6.0%
8	5,000	1,000,000	\$ 102,728.31	\$ 91,896.31	\$ (10,832.00)	-10.5%
9	5,000	1,500,000	\$ 146,421.90	\$ 128,256.15	\$ (18,165.75)	-12.4%
10	5,000	2,000,000	\$ 190,115.50	\$ 164,615.99	\$ (25,499.51)	-13.4%
11	5,000	2,500,000	\$ 233,809.09	\$ 200,975.83	\$ (32,833.26)	-14.0%
12	5,000	3,000,000	\$ 277,502.69	\$ 237,335.69	\$ (40,167.00)	-14.5%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,526.90	\$ 9,693.50	\$ 166.60	1.7%
2	1,000	200,000	\$ 17,589.37	\$ 16,812.87	\$ (776.50)	-4.4%
3	1,000	300,000	\$ 25,651.85	\$ 23,932.25	\$ (1,719.60)	-6.7%
4	1,000	400,000	\$ 33,714.33	\$ 31,051.63	\$ (2,662.70)	-7.9%
5	1,000	500,000	\$ 41,776.80	\$ 38,170.99	\$ (3,605.81)	-8.6%
6	1,000	600,000	\$ 49,839.28	\$ 45,290.38	\$ (4,548.90)	-9.1%
7	10,000	1,000,000	\$ 93,334.08	\$ 95,000.07	\$ 1,665.99	1.8%
8	10,000	2,000,000	\$ 172,575.54	\$ 164,810.52	\$ (7,765.02)	-4.5%
9	10,000	3,000,000	\$ 251,817.01	\$ 234,620.98	\$ (17,196.03)	-6.8%
10	10,000	4,000,000	\$ 331,058.48	\$ 304,431.43	\$ (26,627.05)	-8.0%
11	10,000	5,000,000	\$ 410,299.95	\$ 374,241.90	\$ (36,058.05)	-8.8%
12	10,000	6,000,000	\$ 489,541.40	\$ 444,052.33	\$ (45,489.07)	-9.3%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,232.27	\$ 25,870.98	\$ (2,361.29)	-8.4%
2	2,000	400,000	\$ 40,133.23	\$ 33,896.64	\$ (6,236.59)	-15.5%
3	2,000	600,000	\$ 52,034.18	\$ 41,922.30	\$ (10,111.88)	-19.4%
4	2,000	800,000	\$ 63,935.14	\$ 49,947.96	\$ (13,987.18)	-21.9%
5	2,000	1,000,000	\$ 75,605.08	\$ 57,742.61	\$ (17,862.47)	-23.6%
6	2,000	1,200,000	\$ 87,229.37	\$ 65,491.61	\$ (21,737.76)	-24.9%
7	20,000	2,000,000	\$ 277,744.56	\$ 254,131.62	\$ (23,612.94)	-8.5%
8	20,000	4,000,000	\$ 393,987.50	\$ 331,621.62	\$ (62,365.88)	-15.8%
9	20,000	6,000,000	\$ 510,230.44	\$ 409,111.62	\$ (101,118.82)	-19.8%
10	20,000	8,000,000	\$ 626,473.38	\$ 486,601.62	\$ (139,871.76)	-22.3%
11	20,000	10,000,000	\$ 742,716.33	\$ 564,091.63	\$ (178,624.70)	-24.1%
12	20,000	12,000,000	\$ 858,959.27	\$ 641,581.63	\$ (217,377.64)	-25.3%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.06	\$ 12.55	\$ 0.49	4.1%
4	2,000	56	\$ 13.54	\$ 14.73	\$ 1.19	8.8%
5	2,500	70	\$ 14.21	\$ 15.66	\$ 1.45	10.2%
6	4,000	126	\$ 16.83	\$ 19.48	\$ 2.65	15.7%
7	6,000	157	\$ 18.29	\$ 21.58	\$ 3.29	18.0%
8	10,000	242	\$ 22.25	\$ 27.35	\$ 5.10	22.9%
9	15,000	282	\$ 24.15	\$ 30.08	\$ 5.93	24.6%
10	Underground Service					
11	1,000	24	\$ 7.22	\$ 7.71	\$ 0.49	6.8%
12	2,000	56	\$ 8.70	\$ 9.89	\$ 1.19	13.7%
13	2,500	70	\$ 9.37	\$ 10.82	\$ 1.45	15.5%
14	4,000	126	\$ 11.99	\$ 14.64	\$ 2.65	22.1%
15	6,000	157	\$ 13.45	\$ 16.74	\$ 3.29	24.5%
16	10,000	242	\$ 17.41	\$ 22.51	\$ 5.10	29.3%
17	15,000	282	\$ 19.31	\$ 25.24	\$ 5.93	30.7%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 10.63	\$ 12.07	\$ 1.44	13.5%
21	250	104	\$ 13.67	\$ 15.85	\$ 2.18	15.9%
22	400	158	\$ 18.79	\$ 22.12	\$ 3.33	17.7%
23	1,000	380	\$ 41.31	\$ 49.29	\$ 7.98	19.3%
24	Underground Service - Post Type					
25	175	69	\$ 14.98	\$ 16.42	\$ 1.44	9.6%
26	Underground Service - Pole Type					
27	175	69	\$ 21.54	\$ 22.98	\$ 1.44	6.7%
28	250	104	\$ 25.39	\$ 27.57	\$ 2.18	8.6%
29	400	158	\$ 30.73	\$ 34.06	\$ 3.33	10.8%
30	400*	158	\$ 30.98	\$ 34.31	\$ 3.33	10.7%
31	400**	316	\$ 47.63	\$ 54.27	\$ 6.64	13.9%
32	1000	380	\$ 55.14	\$ 63.12	\$ 7.98	14.5%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 12.26	\$ 13.15	\$ 0.89	7.3%
36	150	62	\$ 13.85	\$ 15.16	\$ 1.31	9.5%
37	250	105	\$ 18.11	\$ 20.32	\$ 2.21	12.2%
38	400	163	\$ 22.81	\$ 26.24	\$ 3.43	15.0%
39	Underground Service - Post Type					
40	100	42	\$ 16.78	\$ 17.67	\$ 0.89	5.3%
41	Underground Service - Pole Type					
42	100	42	\$ 23.82	\$ 24.71	\$ 0.89	3.7%
43	150	62	\$ 25.66	\$ 26.97	\$ 1.31	5.1%
44	250	105	\$ 29.76	\$ 31.97	\$ 2.21	7.4%
45	250**	210	\$ 47.27	\$ 51.68	\$ 4.41	9.3%
46	400	163	\$ 34.27	\$ 37.70	\$ 3.43	10.0%
47	Special Architectural Pole Installations					
48	100	42	\$ 22.25	\$ 23.14	\$ 0.89	4.0%
49	100*	42	\$ 34.28	\$ 35.17	\$ 0.89	2.6%
50	150	62	\$ 24.39	\$ 25.70	\$ 1.31	5.4%
51	150*	62	\$ 36.06	\$ 37.37	\$ 1.31	3.6%
52	250	105	\$ 29.34	\$ 31.55	\$ 2.21	7.5%
53	250*	105	\$ 41.17	\$ 43.38	\$ 2.21	5.4%
54	400	163	\$ 34.04	\$ 37.47	\$ 3.43	10.1%
55	400*	163	\$ 46.68	\$ 50.11	\$ 3.43	7.3%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.18	\$ 1.69	\$ 0.51	43.2%
58	N/A	50	\$ 2.33	\$ 3.39	\$ 1.06	45.5%
59	N/A	75	\$ 4.39	\$ 5.97	\$ 1.58	36.0%
60	N/A	100	\$ 6.71	\$ 8.81	\$ 2.10	31.3%
61	N/A	125	\$ 8.38	\$ 11.00	\$ 2.62	31.3%
62	N/A	150	\$ 11.56	\$ 14.71	\$ 3.15	27.2%
63	N/A	175	\$ 13.84	\$ 17.53	\$ 3.69	26.7%
64	N/A	200	\$ 18.08	\$ 22.30	\$ 4.22	23.3%
65	N/A	225	\$ 20.67	\$ 25.41	\$ 4.74	22.9%
66	N/A	250	\$ 11.73	\$ 16.98	\$ 5.25	44.8%
67	N/A	275	\$ 13.76	\$ 19.53	\$ 5.77	41.9%
68	N/A	300	\$ 16.07	\$ 22.37	\$ 6.30	39.2%
69	N/A	325	\$ 17.75	\$ 24.58	\$ 6.83	38.5%
70	N/A	350	\$ 20.93	\$ 28.29	\$ 7.36	35.2%
71	N/A	375	\$ 23.23	\$ 31.12	\$ 7.89	34.0%
72	N/A	400	\$ 27.46	\$ 35.85	\$ 8.39	30.6%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 1.18	\$ 1.69	\$ 0.51	43.2%
75	N/A	50	\$ 2.33	\$ 3.39	\$ 1.06	45.5%
76	N/A	75	\$ 5.84	\$ 7.42	\$ 1.58	27.1%
77	N/A	100	\$ 10.09	\$ 12.19	\$ 2.10	20.8%
78	N/A	125	\$ 12.59	\$ 15.21	\$ 2.62	20.8%
79	N/A	150	\$ 19.15	\$ 22.30	\$ 3.15	16.4%
80	N/A	175	\$ 23.30	\$ 26.99	\$ 3.69	15.8%
81	N/A	200	\$ 32.66	\$ 36.88	\$ 4.22	12.9%
82	N/A	225	\$ 37.67	\$ 42.41	\$ 4.74	12.6%
83	N/A	250	\$ 11.73	\$ 16.98	\$ 5.25	44.8%
84	N/A	275	\$ 15.21	\$ 20.98	\$ 5.77	37.9%
85	N/A	300	\$ 19.45	\$ 25.75	\$ 6.30	32.4%
86	N/A	325	\$ 21.96	\$ 28.79	\$ 6.83	31.1%
87	N/A	350	\$ 28.52	\$ 35.88	\$ 7.36	25.8%
88	N/A	375	\$ 32.69	\$ 40.58	\$ 7.89	24.1%
89	N/A	400	\$ 42.04	\$ 50.43	\$ 8.39	20.0%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.97	\$ 13.07	\$ 0.10	0.8%
4	400	158	\$ 25.93	\$ 26.21	\$ 0.28	1.1%
5	1,000	380	\$ 49.38	\$ 50.02	\$ 0.64	1.3%
6	All Other Installations					
7	175	69	\$ 15.31	\$ 15.41	\$ 0.10	0.7%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 15.54	\$ 15.62	\$ 0.08	0.5%
11	150	62	\$ 19.11	\$ 19.22	\$ 0.11	0.6%
12	250	105	\$ 23.37	\$ 23.55	\$ 0.18	0.8%
13	400	163	\$ 31.16	\$ 31.44	\$ 0.28	0.9%
14	All Other Installations					
15	100	42	\$ 18.62	\$ 18.70	\$ 0.08	0.4%
16	150	62	\$ 24.51	\$ 24.62	\$ 0.11	0.4%
17	150*	88	\$ 38.22	\$ 38.37	\$ 0.15	0.4%
18	250	105	\$ 30.11	\$ 30.29	\$ 0.18	0.6%
19	250*	105	\$ 41.85	\$ 42.03	\$ 0.18	0.4%
20	400	163	\$ 35.48	\$ 35.76	\$ 0.28	0.8%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.95	\$ 4.87	\$ (0.08)	-1.6%
2	0	200	\$ 9.90	\$ 9.74	\$ (0.16)	-1.6%
3	0	300	\$ 14.84	\$ 14.58	\$ (0.26)	-1.8%
4	0	400	\$ 19.81	\$ 19.45	\$ (0.36)	-1.8%
5	0	500	\$ 24.75	\$ 24.32	\$ (0.43)	-1.7%
6	0	600	\$ 29.72	\$ 29.21	\$ (0.51)	-1.7%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 32.02	\$ 30.53	\$ (1.49)	-4.7%
2	0	500	\$ 61.07	\$ 57.08	\$ (3.99)	-6.5%
3	0	750	\$ 92.00	\$ 83.61	\$ (8.39)	-9.1%
4	0	1,000	\$ 122.93	\$ 110.16	\$ (12.77)	-10.4%
5	0	1,250	\$ 153.86	\$ 136.71	\$ (17.15)	-11.1%
6	0	1,500	\$ 184.80	\$ 163.25	\$ (21.55)	-11.7%
7	0	2,000	\$ 246.65	\$ 216.33	\$ (30.32)	-12.3%
8	0	2,500	\$ 308.31	\$ 269.20	\$ (39.11)	-12.7%
9	0	3,000	\$ 369.95	\$ 322.03	\$ (47.92)	-13.0%
10	0	3,500	\$ 431.58	\$ 374.87	\$ (56.71)	-13.1%
11	0	4,000	\$ 493.20	\$ 427.72	\$ (65.48)	-13.3%
12	0	4,500	\$ 554.84	\$ 480.57	\$ (74.27)	-13.4%
13	0	5,000	\$ 616.49	\$ 533.43	\$ (83.06)	-13.5%
14	0	5,500	\$ 678.12	\$ 586.27	\$ (91.85)	-13.5%
15	0	6,000	\$ 739.74	\$ 639.11	\$ (100.63)	-13.6%
16	0	6,500	\$ 801.37	\$ 691.97	\$ (109.40)	-13.7%
17	0	7,000	\$ 863.02	\$ 744.83	\$ (118.19)	-13.7%
18	0	7,500	\$ 924.68	\$ 797.70	\$ (126.98)	-13.7%
19	0	8,000	\$ 986.30	\$ 850.52	\$ (135.78)	-13.8%
20	0	8,500	\$ 1,047.94	\$ 903.37	\$ (144.57)	-13.8%
21	0	9,000	\$ 1,109.57	\$ 956.23	\$ (153.34)	-13.8%
22	0	9,500	\$ 1,171.20	\$ 1,009.08	\$ (162.12)	-13.8%
23	0	10,000	\$ 1,232.84	\$ 1,061.92	\$ (170.92)	-13.9%
24	0	10,500	\$ 1,294.48	\$ 1,114.76	\$ (179.72)	-13.9%
25	0	11,000	\$ 1,356.11	\$ 1,167.62	\$ (188.49)	-13.9%
26	0	11,500	\$ 1,417.76	\$ 1,220.49	\$ (197.27)	-13.9%
27	0	12,000	\$ 1,479.38	\$ 1,273.34	\$ (206.04)	-13.9%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 32.02	\$ 30.53	\$ (1.49)	-4.7%
2	0	500	\$ 61.07	\$ 57.08	\$ (3.99)	-6.5%
3	0	750	\$ 82.82	\$ 74.43	\$ (8.39)	-10.1%
4	0	1,000	\$ 104.58	\$ 91.81	\$ (12.77)	-12.2%
5	0	1,250	\$ 126.33	\$ 109.18	\$ (17.15)	-13.6%
6	0	1,500	\$ 138.35	\$ 116.80	\$ (21.55)	-15.6%
7	0	2,000	\$ 162.35	\$ 132.03	\$ (30.32)	-18.7%
8	0	2,500	\$ 186.16	\$ 147.05	\$ (39.11)	-21.0%
9	0	3,000	\$ 209.95	\$ 162.03	\$ (47.92)	-22.8%
10	0	3,500	\$ 233.73	\$ 177.02	\$ (56.71)	-24.3%
11	0	4,000	\$ 257.50	\$ 192.02	\$ (65.48)	-25.4%
12	0	4,500	\$ 281.29	\$ 207.02	\$ (74.27)	-26.4%
13	0	5,000	\$ 305.09	\$ 222.03	\$ (83.06)	-27.2%
14	0	5,500	\$ 328.87	\$ 237.02	\$ (91.85)	-27.9%
15	0	6,000	\$ 352.64	\$ 252.01	\$ (100.63)	-28.5%
16	0	6,500	\$ 376.42	\$ 267.02	\$ (109.40)	-29.1%
17	0	7,000	\$ 400.22	\$ 282.03	\$ (118.19)	-29.5%
18	0	7,500	\$ 424.03	\$ 297.05	\$ (126.98)	-29.9%
19	0	8,000	\$ 447.80	\$ 312.02	\$ (135.78)	-30.3%
20	0	8,500	\$ 471.59	\$ 327.02	\$ (144.57)	-30.7%
21	0	9,000	\$ 495.37	\$ 342.03	\$ (153.34)	-31.0%
22	0	9,500	\$ 519.15	\$ 357.03	\$ (162.12)	-31.2%
23	0	10,000	\$ 542.94	\$ 372.02	\$ (170.92)	-31.5%
24	0	10,500	\$ 566.73	\$ 387.01	\$ (179.72)	-31.7%
25	0	11,000	\$ 590.51	\$ 402.02	\$ (188.49)	-31.9%
26	0	11,500	\$ 614.31	\$ 417.04	\$ (197.27)	-32.1%
27	0	12,000	\$ 638.08	\$ 432.04	\$ (206.04)	-32.3%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 32.02	\$ 30.53	\$ (1.49)	-4.7%
2	0	500	\$ 61.07	\$ 57.08	\$ (3.99)	-6.5%
3	0	750	\$ 87.57	\$ 79.18	\$ (8.39)	-9.6%
4	0	1,000	\$ 114.08	\$ 101.31	\$ (12.77)	-11.2%
5	0	1,250	\$ 140.58	\$ 123.43	\$ (17.15)	-12.2%
6	0	1,500	\$ 167.10	\$ 145.55	\$ (21.55)	-12.9%
7	0	2,000	\$ 220.10	\$ 189.78	\$ (30.32)	-13.8%
8	0	2,500	\$ 272.91	\$ 233.80	\$ (39.11)	-14.3%
9	0	3,000	\$ 325.70	\$ 277.78	\$ (47.92)	-14.7%
10	0	3,500	\$ 378.48	\$ 321.77	\$ (56.71)	-15.0%
11	0	4,000	\$ 431.25	\$ 365.77	\$ (65.48)	-15.2%
12	0	4,500	\$ 484.04	\$ 409.77	\$ (74.27)	-15.3%
13	0	5,000	\$ 536.84	\$ 453.78	\$ (83.06)	-15.5%
14	0	5,500	\$ 589.62	\$ 497.77	\$ (91.85)	-15.6%
15	0	6,000	\$ 642.39	\$ 541.76	\$ (100.63)	-15.7%
16	0	6,500	\$ 695.17	\$ 585.77	\$ (109.40)	-15.7%
17	0	7,000	\$ 747.97	\$ 629.78	\$ (118.19)	-15.8%
18	0	7,500	\$ 800.78	\$ 673.80	\$ (126.98)	-15.9%
19	0	8,000	\$ 853.55	\$ 717.77	\$ (135.78)	-15.9%
20	0	8,500	\$ 906.34	\$ 761.77	\$ (144.57)	-16.0%
21	0	9,000	\$ 959.12	\$ 805.78	\$ (153.34)	-16.0%
22	0	9,500	\$ 1,011.90	\$ 849.78	\$ (162.12)	-16.0%
23	0	10,000	\$ 1,064.69	\$ 893.77	\$ (170.92)	-16.1%
24	0	10,500	\$ 1,117.48	\$ 937.76	\$ (179.72)	-16.1%
25	0	11,000	\$ 1,170.26	\$ 981.77	\$ (188.49)	-16.1%
26	0	11,500	\$ 1,223.06	\$ 1,025.79	\$ (197.27)	-16.1%
27	0	12,000	\$ 1,275.83	\$ 1,069.79	\$ (206.04)	-16.1%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.31	\$ 32.59	\$ (0.72)	-2.2%
2	0	500	\$ 62.66	\$ 61.19	\$ (1.47)	-2.3%
3	0	750	\$ 94.48	\$ 89.78	\$ (4.70)	-5.0%
4	0	1,000	\$ 126.31	\$ 118.38	\$ (7.93)	-6.3%
5	0	1,250	\$ 158.12	\$ 146.99	\$ (11.13)	-7.0%
6	0	1,500	\$ 189.96	\$ 175.59	\$ (14.37)	-7.6%
7	0	2,000	\$ 253.60	\$ 232.78	\$ (20.82)	-8.2%
8	0	2,500	\$ 317.05	\$ 289.76	\$ (27.29)	-8.6%
9	0	3,000	\$ 380.46	\$ 346.70	\$ (33.76)	-8.9%
10	0	3,500	\$ 443.87	\$ 403.67	\$ (40.20)	-9.1%
11	0	4,000	\$ 507.28	\$ 460.63	\$ (46.65)	-9.2%
12	0	4,500	\$ 570.70	\$ 517.59	\$ (53.11)	-9.3%
13	0	5,000	\$ 634.14	\$ 574.56	\$ (59.58)	-9.4%
14	0	5,500	\$ 697.55	\$ 631.52	\$ (66.03)	-9.5%
15	0	6,000	\$ 760.96	\$ 688.47	\$ (72.49)	-9.5%
16	0	6,500	\$ 824.38	\$ 745.44	\$ (78.94)	-9.6%
17	0	7,000	\$ 887.81	\$ 802.41	\$ (85.40)	-9.6%
18	0	7,500	\$ 951.26	\$ 859.40	\$ (91.86)	-9.7%
19	0	8,000	\$ 1,014.66	\$ 916.33	\$ (98.33)	-9.7%
20	0	8,500	\$ 1,078.07	\$ 973.30	\$ (104.77)	-9.7%
21	0	9,000	\$ 1,141.49	\$ 1,030.27	\$ (111.22)	-9.7%
22	0	9,500	\$ 1,204.91	\$ 1,087.24	\$ (117.67)	-9.8%
23	0	10,000	\$ 1,268.33	\$ 1,144.19	\$ (124.14)	-9.8%
24	0	10,500	\$ 1,331.76	\$ 1,201.14	\$ (130.62)	-9.8%
25	0	11,000	\$ 1,395.18	\$ 1,258.11	\$ (137.07)	-9.8%
26	0	11,500	\$ 1,458.61	\$ 1,315.10	\$ (143.51)	-9.8%
27	0	12,000	\$ 1,522.02	\$ 1,372.06	\$ (149.96)	-9.9%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 33.31	\$ 32.59	\$ (0.72)	-2.2%
2	0	500	\$ 62.66	\$ 61.19	\$ (1.47)	-2.3%
3	0	750	\$ 94.48	\$ 89.78	\$ (4.70)	-5.0%
4	0	1,000	\$ 126.31	\$ 118.38	\$ (7.93)	-6.3%
5	0	1,250	\$ 158.12	\$ 146.99	\$ (11.13)	-7.0%
6	0	1,500	\$ 189.96	\$ 175.59	\$ (14.37)	-7.6%
7	0	2,000	\$ 253.60	\$ 232.78	\$ (20.82)	-8.2%
8	0	2,500	\$ 317.05	\$ 289.76	\$ (27.29)	-8.6%
9	0	3,000	\$ 380.46	\$ 346.70	\$ (33.76)	-8.9%
10	0	3,500	\$ 443.87	\$ 403.67	\$ (40.20)	-9.1%
11	0	4,000	\$ 507.28	\$ 460.63	\$ (46.65)	-9.2%
12	0	4,500	\$ 570.70	\$ 517.59	\$ (53.11)	-9.3%
13	0	5,000	\$ 634.14	\$ 574.56	\$ (59.58)	-9.4%
14	0	5,500	\$ 697.55	\$ 631.52	\$ (66.03)	-9.5%
15	0	6,000	\$ 760.96	\$ 688.47	\$ (72.49)	-9.5%
16	0	6,500	\$ 824.38	\$ 745.44	\$ (78.94)	-9.6%
17	0	7,000	\$ 887.81	\$ 802.41	\$ (85.40)	-9.6%
18	0	7,500	\$ 951.26	\$ 859.40	\$ (91.86)	-9.7%
19	0	8,000	\$ 1,014.66	\$ 916.33	\$ (98.33)	-9.7%
20	0	8,500	\$ 1,078.07	\$ 973.30	\$ (104.77)	-9.7%
21	0	9,000	\$ 1,141.49	\$ 1,030.27	\$ (111.22)	-9.7%
22	0	9,500	\$ 1,204.91	\$ 1,087.24	\$ (117.67)	-9.8%
23	0	10,000	\$ 1,268.33	\$ 1,144.19	\$ (124.14)	-9.8%
24	0	10,500	\$ 1,331.76	\$ 1,201.14	\$ (130.62)	-9.8%
25	0	11,000	\$ 1,395.18	\$ 1,258.11	\$ (137.07)	-9.8%
26	0	11,500	\$ 1,458.61	\$ 1,315.10	\$ (143.51)	-9.8%
27	0	12,000	\$ 1,522.02	\$ 1,372.06	\$ (149.96)	-9.9%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.31	\$ 32.59	\$ (0.72)	-2.2%
2	0	500	\$ 62.66	\$ 61.19	\$ (1.47)	-2.3%
3	0	750	\$ 94.48	\$ 89.78	\$ (4.70)	-5.0%
4	0	1,000	\$ 126.31	\$ 118.38	\$ (7.93)	-6.3%
5	0	1,250	\$ 158.12	\$ 146.99	\$ (11.13)	-7.0%
6	0	1,500	\$ 189.96	\$ 175.59	\$ (14.37)	-7.6%
7	0	2,000	\$ 253.60	\$ 232.78	\$ (20.82)	-8.2%
8	0	2,500	\$ 317.05	\$ 289.76	\$ (27.29)	-8.6%
9	0	3,000	\$ 380.46	\$ 346.70	\$ (33.76)	-8.9%
10	0	3,500	\$ 443.87	\$ 403.67	\$ (40.20)	-9.1%
11	0	4,000	\$ 507.28	\$ 460.63	\$ (46.65)	-9.2%
12	0	4,500	\$ 570.70	\$ 517.59	\$ (53.11)	-9.3%
13	0	5,000	\$ 634.14	\$ 574.56	\$ (59.58)	-9.4%
14	0	5,500	\$ 697.55	\$ 631.52	\$ (66.03)	-9.5%
15	0	6,000	\$ 760.96	\$ 688.47	\$ (72.49)	-9.5%
16	0	6,500	\$ 824.38	\$ 745.44	\$ (78.94)	-9.6%
17	0	7,000	\$ 887.81	\$ 802.41	\$ (85.40)	-9.6%
18	0	7,500	\$ 951.26	\$ 859.40	\$ (91.86)	-9.7%
19	0	8,000	\$ 1,014.66	\$ 916.33	\$ (98.33)	-9.7%
20	0	8,500	\$ 1,078.07	\$ 973.30	\$ (104.77)	-9.7%
21	0	9,000	\$ 1,141.49	\$ 1,030.27	\$ (111.22)	-9.7%
22	0	9,500	\$ 1,204.91	\$ 1,087.24	\$ (117.67)	-9.8%
23	0	10,000	\$ 1,268.33	\$ 1,144.19	\$ (124.14)	-9.8%
24	0	10,500	\$ 1,331.76	\$ 1,201.14	\$ (130.62)	-9.8%
25	0	11,000	\$ 1,395.18	\$ 1,258.11	\$ (137.07)	-9.8%
26	0	11,500	\$ 1,458.61	\$ 1,315.10	\$ (143.51)	-9.8%
27	0	12,000	\$ 1,522.02	\$ 1,372.06	\$ (149.96)	-9.9%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 143.54	\$ 135.53	\$ (8.01)	-5.6%
2	10	2,000	\$ 231.07	\$ 205.66	\$ (25.41)	-11.0%
3	10	3,000	\$ 318.19	\$ 275.36	\$ (42.83)	-13.5%
4	10	4,000	\$ 405.26	\$ 345.02	\$ (60.24)	-14.9%
5	10	5,000	\$ 492.35	\$ 414.70	\$ (77.65)	-15.8%
6	10	6,000	\$ 579.42	\$ 484.38	\$ (95.04)	-16.4%
7	1,000	100,000	\$ 15,005.25	\$ 14,204.06	\$ (801.19)	-5.3%
8	1,000	200,000	\$ 23,657.89	\$ 21,115.83	\$ (2,542.06)	-10.7%
9	1,000	300,000	\$ 32,310.54	\$ 28,027.59	\$ (4,282.95)	-13.3%
10	1,000	400,000	\$ 40,963.18	\$ 34,939.35	\$ (6,023.83)	-14.7%
11	1,000	500,000	\$ 49,615.83	\$ 41,851.11	\$ (7,764.72)	-15.6%
12	1,000	600,000	\$ 58,268.47	\$ 48,762.89	\$ (9,505.58)	-16.3%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,894.05	\$ 5,717.88	\$ (176.17)	-3.0%
2	500	100,000	\$ 9,757.59	\$ 8,942.94	\$ (814.65)	-8.3%
3	500	150,000	\$ 13,621.11	\$ 12,167.99	\$ (1,453.12)	-10.7%
4	500	200,000	\$ 17,484.65	\$ 15,393.05	\$ (2,091.60)	-12.0%
5	500	250,000	\$ 21,348.18	\$ 18,618.11	\$ (2,730.07)	-12.8%
6	500	300,000	\$ 25,211.73	\$ 21,843.18	\$ (3,368.55)	-13.4%
7	5,000	500,000	\$ 57,506.66	\$ 55,744.91	\$ (1,761.75)	-3.1%
8	5,000	1,000,000	\$ 95,978.49	\$ 87,831.99	\$ (8,146.50)	-8.5%
9	5,000	1,500,000	\$ 134,124.28	\$ 119,593.03	\$ (14,531.25)	-10.8%
10	5,000	2,000,000	\$ 172,270.06	\$ 151,354.05	\$ (20,916.01)	-12.1%
11	5,000	2,500,000	\$ 210,415.85	\$ 183,115.09	\$ (27,300.76)	-13.0%
12	5,000	3,000,000	\$ 248,561.64	\$ 214,876.13	\$ (33,685.51)	-13.6%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,849.47	\$ 8,619.47	\$ (230.00)	-2.6%
2	1,000	200,000	\$ 15,883.11	\$ 14,800.61	\$ (1,082.50)	-6.8%
3	1,000	300,000	\$ 22,916.76	\$ 20,981.76	\$ (1,935.00)	-8.4%
4	1,000	400,000	\$ 29,950.40	\$ 27,162.90	\$ (2,787.50)	-9.3%
5	1,000	500,000	\$ 36,984.05	\$ 33,344.04	\$ (3,640.01)	-9.8%
6	1,000	600,000	\$ 44,017.70	\$ 39,525.20	\$ (4,492.50)	-10.2%
7	10,000	1,000,000	\$ 86,447.27	\$ 84,147.26	\$ (2,300.01)	-2.7%
8	10,000	2,000,000	\$ 155,804.62	\$ 144,979.60	\$ (10,825.02)	-6.9%
9	10,000	3,000,000	\$ 225,161.98	\$ 205,811.95	\$ (19,350.03)	-8.6%
10	10,000	4,000,000	\$ 294,519.34	\$ 266,644.29	\$ (27,875.05)	-9.5%
11	10,000	5,000,000	\$ 363,876.70	\$ 327,476.65	\$ (36,400.05)	-10.0%
12	10,000	6,000,000	\$ 433,234.05	\$ 388,308.98	\$ (44,925.07)	-10.4%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,327.41	\$ 26,428.52	\$ (898.89)	-3.3%
2	2,000	400,000	\$ 37,173.10	\$ 33,913.31	\$ (3,259.79)	-8.8%
3	2,000	600,000	\$ 47,018.80	\$ 41,398.12	\$ (5,620.68)	-12.0%
4	2,000	800,000	\$ 56,864.49	\$ 48,882.91	\$ (7,981.58)	-14.0%
5	2,000	1,000,000	\$ 66,546.67	\$ 56,204.20	\$ (10,342.47)	-15.5%
6	2,000	1,200,000	\$ 76,196.54	\$ 63,493.18	\$ (12,703.36)	-16.7%
7	20,000	2,000,000	\$ 269,167.64	\$ 260,178.70	\$ (8,988.94)	-3.3%
8	20,000	4,000,000	\$ 365,666.36	\$ 333,068.48	\$ (32,597.88)	-8.9%
9	20,000	6,000,000	\$ 462,165.09	\$ 405,958.27	\$ (56,206.82)	-12.2%
10	20,000	8,000,000	\$ 558,663.81	\$ 478,848.05	\$ (79,815.76)	-14.3%
11	20,000	10,000,000	\$ 655,162.54	\$ 551,737.84	\$ (103,424.70)	-15.8%
12	20,000	12,000,000	\$ 751,661.26	\$ 624,627.62	\$ (127,033.64)	-16.9%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.97	\$ 17.91	\$ (0.06)	-0.3%
3	2,000	56	\$ 19.69	\$ 19.54	\$ (0.15)	-0.8%
4	2,500	70	\$ 20.43	\$ 20.25	\$ (0.18)	-0.9%
5	4,000	126	\$ 23.44	\$ 23.11	\$ (0.33)	-1.4%
6	6,000	157	\$ 25.10	\$ 24.69	\$ (0.41)	-1.6%
7	10,000	242	\$ 29.62	\$ 29.00	\$ (0.62)	-2.1%
8	15,000	282	\$ 31.76	\$ 31.04	\$ (0.72)	-2.3%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 8.10	\$ 7.99	\$ (0.11)	-1.4%
12	175	69	\$ 8.75	\$ 8.56	\$ (0.19)	-2.2%
13	250	104	\$ 10.80	\$ 10.54	\$ (0.26)	-2.4%
14	400	158	\$ 13.70	\$ 13.29	\$ (0.41)	-3.0%
15	700	287	\$ 21.05	\$ 20.30	\$ (0.75)	-3.6%
16	1,000	380	\$ 25.65	\$ 24.66	\$ (0.99)	-3.9%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.92	\$ 15.81	\$ (0.11)	-0.7%
19	175	69	\$ 16.63	\$ 16.44	\$ (0.19)	-1.1%
20	250	104	\$ 19.62	\$ 19.36	\$ (0.26)	-1.3%
21	250**	208	\$ 28.26	\$ 27.72	\$ (0.54)	-1.9%
22	400	158	\$ 21.94	\$ 21.53	\$ (0.41)	-1.9%
23	400**	316	\$ 33.67	\$ 32.85	\$ (0.82)	-2.4%
24	700	287	\$ 30.81	\$ 30.06	\$ (0.75)	-2.4%
25	1000	380	\$ 35.53	\$ 34.54	\$ (0.99)	-2.8%
26	1000**	760	\$ 61.98	\$ 60.01	\$ (1.97)	-3.2%
27	Underground Service - Post Type					
28	100	43	\$ 10.94	\$ 10.83	\$ (0.11)	-1.0%
29	175	69	\$ 12.12	\$ 11.93	\$ (0.19)	-1.6%
30	250	104	\$ 15.22	\$ 14.96	\$ (0.26)	-1.7%
31	Underground Service - Pole Type					
32	100	43	\$ 18.32	\$ 18.21	\$ (0.11)	-0.6%
33	175	69	\$ 19.33	\$ 19.14	\$ (0.19)	-1.0%
34	250	104	\$ 24.02	\$ 23.76	\$ (0.26)	-1.1%
35	400	158	\$ 27.23	\$ 26.82	\$ (0.41)	-1.5%
36	700	287	\$ 52.75	\$ 52.00	\$ (0.75)	-1.4%
37	1000	380	\$ 57.18	\$ 56.19	\$ (0.99)	-1.7%
38	1000**	760	\$ 81.94	\$ 79.97	\$ (1.97)	-2.4%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.18	\$ 10.99	\$ (0.19)	-1.7%
41	250	104	\$ 13.46	\$ 13.20	\$ (0.26)	-1.9%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.94	\$ 7.86	\$ (0.08)	-1.0%
45	100	42	\$ 8.30	\$ 8.18	\$ (0.12)	-1.4%
46	150	62	\$ 9.00	\$ 8.85	\$ (0.15)	-1.7%
47	215	89	\$ 10.65	\$ 10.41	\$ (0.24)	-2.3%
48	250	105	\$ 11.12	\$ 10.85	\$ (0.27)	-2.4%
49	400	163	\$ 14.19	\$ 13.77	\$ (0.42)	-3.0%
50	1000	410	\$ 29.71	\$ 28.65	\$ (1.06)	-3.6%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.73	\$ 15.65	\$ (0.08)	-0.5%
53	100	42	\$ 16.13	\$ 16.01	\$ (0.12)	-0.7%
54	150	62	\$ 17.87	\$ 17.72	\$ (0.15)	-0.8%
55	215	89	\$ 19.44	\$ 19.20	\$ (0.24)	-1.2%
56	250	105	\$ 19.92	\$ 19.65	\$ (0.27)	-1.4%
57	400	163	\$ 24.00	\$ 23.58	\$ (0.42)	-1.8%
58	1000	410	\$ 38.68	\$ 37.62	\$ (1.06)	-2.7%
59	Underground Service - Post Type					
60	70	29	\$ 11.04	\$ 10.96	\$ (0.08)	-0.7%
61	100	42	\$ 11.74	\$ 11.62	\$ (0.12)	-1.0%
62	150	62	\$ 13.09	\$ 12.94	\$ (0.15)	-1.1%
63	Underground Service - Pole Type					
64	70	29	\$ 18.03	\$ 17.95	\$ (0.08)	-0.4%
65	100	42	\$ 18.72	\$ 18.60	\$ (0.12)	-0.6%
66	150	62	\$ 22.29	\$ 22.14	\$ (0.15)	-0.7%
67	200	88	\$ 24.36	\$ 24.13	\$ (0.23)	-0.9%
68	215	89	\$ 22.04	\$ 21.80	\$ (0.24)	-1.1%
69	250	105	\$ 25.06	\$ 24.79	\$ (0.27)	-1.1%
70	310	128	\$ 27.25	\$ 26.91	\$ (0.34)	-1.2%
71	400	163	\$ 45.87	\$ 45.45	\$ (0.42)	-0.9%
72	400**	326	\$ 58.86	\$ 58.01	\$ (0.85)	-1.4%
73	1000	410	\$ 62.47	\$ 61.41	\$ (1.06)	-1.7%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.60	\$ 11.52	\$ (0.08)	-0.7%
76	100	42	\$ 12.99	\$ 12.87	\$ (0.12)	-0.9%
77	150	62	\$ 13.84	\$ 13.69	\$ (0.15)	-1.1%
78	215	89	\$ 13.95	\$ 13.71	\$ (0.24)	-1.7%
79	250	105	\$ 16.54	\$ 16.27	\$ (0.27)	-1.6%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.42	\$ 1.36	\$ (0.06)	-4.2%
82	N/A	50	\$ 2.82	\$ 2.68	\$ (0.14)	-5.0%
83	N/A	75	\$ 4.25	\$ 4.06	\$ (0.19)	-4.5%
84	N/A	100	\$ 5.67	\$ 5.42	\$ (0.25)	-4.4%
85	N/A	125	\$ 7.08	\$ 6.76	\$ (0.32)	-4.5%
86	N/A	150	\$ 8.49	\$ 8.09	\$ (0.40)	-4.7%
87	N/A	175	\$ 9.92	\$ 9.47	\$ (0.45)	-4.5%
88	N/A	200	\$ 11.34	\$ 10.82	\$ (0.52)	-4.6%
89	N/A	225	\$ 12.75	\$ 12.17	\$ (0.58)	-4.5%
90	N/A	250	\$ 14.17	\$ 13.52	\$ (0.65)	-4.6%
91	N/A	275	\$ 15.59	\$ 14.88	\$ (0.71)	-4.6%
92	N/A	300	\$ 17.01	\$ 16.23	\$ (0.78)	-4.6%
93	N/A	325	\$ 18.42	\$ 17.58	\$ (0.84)	-4.6%
94	N/A	350	\$ 19.83	\$ 18.92	\$ (0.91)	-4.6%
95	N/A	375	\$ 21.26	\$ 20.28	\$ (0.98)	-4.6%
96	N/A	400	\$ 22.65	\$ 21.61	\$ (1.04)	-4.6%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 2.04	\$ 1.98	\$ (0.06)	-2.9%
99	N/A	50	\$ 4.05	\$ 3.91	\$ (0.14)	-3.5%
100	N/A	75	\$ 6.10	\$ 5.91	\$ (0.19)	-3.1%
101	N/A	100	\$ 8.14	\$ 7.89	\$ (0.25)	-3.1%
102	N/A	125	\$ 10.17	\$ 9.85	\$ (0.32)	-3.1%
103	N/A	150	\$ 12.19	\$ 11.79	\$ (0.40)	-3.3%
104	N/A	175	\$ 14.23	\$ 13.78	\$ (0.45)	-3.2%
105	N/A	200	\$ 16.27	\$ 15.75	\$ (0.52)	-3.2%
106	N/A	225	\$ 18.30	\$ 17.72	\$ (0.58)	-3.2%
107	N/A	250	\$ 20.33	\$ 19.68	\$ (0.65)	-3.2%
108	N/A	275	\$ 22.37	\$ 21.66	\$ (0.71)	-3.2%
109	N/A	300	\$ 24.41	\$ 23.63	\$ (0.78)	-3.2%
110	N/A	325	\$ 26.44	\$ 25.60	\$ (0.84)	-3.2%
111	N/A	350	\$ 28.46	\$ 27.55	\$ (0.91)	-3.2%
112	N/A	375	\$ 30.51	\$ 29.53	\$ (0.98)	-3.2%
113	N/A	400	\$ 32.52	\$ 31.48	\$ (1.04)	-3.2%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$	2.81	\$	2.75	\$	(0.06)	-2.1%
116	N/A	50	\$	5.59	\$	5.45	\$	(0.14)	-2.5%
117	N/A	75	\$	8.41	\$	8.22	\$	(0.19)	-2.3%
118	N/A	100	\$	11.22	\$	10.97	\$	(0.25)	-2.2%
119	N/A	125	\$	14.01	\$	13.69	\$	(0.32)	-2.3%
120	N/A	150	\$	16.81	\$	16.41	\$	(0.40)	-2.4%
121	N/A	175	\$	19.62	\$	19.17	\$	(0.45)	-2.3%
122	N/A	200	\$	22.42	\$	21.90	\$	(0.52)	-2.3%
123	N/A	225	\$	25.22	\$	24.64	\$	(0.58)	-2.3%
124	N/A	250	\$	28.03	\$	27.38	\$	(0.65)	-2.3%
125	N/A	275	\$	30.83	\$	30.12	\$	(0.71)	-2.3%
126	N/A	300	\$	33.64	\$	32.86	\$	(0.78)	-2.3%
127	N/A	325	\$	36.43	\$	35.59	\$	(0.84)	-2.3%
128	N/A	350	\$	39.23	\$	38.32	\$	(0.91)	-2.3%
129	N/A	375	\$	42.05	\$	41.07	\$	(0.98)	-2.3%
130	N/A	400	\$	44.82	\$	43.78	\$	(1.04)	-2.3%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 13.27	\$ 10.25	\$ (3.02)	-22.8%
4	400	158	\$ 23.88	\$ 16.98	\$ (6.90)	-28.9%
5	1,000	380	\$ 46.95	\$ 30.35	\$ (16.60)	-35.4%
6	All Other Installations					
7	175	69	\$ 17.67	\$ 14.65	\$ (3.02)	-17.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.85	\$ 10.01	\$ (1.84)	-15.5%
11	250	105	\$ 20.45	\$ 15.86	\$ (4.59)	-22.4%
12	400	163	\$ 26.93	\$ 19.81	\$ (7.12)	-26.4%
13	All Other Installations					
14	100	42	\$ 16.88	\$ 15.04	\$ (1.84)	-10.9%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 18.39	\$ 15.21	\$ (3.18)	-17.3%
18	23,000	111	\$ 22.13	\$ 17.28	\$ (4.85)	-21.9%
19	40,000	172	\$ 28.16	\$ 20.65	\$ (7.51)	-26.7%
20	All Other Installations					
21	15,000	73	\$ 28.17	\$ 24.99	\$ (3.18)	-11.3%
22	23,000	111	\$ 31.91	\$ 27.06	\$ (4.85)	-15.2%
23	40,000	172	\$ 37.94	\$ 30.43	\$ (7.51)	-19.8%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 6.96	\$ 6.94	\$ (0.02)	-0.3%
2	0	200	\$ 13.91	\$ 13.87	\$ (0.04)	-0.3%
3	0	300	\$ 20.87	\$ 20.81	\$ (0.06)	-0.3%
4	0	400	\$ 27.81	\$ 27.72	\$ (0.09)	-0.3%
5	0	500	\$ 34.78	\$ 34.67	\$ (0.11)	-0.3%
6	0	600	\$ 41.73	\$ 41.62	\$ (0.11)	-0.3%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 149.24	\$ 143.76	\$ (5.48)	-3.7%
2	10	2,000	\$ 242.48	\$ 222.11	\$ (20.37)	-8.4%
3	10	3,000	\$ 335.29	\$ 300.05	\$ (35.24)	-10.5%
4	10	4,000	\$ 428.06	\$ 377.93	\$ (50.13)	-11.7%
5	10	5,000	\$ 520.85	\$ 455.84	\$ (65.01)	-12.5%
6	10	6,000	\$ 613.63	\$ 533.74	\$ (79.89)	-13.0%
7	1,000	100,000	\$ 15,575.35	\$ 15,026.76	\$ (548.59)	-3.5%
8	1,000	200,000	\$ 24,798.09	\$ 22,761.23	\$ (2,036.86)	-8.2%
9	1,000	300,000	\$ 34,020.84	\$ 30,495.69	\$ (3,525.15)	-10.4%
10	1,000	400,000	\$ 43,243.58	\$ 38,230.15	\$ (5,013.43)	-11.6%
11	1,000	500,000	\$ 52,466.33	\$ 45,964.61	\$ (6,501.72)	-12.4%
12	1,000	600,000	\$ 61,689.07	\$ 53,699.09	\$ (7,989.98)	-13.0%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,961.80	\$ 6,114.93	\$ 153.13	2.6%
2	500	100,000	\$ 10,333.09	\$ 9,737.04	\$ (596.05)	-5.8%
3	500	150,000	\$ 14,704.36	\$ 13,359.14	\$ (1,345.22)	-9.1%
4	500	200,000	\$ 19,075.65	\$ 16,981.25	\$ (2,094.40)	-11.0%
5	500	250,000	\$ 23,446.93	\$ 20,603.36	\$ (2,843.57)	-12.1%
6	500	300,000	\$ 27,818.23	\$ 24,225.48	\$ (3,592.75)	-12.9%
7	5,000	500,000	\$ 58,184.16	\$ 59,715.41	\$ 1,531.25	2.6%
8	5,000	1,000,000	\$ 101,733.49	\$ 95,772.99	\$ (5,960.50)	-5.9%
9	5,000	1,500,000	\$ 144,956.78	\$ 131,504.53	\$ (13,452.25)	-9.3%
10	5,000	2,000,000	\$ 188,180.06	\$ 167,236.05	\$ (20,944.01)	-11.1%
11	5,000	2,500,000	\$ 231,403.35	\$ 202,967.59	\$ (28,435.76)	-12.3%
12	5,000	3,000,000	\$ 274,626.64	\$ 238,699.13	\$ (35,927.51)	-13.1%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,385.37	\$ 9,391.27	\$ 5.90	0.1%
2	1,000	200,000	\$ 17,405.91	\$ 16,344.21	\$ (1,061.70)	-6.1%
3	1,000	300,000	\$ 25,426.46	\$ 23,297.16	\$ (2,129.30)	-8.4%
4	1,000	400,000	\$ 33,447.00	\$ 30,250.10	\$ (3,196.90)	-9.6%
5	1,000	500,000	\$ 41,467.55	\$ 37,203.04	\$ (4,264.51)	-10.3%
6	1,000	600,000	\$ 49,488.10	\$ 44,156.00	\$ (5,332.10)	-10.8%
7	10,000	1,000,000	\$ 91,806.27	\$ 91,865.26	\$ 58.99	0.1%
8	10,000	2,000,000	\$ 171,032.62	\$ 160,415.60	\$ (10,617.02)	-6.2%
9	10,000	3,000,000	\$ 250,258.98	\$ 228,965.95	\$ (21,293.03)	-8.5%
10	10,000	4,000,000	\$ 329,485.34	\$ 297,516.29	\$ (31,969.05)	-9.7%
11	10,000	5,000,000	\$ 408,711.70	\$ 366,066.65	\$ (42,645.05)	-10.4%
12	10,000	6,000,000	\$ 487,938.05	\$ 434,616.98	\$ (53,321.07)	-10.9%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,881.21	\$ 27,970.52	\$ (910.69)	-3.2%
2	2,000	400,000	\$ 40,698.70	\$ 36,997.31	\$ (3,701.39)	-9.1%
3	2,000	600,000	\$ 52,516.20	\$ 46,024.12	\$ (6,492.08)	-12.4%
4	2,000	800,000	\$ 64,333.69	\$ 55,050.91	\$ (9,282.78)	-14.4%
5	2,000	1,000,000	\$ 75,987.67	\$ 63,914.20	\$ (12,073.47)	-15.9%
6	2,000	1,200,000	\$ 87,609.34	\$ 72,745.18	\$ (14,864.16)	-17.0%
7	20,000	2,000,000	\$ 284,705.64	\$ 275,598.70	\$ (9,106.94)	-3.2%
8	20,000	4,000,000	\$ 400,922.36	\$ 363,908.48	\$ (37,013.88)	-9.2%
9	20,000	6,000,000	\$ 517,139.09	\$ 452,218.27	\$ (64,920.82)	-12.6%
10	20,000	8,000,000	\$ 633,355.81	\$ 540,528.05	\$ (92,827.76)	-14.7%
11	20,000	10,000,000	\$ 749,572.54	\$ 628,837.84	\$ (120,734.70)	-16.1%
12	20,000	12,000,000	\$ 865,789.26	\$ 717,147.62	\$ (148,641.64)	-17.2%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.92	\$ 18.11	\$ 0.19	1.1%
3	2,000	56	\$ 19.55	\$ 20.00	\$ 0.45	2.3%
4	2,500	70	\$ 20.26	\$ 20.82	\$ 0.56	2.8%
5	4,000	126	\$ 23.13	\$ 24.14	\$ 1.01	4.4%
6	6,000	157	\$ 24.71	\$ 25.98	\$ 1.27	5.1%
7	10,000	242	\$ 29.02	\$ 30.99	\$ 1.97	6.8%
8	15,000	282	\$ 31.07	\$ 33.36	\$ 2.29	7.4%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 7.99	\$ 8.34	\$ 0.35	4.4%
12	175	69	\$ 8.58	\$ 9.13	\$ 0.55	6.4%
13	250	104	\$ 10.54	\$ 11.39	\$ 0.85	8.1%
14	400	158	\$ 13.31	\$ 14.59	\$ 1.28	9.6%
15	700	287	\$ 20.34	\$ 22.66	\$ 2.32	11.4%
16	1,000	380	\$ 24.72	\$ 27.78	\$ 3.06	12.4%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.81	\$ 16.16	\$ 0.35	2.2%
19	175	69	\$ 16.46	\$ 17.01	\$ 0.55	3.3%
20	250	104	\$ 19.36	\$ 20.21	\$ 0.85	4.4%
21	250**	208	\$ 27.75	\$ 29.43	\$ 1.68	6.1%
22	400	158	\$ 21.55	\$ 22.83	\$ 1.28	5.9%
23	400**	316	\$ 32.90	\$ 35.45	\$ 2.55	7.8%
24	700	287	\$ 30.10	\$ 32.42	\$ 2.32	7.7%
25	1000	380	\$ 34.60	\$ 37.66	\$ 3.06	8.8%
26	1000**	760	\$ 60.10	\$ 66.26	\$ 6.16	10.2%
27	Underground Service - Post Type					
28	100	43	\$ 10.83	\$ 11.18	\$ 0.35	3.2%
29	175	69	\$ 11.95	\$ 12.50	\$ 0.55	4.6%
30	250	104	\$ 14.96	\$ 15.81	\$ 0.85	5.7%
31	Underground Service - Pole Type					
32	100	43	\$ 18.21	\$ 18.56	\$ 0.35	1.9%
33	175	69	\$ 19.16	\$ 19.71	\$ 0.55	2.9%
34	250	104	\$ 23.76	\$ 24.61	\$ 0.85	3.6%
35	400	158	\$ 26.84	\$ 28.12	\$ 1.28	4.8%
36	700	287	\$ 52.04	\$ 54.36	\$ 2.32	4.5%
37	1000	380	\$ 56.25	\$ 59.31	\$ 3.06	5.4%
38	1000**	760	\$ 80.06	\$ 86.22	\$ 6.16	7.7%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.01	\$ 11.56	\$ 0.55	5.0%
41	250	104	\$ 13.20	\$ 14.05	\$ 0.85	6.4%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.86	\$ 8.10	\$ 0.24	3.1%
45	100	42	\$ 8.19	\$ 8.53	\$ 0.34	4.2%
46	150	62	\$ 8.84	\$ 9.36	\$ 0.52	5.9%
47	215	89	\$ 10.43	\$ 11.14	\$ 0.71	6.8%
48	250	105	\$ 10.86	\$ 11.72	\$ 0.86	7.9%
49	400	163	\$ 13.78	\$ 15.11	\$ 1.33	9.7%
50	1000	410	\$ 28.70	\$ 32.02	\$ 3.32	11.6%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.65	\$ 15.89	\$ 0.24	1.5%
53	100	42	\$ 16.02	\$ 16.36	\$ 0.34	2.1%
54	150	62	\$ 17.71	\$ 18.23	\$ 0.52	2.9%
55	215	89	\$ 19.22	\$ 19.93	\$ 0.71	3.7%
56	250	105	\$ 19.66	\$ 20.52	\$ 0.86	4.4%
57	400	163	\$ 23.59	\$ 24.92	\$ 1.33	5.6%
58	1000	410	\$ 37.67	\$ 40.99	\$ 3.32	8.8%
59	Underground Service - Post Type					
60	70	29	\$ 10.96	\$ 11.20	\$ 0.24	2.2%
61	100	42	\$ 11.63	\$ 11.97	\$ 0.34	2.9%
62	150	62	\$ 12.93	\$ 13.45	\$ 0.52	4.0%
63	Underground Service - Pole Type					
64	70	29	\$ 17.95	\$ 18.19	\$ 0.24	1.3%
65	100	42	\$ 18.61	\$ 18.95	\$ 0.34	1.8%
66	150	62	\$ 22.13	\$ 22.65	\$ 0.52	2.3%
67	200	88	\$ 24.14	\$ 24.85	\$ 0.71	2.9%
68	215	89	\$ 21.82	\$ 22.53	\$ 0.71	3.3%
69	250	105	\$ 24.80	\$ 25.66	\$ 0.86	3.5%
70	310	128	\$ 26.94	\$ 27.97	\$ 1.03	3.8%
71	400	163	\$ 45.46	\$ 46.79	\$ 1.33	2.9%
72	400**	326	\$ 58.06	\$ 60.70	\$ 2.64	4.5%
73	1000	410	\$ 61.46	\$ 64.78	\$ 3.32	5.4%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.52	\$ 11.76	\$ 0.24	2.1%
76	100	42	\$ 12.88	\$ 13.22	\$ 0.34	2.6%
77	150	62	\$ 13.68	\$ 14.20	\$ 0.52	3.8%
78	215	89	\$ 13.73	\$ 14.44	\$ 0.71	5.2%
79	250	105	\$ 16.28	\$ 17.14	\$ 0.86	5.3%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.36	\$ 1.56	\$ 0.20	14.7%
82	N/A	50	\$ 2.70	\$ 3.10	\$ 0.40	14.8%
83	N/A	75	\$ 4.07	\$ 4.68	\$ 0.61	15.0%
84	N/A	100	\$ 5.43	\$ 6.24	\$ 0.81	14.9%
85	N/A	125	\$ 6.78	\$ 7.79	\$ 1.01	14.9%
86	N/A	150	\$ 8.12	\$ 9.33	\$ 1.21	14.9%
87	N/A	175	\$ 9.49	\$ 10.91	\$ 1.42	15.0%
88	N/A	200	\$ 10.84	\$ 12.46	\$ 1.62	14.9%
89	N/A	225	\$ 12.19	\$ 14.02	\$ 1.83	15.0%
90	N/A	250	\$ 13.55	\$ 15.58	\$ 2.03	15.0%
91	N/A	275	\$ 14.91	\$ 17.14	\$ 2.23	15.0%
92	N/A	300	\$ 16.27	\$ 18.70	\$ 2.43	14.9%
93	N/A	325	\$ 17.62	\$ 20.25	\$ 2.63	14.9%
94	N/A	350	\$ 18.96	\$ 21.80	\$ 2.84	15.0%
95	N/A	375	\$ 20.34	\$ 23.37	\$ 3.03	14.9%
96	N/A	400	\$ 21.67	\$ 24.90	\$ 3.23	14.9%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 1.98	\$ 2.18	\$ 0.20	10.1%
99	N/A	50	\$ 3.93	\$ 4.33	\$ 0.40	10.2%
100	N/A	75	\$ 5.92	\$ 6.53	\$ 0.61	10.3%
101	N/A	100	\$ 7.90	\$ 8.71	\$ 0.81	10.3%
102	N/A	125	\$ 9.87	\$ 10.88	\$ 1.01	10.2%
103	N/A	150	\$ 11.82	\$ 13.03	\$ 1.21	10.2%
104	N/A	175	\$ 13.80	\$ 15.22	\$ 1.42	10.3%
105	N/A	200	\$ 15.77	\$ 17.39	\$ 1.62	10.3%
106	N/A	225	\$ 17.74	\$ 19.57	\$ 1.83	10.3%
107	N/A	250	\$ 19.71	\$ 21.74	\$ 2.03	10.3%
108	N/A	275	\$ 21.69	\$ 23.92	\$ 2.23	10.3%
109	N/A	300	\$ 23.67	\$ 26.10	\$ 2.43	10.3%
110	N/A	325	\$ 25.64	\$ 28.27	\$ 2.63	10.3%
111	N/A	350	\$ 27.59	\$ 30.43	\$ 2.84	10.3%
112	N/A	375	\$ 29.59	\$ 32.62	\$ 3.03	10.2%
113	N/A	400	\$ 31.54	\$ 34.77	\$ 3.23	10.2%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$ 2.75	\$ 2.95	\$ 0.20	7.3%
116	N/A	50	\$ 5.47	\$ 5.87	\$ 0.40	7.3%
117	N/A	75	\$ 8.23	\$ 8.84	\$ 0.61	7.4%
118	N/A	100	\$ 10.98	\$ 11.79	\$ 0.81	7.4%
119	N/A	125	\$ 13.71	\$ 14.72	\$ 1.01	7.4%
120	N/A	150	\$ 16.44	\$ 17.65	\$ 1.21	7.4%
121	N/A	175	\$ 19.19	\$ 20.61	\$ 1.42	7.4%
122	N/A	200	\$ 21.92	\$ 23.54	\$ 1.62	7.4%
123	N/A	225	\$ 24.66	\$ 26.49	\$ 1.83	7.4%
124	N/A	250	\$ 27.41	\$ 29.44	\$ 2.03	7.4%
125	N/A	275	\$ 30.15	\$ 32.38	\$ 2.23	7.4%
126	N/A	300	\$ 32.90	\$ 35.33	\$ 2.43	7.4%
127	N/A	325	\$ 35.63	\$ 38.26	\$ 2.63	7.4%
128	N/A	350	\$ 38.36	\$ 41.20	\$ 2.84	7.4%
129	N/A	375	\$ 41.13	\$ 44.16	\$ 3.03	7.4%
130	N/A	400	\$ 43.84	\$ 47.07	\$ 3.23	7.4%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.36	\$ 10.82	\$ (1.54)	-12.5%
4	400	158	\$ 21.78	\$ 18.28	\$ (3.50)	-16.1%
5	1,000	380	\$ 41.91	\$ 33.47	\$ (8.44)	-20.1%
6	All Other Installations					
7	175	69	\$ 16.76	\$ 15.22	\$ (1.54)	-9.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.29	\$ 10.36	\$ (0.93)	-8.2%
11	250	105	\$ 19.05	\$ 16.73	\$ (2.32)	-12.2%
12	400	163	\$ 24.76	\$ 21.15	\$ (3.61)	-14.6%
13	All Other Installations					
14	100	42	\$ 16.32	\$ 15.39	\$ (0.93)	-5.7%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 17.42	\$ 15.81	\$ (1.61)	-9.2%
18	23,000	111	\$ 20.66	\$ 18.19	\$ (2.47)	-12.0%
19	40,000	172	\$ 25.88	\$ 22.07	\$ (3.81)	-14.7%
20	All Other Installations					
21	15,000	73	\$ 27.20	\$ 25.59	\$ (1.61)	-5.9%
22	23,000	111	\$ 30.44	\$ 27.97	\$ (2.47)	-8.1%
23	40,000	172	\$ 35.66	\$ 31.85	\$ (3.81)	-10.7%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 7.70	\$ 7.76	\$ 0.06	0.8%
2	0	200	\$ 15.38	\$ 15.51	\$ 0.13	0.8%
3	0	300	\$ 23.08	\$ 23.28	\$ 0.20	0.9%
4	0	400	\$ 30.76	\$ 31.01	\$ 0.25	0.8%
5	0	500	\$ 38.46	\$ 38.78	\$ 0.32	0.8%
6	0	600	\$ 46.16	\$ 46.55	\$ 0.39	0.8%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.15	\$ 31.44	\$ (1.71)	-5.2%
2	0	500	\$ 62.34	\$ 58.90	\$ (3.44)	-5.5%
3	0	750	\$ 91.47	\$ 86.31	\$ (5.16)	-5.6%
4	0	1,000	\$ 120.64	\$ 113.76	\$ (6.88)	-5.7%
5	0	1,250	\$ 149.80	\$ 141.22	\$ (8.58)	-5.7%
6	0	1,500	\$ 178.98	\$ 168.66	\$ (10.32)	-5.8%
7	0	2,000	\$ 237.28	\$ 223.52	\$ (13.76)	-5.8%
8	0	2,500	\$ 295.39	\$ 278.19	\$ (17.20)	-5.8%
9	0	3,000	\$ 353.48	\$ 332.83	\$ (20.65)	-5.8%
10	0	3,500	\$ 411.57	\$ 387.47	\$ (24.10)	-5.9%
11	0	4,000	\$ 469.65	\$ 442.12	\$ (27.53)	-5.9%
12	0	4,500	\$ 527.75	\$ 496.77	\$ (30.98)	-5.9%
13	0	5,000	\$ 585.85	\$ 551.44	\$ (34.41)	-5.9%
14	0	5,500	\$ 643.95	\$ 606.11	\$ (37.84)	-5.9%
15	0	6,000	\$ 702.03	\$ 660.75	\$ (41.28)	-5.9%
16	0	6,500	\$ 760.12	\$ 715.41	\$ (44.71)	-5.9%
17	0	7,000	\$ 818.21	\$ 770.05	\$ (48.16)	-5.9%
18	0	7,500	\$ 876.32	\$ 824.72	\$ (51.60)	-5.9%
19	0	8,000	\$ 934.41	\$ 879.37	\$ (55.04)	-5.9%
20	0	8,500	\$ 992.50	\$ 934.00	\$ (58.50)	-5.9%
21	0	9,000	\$ 1,050.59	\$ 988.66	\$ (61.93)	-5.9%
22	0	9,500	\$ 1,108.68	\$ 1,043.31	\$ (65.37)	-5.9%
23	0	10,000	\$ 1,166.78	\$ 1,097.96	\$ (68.82)	-5.9%
24	0	10,500	\$ 1,224.89	\$ 1,152.62	\$ (72.27)	-5.9%
25	0	11,000	\$ 1,282.96	\$ 1,207.26	\$ (75.70)	-5.9%
26	0	11,500	\$ 1,341.08	\$ 1,261.94	\$ (79.14)	-5.9%
27	0	12,000	\$ 1,399.14	\$ 1,316.56	\$ (82.58)	-5.9%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 33.15	\$ 31.44	\$ (1.71)	-5.2%
2	0	500	\$ 62.34	\$ 58.90	\$ (3.44)	-5.5%
3	0	750	\$ 82.32	\$ 77.16	\$ (5.16)	-6.3%
4	0	1,000	\$ 102.34	\$ 95.46	\$ (6.88)	-6.7%
5	0	1,250	\$ 122.35	\$ 113.77	\$ (8.58)	-7.0%
6	0	1,500	\$ 142.38	\$ 132.06	\$ (10.32)	-7.2%
7	0	2,000	\$ 182.38	\$ 168.62	\$ (13.76)	-7.5%
8	0	2,500	\$ 213.19	\$ 195.99	\$ (17.20)	-8.1%
9	0	3,000	\$ 243.98	\$ 223.33	\$ (20.65)	-8.5%
10	0	3,500	\$ 274.77	\$ 250.67	\$ (24.10)	-8.8%
11	0	4,000	\$ 305.55	\$ 278.02	\$ (27.53)	-9.0%
12	0	4,500	\$ 336.35	\$ 305.37	\$ (30.98)	-9.2%
13	0	5,000	\$ 367.15	\$ 332.74	\$ (34.41)	-9.4%
14	0	5,500	\$ 397.95	\$ 360.11	\$ (37.84)	-9.5%
15	0	6,000	\$ 428.73	\$ 387.45	\$ (41.28)	-9.6%
16	0	6,500	\$ 459.52	\$ 414.81	\$ (44.71)	-9.7%
17	0	7,000	\$ 490.31	\$ 442.15	\$ (48.16)	-9.8%
18	0	7,500	\$ 521.12	\$ 469.52	\$ (51.60)	-9.9%
19	0	8,000	\$ 551.91	\$ 496.87	\$ (55.04)	-10.0%
20	0	8,500	\$ 582.70	\$ 524.20	\$ (58.50)	-10.0%
21	0	9,000	\$ 613.49	\$ 551.56	\$ (61.93)	-10.1%
22	0	9,500	\$ 644.28	\$ 578.91	\$ (65.37)	-10.1%
23	0	10,000	\$ 675.08	\$ 606.26	\$ (68.82)	-10.2%
24	0	10,500	\$ 705.89	\$ 633.62	\$ (72.27)	-10.2%
25	0	11,000	\$ 736.66	\$ 660.96	\$ (75.70)	-10.3%
26	0	11,500	\$ 767.48	\$ 688.34	\$ (79.14)	-10.3%
27	0	12,000	\$ 798.24	\$ 715.66	\$ (82.58)	-10.3%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating Apartment (Rate RS)						
1	0	250	\$ 25.40	\$ 23.69	\$ (1.71)	-6.7%
2	0	500	\$ 46.84	\$ 43.40	\$ (3.44)	-7.3%
3	0	750	\$ 59.07	\$ 53.91	\$ (5.16)	-8.7%
4	0	1,000	\$ 71.34	\$ 64.46	\$ (6.88)	-9.6%
5	0	1,250	\$ 83.60	\$ 75.02	\$ (8.58)	-10.3%
6	0	1,500	\$ 95.88	\$ 85.56	\$ (10.32)	-10.8%
7	0	2,000	\$ 120.38	\$ 106.62	\$ (13.76)	-11.4%
8	0	2,500	\$ 160.19	\$ 142.99	\$ (17.20)	-10.7%
9	0	3,000	\$ 199.98	\$ 179.33	\$ (20.65)	-10.3%
10	0	3,500	\$ 239.77	\$ 215.67	\$ (24.10)	-10.1%
11	0	4,000	\$ 279.55	\$ 252.02	\$ (27.53)	-9.8%
12	0	4,500	\$ 319.35	\$ 288.37	\$ (30.98)	-9.7%
13	0	5,000	\$ 359.15	\$ 324.74	\$ (34.41)	-9.6%
14	0	5,500	\$ 398.95	\$ 361.11	\$ (37.84)	-9.5%
15	0	6,000	\$ 438.73	\$ 397.45	\$ (41.28)	-9.4%
16	0	6,500	\$ 478.52	\$ 433.81	\$ (44.71)	-9.3%
17	0	7,000	\$ 518.31	\$ 470.15	\$ (48.16)	-9.3%
18	0	7,500	\$ 558.12	\$ 506.52	\$ (51.60)	-9.2%
19	0	8,000	\$ 597.91	\$ 542.87	\$ (55.04)	-9.2%
20	0	8,500	\$ 637.70	\$ 579.20	\$ (58.50)	-9.2%
21	0	9,000	\$ 677.49	\$ 615.56	\$ (61.93)	-9.1%
22	0	9,500	\$ 717.28	\$ 651.91	\$ (65.37)	-9.1%
23	0	10,000	\$ 757.08	\$ 688.26	\$ (68.82)	-9.1%
24	0	10,500	\$ 796.89	\$ 724.62	\$ (72.27)	-9.1%
25	0	11,000	\$ 836.66	\$ 760.96	\$ (75.70)	-9.0%
26	0	11,500	\$ 876.48	\$ 797.34	\$ (79.14)	-9.0%
27	0	12,000	\$ 916.24	\$ 833.66	\$ (82.58)	-9.0%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.15	\$ 31.44	\$ (1.71)	-5.2%
2	0	500	\$ 62.34	\$ 58.90	\$ (3.44)	-5.5%
3	0	750	\$ 85.82	\$ 80.66	\$ (5.16)	-6.0%
4	0	1,000	\$ 109.34	\$ 102.46	\$ (6.88)	-6.3%
5	0	1,250	\$ 132.85	\$ 124.27	\$ (8.58)	-6.5%
6	0	1,500	\$ 156.38	\$ 146.06	\$ (10.32)	-6.6%
7	0	2,000	\$ 203.38	\$ 189.62	\$ (13.76)	-6.8%
8	0	2,500	\$ 250.19	\$ 232.99	\$ (17.20)	-6.9%
9	0	3,000	\$ 296.98	\$ 276.33	\$ (20.65)	-7.0%
10	0	3,500	\$ 343.77	\$ 319.67	\$ (24.10)	-7.0%
11	0	4,000	\$ 390.55	\$ 363.02	\$ (27.53)	-7.0%
12	0	4,500	\$ 437.35	\$ 406.37	\$ (30.98)	-7.1%
13	0	5,000	\$ 484.15	\$ 449.74	\$ (34.41)	-7.1%
14	0	5,500	\$ 530.95	\$ 493.11	\$ (37.84)	-7.1%
15	0	6,000	\$ 577.73	\$ 536.45	\$ (41.28)	-7.1%
16	0	6,500	\$ 624.52	\$ 579.81	\$ (44.71)	-7.2%
17	0	7,000	\$ 671.31	\$ 623.15	\$ (48.16)	-7.2%
18	0	7,500	\$ 718.12	\$ 666.52	\$ (51.60)	-7.2%
19	0	8,000	\$ 764.91	\$ 709.87	\$ (55.04)	-7.2%
20	0	8,500	\$ 811.70	\$ 753.20	\$ (58.50)	-7.2%
21	0	9,000	\$ 858.49	\$ 796.56	\$ (61.93)	-7.2%
22	0	9,500	\$ 905.28	\$ 839.91	\$ (65.37)	-7.2%
23	0	10,000	\$ 952.08	\$ 883.26	\$ (68.82)	-7.2%
24	0	10,500	\$ 998.89	\$ 926.62	\$ (72.27)	-7.2%
25	0	11,000	\$ 1,045.66	\$ 969.96	\$ (75.70)	-7.2%
26	0	11,500	\$ 1,092.48	\$ 1,013.34	\$ (79.14)	-7.2%
27	0	12,000	\$ 1,139.24	\$ 1,056.66	\$ (82.58)	-7.2%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 34.14	\$ 33.50	\$ (0.64)	-1.9%
2	0	500	\$ 64.33	\$ 63.01	\$ (1.32)	-2.1%
3	0	750	\$ 96.95	\$ 92.48	\$ (4.47)	-4.6%
4	0	1,000	\$ 129.62	\$ 121.98	\$ (7.64)	-5.9%
5	0	1,250	\$ 162.26	\$ 151.50	\$ (10.76)	-6.6%
6	0	1,500	\$ 194.94	\$ 181.00	\$ (13.94)	-7.2%
7	0	2,000	\$ 260.23	\$ 239.97	\$ (20.26)	-7.8%
8	0	2,500	\$ 325.33	\$ 298.75	\$ (26.58)	-8.2%
9	0	3,000	\$ 390.40	\$ 357.50	\$ (32.90)	-8.4%
10	0	3,500	\$ 455.47	\$ 416.27	\$ (39.20)	-8.6%
11	0	4,000	\$ 520.54	\$ 475.03	\$ (45.51)	-8.7%
12	0	4,500	\$ 585.62	\$ 533.79	\$ (51.83)	-8.9%
13	0	5,000	\$ 650.71	\$ 592.57	\$ (58.14)	-8.9%
14	0	5,500	\$ 715.79	\$ 651.36	\$ (64.43)	-9.0%
15	0	6,000	\$ 780.86	\$ 710.11	\$ (70.75)	-9.1%
16	0	6,500	\$ 845.94	\$ 768.88	\$ (77.06)	-9.1%
17	0	7,000	\$ 911.01	\$ 827.63	\$ (83.38)	-9.2%
18	0	7,500	\$ 976.11	\$ 886.42	\$ (89.69)	-9.2%
19	0	8,000	\$ 1,041.19	\$ 945.18	\$ (96.01)	-9.2%
20	0	8,500	\$ 1,106.25	\$ 1,003.93	\$ (102.32)	-9.2%
21	0	9,000	\$ 1,171.33	\$ 1,062.70	\$ (108.63)	-9.3%
22	0	9,500	\$ 1,236.41	\$ 1,121.47	\$ (114.94)	-9.3%
23	0	10,000	\$ 1,301.49	\$ 1,180.23	\$ (121.26)	-9.3%
24	0	10,500	\$ 1,366.59	\$ 1,239.00	\$ (127.59)	-9.3%
25	0	11,000	\$ 1,431.65	\$ 1,297.75	\$ (133.90)	-9.4%
26	0	11,500	\$ 1,496.75	\$ 1,356.55	\$ (140.20)	-9.4%
27	0	12,000	\$ 1,561.80	\$ 1,415.28	\$ (146.52)	-9.4%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 34.14	\$ 33.50	\$ (0.64)	-1.9%
2	0	500	\$ 64.33	\$ 63.01	\$ (1.32)	-2.1%
3	0	750	\$ 96.95	\$ 92.48	\$ (4.47)	-4.6%
4	0	1,000	\$ 129.62	\$ 121.98	\$ (7.64)	-5.9%
5	0	1,250	\$ 162.26	\$ 151.50	\$ (10.76)	-6.6%
6	0	1,500	\$ 194.94	\$ 181.00	\$ (13.94)	-7.2%
7	0	2,000	\$ 260.23	\$ 239.97	\$ (20.26)	-7.8%
8	0	2,500	\$ 325.33	\$ 298.75	\$ (26.58)	-8.2%
9	0	3,000	\$ 390.40	\$ 357.50	\$ (32.90)	-8.4%
10	0	3,500	\$ 455.47	\$ 416.27	\$ (39.20)	-8.6%
11	0	4,000	\$ 520.54	\$ 475.03	\$ (45.51)	-8.7%
12	0	4,500	\$ 585.62	\$ 533.79	\$ (51.83)	-8.9%
13	0	5,000	\$ 650.71	\$ 592.57	\$ (58.14)	-8.9%
14	0	5,500	\$ 715.79	\$ 651.36	\$ (64.43)	-9.0%
15	0	6,000	\$ 780.86	\$ 710.11	\$ (70.75)	-9.1%
16	0	6,500	\$ 845.94	\$ 768.88	\$ (77.06)	-9.1%
17	0	7,000	\$ 911.01	\$ 827.63	\$ (83.38)	-9.2%
18	0	7,500	\$ 976.11	\$ 886.42	\$ (89.69)	-9.2%
19	0	8,000	\$ 1,041.19	\$ 945.18	\$ (96.01)	-9.2%
20	0	8,500	\$ 1,106.25	\$ 1,003.93	\$ (102.32)	-9.2%
21	0	9,000	\$ 1,171.33	\$ 1,062.70	\$ (108.63)	-9.3%
22	0	9,500	\$ 1,236.41	\$ 1,121.47	\$ (114.94)	-9.3%
23	0	10,000	\$ 1,301.49	\$ 1,180.23	\$ (121.26)	-9.3%
24	0	10,500	\$ 1,366.59	\$ 1,239.00	\$ (127.59)	-9.3%
25	0	11,000	\$ 1,431.65	\$ 1,297.75	\$ (133.90)	-9.4%
26	0	11,500	\$ 1,496.75	\$ 1,356.55	\$ (140.20)	-9.4%
27	0	12,000	\$ 1,561.80	\$ 1,415.28	\$ (146.52)	-9.4%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 34.14	\$ 33.50	\$ (0.64)	-1.9%
2	0	500	\$ 64.33	\$ 63.01	\$ (1.32)	-2.1%
3	0	750	\$ 96.95	\$ 92.48	\$ (4.47)	-4.6%
4	0	1,000	\$ 129.62	\$ 121.98	\$ (7.64)	-5.9%
5	0	1,250	\$ 162.26	\$ 151.50	\$ (10.76)	-6.6%
6	0	1,500	\$ 194.94	\$ 181.00	\$ (13.94)	-7.2%
7	0	2,000	\$ 260.23	\$ 239.97	\$ (20.26)	-7.8%
8	0	2,500	\$ 325.33	\$ 298.75	\$ (26.58)	-8.2%
9	0	3,000	\$ 390.40	\$ 357.50	\$ (32.90)	-8.4%
10	0	3,500	\$ 455.47	\$ 416.27	\$ (39.20)	-8.6%
11	0	4,000	\$ 520.54	\$ 475.03	\$ (45.51)	-8.7%
12	0	4,500	\$ 585.62	\$ 533.79	\$ (51.83)	-8.9%
13	0	5,000	\$ 650.71	\$ 592.57	\$ (58.14)	-8.9%
14	0	5,500	\$ 715.79	\$ 651.36	\$ (64.43)	-9.0%
15	0	6,000	\$ 780.86	\$ 710.11	\$ (70.75)	-9.1%
16	0	6,500	\$ 845.94	\$ 768.88	\$ (77.06)	-9.1%
17	0	7,000	\$ 911.01	\$ 827.63	\$ (83.38)	-9.2%
18	0	7,500	\$ 976.11	\$ 886.42	\$ (89.69)	-9.2%
19	0	8,000	\$ 1,041.19	\$ 945.18	\$ (96.01)	-9.2%
20	0	8,500	\$ 1,106.25	\$ 1,003.93	\$ (102.32)	-9.2%
21	0	9,000	\$ 1,171.33	\$ 1,062.70	\$ (108.63)	-9.3%
22	0	9,500	\$ 1,236.41	\$ 1,121.47	\$ (114.94)	-9.3%
23	0	10,000	\$ 1,301.49	\$ 1,180.23	\$ (121.26)	-9.3%
24	0	10,500	\$ 1,366.59	\$ 1,239.00	\$ (127.59)	-9.3%
25	0	11,000	\$ 1,431.65	\$ 1,297.75	\$ (133.90)	-9.4%
26	0	11,500	\$ 1,496.75	\$ 1,356.55	\$ (140.20)	-9.4%
27	0	12,000	\$ 1,561.80	\$ 1,415.28	\$ (146.52)	-9.4%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 151.75	\$ 141.83	\$ (9.92)	-6.5%
2	10	2,000	\$ 234.28	\$ 211.49	\$ (22.79)	-9.7%
3	10	3,000	\$ 316.36	\$ 280.67	\$ (35.69)	-11.3%
4	10	4,000	\$ 398.43	\$ 349.88	\$ (48.55)	-12.2%
5	10	5,000	\$ 480.52	\$ 419.07	\$ (61.45)	-12.8%
6	10	6,000	\$ 562.59	\$ 488.28	\$ (74.31)	-13.2%
7	1,000	100,000	\$ 17,281.10	\$ 16,289.61	\$ (991.49)	-5.7%
8	1,000	200,000	\$ 25,432.69	\$ 23,153.13	\$ (2,279.56)	-9.0%
9	1,000	300,000	\$ 33,584.28	\$ 30,016.63	\$ (3,567.65)	-10.6%
10	1,000	400,000	\$ 41,735.87	\$ 36,880.14	\$ (4,855.73)	-11.6%
11	1,000	500,000	\$ 49,887.46	\$ 43,743.64	\$ (6,143.82)	-12.3%
12	1,000	600,000	\$ 58,039.05	\$ 50,607.16	\$ (7,431.89)	-12.8%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,217.92	\$ 5,213.95	\$ (3.97)	-0.1%
2	500	100,000	\$ 9,093.46	\$ 8,588.66	\$ (504.80)	-5.6%
3	500	150,000	\$ 12,969.01	\$ 11,963.39	\$ (1,005.62)	-7.8%
4	500	200,000	\$ 16,844.55	\$ 15,338.10	\$ (1,506.45)	-8.9%
5	500	250,000	\$ 20,720.09	\$ 18,712.81	\$ (2,007.28)	-9.7%
6	500	300,000	\$ 24,595.64	\$ 22,087.54	\$ (2,508.10)	-10.2%
7	5,000	500,000	\$ 50,745.27	\$ 50,705.52	\$ (39.75)	-0.1%
8	5,000	1,000,000	\$ 89,219.88	\$ 84,171.88	\$ (5,048.00)	-5.7%
9	5,000	1,500,000	\$ 127,134.48	\$ 117,078.23	\$ (10,056.25)	-7.9%
10	5,000	2,000,000	\$ 165,049.07	\$ 149,984.56	\$ (15,064.51)	-9.1%
11	5,000	2,500,000	\$ 202,963.67	\$ 182,890.91	\$ (20,072.76)	-9.9%
12	5,000	3,000,000	\$ 240,878.26	\$ 215,797.26	\$ (25,081.00)	-10.4%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 7,835.64	\$ 7,895.54	\$ 59.90	0.8%
2	1,000	200,000	\$ 14,801.15	\$ 13,589.75	\$ (1,211.40)	-8.2%
3	1,000	300,000	\$ 21,766.67	\$ 19,283.97	\$ (2,482.70)	-11.4%
4	1,000	400,000	\$ 28,732.19	\$ 24,978.19	\$ (3,754.00)	-13.1%
5	1,000	500,000	\$ 35,697.71	\$ 30,672.40	\$ (5,025.31)	-14.1%
6	1,000	600,000	\$ 42,663.22	\$ 36,366.62	\$ (6,296.60)	-14.8%
7	10,000	1,000,000	\$ 76,191.65	\$ 76,790.64	\$ 598.99	0.8%
8	10,000	2,000,000	\$ 144,165.11	\$ 132,051.09	\$ (12,114.02)	-8.4%
9	10,000	3,000,000	\$ 212,138.58	\$ 187,311.55	\$ (24,827.03)	-11.7%
10	10,000	4,000,000	\$ 280,112.05	\$ 242,572.00	\$ (37,540.05)	-13.4%
11	10,000	5,000,000	\$ 348,085.52	\$ 297,832.47	\$ (50,253.05)	-14.4%
12	10,000	6,000,000	\$ 416,058.98	\$ 353,092.91	\$ (62,966.07)	-15.1%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 25,944.24	\$ 26,085.46	\$ 141.22	0.5%
2	2,000	400,000	\$ 35,296.17	\$ 33,104.60	\$ (2,191.57)	-6.2%
3	2,000	600,000	\$ 44,648.09	\$ 40,123.74	\$ (4,524.35)	-10.1%
4	2,000	800,000	\$ 54,000.02	\$ 47,142.88	\$ (6,857.14)	-12.7%
5	2,000	1,000,000	\$ 63,071.10	\$ 53,881.18	\$ (9,189.92)	-14.6%
6	2,000	1,200,000	\$ 72,086.68	\$ 60,563.98	\$ (11,522.70)	-16.0%
7	20,000	2,000,000	\$ 254,516.04	\$ 255,928.19	\$ 1,412.15	0.6%
8	20,000	4,000,000	\$ 344,671.88	\$ 322,756.19	\$ (21,915.69)	-6.4%
9	20,000	6,000,000	\$ 434,827.74	\$ 389,584.20	\$ (45,243.54)	-10.4%
10	20,000	8,000,000	\$ 524,983.59	\$ 456,412.20	\$ (68,571.39)	-13.1%
11	20,000	10,000,000	\$ 615,139.45	\$ 523,240.21	\$ (91,899.24)	-14.9%
12	20,000	12,000,000	\$ 705,295.29	\$ 590,068.21	\$ (115,227.08)	-16.3%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.04	\$ 12.02	\$ (0.02)	-0.2%
4	2,000	56	\$ 13.51	\$ 13.47	\$ (0.04)	-0.3%
5	2,500	70	\$ 14.15	\$ 14.10	\$ (0.05)	-0.4%
6	4,000	126	\$ 16.68	\$ 16.60	\$ (0.08)	-0.5%
7	6,000	157	\$ 18.10	\$ 17.99	\$ (0.11)	-0.6%
8	10,000	242	\$ 21.95	\$ 21.79	\$ (0.16)	-0.7%
9	15,000	282	\$ 23.75	\$ 23.56	\$ (0.19)	-0.8%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.02	\$ 13.00	\$ (0.02)	-0.2%
12	2,000	56	\$ 14.49	\$ 14.45	\$ (0.04)	-0.3%
13	2,500	70	\$ 15.13	\$ 15.08	\$ (0.05)	-0.3%
14	4,000	126	\$ 17.66	\$ 17.58	\$ (0.08)	-0.5%
15	6,000	157	\$ 19.08	\$ 18.97	\$ (0.11)	-0.6%
16	10,000	242	\$ 22.93	\$ 22.77	\$ (0.16)	-0.7%
17	15,000	282	\$ 24.73	\$ 24.54	\$ (0.19)	-0.8%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.22	\$ 19.20	\$ (0.02)	-0.1%
20	2,000	56	\$ 20.69	\$ 20.65	\$ (0.04)	-0.2%
21	2,500	70	\$ 21.33	\$ 21.28	\$ (0.05)	-0.2%
22	4,000	126	\$ 23.86	\$ 23.78	\$ (0.08)	-0.3%
23	6,000	157	\$ 25.28	\$ 25.17	\$ (0.11)	-0.4%
24	10,000	242	\$ 29.13	\$ 28.97	\$ (0.16)	-0.5%
25	15,000	282	\$ 30.93	\$ 30.74	\$ (0.19)	-0.6%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.45	\$ 34.41	\$ (0.04)	-0.1%
28	2,000	112	\$ 37.34	\$ 37.26	\$ (0.08)	-0.2%
29	2,500	140	\$ 38.61	\$ 38.52	\$ (0.09)	-0.2%
30	4,000	252	\$ 43.69	\$ 43.52	\$ (0.17)	-0.4%
31	6,000	314	\$ 46.52	\$ 46.30	\$ (0.22)	-0.5%
32	10,000	484	\$ 54.24	\$ 53.92	\$ (0.32)	-0.6%
33	15,000	564	\$ 57.86	\$ 57.49	\$ (0.37)	-0.6%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 18.84	\$ 18.81	\$ (0.03)	-0.2%
37	13,800	94	\$ 21.07	\$ 21.01	\$ (0.06)	-0.3%
38	21,800	135	\$ 22.91	\$ 22.83	\$ (0.08)	-0.3%
39	43,600	264	\$ 28.78	\$ 28.62	\$ (0.16)	-0.6%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.10	\$ 17.07	\$ (0.03)	-0.2%
42	13,800	94	\$ 19.33	\$ 19.27	\$ (0.06)	-0.3%
43	21,800	135	\$ 21.17	\$ 21.09	\$ (0.08)	-0.4%
44	43,600	264	\$ 27.04	\$ 26.88	\$ (0.16)	-0.6%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 24.65	\$ 24.59	\$ (0.06)	-0.2%
47	13,800	188	\$ 29.10	\$ 28.98	\$ (0.12)	-0.4%
48	21,800	270	\$ 32.84	\$ 32.66	\$ (0.18)	-0.5%
49	43,600	528	\$ 44.55	\$ 44.19	\$ (0.36)	-0.8%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.11	\$ 9.06	\$ (0.05)	-0.5%
53	250	104	\$ 11.28	\$ 11.21	\$ (0.07)	-0.6%
54	400	158	\$ 15.43	\$ 15.33	\$ (0.10)	-0.6%
55	700	287	\$ 26.44	\$ 26.25	\$ (0.19)	-0.7%
56	1000	380	\$ 33.12	\$ 32.87	\$ (0.25)	-0.8%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.39	\$ 11.34	\$ (0.05)	-0.4%
59	250	104	\$ 13.40	\$ 13.33	\$ (0.07)	-0.5%
60	400	158	\$ 18.13	\$ 18.03	\$ (0.10)	-0.6%
61	700	287	\$ 29.35	\$ 29.16	\$ (0.19)	-0.6%
62	1000	380	\$ 36.09	\$ 35.84	\$ (0.25)	-0.7%
63	Underground Service					
64	175	69	\$ 15.11	\$ 15.06	\$ (0.05)	-0.3%
65	250	104	\$ 17.24	\$ 17.17	\$ (0.07)	-0.4%
66	400	158	\$ 21.76	\$ 21.66	\$ (0.10)	-0.5%
67	700	287	\$ 31.21	\$ 31.02	\$ (0.19)	-0.6%
68	1000	380	\$ 37.73	\$ 37.48	\$ (0.25)	-0.7%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 16.43	\$ 16.35	\$ (0.08)	-0.5%
72	400	316	\$ 28.90	\$ 28.68	\$ (0.22)	-0.8%
73	Overhead Service - Metal Pole					
74	400	316	\$ 31.56	\$ 31.34	\$ (0.22)	-0.7%
75	Underground Service					
76	250	208	\$ 26.96	\$ 26.83	\$ (0.13)	-0.5%
77	400	316	\$ 34.83	\$ 34.61	\$ (0.22)	-0.6%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.06	\$ 11.03	\$ (0.03)	-0.3%
81	150	62	\$ 13.19	\$ 13.15	\$ (0.04)	-0.3%
82	200	88	\$ 17.21	\$ 17.15	\$ (0.06)	-0.3%
83	250	105	\$ 15.14	\$ 15.06	\$ (0.08)	-0.5%
84	400	163	\$ 21.00	\$ 20.90	\$ (0.10)	-0.5%
85	Overhead Service - Metal Pole					
86	100	42	\$ 12.91	\$ 12.88	\$ (0.03)	-0.2%
87	150	62	\$ 14.51	\$ 14.47	\$ (0.04)	-0.3%
88	200	88	\$ 19.33	\$ 19.27	\$ (0.06)	-0.3%
89	250	105	\$ 19.11	\$ 19.03	\$ (0.08)	-0.4%
90	400	163	\$ 24.43	\$ 24.33	\$ (0.10)	-0.4%
91	Underground Service					
92	100	42	\$ 16.66	\$ 16.63	\$ (0.03)	-0.2%
93	100 (orn.)	42	\$ 27.96	\$ 27.93	\$ (0.03)	-0.1%
94	150	62	\$ 15.52	\$ 15.48	\$ (0.04)	-0.3%
95	200	88	\$ 23.28	\$ 23.22	\$ (0.06)	-0.3%
96	250	105	\$ 20.81	\$ 20.73	\$ (0.08)	-0.4%
97	250 (dwntwn)	105	\$ 35.83	\$ 35.75	\$ (0.08)	-0.2%
98	400	163	\$ 25.16	\$ 25.06	\$ (0.10)	-0.4%
99	400 (dwntwn)	25	\$ 46.68	\$ 46.67	\$ (0.01)	0.0%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 21.68	\$ 21.62	\$ (0.06)	-0.3%
103	150	124	\$ 24.49	\$ 24.41	\$ (0.08)	-0.3%
104	250	210	\$ 30.45	\$ 30.31	\$ (0.14)	-0.5%
105	Overhead Service - Metal Pole					
106	100	84	\$ 22.57	\$ 22.51	\$ (0.06)	-0.3%
107	150	124	\$ 24.93	\$ 24.85	\$ (0.08)	-0.3%
108	250	210	\$ 31.86	\$ 31.72	\$ (0.14)	-0.4%
109	Underground Service					
110	100	84	\$ 26.81	\$ 26.75	\$ (0.06)	-0.2%
111	150	124	\$ 31.61	\$ 31.53	\$ (0.08)	-0.3%
112	250	210	\$ 38.11	\$ 37.97	\$ (0.14)	-0.4%
113	400 (davit)	326	\$ 37.88	\$ 37.65	\$ (0.23)	-0.6%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.14	\$ 1.13	\$ (0.01)	-0.9%
116	N/A	50	\$ 2.25	\$ 2.21	\$ (0.04)	-1.8%
117	N/A	75	\$ 4.51	\$ 4.47	\$ (0.04)	-0.9%
118	N/A	100	\$ 7.14	\$ 7.08	\$ (0.06)	-0.8%
119	N/A	125	\$ 8.91	\$ 8.83	\$ (0.08)	-0.9%
120	N/A	150	\$ 12.66	\$ 12.55	\$ (0.11)	-0.9%
121	N/A	175	\$ 15.22	\$ 15.11	\$ (0.11)	-0.7%
122	N/A	200	\$ 20.30	\$ 20.18	\$ (0.12)	-0.6%
123	N/A	225	\$ 23.28	\$ 23.13	\$ (0.15)	-0.6%
124	N/A	250	\$ 11.34	\$ 11.18	\$ (0.16)	-1.4%
125	N/A	275	\$ 13.58	\$ 13.40	\$ (0.18)	-1.3%
126	N/A	300	\$ 16.23	\$ 16.04	\$ (0.19)	-1.2%
127	N/A	325	\$ 17.99	\$ 17.78	\$ (0.21)	-1.2%
128	N/A	350	\$ 21.73	\$ 21.51	\$ (0.22)	-1.0%
129	N/A	375	\$ 24.31	\$ 24.06	\$ (0.25)	-1.0%
130	N/A	400	\$ 29.39	\$ 29.12	\$ (0.27)	-0.9%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.11	\$ 9.47	\$ (1.64)	-14.8%
4	400	158	\$ 28.76	\$ 25.04	\$ (3.72)	-12.9%
5	1,000	380	\$ 51.38	\$ 42.42	\$ (8.96)	-17.4%
6	All Other Installations					
7	175	69	\$ 17.70	\$ 16.06	\$ (1.64)	-9.3%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.14	\$ 13.06	\$ (2.08)	-13.7%
11	400	163	\$ 27.25	\$ 23.40	\$ (3.85)	-14.1%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 8.81	\$ 8.87	\$ 0.06	0.7%
2	0	200	\$ 17.63	\$ 17.72	\$ 0.09	0.5%
3	0	300	\$ 26.46	\$ 26.60	\$ 0.14	0.5%
4	0	400	\$ 35.28	\$ 35.43	\$ 0.15	0.4%
5	0	500	\$ 44.10	\$ 44.31	\$ 0.21	0.5%
6	0	600	\$ 52.90	\$ 53.16	\$ 0.26	0.5%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 161.00	\$ 150.06	\$ (10.94)	-6.8%
2	10	2,000	\$ 252.78	\$ 227.94	\$ (24.84)	-9.8%
3	10	3,000	\$ 344.10	\$ 305.36	\$ (38.74)	-11.3%
4	10	4,000	\$ 435.42	\$ 382.79	\$ (52.63)	-12.1%
5	10	5,000	\$ 526.75	\$ 460.21	\$ (66.54)	-12.6%
6	10	6,000	\$ 618.08	\$ 537.64	\$ (80.44)	-13.0%
7	1,000	100,000	\$ 18,205.90	\$ 17,112.31	\$ (1,093.59)	-6.0%
8	1,000	200,000	\$ 27,282.29	\$ 24,798.53	\$ (2,483.76)	-9.1%
9	1,000	300,000	\$ 36,358.68	\$ 32,484.73	\$ (3,873.95)	-10.7%
10	1,000	400,000	\$ 45,435.07	\$ 40,170.94	\$ (5,264.13)	-11.6%
11	1,000	500,000	\$ 54,511.46	\$ 47,857.14	\$ (6,654.32)	-12.2%
12	1,000	600,000	\$ 63,587.85	\$ 55,543.36	\$ (8,044.49)	-12.7%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,648.17	\$ 5,611.00	\$ (37.17)	-0.7%
2	500	100,000	\$ 10,031.46	\$ 9,382.76	\$ (648.70)	-6.5%
3	500	150,000	\$ 14,414.76	\$ 13,154.54	\$ (1,260.22)	-8.7%
4	500	200,000	\$ 18,798.05	\$ 16,926.30	\$ (1,871.75)	-10.0%
5	500	250,000	\$ 23,181.34	\$ 20,698.06	\$ (2,483.28)	-10.7%
6	500	300,000	\$ 27,564.64	\$ 24,469.84	\$ (3,094.80)	-11.2%
7	5,000	500,000	\$ 55,047.77	\$ 54,676.02	\$ (371.75)	-0.7%
8	5,000	1,000,000	\$ 98,599.88	\$ 92,112.88	\$ (6,487.00)	-6.6%
9	5,000	1,500,000	\$ 141,591.98	\$ 128,989.73	\$ (12,602.25)	-8.9%
10	5,000	2,000,000	\$ 184,584.07	\$ 165,866.56	\$ (18,717.51)	-10.1%
11	5,000	2,500,000	\$ 227,576.17	\$ 202,743.41	\$ (24,832.76)	-10.9%
12	5,000	3,000,000	\$ 270,568.26	\$ 239,620.26	\$ (30,948.00)	-11.4%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,773.54	\$ 8,667.34	\$ (106.20)	-1.2%
2	1,000	200,000	\$ 16,725.95	\$ 15,133.35	\$ (1,592.60)	-9.5%
3	1,000	300,000	\$ 24,678.37	\$ 21,599.37	\$ (3,079.00)	-12.5%
4	1,000	400,000	\$ 32,630.79	\$ 28,065.39	\$ (4,565.40)	-14.0%
5	1,000	500,000	\$ 40,583.21	\$ 34,531.40	\$ (6,051.81)	-14.9%
6	1,000	600,000	\$ 48,535.62	\$ 40,997.42	\$ (7,538.20)	-15.5%
7	10,000	1,000,000	\$ 85,570.65	\$ 84,508.64	\$ (1,062.01)	-1.2%
8	10,000	2,000,000	\$ 163,413.11	\$ 147,487.09	\$ (15,926.02)	-9.7%
9	10,000	3,000,000	\$ 241,255.58	\$ 210,465.55	\$ (30,790.03)	-12.8%
10	10,000	4,000,000	\$ 319,098.05	\$ 273,444.00	\$ (45,654.05)	-14.3%
11	10,000	5,000,000	\$ 396,940.52	\$ 336,422.47	\$ (60,518.05)	-15.2%
12	10,000	6,000,000	\$ 474,782.98	\$ 399,400.91	\$ (75,382.07)	-15.9%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,890.04	\$ 27,627.46	\$ (262.58)	-0.9%
2	2,000	400,000	\$ 39,213.77	\$ 36,188.60	\$ (3,025.17)	-7.7%
3	2,000	600,000	\$ 50,537.49	\$ 44,749.74	\$ (5,787.75)	-11.5%
4	2,000	800,000	\$ 61,861.22	\$ 53,310.88	\$ (8,550.34)	-13.8%
5	2,000	1,000,000	\$ 72,904.10	\$ 61,591.18	\$ (11,312.92)	-15.5%
6	2,000	1,200,000	\$ 83,891.48	\$ 69,815.98	\$ (14,075.50)	-16.8%
7	20,000	2,000,000	\$ 273,974.04	\$ 271,348.19	\$ (2,625.85)	-1.0%
8	20,000	4,000,000	\$ 383,847.88	\$ 353,596.19	\$ (30,251.69)	-7.9%
9	20,000	6,000,000	\$ 493,721.74	\$ 435,844.20	\$ (57,877.54)	-11.7%
10	20,000	8,000,000	\$ 603,595.59	\$ 518,092.20	\$ (85,503.39)	-14.2%
11	20,000	10,000,000	\$ 713,469.45	\$ 600,340.21	\$ (113,129.24)	-15.9%
12	20,000	12,000,000	\$ 823,343.29	\$ 682,588.21	\$ (140,755.08)	-17.1%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.18	\$ 12.22	\$ 0.04	0.3%
4	2,000	56	\$ 13.82	\$ 13.93	\$ 0.11	0.8%
5	2,500	70	\$ 14.54	\$ 14.67	\$ 0.13	0.9%
6	4,000	126	\$ 17.39	\$ 17.63	\$ 0.24	1.4%
7	6,000	157	\$ 18.97	\$ 19.28	\$ 0.31	1.6%
8	10,000	242	\$ 23.29	\$ 23.78	\$ 0.49	2.1%
9	15,000	282	\$ 25.32	\$ 25.88	\$ 0.56	2.2%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.16	\$ 13.20	\$ 0.04	0.3%
12	2,000	56	\$ 14.80	\$ 14.91	\$ 0.11	0.7%
13	2,500	70	\$ 15.52	\$ 15.65	\$ 0.13	0.8%
14	4,000	126	\$ 18.37	\$ 18.61	\$ 0.24	1.3%
15	6,000	157	\$ 19.95	\$ 20.26	\$ 0.31	1.6%
16	10,000	242	\$ 24.27	\$ 24.76	\$ 0.49	2.0%
17	15,000	282	\$ 26.30	\$ 26.86	\$ 0.56	2.1%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.36	\$ 19.40	\$ 0.04	0.2%
20	2,000	56	\$ 21.00	\$ 21.11	\$ 0.11	0.5%
21	2,500	70	\$ 21.72	\$ 21.85	\$ 0.13	0.6%
22	4,000	126	\$ 24.57	\$ 24.81	\$ 0.24	1.0%
23	6,000	157	\$ 26.15	\$ 26.46	\$ 0.31	1.2%
24	10,000	242	\$ 30.47	\$ 30.96	\$ 0.49	1.6%
25	15,000	282	\$ 32.50	\$ 33.06	\$ 0.56	1.7%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.71	\$ 34.80	\$ 0.09	0.3%
28	2,000	112	\$ 37.96	\$ 38.18	\$ 0.22	0.6%
29	2,500	140	\$ 39.39	\$ 39.68	\$ 0.29	0.7%
30	4,000	252	\$ 45.09	\$ 45.60	\$ 0.51	1.1%
31	6,000	314	\$ 48.26	\$ 48.88	\$ 0.62	1.3%
32	10,000	484	\$ 56.94	\$ 57.90	\$ 0.96	1.7%
33	15,000	564	\$ 60.99	\$ 62.13	\$ 1.14	1.9%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 19.09	\$ 19.18	\$ 0.09	0.5%
37	13,800	94	\$ 21.59	\$ 21.79	\$ 0.20	0.9%
38	21,800	135	\$ 23.66	\$ 23.94	\$ 0.28	1.2%
39	43,600	264	\$ 30.25	\$ 30.79	\$ 0.54	1.8%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.35	\$ 17.44	\$ 0.09	0.5%
42	13,800	94	\$ 19.85	\$ 20.05	\$ 0.20	1.0%
43	21,800	135	\$ 21.92	\$ 22.20	\$ 0.28	1.3%
44	43,600	264	\$ 28.51	\$ 29.05	\$ 0.54	1.9%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 25.15	\$ 25.33	\$ 0.18	0.7%
47	13,800	188	\$ 30.15	\$ 30.53	\$ 0.38	1.3%
48	21,800	270	\$ 34.34	\$ 34.88	\$ 0.54	1.6%
49	43,600	528	\$ 47.48	\$ 48.54	\$ 1.06	2.2%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.50	\$ 9.63	\$ 0.13	1.4%
53	250	104	\$ 11.85	\$ 12.06	\$ 0.21	1.8%
54	400	158	\$ 16.31	\$ 16.63	\$ 0.32	2.0%
55	700	287	\$ 28.04	\$ 28.61	\$ 0.57	2.0%
56	1000	380	\$ 35.24	\$ 35.99	\$ 0.75	2.1%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.78	\$ 11.91	\$ 0.13	1.1%
59	250	104	\$ 13.97	\$ 14.18	\$ 0.21	1.5%
60	400	158	\$ 19.01	\$ 19.33	\$ 0.32	1.7%
61	700	287	\$ 30.95	\$ 31.52	\$ 0.57	1.8%
62	1000	380	\$ 38.21	\$ 38.96	\$ 0.75	2.0%
63	Underground Service					
64	175	69	\$ 15.50	\$ 15.63	\$ 0.13	0.8%
65	250	104	\$ 17.81	\$ 18.02	\$ 0.21	1.2%
66	400	158	\$ 22.64	\$ 22.96	\$ 0.32	1.4%
67	700	287	\$ 32.81	\$ 33.38	\$ 0.57	1.7%
68	1000	380	\$ 39.85	\$ 40.60	\$ 0.75	1.9%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 17.20	\$ 17.48	\$ 0.28	1.6%
72	400	316	\$ 30.66	\$ 31.28	\$ 0.62	2.0%
73	Overhead Service - Metal Pole					
74	400	316	\$ 33.32	\$ 33.94	\$ 0.62	1.9%
75	Underground Service					
76	250	208	\$ 28.12	\$ 28.54	\$ 0.42	1.5%
77	400	316	\$ 36.59	\$ 37.21	\$ 0.62	1.7%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.29	\$ 11.38	\$ 0.09	0.8%
81	150	62	\$ 13.53	\$ 13.66	\$ 0.13	1.0%
82	200	88	\$ 17.69	\$ 17.87	\$ 0.18	1.0%
83	250	105	\$ 15.72	\$ 15.93	\$ 0.21	1.3%
84	400	163	\$ 21.90	\$ 22.24	\$ 0.34	1.6%
85	Overhead Service - Metal Pole					
86	100	42	\$ 13.14	\$ 13.23	\$ 0.09	0.7%
87	150	62	\$ 14.85	\$ 14.98	\$ 0.13	0.9%
88	200	88	\$ 19.81	\$ 19.99	\$ 0.18	0.9%
89	250	105	\$ 19.69	\$ 19.90	\$ 0.21	1.1%
90	400	163	\$ 25.33	\$ 25.67	\$ 0.34	1.3%
91	Underground Service					
92	100	42	\$ 16.89	\$ 16.98	\$ 0.09	0.5%
93	100 (orn.)	42	\$ 28.19	\$ 28.28	\$ 0.09	0.3%
94	150	62	\$ 15.86	\$ 15.99	\$ 0.13	0.8%
95	200	88	\$ 23.76	\$ 23.94	\$ 0.18	0.8%
96	250	105	\$ 21.39	\$ 21.60	\$ 0.21	1.0%
97	250 (dwntwn)	105	\$ 36.41	\$ 36.62	\$ 0.21	0.6%
98	400	163	\$ 26.06	\$ 26.40	\$ 0.34	1.3%
99	400 (dwntwn)	25	\$ 46.82	\$ 46.87	\$ 0.05	0.1%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 22.14	\$ 22.32	\$ 0.18	0.8%
103	150	124	\$ 25.18	\$ 25.43	\$ 0.25	1.0%
104	250	210	\$ 31.62	\$ 32.04	\$ 0.42	1.3%
105	Overhead Service - Metal Pole					
106	100	84	\$ 23.03	\$ 23.21	\$ 0.18	0.8%
107	150	124	\$ 25.62	\$ 25.87	\$ 0.25	1.0%
108	250	210	\$ 33.03	\$ 33.45	\$ 0.42	1.3%
109	Underground Service					
110	100	84	\$ 27.27	\$ 27.45	\$ 0.18	0.7%
111	150	124	\$ 32.30	\$ 32.55	\$ 0.25	0.8%
112	250	210	\$ 39.28	\$ 39.70	\$ 0.42	1.1%
113	400 (davit)	326	\$ 39.69	\$ 40.34	\$ 0.65	1.6%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.28	\$ 1.33	\$ 0.05	3.9%
116	N/A	50	\$ 2.53	\$ 2.63	\$ 0.10	4.0%
117	N/A	75	\$ 4.93	\$ 5.09	\$ 0.16	3.2%
118	N/A	100	\$ 7.70	\$ 7.90	\$ 0.20	2.6%
119	N/A	125	\$ 9.61	\$ 9.86	\$ 0.25	2.6%
120	N/A	150	\$ 13.50	\$ 13.79	\$ 0.29	2.1%
121	N/A	175	\$ 16.19	\$ 16.55	\$ 0.36	2.2%
122	N/A	200	\$ 21.41	\$ 21.82	\$ 0.41	1.9%
123	N/A	225	\$ 24.52	\$ 24.98	\$ 0.46	1.9%
124	N/A	250	\$ 12.73	\$ 13.24	\$ 0.51	4.0%
125	N/A	275	\$ 15.11	\$ 15.66	\$ 0.55	3.6%
126	N/A	300	\$ 17.90	\$ 18.51	\$ 0.61	3.4%
127	N/A	325	\$ 19.80	\$ 20.45	\$ 0.65	3.3%
128	N/A	350	\$ 23.68	\$ 24.39	\$ 0.71	3.0%
129	N/A	375	\$ 26.40	\$ 27.15	\$ 0.75	2.8%
130	N/A	400	\$ 31.62	\$ 32.41	\$ 0.79	2.5%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.48	\$ 10.04	\$ (1.44)	-12.5%
4	400	158	\$ 29.60	\$ 26.34	\$ (3.26)	-11.0%
5	1,000	380	\$ 53.41	\$ 45.54	\$ (7.87)	-14.7%
6	All Other Installations					
7	175	69	\$ 18.07	\$ 16.63	\$ (1.44)	-8.0%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.60	\$ 13.78	\$ (1.82)	-11.7%
11	400	163	\$ 28.11	\$ 24.74	\$ (3.37)	-12.0%

Scenario: CBP Price = \$50/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 9.82	\$ 9.69	\$ (0.13)	-1.3%
2	0	200	\$ 19.62	\$ 19.36	\$ (0.26)	-1.3%
3	0	300	\$ 29.46	\$ 29.07	\$ (0.39)	-1.3%
4	0	400	\$ 39.27	\$ 38.72	\$ (0.55)	-1.4%
5	0	500	\$ 49.09	\$ 48.42	\$ (0.67)	-1.4%
6	0	600	\$ 58.89	\$ 58.09	\$ (0.80)	-1.4%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 166.83	\$ 155.21	\$ (11.62)	-7.0%
2	10	2,000	\$ 264.10	\$ 226.50	\$ (37.60)	-14.2%
3	10	3,000	\$ 360.95	\$ 297.33	\$ (63.62)	-17.6%
4	10	4,000	\$ 457.79	\$ 368.18	\$ (89.61)	-19.6%
5	10	5,000	\$ 554.65	\$ 439.03	\$ (115.62)	-20.8%
6	10	6,000	\$ 651.47	\$ 509.88	\$ (141.59)	-21.7%
7	1,000	100,000	\$ 18,242.26	\$ 17,081.68	\$ (1,160.58)	-6.4%
8	1,000	200,000	\$ 27,870.21	\$ 24,109.75	\$ (3,760.46)	-13.5%
9	1,000	300,000	\$ 37,498.16	\$ 31,137.82	\$ (6,360.34)	-17.0%
10	1,000	400,000	\$ 47,126.11	\$ 38,165.90	\$ (8,960.21)	-19.0%
11	1,000	500,000	\$ 56,754.05	\$ 45,193.96	\$ (11,560.09)	-20.4%
12	1,000	600,000	\$ 66,382.01	\$ 52,222.04	\$ (14,159.97)	-21.3%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,843.05	\$ 5,249.63	\$ (593.42)	-10.2%
2	500	100,000	\$ 9,773.82	\$ 8,553.43	\$ (1,220.39)	-12.5%
3	500	150,000	\$ 13,704.60	\$ 11,857.24	\$ (1,847.36)	-13.5%
4	500	200,000	\$ 17,635.37	\$ 15,161.02	\$ (2,474.35)	-14.0%
5	500	250,000	\$ 21,566.14	\$ 18,464.82	\$ (3,101.32)	-14.4%
6	500	300,000	\$ 25,496.92	\$ 21,768.63	\$ (3,728.29)	-14.6%
7	5,000	500,000	\$ 56,996.56	\$ 51,062.34	\$ (5,934.22)	-10.4%
8	5,000	1,000,000	\$ 96,073.31	\$ 83,869.35	\$ (12,203.96)	-12.7%
9	5,000	1,500,000	\$ 134,689.40	\$ 116,215.72	\$ (18,473.68)	-13.7%
10	5,000	2,000,000	\$ 173,305.50	\$ 148,562.07	\$ (24,743.43)	-14.3%
11	5,000	2,500,000	\$ 211,921.59	\$ 180,908.44	\$ (31,013.15)	-14.6%
12	5,000	3,000,000	\$ 250,537.69	\$ 213,254.81	\$ (37,282.88)	-14.9%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,052.00	\$ 8,921.70	\$ (130.30)	-1.4%
2	1,000	200,000	\$ 16,127.57	\$ 15,269.27	\$ (858.30)	-5.3%
3	1,000	300,000	\$ 23,203.15	\$ 21,616.85	\$ (1,586.30)	-6.8%
4	1,000	400,000	\$ 30,278.73	\$ 27,964.43	\$ (2,314.30)	-7.6%
5	1,000	500,000	\$ 37,354.30	\$ 34,311.99	\$ (3,042.31)	-8.1%
6	1,000	600,000	\$ 44,429.88	\$ 40,659.58	\$ (3,770.30)	-8.5%
7	10,000	1,000,000	\$ 88,585.08	\$ 87,282.07	\$ (1,303.01)	-1.5%
8	10,000	2,000,000	\$ 157,957.54	\$ 149,374.52	\$ (8,583.02)	-5.4%
9	10,000	3,000,000	\$ 227,330.01	\$ 211,466.98	\$ (15,863.03)	-7.0%
10	10,000	4,000,000	\$ 296,702.48	\$ 273,559.43	\$ (23,143.05)	-7.8%
11	10,000	5,000,000	\$ 366,074.95	\$ 335,651.90	\$ (30,423.05)	-8.3%
12	10,000	6,000,000	\$ 435,447.40	\$ 397,744.33	\$ (37,703.07)	-8.7%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 26,340.47	\$ 24,328.98	\$ (2,011.49)	-7.6%
2	2,000	400,000	\$ 36,269.63	\$ 30,812.64	\$ (5,456.99)	-15.0%
3	2,000	600,000	\$ 46,198.78	\$ 37,296.30	\$ (8,902.48)	-19.3%
4	2,000	800,000	\$ 56,127.94	\$ 43,779.96	\$ (12,347.98)	-22.0%
5	2,000	1,000,000	\$ 65,826.08	\$ 50,032.61	\$ (15,793.47)	-24.0%
6	2,000	1,200,000	\$ 75,478.57	\$ 56,239.61	\$ (19,238.96)	-25.5%
7	20,000	2,000,000	\$ 258,826.56	\$ 238,711.62	\$ (20,114.94)	-7.8%
8	20,000	4,000,000	\$ 355,351.50	\$ 300,781.62	\$ (54,569.88)	-15.4%
9	20,000	6,000,000	\$ 451,876.44	\$ 362,851.62	\$ (89,024.82)	-19.7%
10	20,000	8,000,000	\$ 548,401.38	\$ 424,921.62	\$ (123,479.76)	-22.5%
11	20,000	10,000,000	\$ 644,926.33	\$ 486,991.63	\$ (157,934.70)	-24.5%
12	20,000	12,000,000	\$ 741,451.27	\$ 549,061.63	\$ (192,389.64)	-25.9%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.53	\$ 12.41	\$ (0.12)	-1.0%
4	2,000	56	\$ 14.65	\$ 14.42	\$ (0.23)	-1.6%
5	2,500	70	\$ 15.59	\$ 15.28	\$ (0.31)	-2.0%
6	4,000	126	\$ 19.32	\$ 18.78	\$ (0.54)	-2.8%
7	6,000	157	\$ 21.40	\$ 20.71	\$ (0.69)	-3.2%
8	10,000	242	\$ 27.05	\$ 26.00	\$ (1.05)	-3.9%
9	15,000	282	\$ 29.73	\$ 28.51	\$ (1.22)	-4.1%
10	Underground Service					
11	1,000	24	\$ 7.69	\$ 7.57	\$ (0.12)	-1.6%
12	2,000	56	\$ 9.81	\$ 9.58	\$ (0.23)	-2.3%
13	2,500	70	\$ 10.75	\$ 10.44	\$ (0.31)	-2.9%
14	4,000	126	\$ 14.48	\$ 13.94	\$ (0.54)	-3.7%
15	6,000	157	\$ 16.56	\$ 15.87	\$ (0.69)	-4.2%
16	10,000	242	\$ 22.21	\$ 21.16	\$ (1.05)	-4.7%
17	15,000	282	\$ 24.89	\$ 23.67	\$ (1.22)	-4.9%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 11.99	\$ 11.68	\$ (0.31)	-2.6%
21	250	104	\$ 15.73	\$ 15.28	\$ (0.45)	-2.9%
22	400	158	\$ 21.92	\$ 21.24	\$ (0.68)	-3.1%
23	1,000	380	\$ 48.83	\$ 47.18	\$ (1.65)	-3.4%
24	Underground Service - Post Type					
25	175	69	\$ 16.34	\$ 16.03	\$ (0.31)	-1.9%
26	Underground Service - Pole Type					
27	175	69	\$ 22.90	\$ 22.59	\$ (0.31)	-1.4%
28	250	104	\$ 27.45	\$ 27.00	\$ (0.45)	-1.6%
29	400	158	\$ 33.86	\$ 33.18	\$ (0.68)	-2.0%
30	400*	158	\$ 34.11	\$ 33.43	\$ (0.68)	-2.0%
31	400**	316	\$ 53.88	\$ 52.51	\$ (1.37)	-2.5%
32	1000	380	\$ 62.66	\$ 61.01	\$ (1.65)	-2.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 13.09	\$ 12.91	\$ (0.18)	-1.4%
36	150	62	\$ 15.08	\$ 14.81	\$ (0.27)	-1.8%
37	250	105	\$ 20.19	\$ 19.73	\$ (0.46)	-2.3%
38	400	163	\$ 26.04	\$ 25.33	\$ (0.71)	-2.7%
39	Underground Service - Post Type					
40	100	42	\$ 17.61	\$ 17.43	\$ (0.18)	-1.0%
41	Underground Service - Pole Type					
42	100	42	\$ 24.65	\$ 24.47	\$ (0.18)	-0.7%
43	150	62	\$ 26.89	\$ 26.62	\$ (0.27)	-1.0%
44	250	105	\$ 31.84	\$ 31.38	\$ (0.46)	-1.4%
45	250**	210	\$ 51.43	\$ 50.51	\$ (0.92)	-1.8%
46	400	163	\$ 37.50	\$ 36.79	\$ (0.71)	-1.9%
47	Special Architectural Pole Installations					
48	100	42	\$ 23.08	\$ 22.90	\$ (0.18)	-0.8%
49	100*	42	\$ 35.11	\$ 34.93	\$ (0.18)	-0.5%
50	150	62	\$ 25.62	\$ 25.35	\$ (0.27)	-1.1%
51	150*	62	\$ 37.29	\$ 37.02	\$ (0.27)	-0.7%
52	250	105	\$ 31.42	\$ 30.96	\$ (0.46)	-1.5%
53	250*	105	\$ 43.25	\$ 42.79	\$ (0.46)	-1.1%
54	400	163	\$ 37.27	\$ 36.56	\$ (0.71)	-1.9%
55	400*	163	\$ 49.91	\$ 49.20	\$ (0.71)	-1.4%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.68	\$ 1.56	\$ (0.12)	-7.1%
58	N/A	50	\$ 3.32	\$ 3.10	\$ (0.22)	-6.6%
59	N/A	75	\$ 5.87	\$ 5.55	\$ (0.32)	-5.5%
60	N/A	100	\$ 8.68	\$ 8.26	\$ (0.42)	-4.8%
61	N/A	125	\$ 10.85	\$ 10.30	\$ (0.55)	-5.1%
62	N/A	150	\$ 14.53	\$ 13.87	\$ (0.66)	-4.5%
63	N/A	175	\$ 17.31	\$ 16.55	\$ (0.76)	-4.4%
64	N/A	200	\$ 22.05	\$ 21.19	\$ (0.86)	-3.9%
65	N/A	225	\$ 25.13	\$ 24.16	\$ (0.97)	-3.9%
66	N/A	250	\$ 16.68	\$ 15.58	\$ (1.10)	-6.6%
67	N/A	275	\$ 19.21	\$ 18.00	\$ (1.21)	-6.3%
68	N/A	300	\$ 22.01	\$ 20.70	\$ (1.31)	-6.0%
69	N/A	325	\$ 24.19	\$ 22.77	\$ (1.42)	-5.9%
70	N/A	350	\$ 27.86	\$ 26.34	\$ (1.52)	-5.5%
71	N/A	375	\$ 30.65	\$ 29.02	\$ (1.63)	-5.3%
72	N/A	400	\$ 35.38	\$ 33.62	\$ (1.76)	-5.0%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73 Customer Owned, Limited Company Maintenance - All Lamp Types

74	N/A	25	\$ 1.68	\$ 1.56	\$ (0.12)	-7.1%
75	N/A	50	\$ 3.32	\$ 3.10	\$ (0.22)	-6.6%
76	N/A	75	\$ 7.32	\$ 7.00	\$ (0.32)	-4.4%
77	N/A	100	\$ 12.06	\$ 11.64	\$ (0.42)	-3.5%
78	N/A	125	\$ 15.06	\$ 14.51	\$ (0.55)	-3.7%
79	N/A	150	\$ 22.12	\$ 21.46	\$ (0.66)	-3.0%
80	N/A	175	\$ 26.77	\$ 26.01	\$ (0.76)	-2.8%
81	N/A	200	\$ 36.63	\$ 35.77	\$ (0.86)	-2.3%
82	N/A	225	\$ 42.13	\$ 41.16	\$ (0.97)	-2.3%
83	N/A	250	\$ 16.68	\$ 15.58	\$ (1.10)	-6.6%
84	N/A	275	\$ 20.66	\$ 19.45	\$ (1.21)	-5.9%
85	N/A	300	\$ 25.39	\$ 24.08	\$ (1.31)	-5.2%
86	N/A	325	\$ 28.40	\$ 26.98	\$ (1.42)	-5.0%
87	N/A	350	\$ 35.45	\$ 33.93	\$ (1.52)	-4.3%
88	N/A	375	\$ 40.11	\$ 38.48	\$ (1.63)	-4.1%
89	N/A	400	\$ 49.96	\$ 48.20	\$ (1.76)	-3.5%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 14.35	\$ 12.50	\$ (1.85)	-12.9%
4	400	158	\$ 29.11	\$ 24.91	\$ (4.20)	-14.4%
5	1,000	380	\$ 57.01	\$ 46.90	\$ (10.11)	-17.7%
6	All Other Installations					
7	175	69	\$ 16.69	\$ 14.84	\$ (1.85)	-11.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 16.39	\$ 15.27	\$ (1.12)	-6.8%
11	150	62	\$ 20.36	\$ 18.71	\$ (1.65)	-8.1%
12	250	105	\$ 25.48	\$ 22.68	\$ (2.80)	-11.0%
13	400	163	\$ 34.44	\$ 30.10	\$ (4.34)	-12.6%
14	All Other Installations					
15	100	42	\$ 19.47	\$ 18.35	\$ (1.12)	-5.8%
16	150	62	\$ 25.76	\$ 24.11	\$ (1.65)	-6.4%
17	150*	88	\$ 39.99	\$ 37.65	\$ (2.34)	-5.9%
18	250	105	\$ 32.22	\$ 29.42	\$ (2.80)	-8.7%
19	250*	105	\$ 43.96	\$ 41.16	\$ (2.80)	-6.4%
20	400	163	\$ 38.76	\$ 34.42	\$ (4.34)	-11.2%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.00	\$ 6.23	\$ 2.23	55.8%
2	0	200	\$ 8.03	\$ 12.45	\$ 4.42	55.0%
3	0	300	\$ 12.02	\$ 18.64	\$ 6.62	55.1%
4	0	400	\$ 16.06	\$ 24.86	\$ 8.80	54.8%
5	0	500	\$ 20.06	\$ 31.09	\$ 11.03	55.0%
6	0	600	\$ 24.09	\$ 37.33	\$ 13.24	55.0%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 162.71	\$ 163.44	\$ 0.73	0.4%
2	10	2,000	\$ 255.87	\$ 242.95	\$ (12.92)	-5.0%
3	10	3,000	\$ 348.60	\$ 322.02	\$ (26.58)	-7.6%
4	10	4,000	\$ 441.32	\$ 401.09	\$ (40.23)	-9.1%
5	10	5,000	\$ 534.06	\$ 480.17	\$ (53.89)	-10.1%
6	10	6,000	\$ 626.77	\$ 559.24	\$ (67.53)	-10.8%
7	1,000	100,000	\$ 17,830.56	\$ 17,904.38	\$ 73.82	0.4%
8	1,000	200,000	\$ 27,046.81	\$ 25,755.15	\$ (1,291.66)	-4.8%
9	1,000	300,000	\$ 36,263.06	\$ 33,605.92	\$ (2,657.14)	-7.3%
10	1,000	400,000	\$ 45,479.31	\$ 41,456.70	\$ (4,022.61)	-8.8%
11	1,000	500,000	\$ 54,695.55	\$ 49,307.46	\$ (5,388.09)	-9.9%
12	1,000	600,000	\$ 63,911.81	\$ 57,158.24	\$ (6,753.57)	-10.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 6,000.80	\$ 5,646.68	\$ (354.12)	-5.9%
2	500	100,000	\$ 10,439.32	\$ 9,347.53	\$ (1,091.79)	-10.5%
3	500	150,000	\$ 14,877.85	\$ 13,048.39	\$ (1,829.46)	-12.3%
4	500	200,000	\$ 19,316.37	\$ 16,749.22	\$ (2,567.15)	-13.3%
5	500	250,000	\$ 23,754.89	\$ 20,450.07	\$ (3,304.82)	-13.9%
6	500	300,000	\$ 28,193.42	\$ 24,150.93	\$ (4,042.49)	-14.3%
7	5,000	500,000	\$ 58,574.06	\$ 55,032.84	\$ (3,541.22)	-6.0%
8	5,000	1,000,000	\$ 102,728.31	\$ 91,810.35	\$ (10,917.96)	-10.6%
9	5,000	1,500,000	\$ 146,421.90	\$ 128,127.22	\$ (18,294.68)	-12.5%
10	5,000	2,000,000	\$ 190,115.50	\$ 164,444.07	\$ (25,671.43)	-13.5%
11	5,000	2,500,000	\$ 233,809.09	\$ 200,760.94	\$ (33,048.15)	-14.1%
12	5,000	3,000,000	\$ 277,502.69	\$ 237,077.81	\$ (40,424.88)	-14.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,526.90	\$ 9,693.50	\$ 166.60	1.7%
2	1,000	200,000	\$ 17,589.37	\$ 16,812.87	\$ (776.50)	-4.4%
3	1,000	300,000	\$ 25,651.85	\$ 23,932.25	\$ (1,719.60)	-6.7%
4	1,000	400,000	\$ 33,714.33	\$ 31,051.63	\$ (2,662.70)	-7.9%
5	1,000	500,000	\$ 41,776.80	\$ 38,170.99	\$ (3,605.81)	-8.6%
6	1,000	600,000	\$ 49,839.28	\$ 45,290.38	\$ (4,548.90)	-9.1%
7	10,000	1,000,000	\$ 93,334.08	\$ 95,000.07	\$ 1,665.99	1.8%
8	10,000	2,000,000	\$ 172,575.54	\$ 164,810.52	\$ (7,765.02)	-4.5%
9	10,000	3,000,000	\$ 251,817.01	\$ 234,620.98	\$ (17,196.03)	-6.8%
10	10,000	4,000,000	\$ 331,058.48	\$ 304,431.43	\$ (26,627.05)	-8.0%
11	10,000	5,000,000	\$ 410,299.95	\$ 374,241.90	\$ (36,058.05)	-8.8%
12	10,000	6,000,000	\$ 489,541.40	\$ 444,052.33	\$ (45,489.07)	-9.3%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,232.27	\$ 25,870.98	\$ (2,361.29)	-8.4%
2	2,000	400,000	\$ 40,133.23	\$ 33,896.64	\$ (6,236.59)	-15.5%
3	2,000	600,000	\$ 52,034.18	\$ 41,922.30	\$ (10,111.88)	-19.4%
4	2,000	800,000	\$ 63,935.14	\$ 49,947.96	\$ (13,987.18)	-21.9%
5	2,000	1,000,000	\$ 75,605.08	\$ 57,742.61	\$ (17,862.47)	-23.6%
6	2,000	1,200,000	\$ 87,229.37	\$ 65,491.61	\$ (21,737.76)	-24.9%
7	20,000	2,000,000	\$ 277,744.56	\$ 254,131.62	\$ (23,612.94)	-8.5%
8	20,000	4,000,000	\$ 393,987.50	\$ 331,621.62	\$ (62,365.88)	-15.8%
9	20,000	6,000,000	\$ 510,230.44	\$ 409,111.62	\$ (101,118.82)	-19.8%
10	20,000	8,000,000	\$ 626,473.38	\$ 486,601.62	\$ (139,871.76)	-22.3%
11	20,000	10,000,000	\$ 742,716.33	\$ 564,091.63	\$ (178,624.70)	-24.1%
12	20,000	12,000,000	\$ 858,959.27	\$ 641,581.63	\$ (217,377.64)	-25.3%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.06	\$ 12.61	\$ 0.55	4.6%
4	2,000	56	\$ 13.54	\$ 14.88	\$ 1.34	9.9%
5	2,500	70	\$ 14.21	\$ 15.85	\$ 1.64	11.5%
6	4,000	126	\$ 16.83	\$ 19.81	\$ 2.98	17.7%
7	6,000	157	\$ 18.29	\$ 22.00	\$ 3.71	20.3%
8	10,000	242	\$ 22.25	\$ 27.99	\$ 5.74	25.8%
9	15,000	282	\$ 24.15	\$ 30.83	\$ 6.68	27.7%
10	Underground Service					
11	1,000	24	\$ 7.22	\$ 7.77	\$ 0.55	7.6%
12	2,000	56	\$ 8.70	\$ 10.04	\$ 1.34	15.4%
13	2,500	70	\$ 9.37	\$ 11.01	\$ 1.64	17.5%
14	4,000	126	\$ 11.99	\$ 14.97	\$ 2.98	24.9%
15	6,000	157	\$ 13.45	\$ 17.16	\$ 3.71	27.6%
16	10,000	242	\$ 17.41	\$ 23.15	\$ 5.74	33.0%
17	15,000	282	\$ 19.31	\$ 25.99	\$ 6.68	34.6%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 10.63	\$ 12.25	\$ 1.62	15.2%
21	250	104	\$ 13.67	\$ 16.13	\$ 2.46	18.0%
22	400	158	\$ 18.79	\$ 22.54	\$ 3.75	20.0%
23	1,000	380	\$ 41.31	\$ 50.30	\$ 8.99	21.8%
24	Underground Service - Post Type					
25	175	69	\$ 14.98	\$ 16.60	\$ 1.62	10.8%
26	Underground Service - Pole Type					
27	175	69	\$ 21.54	\$ 23.16	\$ 1.62	7.5%
28	250	104	\$ 25.39	\$ 27.85	\$ 2.46	9.7%
29	400	158	\$ 30.73	\$ 34.48	\$ 3.75	12.2%
30	400*	158	\$ 30.98	\$ 34.73	\$ 3.75	12.1%
31	400**	316	\$ 47.63	\$ 55.11	\$ 7.48	15.7%
32	1000	380	\$ 55.14	\$ 64.13	\$ 8.99	16.3%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 12.26	\$ 13.26	\$ 1.00	8.2%
36	150	62	\$ 13.85	\$ 15.32	\$ 1.47	10.6%
37	250	105	\$ 18.11	\$ 20.60	\$ 2.49	13.7%
38	400	163	\$ 22.81	\$ 26.67	\$ 3.86	16.9%
39	Underground Service - Post Type					
40	100	42	\$ 16.78	\$ 17.78	\$ 1.00	6.0%
41	Underground Service - Pole Type					
42	100	42	\$ 23.82	\$ 24.82	\$ 1.00	4.2%
43	150	62	\$ 25.66	\$ 27.13	\$ 1.47	5.7%
44	250	105	\$ 29.76	\$ 32.25	\$ 2.49	8.4%
45	250**	210	\$ 47.27	\$ 52.24	\$ 4.97	10.5%
46	400	163	\$ 34.27	\$ 38.13	\$ 3.86	11.3%
47	Special Architectural Pole Installations					
48	100	42	\$ 22.25	\$ 23.25	\$ 1.00	4.5%
49	100*	42	\$ 34.28	\$ 35.28	\$ 1.00	2.9%
50	150	62	\$ 24.39	\$ 25.86	\$ 1.47	6.0%
51	150*	62	\$ 36.06	\$ 37.53	\$ 1.47	4.1%
52	250	105	\$ 29.34	\$ 31.83	\$ 2.49	8.5%
53	250*	105	\$ 41.17	\$ 43.66	\$ 2.49	6.0%
54	400	163	\$ 34.04	\$ 37.90	\$ 3.86	11.3%
55	400*	163	\$ 46.68	\$ 50.54	\$ 3.86	8.3%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.18	\$ 1.76	\$ 0.58	49.2%
58	N/A	50	\$ 2.33	\$ 3.52	\$ 1.19	51.1%
59	N/A	75	\$ 4.39	\$ 6.17	\$ 1.78	40.5%
60	N/A	100	\$ 6.71	\$ 9.08	\$ 2.37	35.3%
61	N/A	125	\$ 8.38	\$ 11.33	\$ 2.95	35.2%
62	N/A	150	\$ 11.56	\$ 15.11	\$ 3.55	30.7%
63	N/A	175	\$ 13.84	\$ 17.99	\$ 4.15	30.0%
64	N/A	200	\$ 18.08	\$ 22.83	\$ 4.75	26.3%
65	N/A	225	\$ 20.67	\$ 26.01	\$ 5.34	25.8%
66	N/A	250	\$ 11.73	\$ 17.64	\$ 5.91	50.4%
67	N/A	275	\$ 13.76	\$ 20.26	\$ 6.50	47.2%
68	N/A	300	\$ 16.07	\$ 23.17	\$ 7.10	44.2%
69	N/A	325	\$ 17.75	\$ 25.44	\$ 7.69	43.3%
70	N/A	350	\$ 20.93	\$ 29.22	\$ 8.29	39.6%
71	N/A	375	\$ 23.23	\$ 32.11	\$ 8.88	38.2%
72	N/A	400	\$ 27.46	\$ 36.91	\$ 9.45	34.4%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73 Customer Owned, Limited Company Maintenance - All Lamp Types

74	N/A	25	\$ 1.18	\$ 1.76	\$ 0.58	49.2%
75	N/A	50	\$ 2.33	\$ 3.52	\$ 1.19	51.1%
76	N/A	75	\$ 5.84	\$ 7.62	\$ 1.78	30.5%
77	N/A	100	\$ 10.09	\$ 12.46	\$ 2.37	23.5%
78	N/A	125	\$ 12.59	\$ 15.54	\$ 2.95	23.4%
79	N/A	150	\$ 19.15	\$ 22.70	\$ 3.55	18.5%
80	N/A	175	\$ 23.30	\$ 27.45	\$ 4.15	17.8%
81	N/A	200	\$ 32.66	\$ 37.41	\$ 4.75	14.5%
82	N/A	225	\$ 37.67	\$ 43.01	\$ 5.34	14.2%
83	N/A	250	\$ 11.73	\$ 17.64	\$ 5.91	50.4%
84	N/A	275	\$ 15.21	\$ 21.71	\$ 6.50	42.7%
85	N/A	300	\$ 19.45	\$ 26.55	\$ 7.10	36.5%
86	N/A	325	\$ 21.96	\$ 29.65	\$ 7.69	35.0%
87	N/A	350	\$ 28.52	\$ 36.81	\$ 8.29	29.1%
88	N/A	375	\$ 32.69	\$ 41.57	\$ 8.88	27.2%
89	N/A	400	\$ 42.04	\$ 51.49	\$ 9.45	22.5%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.97	\$ 13.07	\$ 0.10	0.8%
4	400	158	\$ 25.93	\$ 26.21	\$ 0.28	1.1%
5	1,000	380	\$ 49.38	\$ 50.02	\$ 0.64	1.3%
6	All Other Installations					
7	175	69	\$ 15.31	\$ 15.41	\$ 0.10	0.7%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 15.54	\$ 15.62	\$ 0.08	0.5%
11	150	62	\$ 19.11	\$ 19.22	\$ 0.11	0.6%
12	250	105	\$ 23.37	\$ 23.55	\$ 0.18	0.8%
13	400	163	\$ 31.16	\$ 31.44	\$ 0.28	0.9%
14	All Other Installations					
15	100	42	\$ 18.62	\$ 18.70	\$ 0.08	0.4%
16	150	62	\$ 24.51	\$ 24.62	\$ 0.11	0.4%
17	150*	88	\$ 38.22	\$ 38.37	\$ 0.15	0.4%
18	250	105	\$ 30.11	\$ 30.29	\$ 0.18	0.6%
19	250*	105	\$ 41.85	\$ 42.03	\$ 0.18	0.4%
20	400	163	\$ 35.48	\$ 35.76	\$ 0.28	0.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.95	\$ 7.05	\$ 2.10	42.4%
2	0	200	\$ 9.90	\$ 14.09	\$ 4.19	42.3%
3	0	300	\$ 14.84	\$ 21.11	\$ 6.27	42.3%
4	0	400	\$ 19.81	\$ 28.15	\$ 8.34	42.1%
5	0	500	\$ 24.75	\$ 35.20	\$ 10.45	42.2%
6	0	600	\$ 29.72	\$ 42.26	\$ 12.54	42.2%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 143.54	\$ 135.33	\$ (8.21)	-5.7%
2	10	2,000	\$ 231.07	\$ 205.25	\$ (25.82)	-11.2%
3	10	3,000	\$ 318.19	\$ 274.75	\$ (43.44)	-13.7%
4	10	4,000	\$ 405.26	\$ 344.21	\$ (61.05)	-15.1%
5	10	5,000	\$ 492.35	\$ 413.69	\$ (78.66)	-16.0%
6	10	6,000	\$ 579.42	\$ 483.16	\$ (96.26)	-16.6%
7	1,000	100,000	\$ 15,005.25	\$ 14,183.74	\$ (821.51)	-5.5%
8	1,000	200,000	\$ 23,657.89	\$ 21,075.18	\$ (2,582.71)	-10.9%
9	1,000	300,000	\$ 32,310.54	\$ 27,966.62	\$ (4,343.92)	-13.4%
10	1,000	400,000	\$ 40,963.18	\$ 34,858.06	\$ (6,105.12)	-14.9%
11	1,000	500,000	\$ 49,615.83	\$ 41,749.50	\$ (7,866.33)	-15.9%
12	1,000	600,000	\$ 58,268.47	\$ 48,640.95	\$ (9,627.52)	-16.5%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,894.05	\$ 5,709.66	\$ (184.39)	-3.1%
2	500	100,000	\$ 9,757.59	\$ 8,926.50	\$ (831.09)	-8.5%
3	500	150,000	\$ 13,621.11	\$ 12,143.33	\$ (1,477.78)	-10.8%
4	500	200,000	\$ 17,484.65	\$ 15,360.16	\$ (2,124.49)	-12.2%
5	500	250,000	\$ 21,348.18	\$ 18,576.99	\$ (2,771.19)	-13.0%
6	500	300,000	\$ 25,211.73	\$ 21,793.84	\$ (3,417.89)	-13.6%
7	5,000	500,000	\$ 57,506.66	\$ 55,662.69	\$ (1,843.97)	-3.2%
8	5,000	1,000,000	\$ 95,978.49	\$ 87,667.54	\$ (8,310.95)	-8.7%
9	5,000	1,500,000	\$ 134,124.28	\$ 119,346.36	\$ (14,777.92)	-11.0%
10	5,000	2,000,000	\$ 172,270.06	\$ 151,025.15	\$ (21,244.91)	-12.3%
11	5,000	2,500,000	\$ 210,415.85	\$ 182,703.97	\$ (27,711.88)	-13.2%
12	5,000	3,000,000	\$ 248,561.64	\$ 214,382.78	\$ (34,178.86)	-13.8%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,849.47	\$ 8,619.47	\$ (230.00)	-2.6%
2	1,000	200,000	\$ 15,883.11	\$ 14,800.61	\$ (1,082.50)	-6.8%
3	1,000	300,000	\$ 22,916.76	\$ 20,981.76	\$ (1,935.00)	-8.4%
4	1,000	400,000	\$ 29,950.40	\$ 27,162.90	\$ (2,787.50)	-9.3%
5	1,000	500,000	\$ 36,984.05	\$ 33,344.04	\$ (3,640.01)	-9.8%
6	1,000	600,000	\$ 44,017.70	\$ 39,525.20	\$ (4,492.50)	-10.2%
7	10,000	1,000,000	\$ 86,447.27	\$ 84,147.26	\$ (2,300.01)	-2.7%
8	10,000	2,000,000	\$ 155,804.62	\$ 144,979.60	\$ (10,825.02)	-6.9%
9	10,000	3,000,000	\$ 225,161.98	\$ 205,811.95	\$ (19,350.03)	-8.6%
10	10,000	4,000,000	\$ 294,519.34	\$ 266,644.29	\$ (27,875.05)	-9.5%
11	10,000	5,000,000	\$ 363,876.70	\$ 327,476.65	\$ (36,400.05)	-10.0%
12	10,000	6,000,000	\$ 433,234.05	\$ 388,308.98	\$ (44,925.07)	-10.4%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,327.41	\$ 26,428.52	\$ (898.89)	-3.3%
2	2,000	400,000	\$ 37,173.10	\$ 33,913.31	\$ (3,259.79)	-8.8%
3	2,000	600,000	\$ 47,018.80	\$ 41,398.12	\$ (5,620.68)	-12.0%
4	2,000	800,000	\$ 56,864.49	\$ 48,882.91	\$ (7,981.58)	-14.0%
5	2,000	1,000,000	\$ 66,546.67	\$ 56,204.20	\$ (10,342.47)	-15.5%
6	2,000	1,200,000	\$ 76,196.54	\$ 63,493.18	\$ (12,703.36)	-16.7%
7	20,000	2,000,000	\$ 269,167.64	\$ 260,178.70	\$ (8,988.94)	-3.3%
8	20,000	4,000,000	\$ 365,666.36	\$ 333,068.48	\$ (32,597.88)	-8.9%
9	20,000	6,000,000	\$ 462,165.09	\$ 405,958.27	\$ (56,206.82)	-12.2%
10	20,000	8,000,000	\$ 558,663.81	\$ 478,848.05	\$ (79,815.76)	-14.3%
11	20,000	10,000,000	\$ 655,162.54	\$ 551,737.84	\$ (103,424.70)	-15.8%
12	20,000	12,000,000	\$ 751,661.26	\$ 624,627.62	\$ (127,033.64)	-16.9%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.97	\$ 18.12	\$ 0.15	0.8%
3	2,000	56	\$ 19.69	\$ 20.03	\$ 0.34	1.7%
4	2,500	70	\$ 20.43	\$ 20.86	\$ 0.43	2.1%
5	4,000	126	\$ 23.44	\$ 24.21	\$ 0.77	3.3%
6	6,000	157	\$ 25.10	\$ 26.06	\$ 0.96	3.8%
7	10,000	242	\$ 29.62	\$ 31.11	\$ 1.49	5.0%
8	15,000	282	\$ 31.76	\$ 33.50	\$ 1.74	5.5%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 8.10	\$ 8.37	\$ 0.27	3.3%
12	175	69	\$ 8.75	\$ 9.16	\$ 0.41	4.7%
13	250	104	\$ 10.80	\$ 11.45	\$ 0.65	6.0%
14	400	158	\$ 13.70	\$ 14.67	\$ 0.97	7.1%
15	700	287	\$ 21.05	\$ 22.81	\$ 1.76	8.4%
16	1,000	380	\$ 25.65	\$ 27.98	\$ 2.33	9.1%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.92	\$ 16.19	\$ 0.27	1.7%
19	175	69	\$ 16.63	\$ 17.04	\$ 0.41	2.5%
20	250	104	\$ 19.62	\$ 20.27	\$ 0.65	3.3%
21	250**	208	\$ 28.26	\$ 29.54	\$ 1.28	4.5%
22	400	158	\$ 21.94	\$ 22.91	\$ 0.97	4.4%
23	400**	316	\$ 33.67	\$ 35.61	\$ 1.94	5.8%
24	700	287	\$ 30.81	\$ 32.57	\$ 1.76	5.7%
25	1000	380	\$ 35.53	\$ 37.86	\$ 2.33	6.6%
26	1000**	760	\$ 61.98	\$ 66.65	\$ 4.67	7.5%
27	Underground Service - Post Type					
28	100	43	\$ 10.94	\$ 11.21	\$ 0.27	2.5%
29	175	69	\$ 12.12	\$ 12.53	\$ 0.41	3.4%
30	250	104	\$ 15.22	\$ 15.87	\$ 0.65	4.3%
31	Underground Service - Pole Type					
32	100	43	\$ 18.32	\$ 18.59	\$ 0.27	1.5%
33	175	69	\$ 19.33	\$ 19.74	\$ 0.41	2.1%
34	250	104	\$ 24.02	\$ 24.67	\$ 0.65	2.7%
35	400	158	\$ 27.23	\$ 28.20	\$ 0.97	3.6%
36	700	287	\$ 52.75	\$ 54.51	\$ 1.76	3.3%
37	1000	380	\$ 57.18	\$ 59.51	\$ 2.33	4.1%
38	1000**	760	\$ 81.94	\$ 86.61	\$ 4.67	5.7%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.18	\$ 11.59	\$ 0.41	3.7%
41	250	104	\$ 13.46	\$ 14.11	\$ 0.65	4.8%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.94	\$ 8.11	\$ 0.17	2.1%
45	100	42	\$ 8.30	\$ 8.55	\$ 0.25	3.0%
46	150	62	\$ 9.00	\$ 9.39	\$ 0.39	4.3%
47	215	89	\$ 10.65	\$ 11.19	\$ 0.54	5.1%
48	250	105	\$ 11.12	\$ 11.77	\$ 0.65	5.8%
49	400	163	\$ 14.19	\$ 15.19	\$ 1.00	7.0%
50	1000	410	\$ 29.71	\$ 32.23	\$ 2.52	8.5%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.73	\$ 15.90	\$ 0.17	1.1%
53	100	42	\$ 16.13	\$ 16.38	\$ 0.25	1.5%
54	150	62	\$ 17.87	\$ 18.26	\$ 0.39	2.2%
55	215	89	\$ 19.44	\$ 19.98	\$ 0.54	2.8%
56	250	105	\$ 19.92	\$ 20.57	\$ 0.65	3.3%
57	400	163	\$ 24.00	\$ 25.00	\$ 1.00	4.2%
58	1000	410	\$ 38.68	\$ 41.20	\$ 2.52	6.5%
59	Underground Service - Post Type					
60	70	29	\$ 11.04	\$ 11.21	\$ 0.17	1.5%
61	100	42	\$ 11.74	\$ 11.99	\$ 0.25	2.1%
62	150	62	\$ 13.09	\$ 13.48	\$ 0.39	3.0%
63	Underground Service - Pole Type					
64	70	29	\$ 18.03	\$ 18.20	\$ 0.17	0.9%
65	100	42	\$ 18.72	\$ 18.97	\$ 0.25	1.3%
66	150	62	\$ 22.29	\$ 22.68	\$ 0.39	1.7%
67	200	88	\$ 24.36	\$ 24.90	\$ 0.54	2.2%
68	215	89	\$ 22.04	\$ 22.58	\$ 0.54	2.5%
69	250	105	\$ 25.06	\$ 25.71	\$ 0.65	2.6%
70	310	128	\$ 27.25	\$ 28.03	\$ 0.78	2.9%
71	400	163	\$ 45.87	\$ 46.87	\$ 1.00	2.2%
72	400**	326	\$ 58.86	\$ 60.86	\$ 2.00	3.4%
73	1000	410	\$ 62.47	\$ 64.99	\$ 2.52	4.0%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.60	\$ 11.77	\$ 0.17	1.5%
76	100	42	\$ 12.99	\$ 13.24	\$ 0.25	1.9%
77	150	62	\$ 13.84	\$ 14.23	\$ 0.39	2.8%
78	215	89	\$ 13.95	\$ 14.49	\$ 0.54	3.9%
79	250	105	\$ 16.54	\$ 17.19	\$ 0.65	3.9%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.42	\$ 1.58	\$ 0.16	11.3%
82	N/A	50	\$ 2.82	\$ 3.12	\$ 0.30	10.6%
83	N/A	75	\$ 4.25	\$ 4.72	\$ 0.47	11.1%
84	N/A	100	\$ 5.67	\$ 6.29	\$ 0.62	10.9%
85	N/A	125	\$ 7.08	\$ 7.85	\$ 0.77	10.9%
86	N/A	150	\$ 8.49	\$ 9.40	\$ 0.91	10.7%
87	N/A	175	\$ 9.92	\$ 11.00	\$ 1.08	10.9%
88	N/A	200	\$ 11.34	\$ 12.57	\$ 1.23	10.8%
89	N/A	225	\$ 12.75	\$ 14.14	\$ 1.39	10.9%
90	N/A	250	\$ 14.17	\$ 15.70	\$ 1.53	10.8%
91	N/A	275	\$ 15.59	\$ 17.28	\$ 1.69	10.8%
92	N/A	300	\$ 17.01	\$ 18.85	\$ 1.84	10.8%
93	N/A	325	\$ 18.42	\$ 20.42	\$ 2.00	10.9%
94	N/A	350	\$ 19.83	\$ 21.98	\$ 2.15	10.8%
95	N/A	375	\$ 21.26	\$ 23.56	\$ 2.30	10.8%
96	N/A	400	\$ 22.65	\$ 25.10	\$ 2.45	10.8%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 2.04	\$ 2.20	\$ 0.16	7.8%
99	N/A	50	\$ 4.05	\$ 4.35	\$ 0.30	7.4%
100	N/A	75	\$ 6.10	\$ 6.57	\$ 0.47	7.7%
101	N/A	100	\$ 8.14	\$ 8.76	\$ 0.62	7.6%
102	N/A	125	\$ 10.17	\$ 10.94	\$ 0.77	7.6%
103	N/A	150	\$ 12.19	\$ 13.10	\$ 0.91	7.5%
104	N/A	175	\$ 14.23	\$ 15.31	\$ 1.08	7.6%
105	N/A	200	\$ 16.27	\$ 17.50	\$ 1.23	7.6%
106	N/A	225	\$ 18.30	\$ 19.69	\$ 1.39	7.6%
107	N/A	250	\$ 20.33	\$ 21.86	\$ 1.53	7.5%
108	N/A	275	\$ 22.37	\$ 24.06	\$ 1.69	7.6%
109	N/A	300	\$ 24.41	\$ 26.25	\$ 1.84	7.5%
110	N/A	325	\$ 26.44	\$ 28.44	\$ 2.00	7.6%
111	N/A	350	\$ 28.46	\$ 30.61	\$ 2.15	7.6%
112	N/A	375	\$ 30.51	\$ 32.81	\$ 2.30	7.5%
113	N/A	400	\$ 32.52	\$ 34.97	\$ 2.45	7.5%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$	2.81	\$	2.97	\$	0.16	5.7%
116	N/A	50	\$	5.59	\$	5.89	\$	0.30	5.4%
117	N/A	75	\$	8.41	\$	8.88	\$	0.47	5.6%
118	N/A	100	\$	11.22	\$	11.84	\$	0.62	5.5%
119	N/A	125	\$	14.01	\$	14.78	\$	0.77	5.5%
120	N/A	150	\$	16.81	\$	17.72	\$	0.91	5.4%
121	N/A	175	\$	19.62	\$	20.70	\$	1.08	5.5%
122	N/A	200	\$	22.42	\$	23.65	\$	1.23	5.5%
123	N/A	225	\$	25.22	\$	26.61	\$	1.39	5.5%
124	N/A	250	\$	28.03	\$	29.56	\$	1.53	5.5%
125	N/A	275	\$	30.83	\$	32.52	\$	1.69	5.5%
126	N/A	300	\$	33.64	\$	35.48	\$	1.84	5.5%
127	N/A	325	\$	36.43	\$	38.43	\$	2.00	5.5%
128	N/A	350	\$	39.23	\$	41.38	\$	2.15	5.5%
129	N/A	375	\$	42.05	\$	44.35	\$	2.30	5.5%
130	N/A	400	\$	44.82	\$	47.27	\$	2.45	5.5%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 13.27	\$ 10.25	\$ (3.02)	-22.8%
4	400	158	\$ 23.88	\$ 16.98	\$ (6.90)	-28.9%
5	1,000	380	\$ 46.95	\$ 30.35	\$ (16.60)	-35.4%
6	All Other Installations					
7	175	69	\$ 17.67	\$ 14.65	\$ (3.02)	-17.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.85	\$ 10.01	\$ (1.84)	-15.5%
11	250	105	\$ 20.45	\$ 15.86	\$ (4.59)	-22.4%
12	400	163	\$ 26.93	\$ 19.81	\$ (7.12)	-26.4%
13	All Other Installations					
14	100	42	\$ 16.88	\$ 15.04	\$ (1.84)	-10.9%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 18.39	\$ 15.21	\$ (3.18)	-17.3%
18	23,000	111	\$ 22.13	\$ 17.28	\$ (4.85)	-21.9%
19	40,000	172	\$ 28.16	\$ 20.65	\$ (7.51)	-26.7%
20	All Other Installations					
21	15,000	73	\$ 28.17	\$ 24.99	\$ (3.18)	-11.3%
22	23,000	111	\$ 31.91	\$ 27.06	\$ (4.85)	-15.2%
23	40,000	172	\$ 37.94	\$ 30.43	\$ (7.51)	-19.8%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 6.96	\$ 7.66	\$ 0.70	10.1%
2	0	200	\$ 13.91	\$ 15.31	\$ 1.40	10.1%
3	0	300	\$ 20.87	\$ 22.96	\$ 2.09	10.0%
4	0	400	\$ 27.81	\$ 30.59	\$ 2.78	10.0%
5	0	500	\$ 34.78	\$ 38.26	\$ 3.48	10.0%
6	0	600	\$ 41.73	\$ 45.93	\$ 4.20	10.1%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 149.24	\$ 143.56	\$ (5.68)	-3.8%
2	10	2,000	\$ 242.48	\$ 221.70	\$ (20.78)	-8.6%
3	10	3,000	\$ 335.29	\$ 299.44	\$ (35.85)	-10.7%
4	10	4,000	\$ 428.06	\$ 377.12	\$ (50.94)	-11.9%
5	10	5,000	\$ 520.85	\$ 454.83	\$ (66.02)	-12.7%
6	10	6,000	\$ 613.63	\$ 532.52	\$ (81.11)	-13.2%
7	1,000	100,000	\$ 15,575.35	\$ 15,006.44	\$ (568.91)	-3.7%
8	1,000	200,000	\$ 24,798.09	\$ 22,720.58	\$ (2,077.51)	-8.4%
9	1,000	300,000	\$ 34,020.84	\$ 30,434.72	\$ (3,586.12)	-10.5%
10	1,000	400,000	\$ 43,243.58	\$ 38,148.86	\$ (5,094.72)	-11.8%
11	1,000	500,000	\$ 52,466.33	\$ 45,863.00	\$ (6,603.33)	-12.6%
12	1,000	600,000	\$ 61,689.07	\$ 53,577.15	\$ (8,111.92)	-13.1%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,961.80	\$ 6,106.71	\$ 144.91	2.4%
2	500	100,000	\$ 10,333.09	\$ 9,720.60	\$ (612.49)	-5.9%
3	500	150,000	\$ 14,704.36	\$ 13,334.48	\$ (1,369.88)	-9.3%
4	500	200,000	\$ 19,075.65	\$ 16,948.36	\$ (2,127.29)	-11.2%
5	500	250,000	\$ 23,446.93	\$ 20,562.24	\$ (2,884.69)	-12.3%
6	500	300,000	\$ 27,818.23	\$ 24,176.14	\$ (3,642.09)	-13.1%
7	5,000	500,000	\$ 58,184.16	\$ 59,633.19	\$ 1,449.03	2.5%
8	5,000	1,000,000	\$ 101,733.49	\$ 95,608.54	\$ (6,124.95)	-6.0%
9	5,000	1,500,000	\$ 144,956.78	\$ 131,257.86	\$ (13,698.92)	-9.5%
10	5,000	2,000,000	\$ 188,180.06	\$ 166,907.15	\$ (21,272.91)	-11.3%
11	5,000	2,500,000	\$ 231,403.35	\$ 202,556.47	\$ (28,846.88)	-12.5%
12	5,000	3,000,000	\$ 274,626.64	\$ 238,205.78	\$ (36,420.86)	-13.3%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,385.37	\$ 9,391.27	\$ 5.90	0.1%
2	1,000	200,000	\$ 17,405.91	\$ 16,344.21	\$ (1,061.70)	-6.1%
3	1,000	300,000	\$ 25,426.46	\$ 23,297.16	\$ (2,129.30)	-8.4%
4	1,000	400,000	\$ 33,447.00	\$ 30,250.10	\$ (3,196.90)	-9.6%
5	1,000	500,000	\$ 41,467.55	\$ 37,203.04	\$ (4,264.51)	-10.3%
6	1,000	600,000	\$ 49,488.10	\$ 44,156.00	\$ (5,332.10)	-10.8%
7	10,000	1,000,000	\$ 91,806.27	\$ 91,865.26	\$ 58.99	0.1%
8	10,000	2,000,000	\$ 171,032.62	\$ 160,415.60	\$ (10,617.02)	-6.2%
9	10,000	3,000,000	\$ 250,258.98	\$ 228,965.95	\$ (21,293.03)	-8.5%
10	10,000	4,000,000	\$ 329,485.34	\$ 297,516.29	\$ (31,969.05)	-9.7%
11	10,000	5,000,000	\$ 408,711.70	\$ 366,066.65	\$ (42,645.05)	-10.4%
12	10,000	6,000,000	\$ 487,938.05	\$ 434,616.98	\$ (53,321.07)	-10.9%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,881.21	\$ 27,970.52	\$ (910.69)	-3.2%
2	2,000	400,000	\$ 40,698.70	\$ 36,997.31	\$ (3,701.39)	-9.1%
3	2,000	600,000	\$ 52,516.20	\$ 46,024.12	\$ (6,492.08)	-12.4%
4	2,000	800,000	\$ 64,333.69	\$ 55,050.91	\$ (9,282.78)	-14.4%
5	2,000	1,000,000	\$ 75,987.67	\$ 63,914.20	\$ (12,073.47)	-15.9%
6	2,000	1,200,000	\$ 87,609.34	\$ 72,745.18	\$ (14,864.16)	-17.0%
7	20,000	2,000,000	\$ 284,705.64	\$ 275,598.70	\$ (9,106.94)	-3.2%
8	20,000	4,000,000	\$ 400,922.36	\$ 363,908.48	\$ (37,013.88)	-9.2%
9	20,000	6,000,000	\$ 517,139.09	\$ 452,218.27	\$ (64,920.82)	-12.6%
10	20,000	8,000,000	\$ 633,355.81	\$ 540,528.05	\$ (92,827.76)	-14.7%
11	20,000	10,000,000	\$ 749,572.54	\$ 628,837.84	\$ (120,734.70)	-16.1%
12	20,000	12,000,000	\$ 865,789.26	\$ 717,147.62	\$ (148,641.64)	-17.2%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.92	\$ 18.32	\$ 0.40	2.2%
3	2,000	56	\$ 19.55	\$ 20.49	\$ 0.94	4.8%
4	2,500	70	\$ 20.26	\$ 21.43	\$ 1.17	5.8%
5	4,000	126	\$ 23.13	\$ 25.24	\$ 2.11	9.1%
6	6,000	157	\$ 24.71	\$ 27.35	\$ 2.64	10.7%
7	10,000	242	\$ 29.02	\$ 33.10	\$ 4.08	14.1%
8	15,000	282	\$ 31.07	\$ 35.82	\$ 4.75	15.3%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 7.99	\$ 8.72	\$ 0.73	9.1%
12	175	69	\$ 8.58	\$ 9.73	\$ 1.15	13.4%
13	250	104	\$ 10.54	\$ 12.30	\$ 1.76	16.7%
14	400	158	\$ 13.31	\$ 15.97	\$ 2.66	20.0%
15	700	287	\$ 20.34	\$ 25.17	\$ 4.83	23.7%
16	1,000	380	\$ 24.72	\$ 31.10	\$ 6.38	25.8%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.81	\$ 16.54	\$ 0.73	4.6%
19	175	69	\$ 16.46	\$ 17.61	\$ 1.15	7.0%
20	250	104	\$ 19.36	\$ 21.12	\$ 1.76	9.1%
21	250**	208	\$ 27.75	\$ 31.25	\$ 3.50	12.6%
22	400	158	\$ 21.55	\$ 24.21	\$ 2.66	12.3%
23	400**	316	\$ 32.90	\$ 38.21	\$ 5.31	16.1%
24	700	287	\$ 30.10	\$ 34.93	\$ 4.83	16.0%
25	1000	380	\$ 34.60	\$ 40.98	\$ 6.38	18.4%
26	1000**	760	\$ 60.10	\$ 72.90	\$ 12.80	21.3%
27	Underground Service - Post Type					
28	100	43	\$ 10.83	\$ 11.56	\$ 0.73	6.7%
29	175	69	\$ 11.95	\$ 13.10	\$ 1.15	9.6%
30	250	104	\$ 14.96	\$ 16.72	\$ 1.76	11.8%
31	Underground Service - Pole Type					
32	100	43	\$ 18.21	\$ 18.94	\$ 0.73	4.0%
33	175	69	\$ 19.16	\$ 20.31	\$ 1.15	6.0%
34	250	104	\$ 23.76	\$ 25.52	\$ 1.76	7.4%
35	400	158	\$ 26.84	\$ 29.50	\$ 2.66	9.9%
36	700	287	\$ 52.04	\$ 56.87	\$ 4.83	9.3%
37	1000	380	\$ 56.25	\$ 62.63	\$ 6.38	11.3%
38	1000**	760	\$ 80.06	\$ 92.86	\$ 12.80	16.0%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.01	\$ 12.16	\$ 1.15	10.4%
41	250	104	\$ 13.20	\$ 14.96	\$ 1.76	13.3%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.86	\$ 8.35	\$ 0.49	6.2%
45	100	42	\$ 8.19	\$ 8.90	\$ 0.71	8.7%
46	150	62	\$ 8.84	\$ 9.90	\$ 1.06	12.0%
47	215	89	\$ 10.43	\$ 11.92	\$ 1.49	14.3%
48	250	105	\$ 10.86	\$ 12.64	\$ 1.78	16.4%
49	400	163	\$ 13.78	\$ 16.53	\$ 2.75	20.0%
50	1000	410	\$ 28.70	\$ 35.60	\$ 6.90	24.0%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.65	\$ 16.14	\$ 0.49	3.1%
53	100	42	\$ 16.02	\$ 16.73	\$ 0.71	4.4%
54	150	62	\$ 17.71	\$ 18.77	\$ 1.06	6.0%
55	215	89	\$ 19.22	\$ 20.71	\$ 1.49	7.8%
56	250	105	\$ 19.66	\$ 21.44	\$ 1.78	9.1%
57	400	163	\$ 23.59	\$ 26.34	\$ 2.75	11.7%
58	1000	410	\$ 37.67	\$ 44.57	\$ 6.90	18.3%
59	Underground Service - Post Type					
60	70	29	\$ 10.96	\$ 11.45	\$ 0.49	4.5%
61	100	42	\$ 11.63	\$ 12.34	\$ 0.71	6.1%
62	150	62	\$ 12.93	\$ 13.99	\$ 1.06	8.2%
63	Underground Service - Pole Type					
64	70	29	\$ 17.95	\$ 18.44	\$ 0.49	2.7%
65	100	42	\$ 18.61	\$ 19.32	\$ 0.71	3.8%
66	150	62	\$ 22.13	\$ 23.19	\$ 1.06	4.8%
67	200	88	\$ 24.14	\$ 25.62	\$ 1.48	6.1%
68	215	89	\$ 21.82	\$ 23.31	\$ 1.49	6.8%
69	250	105	\$ 24.80	\$ 26.58	\$ 1.78	7.2%
70	310	128	\$ 26.94	\$ 29.09	\$ 2.15	8.0%
71	400	163	\$ 45.46	\$ 48.21	\$ 2.75	6.0%
72	400**	326	\$ 58.06	\$ 63.55	\$ 5.49	9.5%
73	1000	410	\$ 61.46	\$ 68.36	\$ 6.90	11.2%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.52	\$ 12.01	\$ 0.49	4.3%
76	100	42	\$ 12.88	\$ 13.59	\$ 0.71	5.5%
77	150	62	\$ 13.68	\$ 14.74	\$ 1.06	7.7%
78	215	89	\$ 13.73	\$ 15.22	\$ 1.49	10.9%
79	250	105	\$ 16.28	\$ 18.06	\$ 1.78	10.9%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.36	\$ 1.78	\$ 0.42	30.9%
82	N/A	50	\$ 2.70	\$ 3.54	\$ 0.84	31.1%
83	N/A	75	\$ 4.07	\$ 5.34	\$ 1.27	31.2%
84	N/A	100	\$ 5.43	\$ 7.11	\$ 1.68	30.9%
85	N/A	125	\$ 6.78	\$ 8.88	\$ 2.10	31.0%
86	N/A	150	\$ 8.12	\$ 10.64	\$ 2.52	31.0%
87	N/A	175	\$ 9.49	\$ 12.44	\$ 2.95	31.1%
88	N/A	200	\$ 10.84	\$ 14.21	\$ 3.37	31.1%
89	N/A	225	\$ 12.19	\$ 15.99	\$ 3.80	31.2%
90	N/A	250	\$ 13.55	\$ 17.76	\$ 4.21	31.1%
91	N/A	275	\$ 14.91	\$ 19.54	\$ 4.63	31.1%
92	N/A	300	\$ 16.27	\$ 21.32	\$ 5.05	31.0%
93	N/A	325	\$ 17.62	\$ 23.09	\$ 5.47	31.0%
94	N/A	350	\$ 18.96	\$ 24.86	\$ 5.90	31.1%
95	N/A	375	\$ 20.34	\$ 26.65	\$ 6.31	31.0%
96	N/A	400	\$ 21.67	\$ 28.39	\$ 6.72	31.0%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 1.98	\$ 2.40	\$ 0.42	21.2%
99	N/A	50	\$ 3.93	\$ 4.77	\$ 0.84	21.4%
100	N/A	75	\$ 5.92	\$ 7.19	\$ 1.27	21.5%
101	N/A	100	\$ 7.90	\$ 9.58	\$ 1.68	21.3%
102	N/A	125	\$ 9.87	\$ 11.97	\$ 2.10	21.3%
103	N/A	150	\$ 11.82	\$ 14.34	\$ 2.52	21.3%
104	N/A	175	\$ 13.80	\$ 16.75	\$ 2.95	21.4%
105	N/A	200	\$ 15.77	\$ 19.14	\$ 3.37	21.4%
106	N/A	225	\$ 17.74	\$ 21.54	\$ 3.80	21.4%
107	N/A	250	\$ 19.71	\$ 23.92	\$ 4.21	21.4%
108	N/A	275	\$ 21.69	\$ 26.32	\$ 4.63	21.3%
109	N/A	300	\$ 23.67	\$ 28.72	\$ 5.05	21.3%
110	N/A	325	\$ 25.64	\$ 31.11	\$ 5.47	21.3%
111	N/A	350	\$ 27.59	\$ 33.49	\$ 5.90	21.4%
112	N/A	375	\$ 29.59	\$ 35.90	\$ 6.31	21.3%
113	N/A	400	\$ 31.54	\$ 38.26	\$ 6.72	21.3%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$ 2.75	\$ 3.17	\$ 0.42	15.3%
116	N/A	50	\$ 5.47	\$ 6.31	\$ 0.84	15.4%
117	N/A	75	\$ 8.23	\$ 9.50	\$ 1.27	15.4%
118	N/A	100	\$ 10.98	\$ 12.66	\$ 1.68	15.3%
119	N/A	125	\$ 13.71	\$ 15.81	\$ 2.10	15.3%
120	N/A	150	\$ 16.44	\$ 18.96	\$ 2.52	15.3%
121	N/A	175	\$ 19.19	\$ 22.14	\$ 2.95	15.4%
122	N/A	200	\$ 21.92	\$ 25.29	\$ 3.37	15.4%
123	N/A	225	\$ 24.66	\$ 28.46	\$ 3.80	15.4%
124	N/A	250	\$ 27.41	\$ 31.62	\$ 4.21	15.4%
125	N/A	275	\$ 30.15	\$ 34.78	\$ 4.63	15.4%
126	N/A	300	\$ 32.90	\$ 37.95	\$ 5.05	15.3%
127	N/A	325	\$ 35.63	\$ 41.10	\$ 5.47	15.4%
128	N/A	350	\$ 38.36	\$ 44.26	\$ 5.90	15.4%
129	N/A	375	\$ 41.13	\$ 47.44	\$ 6.31	15.3%
130	N/A	400	\$ 43.84	\$ 50.56	\$ 6.72	15.3%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.36	\$ 10.82	\$ (1.54)	-12.5%
4	400	158	\$ 21.78	\$ 18.28	\$ (3.50)	-16.1%
5	1,000	380	\$ 41.91	\$ 33.47	\$ (8.44)	-20.1%
6	All Other Installations					
7	175	69	\$ 16.76	\$ 15.22	\$ (1.54)	-9.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.29	\$ 10.36	\$ (0.93)	-8.2%
11	250	105	\$ 19.05	\$ 16.73	\$ (2.32)	-12.2%
12	400	163	\$ 24.76	\$ 21.15	\$ (3.61)	-14.6%
13	All Other Installations					
14	100	42	\$ 16.32	\$ 15.39	\$ (0.93)	-5.7%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 17.42	\$ 15.81	\$ (1.61)	-9.2%
18	23,000	111	\$ 20.66	\$ 18.19	\$ (2.47)	-12.0%
19	40,000	172	\$ 25.88	\$ 22.07	\$ (3.81)	-14.7%
20	All Other Installations					
21	15,000	73	\$ 27.20	\$ 25.59	\$ (1.61)	-5.9%
22	23,000	111	\$ 30.44	\$ 27.97	\$ (2.47)	-8.1%
23	40,000	172	\$ 35.66	\$ 31.85	\$ (3.81)	-10.7%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 7.70	\$ 8.48	\$ 0.78	10.1%
2	0	200	\$ 15.38	\$ 16.95	\$ 1.57	10.2%
3	0	300	\$ 23.08	\$ 25.43	\$ 2.35	10.2%
4	0	400	\$ 30.76	\$ 33.88	\$ 3.12	10.1%
5	0	500	\$ 38.46	\$ 42.37	\$ 3.91	10.2%
6	0	600	\$ 46.16	\$ 50.86	\$ 4.70	10.2%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 151.75	\$ 141.71	\$ (10.04)	-6.6%
2	10	2,000	\$ 234.28	\$ 211.24	\$ (23.04)	-9.8%
3	10	3,000	\$ 316.36	\$ 280.30	\$ (36.06)	-11.4%
4	10	4,000	\$ 398.43	\$ 349.37	\$ (49.06)	-12.3%
5	10	5,000	\$ 480.52	\$ 418.44	\$ (62.08)	-12.9%
6	10	6,000	\$ 562.59	\$ 487.52	\$ (75.07)	-13.3%
7	1,000	100,000	\$ 17,281.10	\$ 16,277.02	\$ (1,004.08)	-5.8%
8	1,000	200,000	\$ 25,432.69	\$ 23,127.93	\$ (2,304.76)	-9.1%
9	1,000	300,000	\$ 33,584.28	\$ 29,978.84	\$ (3,605.44)	-10.7%
10	1,000	400,000	\$ 41,735.87	\$ 36,829.76	\$ (4,906.11)	-11.8%
11	1,000	500,000	\$ 49,887.46	\$ 43,680.67	\$ (6,206.79)	-12.4%
12	1,000	600,000	\$ 58,039.05	\$ 50,531.58	\$ (7,507.47)	-12.9%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,217.92	\$ 5,209.65	\$ (8.27)	-0.2%
2	500	100,000	\$ 9,093.46	\$ 8,580.07	\$ (513.39)	-5.6%
3	500	150,000	\$ 12,969.01	\$ 11,950.50	\$ (1,018.51)	-7.9%
4	500	200,000	\$ 16,844.55	\$ 15,320.90	\$ (1,523.65)	-9.0%
5	500	250,000	\$ 20,720.09	\$ 18,691.32	\$ (2,028.77)	-9.8%
6	500	300,000	\$ 24,595.64	\$ 22,061.75	\$ (2,533.89)	-10.3%
7	5,000	500,000	\$ 50,745.27	\$ 50,662.55	\$ (82.72)	-0.2%
8	5,000	1,000,000	\$ 89,219.88	\$ 84,085.92	\$ (5,133.96)	-5.8%
9	5,000	1,500,000	\$ 127,134.48	\$ 116,949.30	\$ (10,185.18)	-8.0%
10	5,000	2,000,000	\$ 165,049.07	\$ 149,812.64	\$ (15,236.43)	-9.2%
11	5,000	2,500,000	\$ 202,963.67	\$ 182,676.02	\$ (20,287.65)	-10.0%
12	5,000	3,000,000	\$ 240,878.26	\$ 215,539.38	\$ (25,338.88)	-10.5%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 7,835.64	\$ 7,895.54	\$ 59.90	0.8%
2	1,000	200,000	\$ 14,801.15	\$ 13,589.75	\$ (1,211.40)	-8.2%
3	1,000	300,000	\$ 21,766.67	\$ 19,283.97	\$ (2,482.70)	-11.4%
4	1,000	400,000	\$ 28,732.19	\$ 24,978.19	\$ (3,754.00)	-13.1%
5	1,000	500,000	\$ 35,697.71	\$ 30,672.40	\$ (5,025.31)	-14.1%
6	1,000	600,000	\$ 42,663.22	\$ 36,366.62	\$ (6,296.60)	-14.8%
7	10,000	1,000,000	\$ 76,191.65	\$ 76,790.64	\$ 598.99	0.8%
8	10,000	2,000,000	\$ 144,165.11	\$ 132,051.09	\$ (12,114.02)	-8.4%
9	10,000	3,000,000	\$ 212,138.58	\$ 187,311.55	\$ (24,827.03)	-11.7%
10	10,000	4,000,000	\$ 280,112.05	\$ 242,572.00	\$ (37,540.05)	-13.4%
11	10,000	5,000,000	\$ 348,085.52	\$ 297,832.47	\$ (50,253.05)	-14.4%
12	10,000	6,000,000	\$ 416,058.98	\$ 353,092.91	\$ (62,966.07)	-15.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 25,944.24	\$ 26,085.46	\$ 141.22	0.5%
2	2,000	400,000	\$ 35,296.17	\$ 33,104.60	\$ (2,191.57)	-6.2%
3	2,000	600,000	\$ 44,648.09	\$ 40,123.74	\$ (4,524.35)	-10.1%
4	2,000	800,000	\$ 54,000.02	\$ 47,142.88	\$ (6,857.14)	-12.7%
5	2,000	1,000,000	\$ 63,071.10	\$ 53,881.18	\$ (9,189.92)	-14.6%
6	2,000	1,200,000	\$ 72,086.68	\$ 60,563.98	\$ (11,522.70)	-16.0%
7	20,000	2,000,000	\$ 254,516.04	\$ 255,928.19	\$ 1,412.15	0.6%
8	20,000	4,000,000	\$ 344,671.88	\$ 322,756.19	\$ (21,915.69)	-6.4%
9	20,000	6,000,000	\$ 434,827.74	\$ 389,584.20	\$ (45,243.54)	-10.4%
10	20,000	8,000,000	\$ 524,983.59	\$ 456,412.20	\$ (68,571.39)	-13.1%
11	20,000	10,000,000	\$ 615,139.45	\$ 523,240.21	\$ (91,899.24)	-14.9%
12	20,000	12,000,000	\$ 705,295.29	\$ 590,068.21	\$ (115,227.08)	-16.3%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.04	\$ 12.38	\$ 0.34	2.8%
4	2,000	56	\$ 13.51	\$ 14.30	\$ 0.79	5.8%
5	2,500	70	\$ 14.15	\$ 15.14	\$ 0.99	7.0%
6	4,000	126	\$ 16.68	\$ 18.47	\$ 1.79	10.7%
7	6,000	157	\$ 18.10	\$ 20.32	\$ 2.22	12.3%
8	10,000	242	\$ 21.95	\$ 25.37	\$ 3.42	15.6%
9	15,000	282	\$ 23.75	\$ 27.74	\$ 3.99	16.8%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.02	\$ 13.36	\$ 0.34	2.6%
12	2,000	56	\$ 14.49	\$ 15.28	\$ 0.79	5.5%
13	2,500	70	\$ 15.13	\$ 16.12	\$ 0.99	6.5%
14	4,000	126	\$ 17.66	\$ 19.45	\$ 1.79	10.1%
15	6,000	157	\$ 19.08	\$ 21.30	\$ 2.22	11.6%
16	10,000	242	\$ 22.93	\$ 26.35	\$ 3.42	14.9%
17	15,000	282	\$ 24.73	\$ 28.72	\$ 3.99	16.1%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.22	\$ 19.56	\$ 0.34	1.8%
20	2,000	56	\$ 20.69	\$ 21.48	\$ 0.79	3.8%
21	2,500	70	\$ 21.33	\$ 22.32	\$ 0.99	4.6%
22	4,000	126	\$ 23.86	\$ 25.65	\$ 1.79	7.5%
23	6,000	157	\$ 25.28	\$ 27.50	\$ 2.22	8.8%
24	10,000	242	\$ 29.13	\$ 32.55	\$ 3.42	11.7%
25	15,000	282	\$ 30.93	\$ 34.92	\$ 3.99	12.9%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.45	\$ 35.12	\$ 0.67	1.9%
28	2,000	112	\$ 37.34	\$ 38.92	\$ 1.58	4.2%
29	2,500	140	\$ 38.61	\$ 40.59	\$ 1.98	5.1%
30	4,000	252	\$ 43.69	\$ 47.25	\$ 3.56	8.1%
31	6,000	314	\$ 46.52	\$ 50.95	\$ 4.43	9.5%
32	10,000	484	\$ 54.24	\$ 61.09	\$ 6.85	12.6%
33	15,000	564	\$ 57.86	\$ 65.84	\$ 7.98	13.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 18.84	\$ 19.48	\$ 0.64	3.4%
37	13,800	94	\$ 21.07	\$ 22.40	\$ 1.33	6.3%
38	21,800	135	\$ 22.91	\$ 24.83	\$ 1.92	8.4%
39	43,600	264	\$ 28.78	\$ 32.53	\$ 3.75	13.0%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.10	\$ 17.74	\$ 0.64	3.7%
42	13,800	94	\$ 19.33	\$ 20.66	\$ 1.33	6.9%
43	21,800	135	\$ 21.17	\$ 23.09	\$ 1.92	9.1%
44	43,600	264	\$ 27.04	\$ 30.79	\$ 3.75	13.9%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 24.65	\$ 25.92	\$ 1.27	5.2%
47	13,800	188	\$ 29.10	\$ 31.76	\$ 2.66	9.1%
48	21,800	270	\$ 32.84	\$ 36.66	\$ 3.82	11.6%
49	43,600	528	\$ 44.55	\$ 52.01	\$ 7.46	16.7%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.11	\$ 10.08	\$ 0.97	10.6%
53	250	104	\$ 11.28	\$ 12.75	\$ 1.47	13.0%
54	400	158	\$ 15.43	\$ 17.67	\$ 2.24	14.5%
55	700	287	\$ 26.44	\$ 30.50	\$ 4.06	15.4%
56	1000	380	\$ 33.12	\$ 38.50	\$ 5.38	16.2%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.39	\$ 12.36	\$ 0.97	8.5%
59	250	104	\$ 13.40	\$ 14.87	\$ 1.47	11.0%
60	400	158	\$ 18.13	\$ 20.37	\$ 2.24	12.4%
61	700	287	\$ 29.35	\$ 33.41	\$ 4.06	13.8%
62	1000	380	\$ 36.09	\$ 41.47	\$ 5.38	14.9%
63	Underground Service					
64	175	69	\$ 15.11	\$ 16.08	\$ 0.97	6.4%
65	250	104	\$ 17.24	\$ 18.71	\$ 1.47	8.5%
66	400	158	\$ 21.76	\$ 24.00	\$ 2.24	10.3%
67	700	287	\$ 31.21	\$ 35.27	\$ 4.06	13.0%
68	1000	380	\$ 37.73	\$ 43.11	\$ 5.38	14.3%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 16.43	\$ 18.39	\$ 1.96	11.9%
72	400	316	\$ 28.90	\$ 33.36	\$ 4.46	15.4%
73	Overhead Service - Metal Pole					
74	400	316	\$ 31.56	\$ 36.02	\$ 4.46	14.1%
75	Underground Service					
76	250	208	\$ 26.96	\$ 29.91	\$ 2.95	10.9%
77	400	316	\$ 34.83	\$ 39.29	\$ 4.46	12.8%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.06	\$ 11.65	\$ 0.59	5.3%
81	150	62	\$ 13.19	\$ 14.07	\$ 0.88	6.7%
82	200	88	\$ 17.21	\$ 18.45	\$ 1.24	7.2%
83	250	105	\$ 15.14	\$ 16.62	\$ 1.48	9.8%
84	400	163	\$ 21.00	\$ 23.31	\$ 2.31	11.0%
85	Overhead Service - Metal Pole					
86	100	42	\$ 12.91	\$ 13.50	\$ 0.59	4.6%
87	150	62	\$ 14.51	\$ 15.39	\$ 0.88	6.1%
88	200	88	\$ 19.33	\$ 20.57	\$ 1.24	6.4%
89	250	105	\$ 19.11	\$ 20.59	\$ 1.48	7.7%
90	400	163	\$ 24.43	\$ 26.74	\$ 2.31	9.5%
91	Underground Service					
92	100	42	\$ 16.66	\$ 17.25	\$ 0.59	3.5%
93	100 (orn.)	42	\$ 27.96	\$ 28.55	\$ 0.59	2.1%
94	150	62	\$ 15.52	\$ 16.40	\$ 0.88	5.7%
95	200	88	\$ 23.28	\$ 24.52	\$ 1.24	5.3%
96	250	105	\$ 20.81	\$ 22.29	\$ 1.48	7.1%
97	250 (dwntwn)	105	\$ 35.83	\$ 37.31	\$ 1.48	4.1%
98	400	163	\$ 25.16	\$ 27.47	\$ 2.31	9.2%
99	400 (dwntwn)	25	\$ 46.68	\$ 47.04	\$ 0.36	0.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 21.68	\$ 22.86	\$ 1.18	5.4%
103	150	124	\$ 24.49	\$ 26.25	\$ 1.76	7.2%
104	250	210	\$ 30.45	\$ 33.42	\$ 2.97	9.8%
105	Overhead Service - Metal Pole					
106	100	84	\$ 22.57	\$ 23.75	\$ 1.18	5.2%
107	150	124	\$ 24.93	\$ 26.69	\$ 1.76	7.1%
108	250	210	\$ 31.86	\$ 34.83	\$ 2.97	9.3%
109	Underground Service					
110	100	84	\$ 26.81	\$ 27.99	\$ 1.18	4.4%
111	150	124	\$ 31.61	\$ 33.37	\$ 1.76	5.6%
112	250	210	\$ 38.11	\$ 41.08	\$ 2.97	7.8%
113	400 (davit)	326	\$ 37.88	\$ 42.48	\$ 4.60	12.1%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.14	\$ 1.50	\$ 0.36	31.6%
116	N/A	50	\$ 2.25	\$ 2.95	\$ 0.70	31.1%
117	N/A	75	\$ 4.51	\$ 5.58	\$ 1.07	23.7%
118	N/A	100	\$ 7.14	\$ 8.56	\$ 1.42	19.9%
119	N/A	125	\$ 8.91	\$ 10.68	\$ 1.77	19.9%
120	N/A	150	\$ 12.66	\$ 14.77	\$ 2.11	16.7%
121	N/A	175	\$ 15.22	\$ 17.70	\$ 2.48	16.3%
122	N/A	200	\$ 20.30	\$ 23.14	\$ 2.84	14.0%
123	N/A	225	\$ 23.28	\$ 26.46	\$ 3.18	13.7%
124	N/A	250	\$ 11.34	\$ 14.88	\$ 3.54	31.2%
125	N/A	275	\$ 13.58	\$ 17.47	\$ 3.89	28.6%
126	N/A	300	\$ 16.23	\$ 20.48	\$ 4.25	26.2%
127	N/A	325	\$ 17.99	\$ 22.59	\$ 4.60	25.6%
128	N/A	350	\$ 21.73	\$ 26.69	\$ 4.96	22.8%
129	N/A	375	\$ 24.31	\$ 29.61	\$ 5.30	21.8%
130	N/A	400	\$ 29.39	\$ 35.04	\$ 5.65	19.2%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Private Outdoor Lighting Service (Rate POL)

1	Mercury Lighting								
2	Overhead Service - Wood Pole								
3	175	69	\$	11.11	\$	9.47	\$	(1.64)	-14.8%
4	400	158	\$	28.76	\$	25.04	\$	(3.72)	-12.9%
5	1,000	380	\$	51.38	\$	42.42	\$	(8.96)	-17.4%
6	All Other Installations								
7	175	69	\$	17.70	\$	16.06	\$	(1.64)	-9.3%
8	High Pressure Sodium Lighting								
9	Overhead Service - Wood Pole								
10	200	88	\$	15.14	\$	13.06	\$	(2.08)	-13.7%
11	400	163	\$	27.25	\$	23.40	\$	(3.85)	-14.1%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 8.81	\$ 9.65	\$ 0.84	9.5%
2	0	200	\$ 17.63	\$ 19.29	\$ 1.66	9.4%
3	0	300	\$ 26.46	\$ 28.95	\$ 2.49	9.4%
4	0	400	\$ 35.28	\$ 38.57	\$ 3.29	9.3%
5	0	500	\$ 44.10	\$ 48.23	\$ 4.13	9.4%
6	0	600	\$ 52.90	\$ 57.87	\$ 4.97	9.4%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 161.00	\$ 149.94	\$ (11.06)	-6.9%
2	10	2,000	\$ 252.78	\$ 227.69	\$ (25.09)	-9.9%
3	10	3,000	\$ 344.10	\$ 304.99	\$ (39.11)	-11.4%
4	10	4,000	\$ 435.42	\$ 382.28	\$ (53.14)	-12.2%
5	10	5,000	\$ 526.75	\$ 459.58	\$ (67.17)	-12.8%
6	10	6,000	\$ 618.08	\$ 536.88	\$ (81.20)	-13.1%
7	1,000	100,000	\$ 18,205.90	\$ 17,099.72	\$ (1,106.18)	-6.1%
8	1,000	200,000	\$ 27,282.29	\$ 24,773.33	\$ (2,508.96)	-9.2%
9	1,000	300,000	\$ 36,358.68	\$ 32,446.94	\$ (3,911.74)	-10.8%
10	1,000	400,000	\$ 45,435.07	\$ 40,120.56	\$ (5,314.51)	-11.7%
11	1,000	500,000	\$ 54,511.46	\$ 47,794.17	\$ (6,717.29)	-12.3%
12	1,000	600,000	\$ 63,587.85	\$ 55,467.78	\$ (8,120.07)	-12.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,648.17	\$ 5,606.70	\$ (41.47)	-0.7%
2	500	100,000	\$ 10,031.46	\$ 9,374.17	\$ (657.29)	-6.6%
3	500	150,000	\$ 14,414.76	\$ 13,141.65	\$ (1,273.11)	-8.8%
4	500	200,000	\$ 18,798.05	\$ 16,909.10	\$ (1,888.95)	-10.0%
5	500	250,000	\$ 23,181.34	\$ 20,676.57	\$ (2,504.77)	-10.8%
6	500	300,000	\$ 27,564.64	\$ 24,444.05	\$ (3,120.59)	-11.3%
7	5,000	500,000	\$ 55,047.77	\$ 54,633.05	\$ (414.72)	-0.8%
8	5,000	1,000,000	\$ 98,599.88	\$ 92,026.92	\$ (6,572.96)	-6.7%
9	5,000	1,500,000	\$ 141,591.98	\$ 128,860.80	\$ (12,731.18)	-9.0%
10	5,000	2,000,000	\$ 184,584.07	\$ 165,694.64	\$ (18,889.43)	-10.2%
11	5,000	2,500,000	\$ 227,576.17	\$ 202,528.52	\$ (25,047.65)	-11.0%
12	5,000	3,000,000	\$ 270,568.26	\$ 239,362.38	\$ (31,205.88)	-11.5%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,773.54	\$ 8,667.34	\$ (106.20)	-1.2%
2	1,000	200,000	\$ 16,725.95	\$ 15,133.35	\$ (1,592.60)	-9.5%
3	1,000	300,000	\$ 24,678.37	\$ 21,599.37	\$ (3,079.00)	-12.5%
4	1,000	400,000	\$ 32,630.79	\$ 28,065.39	\$ (4,565.40)	-14.0%
5	1,000	500,000	\$ 40,583.21	\$ 34,531.40	\$ (6,051.81)	-14.9%
6	1,000	600,000	\$ 48,535.62	\$ 40,997.42	\$ (7,538.20)	-15.5%
7	10,000	1,000,000	\$ 85,570.65	\$ 84,508.64	\$ (1,062.01)	-1.2%
8	10,000	2,000,000	\$ 163,413.11	\$ 147,487.09	\$ (15,926.02)	-9.7%
9	10,000	3,000,000	\$ 241,255.58	\$ 210,465.55	\$ (30,790.03)	-12.8%
10	10,000	4,000,000	\$ 319,098.05	\$ 273,444.00	\$ (45,654.05)	-14.3%
11	10,000	5,000,000	\$ 396,940.52	\$ 336,422.47	\$ (60,518.05)	-15.2%
12	10,000	6,000,000	\$ 474,782.98	\$ 399,400.91	\$ (75,382.07)	-15.9%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,890.04	\$ 27,627.46	\$ (262.58)	-0.9%
2	2,000	400,000	\$ 39,213.77	\$ 36,188.60	\$ (3,025.17)	-7.7%
3	2,000	600,000	\$ 50,537.49	\$ 44,749.74	\$ (5,787.75)	-11.5%
4	2,000	800,000	\$ 61,861.22	\$ 53,310.88	\$ (8,550.34)	-13.8%
5	2,000	1,000,000	\$ 72,904.10	\$ 61,591.18	\$ (11,312.92)	-15.5%
6	2,000	1,200,000	\$ 83,891.48	\$ 69,815.98	\$ (14,075.50)	-16.8%
7	20,000	2,000,000	\$ 273,974.04	\$ 271,348.19	\$ (2,625.85)	-1.0%
8	20,000	4,000,000	\$ 383,847.88	\$ 353,596.19	\$ (30,251.69)	-7.9%
9	20,000	6,000,000	\$ 493,721.74	\$ 435,844.20	\$ (57,877.54)	-11.7%
10	20,000	8,000,000	\$ 603,595.59	\$ 518,092.20	\$ (85,503.39)	-14.2%
11	20,000	10,000,000	\$ 713,469.45	\$ 600,340.21	\$ (113,129.24)	-15.9%
12	20,000	12,000,000	\$ 823,343.29	\$ 682,588.21	\$ (140,755.08)	-17.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.18	\$ 12.58	\$ 0.40	3.3%
4	2,000	56	\$ 13.82	\$ 14.76	\$ 0.94	6.8%
5	2,500	70	\$ 14.54	\$ 15.71	\$ 1.17	8.0%
6	4,000	126	\$ 17.39	\$ 19.50	\$ 2.11	12.1%
7	6,000	157	\$ 18.97	\$ 21.61	\$ 2.64	13.9%
8	10,000	242	\$ 23.29	\$ 27.36	\$ 4.07	17.5%
9	15,000	282	\$ 25.32	\$ 30.06	\$ 4.74	18.7%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.16	\$ 13.56	\$ 0.40	3.0%
12	2,000	56	\$ 14.80	\$ 15.74	\$ 0.94	6.4%
13	2,500	70	\$ 15.52	\$ 16.69	\$ 1.17	7.5%
14	4,000	126	\$ 18.37	\$ 20.48	\$ 2.11	11.5%
15	6,000	157	\$ 19.95	\$ 22.59	\$ 2.64	13.2%
16	10,000	242	\$ 24.27	\$ 28.34	\$ 4.07	16.8%
17	15,000	282	\$ 26.30	\$ 31.04	\$ 4.74	18.0%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.36	\$ 19.76	\$ 0.40	2.1%
20	2,000	56	\$ 21.00	\$ 21.94	\$ 0.94	4.5%
21	2,500	70	\$ 21.72	\$ 22.89	\$ 1.17	5.4%
22	4,000	126	\$ 24.57	\$ 26.68	\$ 2.11	8.6%
23	6,000	157	\$ 26.15	\$ 28.79	\$ 2.64	10.1%
24	10,000	242	\$ 30.47	\$ 34.54	\$ 4.07	13.4%
25	15,000	282	\$ 32.50	\$ 37.24	\$ 4.74	14.6%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.71	\$ 35.51	\$ 0.80	2.3%
28	2,000	112	\$ 37.96	\$ 39.84	\$ 1.88	5.0%
29	2,500	140	\$ 39.39	\$ 41.75	\$ 2.36	6.0%
30	4,000	252	\$ 45.09	\$ 49.33	\$ 4.24	9.4%
31	6,000	314	\$ 48.26	\$ 53.53	\$ 5.27	10.9%
32	10,000	484	\$ 56.94	\$ 65.07	\$ 8.13	14.3%
33	15,000	564	\$ 60.99	\$ 70.48	\$ 9.49	15.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 19.09	\$ 19.85	\$ 0.76	4.0%
37	13,800	94	\$ 21.59	\$ 23.18	\$ 1.59	7.4%
38	21,800	135	\$ 23.66	\$ 25.94	\$ 2.28	9.6%
39	43,600	264	\$ 30.25	\$ 34.70	\$ 4.45	14.7%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.35	\$ 18.11	\$ 0.76	4.4%
42	13,800	94	\$ 19.85	\$ 21.44	\$ 1.59	8.0%
43	21,800	135	\$ 21.92	\$ 24.20	\$ 2.28	10.4%
44	43,600	264	\$ 28.51	\$ 32.96	\$ 4.45	15.6%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 25.15	\$ 26.66	\$ 1.51	6.0%
47	13,800	188	\$ 30.15	\$ 33.31	\$ 3.16	10.5%
48	21,800	270	\$ 34.34	\$ 38.88	\$ 4.54	13.2%
49	43,600	528	\$ 47.48	\$ 56.36	\$ 8.88	18.7%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.50	\$ 10.65	\$ 1.15	12.1%
53	250	104	\$ 11.85	\$ 13.60	\$ 1.75	14.8%
54	400	158	\$ 16.31	\$ 18.97	\$ 2.66	16.3%
55	700	287	\$ 28.04	\$ 32.86	\$ 4.82	17.2%
56	1000	380	\$ 35.24	\$ 41.62	\$ 6.38	18.1%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.78	\$ 12.93	\$ 1.15	9.8%
59	250	104	\$ 13.97	\$ 15.72	\$ 1.75	12.5%
60	400	158	\$ 19.01	\$ 21.67	\$ 2.66	14.0%
61	700	287	\$ 30.95	\$ 35.77	\$ 4.82	15.6%
62	1000	380	\$ 38.21	\$ 44.59	\$ 6.38	16.7%
63	Underground Service					
64	175	69	\$ 15.50	\$ 16.65	\$ 1.15	7.4%
65	250	104	\$ 17.81	\$ 19.56	\$ 1.75	9.8%
66	400	158	\$ 22.64	\$ 25.30	\$ 2.66	11.7%
67	700	287	\$ 32.81	\$ 37.63	\$ 4.82	14.7%
68	1000	380	\$ 39.85	\$ 46.23	\$ 6.38	16.0%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 17.20	\$ 19.52	\$ 2.32	13.5%
72	400	316	\$ 30.66	\$ 35.96	\$ 5.30	17.3%
73	Overhead Service - Metal Pole					
74	400	316	\$ 33.32	\$ 38.62	\$ 5.30	15.9%
75	Underground Service					
76	250	208	\$ 28.12	\$ 31.62	\$ 3.50	12.4%
77	400	316	\$ 36.59	\$ 41.89	\$ 5.30	14.5%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.29	\$ 12.00	\$ 0.71	6.3%
81	150	62	\$ 13.53	\$ 14.58	\$ 1.05	7.8%
82	200	88	\$ 17.69	\$ 19.17	\$ 1.48	8.4%
83	250	105	\$ 15.72	\$ 17.49	\$ 1.77	11.3%
84	400	163	\$ 21.90	\$ 24.65	\$ 2.75	12.6%
85	Overhead Service - Metal Pole					
86	100	42	\$ 13.14	\$ 13.85	\$ 0.71	5.4%
87	150	62	\$ 14.85	\$ 15.90	\$ 1.05	7.1%
88	200	88	\$ 19.81	\$ 21.29	\$ 1.48	7.5%
89	250	105	\$ 19.69	\$ 21.46	\$ 1.77	9.0%
90	400	163	\$ 25.33	\$ 28.08	\$ 2.75	10.9%
91	Underground Service					
92	100	42	\$ 16.89	\$ 17.60	\$ 0.71	4.2%
93	100 (orn.)	42	\$ 28.19	\$ 28.90	\$ 0.71	2.5%
94	150	62	\$ 15.86	\$ 16.91	\$ 1.05	6.6%
95	200	88	\$ 23.76	\$ 25.24	\$ 1.48	6.2%
96	250	105	\$ 21.39	\$ 23.16	\$ 1.77	8.3%
97	250 (dwntwn)	105	\$ 36.41	\$ 38.18	\$ 1.77	4.9%
98	400	163	\$ 26.06	\$ 28.81	\$ 2.75	10.6%
99	400 (dwntwn)	25	\$ 46.82	\$ 47.24	\$ 0.42	0.9%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 22.14	\$ 23.56	\$ 1.42	6.4%
103	150	124	\$ 25.18	\$ 27.27	\$ 2.09	8.3%
104	250	210	\$ 31.62	\$ 35.15	\$ 3.53	11.2%
105	Overhead Service - Metal Pole					
106	100	84	\$ 23.03	\$ 24.45	\$ 1.42	6.2%
107	150	124	\$ 25.62	\$ 27.71	\$ 2.09	8.2%
108	250	210	\$ 33.03	\$ 36.56	\$ 3.53	10.7%
109	Underground Service					
110	100	84	\$ 27.27	\$ 28.69	\$ 1.42	5.2%
111	150	124	\$ 32.30	\$ 34.39	\$ 2.09	6.5%
112	250	210	\$ 39.28	\$ 42.81	\$ 3.53	9.0%
113	400 (davit)	326	\$ 39.69	\$ 45.17	\$ 5.48	13.8%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.28	\$ 1.70	\$ 0.42	32.8%
116	N/A	50	\$ 2.53	\$ 3.37	\$ 0.84	33.2%
117	N/A	75	\$ 4.93	\$ 6.20	\$ 1.27	25.8%
118	N/A	100	\$ 7.70	\$ 9.38	\$ 1.68	21.8%
119	N/A	125	\$ 9.61	\$ 11.71	\$ 2.10	21.9%
120	N/A	150	\$ 13.50	\$ 16.01	\$ 2.51	18.6%
121	N/A	175	\$ 16.19	\$ 19.14	\$ 2.95	18.2%
122	N/A	200	\$ 21.41	\$ 24.78	\$ 3.37	15.7%
123	N/A	225	\$ 24.52	\$ 28.31	\$ 3.79	15.5%
124	N/A	250	\$ 12.73	\$ 16.94	\$ 4.21	33.1%
125	N/A	275	\$ 15.11	\$ 19.73	\$ 4.62	30.6%
126	N/A	300	\$ 17.90	\$ 22.95	\$ 5.05	28.2%
127	N/A	325	\$ 19.80	\$ 25.26	\$ 5.46	27.6%
128	N/A	350	\$ 23.68	\$ 29.57	\$ 5.89	24.9%
129	N/A	375	\$ 26.40	\$ 32.70	\$ 6.30	23.9%
130	N/A	400	\$ 31.62	\$ 38.33	\$ 6.71	21.2%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Private Outdoor Lighting Service (Rate POL)

1	Mercury Lighting								
2	Overhead Service - Wood Pole								
3	175	69	\$	11.48	\$	10.04	\$	(1.44)	-12.5%
4	400	158	\$	29.60	\$	26.34	\$	(3.26)	-11.0%
5	1,000	380	\$	53.41	\$	45.54	\$	(7.87)	-14.7%
6	All Other Installations								
7	175	69	\$	18.07	\$	16.63	\$	(1.44)	-8.0%
8	High Pressure Sodium Lighting								
9	Overhead Service - Wood Pole								
10	200	88	\$	15.60	\$	13.78	\$	(1.82)	-11.7%
11	400	163	\$	28.11	\$	24.74	\$	(3.37)	-12.0%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 9.82	\$ 10.47	\$ 0.65	6.6%
2	0	200	\$ 19.62	\$ 20.93	\$ 1.31	6.7%
3	0	300	\$ 29.46	\$ 31.42	\$ 1.96	6.7%
4	0	400	\$ 39.27	\$ 41.86	\$ 2.59	6.6%
5	0	500	\$ 49.09	\$ 52.34	\$ 3.25	6.6%
6	0	600	\$ 58.89	\$ 62.80	\$ 3.91	6.6%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.34	\$ 31.63	\$ (1.71)	-5.1%
2	0	500	\$ 63.67	\$ 59.25	\$ (4.42)	-6.9%
3	0	750	\$ 94.83	\$ 86.86	\$ (7.97)	-8.4%
4	0	1,000	\$ 126.00	\$ 114.49	\$ (11.51)	-9.1%
5	0	1,250	\$ 157.16	\$ 142.14	\$ (15.02)	-9.6%
6	0	1,500	\$ 188.32	\$ 169.76	\$ (18.56)	-9.9%
7	0	2,000	\$ 250.62	\$ 224.97	\$ (25.65)	-10.2%
8	0	2,500	\$ 312.72	\$ 280.00	\$ (32.72)	-10.5%
9	0	3,000	\$ 374.80	\$ 334.97	\$ (39.83)	-10.6%
10	0	3,500	\$ 436.91	\$ 390.00	\$ (46.91)	-10.7%
11	0	4,000	\$ 498.97	\$ 445.02	\$ (53.95)	-10.8%
12	0	4,500	\$ 561.09	\$ 500.04	\$ (61.05)	-10.9%
13	0	5,000	\$ 623.18	\$ 555.05	\$ (68.13)	-10.9%
14	0	5,500	\$ 685.25	\$ 610.04	\$ (75.21)	-11.0%
15	0	6,000	\$ 747.36	\$ 665.06	\$ (82.30)	-11.0%
16	0	6,500	\$ 809.42	\$ 720.08	\$ (89.34)	-11.0%
17	0	7,000	\$ 871.54	\$ 775.11	\$ (96.43)	-11.1%
18	0	7,500	\$ 933.63	\$ 830.13	\$ (103.50)	-11.1%
19	0	8,000	\$ 995.71	\$ 885.11	\$ (110.60)	-11.1%
20	0	8,500	\$ 1,057.82	\$ 940.12	\$ (117.70)	-11.1%
21	0	9,000	\$ 1,119.88	\$ 995.14	\$ (124.74)	-11.1%
22	0	9,500	\$ 1,181.99	\$ 1,050.16	\$ (131.83)	-11.2%
23	0	10,000	\$ 1,244.07	\$ 1,105.16	\$ (138.91)	-11.2%
24	0	10,500	\$ 1,306.18	\$ 1,160.18	\$ (146.00)	-11.2%
25	0	11,000	\$ 1,368.27	\$ 1,215.19	\$ (153.08)	-11.2%
26	0	11,500	\$ 1,430.37	\$ 1,270.24	\$ (160.13)	-11.2%
27	0	12,000	\$ 1,492.44	\$ 1,325.22	\$ (167.22)	-11.2%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 22.84	\$ 21.13	\$ (1.71)	-7.5%
2	0	500	\$ 42.67	\$ 38.25	\$ (4.42)	-10.4%
3	0	750	\$ 54.33	\$ 46.36	\$ (7.97)	-14.7%
4	0	1,000	\$ 66.00	\$ 54.49	\$ (11.51)	-17.4%
5	0	1,250	\$ 77.66	\$ 62.64	\$ (15.02)	-19.3%
6	0	1,500	\$ 89.32	\$ 70.76	\$ (18.56)	-20.8%
7	0	2,000	\$ 112.62	\$ 86.97	\$ (25.65)	-22.8%
8	0	2,500	\$ 135.72	\$ 103.00	\$ (32.72)	-24.1%
9	0	3,000	\$ 158.80	\$ 118.97	\$ (39.83)	-25.1%
10	0	3,500	\$ 181.91	\$ 135.00	\$ (46.91)	-25.8%
11	0	4,000	\$ 204.97	\$ 151.02	\$ (53.95)	-26.3%
12	0	4,500	\$ 228.09	\$ 167.04	\$ (61.05)	-26.8%
13	0	5,000	\$ 251.18	\$ 183.05	\$ (68.13)	-27.1%
14	0	5,500	\$ 274.25	\$ 199.04	\$ (75.21)	-27.4%
15	0	6,000	\$ 297.36	\$ 215.06	\$ (82.30)	-27.7%
16	0	6,500	\$ 320.42	\$ 231.08	\$ (89.34)	-27.9%
17	0	7,000	\$ 343.54	\$ 247.11	\$ (96.43)	-28.1%
18	0	7,500	\$ 366.63	\$ 263.13	\$ (103.50)	-28.2%
19	0	8,000	\$ 389.71	\$ 279.11	\$ (110.60)	-28.4%
20	0	8,500	\$ 412.82	\$ 295.12	\$ (117.70)	-28.5%
21	0	9,000	\$ 435.88	\$ 311.14	\$ (124.74)	-28.6%
22	0	9,500	\$ 458.99	\$ 327.16	\$ (131.83)	-28.7%
23	0	10,000	\$ 482.07	\$ 343.16	\$ (138.91)	-28.8%
24	0	10,500	\$ 505.18	\$ 359.18	\$ (146.00)	-28.9%
25	0	11,000	\$ 528.27	\$ 375.19	\$ (153.08)	-29.0%
26	0	11,500	\$ 551.37	\$ 391.24	\$ (160.13)	-29.0%
27	0	12,000	\$ 574.44	\$ 407.22	\$ (167.22)	-29.1%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.34	\$ 31.63	\$ (1.71)	-5.1%
2	0	500	\$ 63.67	\$ 59.25	\$ (4.42)	-6.9%
3	0	750	\$ 89.33	\$ 81.36	\$ (7.97)	-8.9%
4	0	1,000	\$ 115.00	\$ 103.49	\$ (11.51)	-10.0%
5	0	1,250	\$ 140.66	\$ 125.64	\$ (15.02)	-10.7%
6	0	1,500	\$ 166.32	\$ 147.76	\$ (18.56)	-11.2%
7	0	2,000	\$ 217.62	\$ 191.97	\$ (25.65)	-11.8%
8	0	2,500	\$ 268.72	\$ 236.00	\$ (32.72)	-12.2%
9	0	3,000	\$ 319.80	\$ 279.97	\$ (39.83)	-12.5%
10	0	3,500	\$ 370.91	\$ 324.00	\$ (46.91)	-12.6%
11	0	4,000	\$ 421.97	\$ 368.02	\$ (53.95)	-12.8%
12	0	4,500	\$ 473.09	\$ 412.04	\$ (61.05)	-12.9%
13	0	5,000	\$ 524.18	\$ 456.05	\$ (68.13)	-13.0%
14	0	5,500	\$ 575.25	\$ 500.04	\$ (75.21)	-13.1%
15	0	6,000	\$ 626.36	\$ 544.06	\$ (82.30)	-13.1%
16	0	6,500	\$ 677.42	\$ 588.08	\$ (89.34)	-13.2%
17	0	7,000	\$ 728.54	\$ 632.11	\$ (96.43)	-13.2%
18	0	7,500	\$ 779.63	\$ 676.13	\$ (103.50)	-13.3%
19	0	8,000	\$ 830.71	\$ 720.11	\$ (110.60)	-13.3%
20	0	8,500	\$ 881.82	\$ 764.12	\$ (117.70)	-13.3%
21	0	9,000	\$ 932.88	\$ 808.14	\$ (124.74)	-13.4%
22	0	9,500	\$ 983.99	\$ 852.16	\$ (131.83)	-13.4%
23	0	10,000	\$ 1,035.07	\$ 896.16	\$ (138.91)	-13.4%
24	0	10,500	\$ 1,086.18	\$ 940.18	\$ (146.00)	-13.4%
25	0	11,000	\$ 1,137.27	\$ 984.19	\$ (153.08)	-13.5%
26	0	11,500	\$ 1,188.37	\$ 1,028.24	\$ (160.13)	-13.5%
27	0	12,000	\$ 1,239.44	\$ 1,072.22	\$ (167.22)	-13.5%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 32.87	\$ 33.89	\$ 1.02	3.1%
2	0	500	\$ 61.74	\$ 63.77	\$ 2.03	3.3%
3	0	750	\$ 93.10	\$ 93.64	\$ 0.54	0.6%
4	0	1,000	\$ 124.48	\$ 123.53	\$ (0.95)	-0.8%
5	0	1,250	\$ 155.84	\$ 153.44	\$ (2.40)	-1.5%
6	0	1,500	\$ 187.21	\$ 183.33	\$ (3.88)	-2.1%
7	0	2,000	\$ 249.92	\$ 243.06	\$ (6.86)	-2.7%
8	0	2,500	\$ 312.44	\$ 302.62	\$ (9.82)	-3.1%
9	0	3,000	\$ 374.92	\$ 362.11	\$ (12.81)	-3.4%
10	0	3,500	\$ 437.43	\$ 421.67	\$ (15.76)	-3.6%
11	0	4,000	\$ 499.91	\$ 481.21	\$ (18.70)	-3.7%
12	0	4,500	\$ 562.43	\$ 540.76	\$ (21.67)	-3.9%
13	0	5,000	\$ 624.94	\$ 600.29	\$ (24.65)	-3.9%
14	0	5,500	\$ 687.41	\$ 659.81	\$ (27.60)	-4.0%
15	0	6,000	\$ 749.93	\$ 719.35	\$ (30.58)	-4.1%
16	0	6,500	\$ 812.41	\$ 778.89	\$ (33.52)	-4.1%
17	0	7,000	\$ 874.93	\$ 838.45	\$ (36.48)	-4.2%
18	0	7,500	\$ 937.44	\$ 897.99	\$ (39.45)	-4.2%
19	0	8,000	\$ 999.93	\$ 957.50	\$ (42.43)	-4.2%
20	0	8,500	\$ 1,062.43	\$ 1,017.03	\$ (45.40)	-4.3%
21	0	9,000	\$ 1,124.91	\$ 1,076.58	\$ (48.33)	-4.3%
22	0	9,500	\$ 1,187.43	\$ 1,136.12	\$ (51.31)	-4.3%
23	0	10,000	\$ 1,249.92	\$ 1,195.65	\$ (54.27)	-4.3%
24	0	10,500	\$ 1,312.44	\$ 1,255.19	\$ (57.25)	-4.4%
25	0	11,000	\$ 1,374.94	\$ 1,314.72	\$ (60.22)	-4.4%
26	0	11,500	\$ 1,437.45	\$ 1,374.30	\$ (63.15)	-4.4%
27	0	12,000	\$ 1,499.93	\$ 1,433.80	\$ (66.13)	-4.4%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 32.87	\$ 33.89	\$ 1.02	3.1%
2	0	500	\$ 61.74	\$ 63.77	\$ 2.03	3.3%
3	0	750	\$ 93.10	\$ 93.64	\$ 0.54	0.6%
4	0	1,000	\$ 124.48	\$ 123.53	\$ (0.95)	-0.8%
5	0	1,250	\$ 155.84	\$ 153.44	\$ (2.40)	-1.5%
6	0	1,500	\$ 187.21	\$ 183.33	\$ (3.88)	-2.1%
7	0	2,000	\$ 249.92	\$ 243.06	\$ (6.86)	-2.7%
8	0	2,500	\$ 312.44	\$ 302.62	\$ (9.82)	-3.1%
9	0	3,000	\$ 374.92	\$ 362.11	\$ (12.81)	-3.4%
10	0	3,500	\$ 437.43	\$ 421.67	\$ (15.76)	-3.6%
11	0	4,000	\$ 499.91	\$ 481.21	\$ (18.70)	-3.7%
12	0	4,500	\$ 562.43	\$ 540.76	\$ (21.67)	-3.9%
13	0	5,000	\$ 624.94	\$ 600.29	\$ (24.65)	-3.9%
14	0	5,500	\$ 687.41	\$ 659.81	\$ (27.60)	-4.0%
15	0	6,000	\$ 749.93	\$ 719.35	\$ (30.58)	-4.1%
16	0	6,500	\$ 812.41	\$ 778.89	\$ (33.52)	-4.1%
17	0	7,000	\$ 874.93	\$ 838.45	\$ (36.48)	-4.2%
18	0	7,500	\$ 937.44	\$ 897.99	\$ (39.45)	-4.2%
19	0	8,000	\$ 999.93	\$ 957.50	\$ (42.43)	-4.2%
20	0	8,500	\$ 1,062.43	\$ 1,017.03	\$ (45.40)	-4.3%
21	0	9,000	\$ 1,124.91	\$ 1,076.58	\$ (48.33)	-4.3%
22	0	9,500	\$ 1,187.43	\$ 1,136.12	\$ (51.31)	-4.3%
23	0	10,000	\$ 1,249.92	\$ 1,195.65	\$ (54.27)	-4.3%
24	0	10,500	\$ 1,312.44	\$ 1,255.19	\$ (57.25)	-4.4%
25	0	11,000	\$ 1,374.94	\$ 1,314.72	\$ (60.22)	-4.4%
26	0	11,500	\$ 1,437.45	\$ 1,374.30	\$ (63.15)	-4.4%
27	0	12,000	\$ 1,499.93	\$ 1,433.80	\$ (66.13)	-4.4%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 32.87	\$ 33.89	\$ 1.02	3.1%
2	0	500	\$ 61.74	\$ 63.77	\$ 2.03	3.3%
3	0	750	\$ 93.10	\$ 93.64	\$ 0.54	0.6%
4	0	1,000	\$ 124.48	\$ 123.53	\$ (0.95)	-0.8%
5	0	1,250	\$ 155.84	\$ 153.44	\$ (2.40)	-1.5%
6	0	1,500	\$ 187.21	\$ 183.33	\$ (3.88)	-2.1%
7	0	2,000	\$ 249.92	\$ 243.06	\$ (6.86)	-2.7%
8	0	2,500	\$ 312.44	\$ 302.62	\$ (9.82)	-3.1%
9	0	3,000	\$ 374.92	\$ 362.11	\$ (12.81)	-3.4%
10	0	3,500	\$ 437.43	\$ 421.67	\$ (15.76)	-3.6%
11	0	4,000	\$ 499.91	\$ 481.21	\$ (18.70)	-3.7%
12	0	4,500	\$ 562.43	\$ 540.76	\$ (21.67)	-3.9%
13	0	5,000	\$ 624.94	\$ 600.29	\$ (24.65)	-3.9%
14	0	5,500	\$ 687.41	\$ 659.81	\$ (27.60)	-4.0%
15	0	6,000	\$ 749.93	\$ 719.35	\$ (30.58)	-4.1%
16	0	6,500	\$ 812.41	\$ 778.89	\$ (33.52)	-4.1%
17	0	7,000	\$ 874.93	\$ 838.45	\$ (36.48)	-4.2%
18	0	7,500	\$ 937.44	\$ 897.99	\$ (39.45)	-4.2%
19	0	8,000	\$ 999.93	\$ 957.50	\$ (42.43)	-4.2%
20	0	8,500	\$ 1,062.43	\$ 1,017.03	\$ (45.40)	-4.3%
21	0	9,000	\$ 1,124.91	\$ 1,076.58	\$ (48.33)	-4.3%
22	0	9,500	\$ 1,187.43	\$ 1,136.12	\$ (51.31)	-4.3%
23	0	10,000	\$ 1,249.92	\$ 1,195.65	\$ (54.27)	-4.3%
24	0	10,500	\$ 1,312.44	\$ 1,255.19	\$ (57.25)	-4.4%
25	0	11,000	\$ 1,374.94	\$ 1,314.72	\$ (60.22)	-4.4%
26	0	11,500	\$ 1,437.45	\$ 1,374.30	\$ (63.15)	-4.4%
27	0	12,000	\$ 1,499.93	\$ 1,433.80	\$ (66.13)	-4.4%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 166.83	\$ 160.67	\$ (6.16)	-3.7%
2	10	2,000	\$ 264.10	\$ 237.40	\$ (26.70)	-10.1%
3	10	3,000	\$ 360.95	\$ 313.70	\$ (47.25)	-13.1%
4	10	4,000	\$ 457.79	\$ 390.00	\$ (67.79)	-14.8%
5	10	5,000	\$ 554.65	\$ 466.31	\$ (88.34)	-15.9%
6	10	6,000	\$ 651.47	\$ 542.60	\$ (108.87)	-16.7%
7	1,000	100,000	\$ 18,242.26	\$ 17,627.12	\$ (615.14)	-3.4%
8	1,000	200,000	\$ 27,870.21	\$ 25,200.64	\$ (2,669.57)	-9.6%
9	1,000	300,000	\$ 37,498.16	\$ 32,774.15	\$ (4,724.01)	-12.6%
10	1,000	400,000	\$ 47,126.11	\$ 40,347.67	\$ (6,778.44)	-14.4%
11	1,000	500,000	\$ 56,754.05	\$ 47,921.17	\$ (8,832.88)	-15.6%
12	1,000	600,000	\$ 66,382.01	\$ 55,494.70	\$ (10,887.31)	-16.4%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,843.05	\$ 5,450.30	\$ (392.75)	-6.7%
2	500	100,000	\$ 9,773.82	\$ 8,954.77	\$ (819.05)	-8.4%
3	500	150,000	\$ 13,704.60	\$ 12,459.25	\$ (1,245.35)	-9.1%
4	500	200,000	\$ 17,635.37	\$ 15,963.71	\$ (1,671.66)	-9.5%
5	500	250,000	\$ 21,566.14	\$ 19,468.18	\$ (2,097.96)	-9.7%
6	500	300,000	\$ 25,496.92	\$ 22,972.66	\$ (2,524.26)	-9.9%
7	5,000	500,000	\$ 56,996.56	\$ 53,069.05	\$ (3,927.51)	-6.9%
8	5,000	1,000,000	\$ 96,073.31	\$ 87,882.78	\$ (8,190.53)	-8.5%
9	5,000	1,500,000	\$ 134,689.40	\$ 122,235.86	\$ (12,453.54)	-9.2%
10	5,000	2,000,000	\$ 173,305.50	\$ 156,588.93	\$ (16,716.57)	-9.6%
11	5,000	2,500,000	\$ 211,921.59	\$ 190,942.01	\$ (20,979.58)	-9.9%
12	5,000	3,000,000	\$ 250,537.69	\$ 225,295.10	\$ (25,242.59)	-10.1%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,052.00	\$ 9,404.10	\$ 352.10	3.9%
2	1,000	200,000	\$ 16,127.57	\$ 16,234.07	\$ 106.50	0.7%
3	1,000	300,000	\$ 23,203.15	\$ 23,064.05	\$ (139.10)	-0.6%
4	1,000	400,000	\$ 30,278.73	\$ 29,894.03	\$ (384.70)	-1.3%
5	1,000	500,000	\$ 37,354.30	\$ 36,723.99	\$ (630.31)	-1.7%
6	1,000	600,000	\$ 44,429.88	\$ 43,553.98	\$ (875.90)	-2.0%
7	10,000	1,000,000	\$ 88,585.08	\$ 92,106.07	\$ 3,520.99	4.0%
8	10,000	2,000,000	\$ 157,957.54	\$ 159,022.52	\$ 1,064.98	0.7%
9	10,000	3,000,000	\$ 227,330.01	\$ 225,938.98	\$ (1,391.03)	-0.6%
10	10,000	4,000,000	\$ 296,702.48	\$ 292,855.43	\$ (3,847.05)	-1.3%
11	10,000	5,000,000	\$ 366,074.95	\$ 359,771.90	\$ (6,303.05)	-1.7%
12	10,000	6,000,000	\$ 435,447.40	\$ 426,688.33	\$ (8,759.07)	-2.0%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 26,340.47	\$ 25,292.78	\$ (1,047.69)	-4.0%
2	2,000	400,000	\$ 36,269.63	\$ 32,740.24	\$ (3,529.39)	-9.7%
3	2,000	600,000	\$ 46,198.78	\$ 40,187.70	\$ (6,011.08)	-13.0%
4	2,000	800,000	\$ 56,127.94	\$ 47,635.16	\$ (8,492.78)	-15.1%
5	2,000	1,000,000	\$ 65,826.08	\$ 54,851.61	\$ (10,974.47)	-16.7%
6	2,000	1,200,000	\$ 75,478.57	\$ 62,022.41	\$ (13,456.16)	-17.8%
7	20,000	2,000,000	\$ 258,826.56	\$ 248,349.62	\$ (10,476.94)	-4.0%
8	20,000	4,000,000	\$ 355,351.50	\$ 320,057.62	\$ (35,293.88)	-9.9%
9	20,000	6,000,000	\$ 451,876.44	\$ 391,765.62	\$ (60,110.82)	-13.3%
10	20,000	8,000,000	\$ 548,401.38	\$ 463,473.62	\$ (84,927.76)	-15.5%
11	20,000	10,000,000	\$ 644,926.33	\$ 535,181.63	\$ (109,744.70)	-17.0%
12	20,000	12,000,000	\$ 741,451.27	\$ 606,889.63	\$ (134,561.64)	-18.1%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.53	\$ 12.35	\$ (0.18)	-1.4%
4	2,000	56	\$ 14.65	\$ 14.26	\$ (0.39)	-2.7%
5	2,500	70	\$ 15.59	\$ 15.08	\$ (0.51)	-3.3%
6	4,000	126	\$ 19.32	\$ 18.42	\$ (0.90)	-4.7%
7	6,000	157	\$ 21.40	\$ 20.26	\$ (1.14)	-5.3%
8	10,000	242	\$ 27.05	\$ 25.30	\$ (1.75)	-6.5%
9	15,000	282	\$ 29.73	\$ 27.70	\$ (2.03)	-6.8%
10	Underground Service					
11	1,000	24	\$ 7.69	\$ 7.51	\$ (0.18)	-2.3%
12	2,000	56	\$ 9.81	\$ 9.42	\$ (0.39)	-4.0%
13	2,500	70	\$ 10.75	\$ 10.24	\$ (0.51)	-4.7%
14	4,000	126	\$ 14.48	\$ 13.58	\$ (0.90)	-6.2%
15	6,000	157	\$ 16.56	\$ 15.42	\$ (1.14)	-6.9%
16	10,000	242	\$ 22.21	\$ 20.46	\$ (1.75)	-7.9%
17	15,000	282	\$ 24.89	\$ 22.86	\$ (2.03)	-8.2%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 11.99	\$ 11.49	\$ (0.50)	-4.2%
21	250	104	\$ 15.73	\$ 14.98	\$ (0.75)	-4.8%
22	400	158	\$ 21.92	\$ 20.80	\$ (1.12)	-5.1%
23	1,000	380	\$ 48.83	\$ 46.09	\$ (2.74)	-5.6%
24	Underground Service - Post Type					
25	175	69	\$ 16.34	\$ 15.84	\$ (0.50)	-3.1%
26	Underground Service - Pole Type					
27	175	69	\$ 22.90	\$ 22.40	\$ (0.50)	-2.2%
28	250	104	\$ 27.45	\$ 26.70	\$ (0.75)	-2.7%
29	400	158	\$ 33.86	\$ 32.74	\$ (1.12)	-3.3%
30	400*	158	\$ 34.11	\$ 32.99	\$ (1.12)	-3.3%
31	400**	316	\$ 53.88	\$ 51.60	\$ (2.28)	-4.2%
32	1000	380	\$ 62.66	\$ 59.92	\$ (2.74)	-4.4%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 13.09	\$ 12.79	\$ (0.30)	-2.3%
36	150	62	\$ 15.08	\$ 14.62	\$ (0.46)	-3.1%
37	250	105	\$ 20.19	\$ 19.43	\$ (0.76)	-3.8%
38	400	163	\$ 26.04	\$ 24.86	\$ (1.18)	-4.5%
39	Underground Service - Post Type					
40	100	42	\$ 17.61	\$ 17.31	\$ (0.30)	-1.7%
41	Underground Service - Pole Type					
42	100	42	\$ 24.65	\$ 24.35	\$ (0.30)	-1.2%
43	150	62	\$ 26.89	\$ 26.43	\$ (0.46)	-1.7%
44	250	105	\$ 31.84	\$ 31.08	\$ (0.76)	-2.4%
45	250**	210	\$ 51.43	\$ 49.91	\$ (1.52)	-3.0%
46	400	163	\$ 37.50	\$ 36.32	\$ (1.18)	-3.1%
47	Special Architectural Pole Installations					
48	100	42	\$ 23.08	\$ 22.78	\$ (0.30)	-1.3%
49	100*	42	\$ 35.11	\$ 34.81	\$ (0.30)	-0.9%
50	150	62	\$ 25.62	\$ 25.16	\$ (0.46)	-1.8%
51	150*	62	\$ 37.29	\$ 36.83	\$ (0.46)	-1.2%
52	250	105	\$ 31.42	\$ 30.66	\$ (0.76)	-2.4%
53	250*	105	\$ 43.25	\$ 42.49	\$ (0.76)	-1.8%
54	400	163	\$ 37.27	\$ 36.09	\$ (1.18)	-3.2%
55	400*	163	\$ 49.91	\$ 48.73	\$ (1.18)	-2.4%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.68	\$ 1.49	\$ (0.19)	-11.3%
58	N/A	50	\$ 3.32	\$ 2.96	\$ (0.36)	-10.8%
59	N/A	75	\$ 5.87	\$ 5.34	\$ (0.53)	-9.0%
60	N/A	100	\$ 8.68	\$ 7.97	\$ (0.71)	-8.2%
61	N/A	125	\$ 10.85	\$ 9.95	\$ (0.90)	-8.3%
62	N/A	150	\$ 14.53	\$ 13.44	\$ (1.09)	-7.5%
63	N/A	175	\$ 17.31	\$ 16.05	\$ (1.26)	-7.3%
64	N/A	200	\$ 22.05	\$ 20.61	\$ (1.44)	-6.5%
65	N/A	225	\$ 25.13	\$ 23.52	\$ (1.61)	-6.4%
66	N/A	250	\$ 16.68	\$ 14.87	\$ (1.81)	-10.9%
67	N/A	275	\$ 19.21	\$ 17.21	\$ (2.00)	-10.4%
68	N/A	300	\$ 22.01	\$ 19.85	\$ (2.16)	-9.8%
69	N/A	325	\$ 24.19	\$ 21.84	\$ (2.35)	-9.7%
70	N/A	350	\$ 27.86	\$ 25.34	\$ (2.52)	-9.0%
71	N/A	375	\$ 30.65	\$ 27.95	\$ (2.70)	-8.8%
72	N/A	400	\$ 35.38	\$ 32.48	\$ (2.90)	-8.2%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 1.68	\$ 1.49	\$ (0.19)	-11.3%
75	N/A	50	\$ 3.32	\$ 2.96	\$ (0.36)	-10.8%
76	N/A	75	\$ 7.32	\$ 6.79	\$ (0.53)	-7.2%
77	N/A	100	\$ 12.06	\$ 11.35	\$ (0.71)	-5.9%
78	N/A	125	\$ 15.06	\$ 14.16	\$ (0.90)	-6.0%
79	N/A	150	\$ 22.12	\$ 21.03	\$ (1.09)	-4.9%
80	N/A	175	\$ 26.77	\$ 25.51	\$ (1.26)	-4.7%
81	N/A	200	\$ 36.63	\$ 35.19	\$ (1.44)	-3.9%
82	N/A	225	\$ 42.13	\$ 40.52	\$ (1.61)	-3.8%
83	N/A	250	\$ 16.68	\$ 14.87	\$ (1.81)	-10.9%
84	N/A	275	\$ 20.66	\$ 18.66	\$ (2.00)	-9.7%
85	N/A	300	\$ 25.39	\$ 23.23	\$ (2.16)	-8.5%
86	N/A	325	\$ 28.40	\$ 26.05	\$ (2.35)	-8.3%
87	N/A	350	\$ 35.45	\$ 32.93	\$ (2.52)	-7.1%
88	N/A	375	\$ 40.11	\$ 37.41	\$ (2.70)	-6.7%
89	N/A	400	\$ 49.96	\$ 47.06	\$ (2.90)	-5.8%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 14.35	\$ 12.86	\$ (1.49)	-10.4%
4	400	158	\$ 29.11	\$ 25.73	\$ (3.38)	-11.6%
5	1,000	380	\$ 57.01	\$ 48.85	\$ (8.16)	-14.3%
6	All Other Installations					
7	175	69	\$ 16.69	\$ 15.20	\$ (1.49)	-8.9%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 16.39	\$ 15.49	\$ (0.90)	-5.5%
11	150	62	\$ 20.36	\$ 19.02	\$ (1.34)	-6.6%
12	250	105	\$ 25.48	\$ 23.22	\$ (2.26)	-8.9%
13	400	163	\$ 34.44	\$ 30.93	\$ (3.51)	-10.2%
14	All Other Installations					
15	100	42	\$ 19.47	\$ 18.57	\$ (0.90)	-4.6%
16	150	62	\$ 25.76	\$ 24.42	\$ (1.34)	-5.2%
17	150*	88	\$ 39.99	\$ 38.10	\$ (1.89)	-4.7%
18	250	105	\$ 32.22	\$ 29.96	\$ (2.26)	-7.0%
19	250*	105	\$ 43.96	\$ 41.70	\$ (2.26)	-5.1%
20	400	163	\$ 38.76	\$ 35.25	\$ (3.51)	-9.1%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.00	\$ 4.03	\$ 0.03	0.8%
2	0	200	\$ 8.03	\$ 8.05	\$ 0.02	0.2%
3	0	300	\$ 12.02	\$ 12.06	\$ 0.04	0.3%
4	0	400	\$ 16.06	\$ 16.08	\$ 0.02	0.1%
5	0	500	\$ 20.06	\$ 20.11	\$ 0.05	0.2%
6	0	600	\$ 24.09	\$ 24.15	\$ 0.06	0.2%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 162.71	\$ 169.72	\$ 7.01	4.3%
2	10	2,000	\$ 255.87	\$ 255.50	\$ (0.37)	-0.1%
3	10	3,000	\$ 348.60	\$ 340.85	\$ (7.75)	-2.2%
4	10	4,000	\$ 441.32	\$ 426.20	\$ (15.12)	-3.4%
5	10	5,000	\$ 534.06	\$ 511.56	\$ (22.50)	-4.2%
6	10	6,000	\$ 626.77	\$ 596.89	\$ (29.88)	-4.8%
7	1,000	100,000	\$ 17,830.56	\$ 18,532.02	\$ 701.46	3.9%
8	1,000	200,000	\$ 27,046.81	\$ 27,010.44	\$ (36.37)	-0.1%
9	1,000	300,000	\$ 36,263.06	\$ 35,488.85	\$ (774.21)	-2.1%
10	1,000	400,000	\$ 45,479.31	\$ 43,967.27	\$ (1,512.04)	-3.3%
11	1,000	500,000	\$ 54,695.55	\$ 52,445.67	\$ (2,249.88)	-4.1%
12	1,000	600,000	\$ 63,911.81	\$ 60,924.10	\$ (2,987.71)	-4.7%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 6,000.80	\$ 5,887.10	\$ (113.70)	-1.9%
2	500	100,000	\$ 10,439.32	\$ 9,828.37	\$ (610.95)	-5.9%
3	500	150,000	\$ 14,877.85	\$ 13,769.65	\$ (1,108.20)	-7.4%
4	500	200,000	\$ 19,316.37	\$ 17,710.91	\$ (1,605.46)	-8.3%
5	500	250,000	\$ 23,754.89	\$ 21,652.18	\$ (2,102.71)	-8.9%
6	500	300,000	\$ 28,193.42	\$ 25,593.46	\$ (2,599.96)	-9.2%
7	5,000	500,000	\$ 58,574.06	\$ 57,437.05	\$ (1,137.01)	-1.9%
8	5,000	1,000,000	\$ 102,728.31	\$ 96,618.78	\$ (6,109.53)	-5.9%
9	5,000	1,500,000	\$ 146,421.90	\$ 135,339.86	\$ (11,082.04)	-7.6%
10	5,000	2,000,000	\$ 190,115.50	\$ 174,060.93	\$ (16,054.57)	-8.4%
11	5,000	2,500,000	\$ 233,809.09	\$ 212,782.01	\$ (21,027.08)	-9.0%
12	5,000	3,000,000	\$ 277,502.69	\$ 251,503.10	\$ (25,999.59)	-9.4%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,526.90	\$ 10,253.00	\$ 726.10	7.6%
2	1,000	200,000	\$ 17,589.37	\$ 17,931.87	\$ 342.50	1.9%
3	1,000	300,000	\$ 25,651.85	\$ 25,610.75	\$ (41.10)	-0.2%
4	1,000	400,000	\$ 33,714.33	\$ 33,289.63	\$ (424.70)	-1.3%
5	1,000	500,000	\$ 41,776.80	\$ 40,968.49	\$ (808.31)	-1.9%
6	1,000	600,000	\$ 49,839.28	\$ 48,647.38	\$ (1,191.90)	-2.4%
7	10,000	1,000,000	\$ 93,334.08	\$ 100,595.07	\$ 7,260.99	7.8%
8	10,000	2,000,000	\$ 172,575.54	\$ 176,000.52	\$ 3,424.98	2.0%
9	10,000	3,000,000	\$ 251,817.01	\$ 251,405.98	\$ (411.03)	-0.2%
10	10,000	4,000,000	\$ 331,058.48	\$ 326,811.43	\$ (4,247.05)	-1.3%
11	10,000	5,000,000	\$ 410,299.95	\$ 402,216.90	\$ (8,083.05)	-2.0%
12	10,000	6,000,000	\$ 489,541.40	\$ 477,622.33	\$ (11,919.07)	-2.4%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,232.27	\$ 26,988.98	\$ (1,243.29)	-4.4%
2	2,000	400,000	\$ 40,133.23	\$ 36,132.64	\$ (4,000.59)	-10.0%
3	2,000	600,000	\$ 52,034.18	\$ 45,276.30	\$ (6,757.88)	-13.0%
4	2,000	800,000	\$ 63,935.14	\$ 54,419.96	\$ (9,515.18)	-14.9%
5	2,000	1,000,000	\$ 75,605.08	\$ 63,332.61	\$ (12,272.47)	-16.2%
6	2,000	1,200,000	\$ 87,229.37	\$ 72,199.61	\$ (15,029.76)	-17.2%
7	20,000	2,000,000	\$ 277,744.56	\$ 265,311.62	\$ (12,432.94)	-4.5%
8	20,000	4,000,000	\$ 393,987.50	\$ 353,981.62	\$ (40,005.88)	-10.2%
9	20,000	6,000,000	\$ 510,230.44	\$ 442,651.62	\$ (67,578.82)	-13.2%
10	20,000	8,000,000	\$ 626,473.38	\$ 531,321.62	\$ (95,151.76)	-15.2%
11	20,000	10,000,000	\$ 742,716.33	\$ 619,991.63	\$ (122,724.70)	-16.5%
12	20,000	12,000,000	\$ 858,959.27	\$ 708,661.63	\$ (150,297.64)	-17.5%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.06	\$ 12.56	\$ 0.50	4.1%
4	2,000	56	\$ 13.54	\$ 14.76	\$ 1.22	9.0%
5	2,500	70	\$ 14.21	\$ 15.71	\$ 1.50	10.6%
6	4,000	126	\$ 16.83	\$ 19.56	\$ 2.73	16.2%
7	6,000	157	\$ 18.29	\$ 21.68	\$ 3.39	18.5%
8	10,000	242	\$ 22.25	\$ 27.49	\$ 5.24	23.6%
9	15,000	282	\$ 24.15	\$ 30.25	\$ 6.10	25.3%
10	Underground Service					
11	1,000	24	\$ 7.22	\$ 7.72	\$ 0.50	6.9%
12	2,000	56	\$ 8.70	\$ 9.92	\$ 1.22	14.0%
13	2,500	70	\$ 9.37	\$ 10.87	\$ 1.50	16.0%
14	4,000	126	\$ 11.99	\$ 14.72	\$ 2.73	22.8%
15	6,000	157	\$ 13.45	\$ 16.84	\$ 3.39	25.2%
16	10,000	242	\$ 17.41	\$ 22.65	\$ 5.24	30.1%
17	15,000	282	\$ 19.31	\$ 25.41	\$ 6.10	31.6%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 10.63	\$ 12.11	\$ 1.48	13.9%
21	250	104	\$ 13.67	\$ 15.92	\$ 2.25	16.5%
22	400	158	\$ 18.79	\$ 22.23	\$ 3.44	18.3%
23	1,000	380	\$ 41.31	\$ 49.53	\$ 8.22	19.9%
24	Underground Service - Post Type					
25	175	69	\$ 14.98	\$ 16.46	\$ 1.48	9.9%
26	Underground Service - Pole Type					
27	175	69	\$ 21.54	\$ 23.02	\$ 1.48	6.9%
28	250	104	\$ 25.39	\$ 27.64	\$ 2.25	8.9%
29	400	158	\$ 30.73	\$ 34.17	\$ 3.44	11.2%
30	400*	158	\$ 30.98	\$ 34.42	\$ 3.44	11.1%
31	400**	316	\$ 47.63	\$ 54.46	\$ 6.83	14.3%
32	1000	380	\$ 55.14	\$ 63.36	\$ 8.22	14.9%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 12.26	\$ 13.17	\$ 0.91	7.4%
36	150	62	\$ 13.85	\$ 15.19	\$ 1.34	9.7%
37	250	105	\$ 18.11	\$ 20.38	\$ 2.27	12.5%
38	400	163	\$ 22.81	\$ 26.34	\$ 3.53	15.5%
39	Underground Service - Post Type					
40	100	42	\$ 16.78	\$ 17.69	\$ 0.91	5.4%
41	Underground Service - Pole Type					
42	100	42	\$ 23.82	\$ 24.73	\$ 0.91	3.8%
43	150	62	\$ 25.66	\$ 27.00	\$ 1.34	5.2%
44	250	105	\$ 29.76	\$ 32.03	\$ 2.27	7.6%
45	250**	210	\$ 47.27	\$ 51.81	\$ 4.54	9.6%
46	400	163	\$ 34.27	\$ 37.80	\$ 3.53	10.3%
47	Special Architectural Pole Installations					
48	100	42	\$ 22.25	\$ 23.16	\$ 0.91	4.1%
49	100*	42	\$ 34.28	\$ 35.19	\$ 0.91	2.7%
50	150	62	\$ 24.39	\$ 25.73	\$ 1.34	5.5%
51	150*	62	\$ 36.06	\$ 37.40	\$ 1.34	3.7%
52	250	105	\$ 29.34	\$ 31.61	\$ 2.27	7.7%
53	250*	105	\$ 41.17	\$ 43.44	\$ 2.27	5.5%
54	400	163	\$ 34.04	\$ 37.57	\$ 3.53	10.4%
55	400*	163	\$ 46.68	\$ 50.21	\$ 3.53	7.6%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.18	\$ 1.71	\$ 0.53	44.9%
58	N/A	50	\$ 2.33	\$ 3.41	\$ 1.08	46.4%
59	N/A	75	\$ 4.39	\$ 6.02	\$ 1.63	37.1%
60	N/A	100	\$ 6.71	\$ 8.88	\$ 2.17	32.3%
61	N/A	125	\$ 8.38	\$ 11.08	\$ 2.70	32.2%
62	N/A	150	\$ 11.56	\$ 14.80	\$ 3.24	28.0%
63	N/A	175	\$ 13.84	\$ 17.63	\$ 3.79	27.4%
64	N/A	200	\$ 18.08	\$ 22.42	\$ 4.34	24.0%
65	N/A	225	\$ 20.67	\$ 25.56	\$ 4.89	23.7%
66	N/A	250	\$ 11.73	\$ 17.13	\$ 5.40	46.0%
67	N/A	275	\$ 13.76	\$ 19.70	\$ 5.94	43.2%
68	N/A	300	\$ 16.07	\$ 22.56	\$ 6.49	40.4%
69	N/A	325	\$ 17.75	\$ 24.78	\$ 7.03	39.6%
70	N/A	350	\$ 20.93	\$ 28.50	\$ 7.57	36.2%
71	N/A	375	\$ 23.23	\$ 31.35	\$ 8.12	35.0%
72	N/A	400	\$ 27.46	\$ 36.10	\$ 8.64	31.5%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 1.18	\$ 1.71	\$ 0.53	44.9%
75	N/A	50	\$ 2.33	\$ 3.41	\$ 1.08	46.4%
76	N/A	75	\$ 5.84	\$ 7.47	\$ 1.63	27.9%
77	N/A	100	\$ 10.09	\$ 12.26	\$ 2.17	21.5%
78	N/A	125	\$ 12.59	\$ 15.29	\$ 2.70	21.4%
79	N/A	150	\$ 19.15	\$ 22.39	\$ 3.24	16.9%
80	N/A	175	\$ 23.30	\$ 27.09	\$ 3.79	16.3%
81	N/A	200	\$ 32.66	\$ 37.00	\$ 4.34	13.3%
82	N/A	225	\$ 37.67	\$ 42.56	\$ 4.89	13.0%
83	N/A	250	\$ 11.73	\$ 17.13	\$ 5.40	46.0%
84	N/A	275	\$ 15.21	\$ 21.15	\$ 5.94	39.1%
85	N/A	300	\$ 19.45	\$ 25.94	\$ 6.49	33.4%
86	N/A	325	\$ 21.96	\$ 28.99	\$ 7.03	32.0%
87	N/A	350	\$ 28.52	\$ 36.09	\$ 7.57	26.5%
88	N/A	375	\$ 32.69	\$ 40.81	\$ 8.12	24.8%
89	N/A	400	\$ 42.04	\$ 50.68	\$ 8.64	20.6%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.97	\$ 13.48	\$ 0.51	3.9%
4	400	158	\$ 25.93	\$ 27.16	\$ 1.23	4.7%
5	1,000	380	\$ 49.38	\$ 52.29	\$ 2.91	5.9%
6	All Other Installations					
7	175	69	\$ 15.31	\$ 15.82	\$ 0.51	3.3%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 15.54	\$ 15.87	\$ 0.33	2.1%
11	150	62	\$ 19.11	\$ 19.59	\$ 0.48	2.5%
12	250	105	\$ 23.37	\$ 24.17	\$ 0.80	3.4%
13	400	163	\$ 31.16	\$ 32.41	\$ 1.25	4.0%
14	All Other Installations					
15	100	42	\$ 18.62	\$ 18.95	\$ 0.33	1.8%
16	150	62	\$ 24.51	\$ 24.99	\$ 0.48	2.0%
17	150*	88	\$ 38.22	\$ 38.89	\$ 0.67	1.8%
18	250	105	\$ 30.11	\$ 30.91	\$ 0.80	2.7%
19	250*	105	\$ 41.85	\$ 42.65	\$ 0.80	1.9%
20	400	163	\$ 35.48	\$ 36.73	\$ 1.25	3.5%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.95	\$ 4.94	\$ (0.01)	-0.2%
2	0	200	\$ 9.90	\$ 9.86	\$ (0.04)	-0.4%
3	0	300	\$ 14.84	\$ 14.77	\$ (0.07)	-0.5%
4	0	400	\$ 19.81	\$ 19.70	\$ (0.11)	-0.6%
5	0	500	\$ 24.75	\$ 24.63	\$ (0.12)	-0.5%
6	0	600	\$ 29.72	\$ 29.58	\$ (0.14)	-0.5%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 32.02	\$ 31.82	\$ (0.20)	-0.6%
2	0	500	\$ 61.07	\$ 59.65	\$ (1.42)	-2.3%
3	0	750	\$ 92.00	\$ 87.47	\$ (4.53)	-4.9%
4	0	1,000	\$ 122.93	\$ 115.30	\$ (7.63)	-6.2%
5	0	1,250	\$ 153.86	\$ 143.14	\$ (10.72)	-7.0%
6	0	1,500	\$ 184.80	\$ 170.96	\$ (13.84)	-7.5%
7	0	2,000	\$ 246.65	\$ 226.61	\$ (20.04)	-8.1%
8	0	2,500	\$ 308.31	\$ 282.05	\$ (26.26)	-8.5%
9	0	3,000	\$ 369.95	\$ 337.45	\$ (32.50)	-8.8%
10	0	3,500	\$ 431.58	\$ 392.87	\$ (38.71)	-9.0%
11	0	4,000	\$ 493.20	\$ 448.29	\$ (44.91)	-9.1%
12	0	4,500	\$ 554.84	\$ 503.71	\$ (51.13)	-9.2%
13	0	5,000	\$ 616.49	\$ 559.14	\$ (57.35)	-9.3%
14	0	5,500	\$ 678.12	\$ 614.55	\$ (63.57)	-9.4%
15	0	6,000	\$ 739.74	\$ 669.96	\$ (69.78)	-9.4%
16	0	6,500	\$ 801.37	\$ 725.39	\$ (75.98)	-9.5%
17	0	7,000	\$ 863.02	\$ 780.82	\$ (82.20)	-9.5%
18	0	7,500	\$ 924.68	\$ 836.26	\$ (88.42)	-9.6%
19	0	8,000	\$ 986.30	\$ 891.65	\$ (94.65)	-9.6%
20	0	8,500	\$ 1,047.94	\$ 947.08	\$ (100.86)	-9.6%
21	0	9,000	\$ 1,109.57	\$ 1,002.51	\$ (107.06)	-9.6%
22	0	9,500	\$ 1,171.20	\$ 1,057.93	\$ (113.27)	-9.7%
23	0	10,000	\$ 1,232.84	\$ 1,113.34	\$ (119.50)	-9.7%
24	0	10,500	\$ 1,294.48	\$ 1,168.75	\$ (125.73)	-9.7%
25	0	11,000	\$ 1,356.11	\$ 1,224.18	\$ (131.93)	-9.7%
26	0	11,500	\$ 1,417.76	\$ 1,279.62	\$ (138.14)	-9.7%
27	0	12,000	\$ 1,479.38	\$ 1,335.04	\$ (144.34)	-9.8%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 32.02	\$ 31.82	\$ (0.20)	-0.6%
2	0	500	\$ 61.07	\$ 59.65	\$ (1.42)	-2.3%
3	0	750	\$ 82.82	\$ 78.29	\$ (4.53)	-5.5%
4	0	1,000	\$ 104.58	\$ 96.95	\$ (7.63)	-7.3%
5	0	1,250	\$ 126.33	\$ 115.61	\$ (10.72)	-8.5%
6	0	1,500	\$ 138.35	\$ 124.51	\$ (13.84)	-10.0%
7	0	2,000	\$ 162.35	\$ 142.31	\$ (20.04)	-12.3%
8	0	2,500	\$ 186.16	\$ 159.90	\$ (26.26)	-14.1%
9	0	3,000	\$ 209.95	\$ 177.45	\$ (32.50)	-15.5%
10	0	3,500	\$ 233.73	\$ 195.02	\$ (38.71)	-16.6%
11	0	4,000	\$ 257.50	\$ 212.59	\$ (44.91)	-17.4%
12	0	4,500	\$ 281.29	\$ 230.16	\$ (51.13)	-18.2%
13	0	5,000	\$ 305.09	\$ 247.74	\$ (57.35)	-18.8%
14	0	5,500	\$ 328.87	\$ 265.30	\$ (63.57)	-19.3%
15	0	6,000	\$ 352.64	\$ 282.86	\$ (69.78)	-19.8%
16	0	6,500	\$ 376.42	\$ 300.44	\$ (75.98)	-20.2%
17	0	7,000	\$ 400.22	\$ 318.02	\$ (82.20)	-20.5%
18	0	7,500	\$ 424.03	\$ 335.61	\$ (88.42)	-20.9%
19	0	8,000	\$ 447.80	\$ 353.15	\$ (94.65)	-21.1%
20	0	8,500	\$ 471.59	\$ 370.73	\$ (100.86)	-21.4%
21	0	9,000	\$ 495.37	\$ 388.31	\$ (107.06)	-21.6%
22	0	9,500	\$ 519.15	\$ 405.88	\$ (113.27)	-21.8%
23	0	10,000	\$ 542.94	\$ 423.44	\$ (119.50)	-22.0%
24	0	10,500	\$ 566.73	\$ 441.00	\$ (125.73)	-22.2%
25	0	11,000	\$ 590.51	\$ 458.58	\$ (131.93)	-22.3%
26	0	11,500	\$ 614.31	\$ 476.17	\$ (138.14)	-22.5%
27	0	12,000	\$ 638.08	\$ 493.74	\$ (144.34)	-22.6%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 32.02	\$ 31.82	\$ (0.20)	-0.6%
2	0	500	\$ 61.07	\$ 59.65	\$ (1.42)	-2.3%
3	0	750	\$ 87.57	\$ 83.04	\$ (4.53)	-5.2%
4	0	1,000	\$ 114.08	\$ 106.45	\$ (7.63)	-6.7%
5	0	1,250	\$ 140.58	\$ 129.86	\$ (10.72)	-7.6%
6	0	1,500	\$ 167.10	\$ 153.26	\$ (13.84)	-8.3%
7	0	2,000	\$ 220.10	\$ 200.06	\$ (20.04)	-9.1%
8	0	2,500	\$ 272.91	\$ 246.65	\$ (26.26)	-9.6%
9	0	3,000	\$ 325.70	\$ 293.20	\$ (32.50)	-10.0%
10	0	3,500	\$ 378.48	\$ 339.77	\$ (38.71)	-10.2%
11	0	4,000	\$ 431.25	\$ 386.34	\$ (44.91)	-10.4%
12	0	4,500	\$ 484.04	\$ 432.91	\$ (51.13)	-10.6%
13	0	5,000	\$ 536.84	\$ 479.49	\$ (57.35)	-10.7%
14	0	5,500	\$ 589.62	\$ 526.05	\$ (63.57)	-10.8%
15	0	6,000	\$ 642.39	\$ 572.61	\$ (69.78)	-10.9%
16	0	6,500	\$ 695.17	\$ 619.19	\$ (75.98)	-10.9%
17	0	7,000	\$ 747.97	\$ 665.77	\$ (82.20)	-11.0%
18	0	7,500	\$ 800.78	\$ 712.36	\$ (88.42)	-11.0%
19	0	8,000	\$ 853.55	\$ 758.90	\$ (94.65)	-11.1%
20	0	8,500	\$ 906.34	\$ 805.48	\$ (100.86)	-11.1%
21	0	9,000	\$ 959.12	\$ 852.06	\$ (107.06)	-11.2%
22	0	9,500	\$ 1,011.90	\$ 898.63	\$ (113.27)	-11.2%
23	0	10,000	\$ 1,064.69	\$ 945.19	\$ (119.50)	-11.2%
24	0	10,500	\$ 1,117.48	\$ 991.75	\$ (125.73)	-11.3%
25	0	11,000	\$ 1,170.26	\$ 1,038.33	\$ (131.93)	-11.3%
26	0	11,500	\$ 1,223.06	\$ 1,084.92	\$ (138.14)	-11.3%
27	0	12,000	\$ 1,275.83	\$ 1,131.49	\$ (144.34)	-11.3%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.31	\$ 34.08	\$ 0.77	2.3%
2	0	500	\$ 62.66	\$ 64.17	\$ 1.51	2.4%
3	0	750	\$ 94.48	\$ 94.25	\$ (0.23)	-0.2%
4	0	1,000	\$ 126.31	\$ 124.34	\$ (1.97)	-1.6%
5	0	1,250	\$ 158.12	\$ 154.44	\$ (3.68)	-2.3%
6	0	1,500	\$ 189.96	\$ 184.53	\$ (5.43)	-2.9%
7	0	2,000	\$ 253.60	\$ 244.70	\$ (8.90)	-3.5%
8	0	2,500	\$ 317.05	\$ 304.67	\$ (12.38)	-3.9%
9	0	3,000	\$ 380.46	\$ 364.59	\$ (15.87)	-4.2%
10	0	3,500	\$ 443.87	\$ 424.54	\$ (19.33)	-4.4%
11	0	4,000	\$ 507.28	\$ 484.48	\$ (22.80)	-4.5%
12	0	4,500	\$ 570.70	\$ 544.43	\$ (26.27)	-4.6%
13	0	5,000	\$ 634.14	\$ 604.38	\$ (29.76)	-4.7%
14	0	5,500	\$ 697.55	\$ 664.32	\$ (33.23)	-4.8%
15	0	6,000	\$ 760.96	\$ 724.25	\$ (36.71)	-4.8%
16	0	6,500	\$ 824.38	\$ 784.20	\$ (40.18)	-4.9%
17	0	7,000	\$ 887.81	\$ 844.16	\$ (43.65)	-4.9%
18	0	7,500	\$ 951.26	\$ 904.12	\$ (47.14)	-5.0%
19	0	8,000	\$ 1,014.66	\$ 964.04	\$ (50.62)	-5.0%
20	0	8,500	\$ 1,078.07	\$ 1,023.99	\$ (54.08)	-5.0%
21	0	9,000	\$ 1,141.49	\$ 1,083.95	\$ (57.54)	-5.0%
22	0	9,500	\$ 1,204.91	\$ 1,143.89	\$ (61.02)	-5.1%
23	0	10,000	\$ 1,268.33	\$ 1,203.83	\$ (64.50)	-5.1%
24	0	10,500	\$ 1,331.76	\$ 1,263.76	\$ (68.00)	-5.1%
25	0	11,000	\$ 1,395.18	\$ 1,323.71	\$ (71.47)	-5.1%
26	0	11,500	\$ 1,458.61	\$ 1,383.68	\$ (74.93)	-5.1%
27	0	12,000	\$ 1,522.02	\$ 1,443.62	\$ (78.40)	-5.2%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 33.31	\$ 34.08	\$ 0.77	2.3%
2	0	500	\$ 62.66	\$ 64.17	\$ 1.51	2.4%
3	0	750	\$ 94.48	\$ 94.25	\$ (0.23)	-0.2%
4	0	1,000	\$ 126.31	\$ 124.34	\$ (1.97)	-1.6%
5	0	1,250	\$ 158.12	\$ 154.44	\$ (3.68)	-2.3%
6	0	1,500	\$ 189.96	\$ 184.53	\$ (5.43)	-2.9%
7	0	2,000	\$ 253.60	\$ 244.70	\$ (8.90)	-3.5%
8	0	2,500	\$ 317.05	\$ 304.67	\$ (12.38)	-3.9%
9	0	3,000	\$ 380.46	\$ 364.59	\$ (15.87)	-4.2%
10	0	3,500	\$ 443.87	\$ 424.54	\$ (19.33)	-4.4%
11	0	4,000	\$ 507.28	\$ 484.48	\$ (22.80)	-4.5%
12	0	4,500	\$ 570.70	\$ 544.43	\$ (26.27)	-4.6%
13	0	5,000	\$ 634.14	\$ 604.38	\$ (29.76)	-4.7%
14	0	5,500	\$ 697.55	\$ 664.32	\$ (33.23)	-4.8%
15	0	6,000	\$ 760.96	\$ 724.25	\$ (36.71)	-4.8%
16	0	6,500	\$ 824.38	\$ 784.20	\$ (40.18)	-4.9%
17	0	7,000	\$ 887.81	\$ 844.16	\$ (43.65)	-4.9%
18	0	7,500	\$ 951.26	\$ 904.12	\$ (47.14)	-5.0%
19	0	8,000	\$ 1,014.66	\$ 964.04	\$ (50.62)	-5.0%
20	0	8,500	\$ 1,078.07	\$ 1,023.99	\$ (54.08)	-5.0%
21	0	9,000	\$ 1,141.49	\$ 1,083.95	\$ (57.54)	-5.0%
22	0	9,500	\$ 1,204.91	\$ 1,143.89	\$ (61.02)	-5.1%
23	0	10,000	\$ 1,268.33	\$ 1,203.83	\$ (64.50)	-5.1%
24	0	10,500	\$ 1,331.76	\$ 1,263.76	\$ (68.00)	-5.1%
25	0	11,000	\$ 1,395.18	\$ 1,323.71	\$ (71.47)	-5.1%
26	0	11,500	\$ 1,458.61	\$ 1,383.68	\$ (74.93)	-5.1%
27	0	12,000	\$ 1,522.02	\$ 1,443.62	\$ (78.40)	-5.2%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.31	\$ 34.08	\$ 0.77	2.3%
2	0	500	\$ 62.66	\$ 64.17	\$ 1.51	2.4%
3	0	750	\$ 94.48	\$ 94.25	\$ (0.23)	-0.2%
4	0	1,000	\$ 126.31	\$ 124.34	\$ (1.97)	-1.6%
5	0	1,250	\$ 158.12	\$ 154.44	\$ (3.68)	-2.3%
6	0	1,500	\$ 189.96	\$ 184.53	\$ (5.43)	-2.9%
7	0	2,000	\$ 253.60	\$ 244.70	\$ (8.90)	-3.5%
8	0	2,500	\$ 317.05	\$ 304.67	\$ (12.38)	-3.9%
9	0	3,000	\$ 380.46	\$ 364.59	\$ (15.87)	-4.2%
10	0	3,500	\$ 443.87	\$ 424.54	\$ (19.33)	-4.4%
11	0	4,000	\$ 507.28	\$ 484.48	\$ (22.80)	-4.5%
12	0	4,500	\$ 570.70	\$ 544.43	\$ (26.27)	-4.6%
13	0	5,000	\$ 634.14	\$ 604.38	\$ (29.76)	-4.7%
14	0	5,500	\$ 697.55	\$ 664.32	\$ (33.23)	-4.8%
15	0	6,000	\$ 760.96	\$ 724.25	\$ (36.71)	-4.8%
16	0	6,500	\$ 824.38	\$ 784.20	\$ (40.18)	-4.9%
17	0	7,000	\$ 887.81	\$ 844.16	\$ (43.65)	-4.9%
18	0	7,500	\$ 951.26	\$ 904.12	\$ (47.14)	-5.0%
19	0	8,000	\$ 1,014.66	\$ 964.04	\$ (50.62)	-5.0%
20	0	8,500	\$ 1,078.07	\$ 1,023.99	\$ (54.08)	-5.0%
21	0	9,000	\$ 1,141.49	\$ 1,083.95	\$ (57.54)	-5.0%
22	0	9,500	\$ 1,204.91	\$ 1,143.89	\$ (61.02)	-5.1%
23	0	10,000	\$ 1,268.33	\$ 1,203.83	\$ (64.50)	-5.1%
24	0	10,500	\$ 1,331.76	\$ 1,263.76	\$ (68.00)	-5.1%
25	0	11,000	\$ 1,395.18	\$ 1,323.71	\$ (71.47)	-5.1%
26	0	11,500	\$ 1,458.61	\$ 1,383.68	\$ (74.93)	-5.1%
27	0	12,000	\$ 1,522.02	\$ 1,443.62	\$ (78.40)	-5.2%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 143.54	\$ 141.02	\$ (2.52)	-1.8%
2	10	2,000	\$ 231.07	\$ 216.62	\$ (14.45)	-6.3%
3	10	3,000	\$ 318.19	\$ 291.82	\$ (26.37)	-8.3%
4	10	4,000	\$ 405.26	\$ 366.97	\$ (38.29)	-9.4%
5	10	5,000	\$ 492.35	\$ 442.14	\$ (50.21)	-10.2%
6	10	6,000	\$ 579.42	\$ 517.29	\$ (62.13)	-10.7%
7	1,000	100,000	\$ 15,005.25	\$ 14,752.71	\$ (252.54)	-1.7%
8	1,000	200,000	\$ 23,657.89	\$ 22,213.12	\$ (1,444.77)	-6.1%
9	1,000	300,000	\$ 32,310.54	\$ 29,673.53	\$ (2,637.01)	-8.2%
10	1,000	400,000	\$ 40,963.18	\$ 37,133.94	\$ (3,829.24)	-9.3%
11	1,000	500,000	\$ 49,615.83	\$ 44,594.34	\$ (5,021.49)	-10.1%
12	1,000	600,000	\$ 58,268.47	\$ 52,054.77	\$ (6,213.70)	-10.7%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,894.05	\$ 5,939.30	\$ 45.25	0.8%
2	500	100,000	\$ 9,757.59	\$ 9,385.79	\$ (371.80)	-3.8%
3	500	150,000	\$ 13,621.11	\$ 12,832.26	\$ (788.85)	-5.8%
4	500	200,000	\$ 17,484.65	\$ 16,278.75	\$ (1,205.90)	-6.9%
5	500	250,000	\$ 21,348.18	\$ 19,725.22	\$ (1,622.96)	-7.6%
6	500	300,000	\$ 25,211.73	\$ 23,171.72	\$ (2,040.01)	-8.1%
7	5,000	500,000	\$ 57,506.66	\$ 57,959.15	\$ 452.49	0.8%
8	5,000	1,000,000	\$ 95,978.49	\$ 92,260.46	\$ (3,718.03)	-3.9%
9	5,000	1,500,000	\$ 134,124.28	\$ 126,235.74	\$ (7,888.54)	-5.9%
10	5,000	2,000,000	\$ 172,270.06	\$ 160,210.99	\$ (12,059.07)	-7.0%
11	5,000	2,500,000	\$ 210,415.85	\$ 194,186.27	\$ (16,229.58)	-7.7%
12	5,000	3,000,000	\$ 248,561.64	\$ 228,161.55	\$ (20,400.09)	-8.2%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,849.47	\$ 9,101.87	\$ 252.40	2.9%
2	1,000	200,000	\$ 15,883.11	\$ 15,765.41	\$ (117.70)	-0.7%
3	1,000	300,000	\$ 22,916.76	\$ 22,428.96	\$ (487.80)	-2.1%
4	1,000	400,000	\$ 29,950.40	\$ 29,092.50	\$ (857.90)	-2.9%
5	1,000	500,000	\$ 36,984.05	\$ 35,756.04	\$ (1,228.01)	-3.3%
6	1,000	600,000	\$ 44,017.70	\$ 42,419.60	\$ (1,598.10)	-3.6%
7	10,000	1,000,000	\$ 86,447.27	\$ 88,971.26	\$ 2,523.99	2.9%
8	10,000	2,000,000	\$ 155,804.62	\$ 154,627.60	\$ (1,177.02)	-0.8%
9	10,000	3,000,000	\$ 225,161.98	\$ 220,283.95	\$ (4,878.03)	-2.2%
10	10,000	4,000,000	\$ 294,519.34	\$ 285,940.29	\$ (8,579.05)	-2.9%
11	10,000	5,000,000	\$ 363,876.70	\$ 351,596.65	\$ (12,280.05)	-3.4%
12	10,000	6,000,000	\$ 433,234.05	\$ 417,252.98	\$ (15,981.07)	-3.7%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,327.41	\$ 27,392.32	\$ 64.91	0.2%
2	2,000	400,000	\$ 37,173.10	\$ 35,840.91	\$ (1,332.19)	-3.6%
3	2,000	600,000	\$ 47,018.80	\$ 44,289.52	\$ (2,729.28)	-5.8%
4	2,000	800,000	\$ 56,864.49	\$ 52,738.11	\$ (4,126.38)	-7.3%
5	2,000	1,000,000	\$ 66,546.67	\$ 61,023.20	\$ (5,523.47)	-8.3%
6	2,000	1,200,000	\$ 76,196.54	\$ 69,275.98	\$ (6,920.56)	-9.1%
7	20,000	2,000,000	\$ 269,167.64	\$ 269,816.70	\$ 649.06	0.2%
8	20,000	4,000,000	\$ 365,666.36	\$ 352,344.48	\$ (13,321.88)	-3.6%
9	20,000	6,000,000	\$ 462,165.09	\$ 434,872.27	\$ (27,292.82)	-5.9%
10	20,000	8,000,000	\$ 558,663.81	\$ 517,400.05	\$ (41,263.76)	-7.4%
11	20,000	10,000,000	\$ 655,162.54	\$ 599,927.84	\$ (55,234.70)	-8.4%
12	20,000	12,000,000	\$ 751,661.26	\$ 682,455.62	\$ (69,205.64)	-9.2%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.97	\$ 17.91	\$ (0.06)	-0.3%
3	2,000	56	\$ 19.69	\$ 19.53	\$ (0.16)	-0.8%
4	2,500	70	\$ 20.43	\$ 20.23	\$ (0.20)	-1.0%
5	4,000	126	\$ 23.44	\$ 23.09	\$ (0.35)	-1.5%
6	6,000	157	\$ 25.10	\$ 24.66	\$ (0.44)	-1.8%
7	10,000	242	\$ 29.62	\$ 28.94	\$ (0.68)	-2.3%
8	15,000	282	\$ 31.76	\$ 30.98	\$ (0.78)	-2.5%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 8.10	\$ 7.98	\$ (0.12)	-1.5%
12	175	69	\$ 8.75	\$ 8.55	\$ (0.20)	-2.3%
13	250	104	\$ 10.80	\$ 10.52	\$ (0.28)	-2.6%
14	400	158	\$ 13.70	\$ 13.27	\$ (0.43)	-3.1%
15	700	287	\$ 21.05	\$ 20.24	\$ (0.81)	-3.8%
16	1,000	380	\$ 25.65	\$ 24.58	\$ (1.07)	-4.2%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.92	\$ 15.80	\$ (0.12)	-0.8%
19	175	69	\$ 16.63	\$ 16.43	\$ (0.20)	-1.2%
20	250	104	\$ 19.62	\$ 19.34	\$ (0.28)	-1.4%
21	250**	208	\$ 28.26	\$ 27.68	\$ (0.58)	-2.1%
22	400	158	\$ 21.94	\$ 21.51	\$ (0.43)	-2.0%
23	400**	316	\$ 33.67	\$ 32.78	\$ (0.89)	-2.6%
24	700	287	\$ 30.81	\$ 30.00	\$ (0.81)	-2.6%
25	1000	380	\$ 35.53	\$ 34.46	\$ (1.07)	-3.0%
26	1000**	760	\$ 61.98	\$ 59.85	\$ (2.13)	-3.4%
27	Underground Service - Post Type					
28	100	43	\$ 10.94	\$ 10.82	\$ (0.12)	-1.1%
29	175	69	\$ 12.12	\$ 11.92	\$ (0.20)	-1.7%
30	250	104	\$ 15.22	\$ 14.94	\$ (0.28)	-1.8%
31	Underground Service - Pole Type					
32	100	43	\$ 18.32	\$ 18.20	\$ (0.12)	-0.7%
33	175	69	\$ 19.33	\$ 19.13	\$ (0.20)	-1.0%
34	250	104	\$ 24.02	\$ 23.74	\$ (0.28)	-1.2%
35	400	158	\$ 27.23	\$ 26.80	\$ (0.43)	-1.6%
36	700	287	\$ 52.75	\$ 51.94	\$ (0.81)	-1.5%
37	1000	380	\$ 57.18	\$ 56.11	\$ (1.07)	-1.9%
38	1000**	760	\$ 81.94	\$ 79.81	\$ (2.13)	-2.6%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.18	\$ 10.98	\$ (0.20)	-1.8%
41	250	104	\$ 13.46	\$ 13.18	\$ (0.28)	-2.1%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.94	\$ 7.85	\$ (0.09)	-1.1%
45	100	42	\$ 8.30	\$ 8.18	\$ (0.12)	-1.4%
46	150	62	\$ 9.00	\$ 8.83	\$ (0.17)	-1.9%
47	215	89	\$ 10.65	\$ 10.40	\$ (0.25)	-2.3%
48	250	105	\$ 11.12	\$ 10.83	\$ (0.29)	-2.6%
49	400	163	\$ 14.19	\$ 13.73	\$ (0.46)	-3.2%
50	1000	410	\$ 29.71	\$ 28.57	\$ (1.14)	-3.8%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.73	\$ 15.64	\$ (0.09)	-0.6%
53	100	42	\$ 16.13	\$ 16.01	\$ (0.12)	-0.7%
54	150	62	\$ 17.87	\$ 17.70	\$ (0.17)	-1.0%
55	215	89	\$ 19.44	\$ 19.19	\$ (0.25)	-1.3%
56	250	105	\$ 19.92	\$ 19.63	\$ (0.29)	-1.5%
57	400	163	\$ 24.00	\$ 23.54	\$ (0.46)	-1.9%
58	1000	410	\$ 38.68	\$ 37.54	\$ (1.14)	-2.9%
59	Underground Service - Post Type					
60	70	29	\$ 11.04	\$ 10.95	\$ (0.09)	-0.8%
61	100	42	\$ 11.74	\$ 11.62	\$ (0.12)	-1.0%
62	150	62	\$ 13.09	\$ 12.92	\$ (0.17)	-1.3%
63	Underground Service - Pole Type					
64	70	29	\$ 18.03	\$ 17.94	\$ (0.09)	-0.5%
65	100	42	\$ 18.72	\$ 18.60	\$ (0.12)	-0.6%
66	150	62	\$ 22.29	\$ 22.12	\$ (0.17)	-0.8%
67	200	88	\$ 24.36	\$ 24.11	\$ (0.25)	-1.0%
68	215	89	\$ 22.04	\$ 21.79	\$ (0.25)	-1.1%
69	250	105	\$ 25.06	\$ 24.77	\$ (0.29)	-1.2%
70	310	128	\$ 27.25	\$ 26.89	\$ (0.36)	-1.3%
71	400	163	\$ 45.87	\$ 45.41	\$ (0.46)	-1.0%
72	400**	326	\$ 58.86	\$ 57.95	\$ (0.91)	-1.5%
73	1000	410	\$ 62.47	\$ 61.33	\$ (1.14)	-1.8%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.60	\$ 11.51	\$ (0.09)	-0.8%
76	100	42	\$ 12.99	\$ 12.87	\$ (0.12)	-0.9%
77	150	62	\$ 13.84	\$ 13.67	\$ (0.17)	-1.2%
78	215	89	\$ 13.95	\$ 13.70	\$ (0.25)	-1.8%
79	250	105	\$ 16.54	\$ 16.25	\$ (0.29)	-1.8%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.42	\$ 1.36	\$ (0.06)	-4.2%
82	N/A	50	\$ 2.82	\$ 2.68	\$ (0.14)	-5.0%
83	N/A	75	\$ 4.25	\$ 4.05	\$ (0.20)	-4.7%
84	N/A	100	\$ 5.67	\$ 5.39	\$ (0.28)	-4.9%
85	N/A	125	\$ 7.08	\$ 6.74	\$ (0.34)	-4.8%
86	N/A	150	\$ 8.49	\$ 8.06	\$ (0.43)	-5.1%
87	N/A	175	\$ 9.92	\$ 9.44	\$ (0.48)	-4.8%
88	N/A	200	\$ 11.34	\$ 10.77	\$ (0.57)	-5.0%
89	N/A	225	\$ 12.75	\$ 12.13	\$ (0.62)	-4.9%
90	N/A	250	\$ 14.17	\$ 13.47	\$ (0.70)	-4.9%
91	N/A	275	\$ 15.59	\$ 14.82	\$ (0.77)	-4.9%
92	N/A	300	\$ 17.01	\$ 16.18	\$ (0.83)	-4.9%
93	N/A	325	\$ 18.42	\$ 17.51	\$ (0.91)	-4.9%
94	N/A	350	\$ 19.83	\$ 18.85	\$ (0.98)	-4.9%
95	N/A	375	\$ 21.26	\$ 20.21	\$ (1.05)	-4.9%
96	N/A	400	\$ 22.65	\$ 21.53	\$ (1.12)	-4.9%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 2.04	\$ 1.98	\$ (0.06)	-2.9%
99	N/A	50	\$ 4.05	\$ 3.91	\$ (0.14)	-3.5%
100	N/A	75	\$ 6.10	\$ 5.90	\$ (0.20)	-3.3%
101	N/A	100	\$ 8.14	\$ 7.86	\$ (0.28)	-3.4%
102	N/A	125	\$ 10.17	\$ 9.83	\$ (0.34)	-3.3%
103	N/A	150	\$ 12.19	\$ 11.76	\$ (0.43)	-3.5%
104	N/A	175	\$ 14.23	\$ 13.75	\$ (0.48)	-3.4%
105	N/A	200	\$ 16.27	\$ 15.70	\$ (0.57)	-3.5%
106	N/A	225	\$ 18.30	\$ 17.68	\$ (0.62)	-3.4%
107	N/A	250	\$ 20.33	\$ 19.63	\$ (0.70)	-3.4%
108	N/A	275	\$ 22.37	\$ 21.60	\$ (0.77)	-3.4%
109	N/A	300	\$ 24.41	\$ 23.58	\$ (0.83)	-3.4%
110	N/A	325	\$ 26.44	\$ 25.53	\$ (0.91)	-3.4%
111	N/A	350	\$ 28.46	\$ 27.48	\$ (0.98)	-3.4%
112	N/A	375	\$ 30.51	\$ 29.46	\$ (1.05)	-3.4%
113	N/A	400	\$ 32.52	\$ 31.40	\$ (1.12)	-3.4%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$	2.81	\$	2.75	\$	(0.06)	-2.1%
116	N/A	50	\$	5.59	\$	5.45	\$	(0.14)	-2.5%
117	N/A	75	\$	8.41	\$	8.21	\$	(0.20)	-2.4%
118	N/A	100	\$	11.22	\$	10.94	\$	(0.28)	-2.5%
119	N/A	125	\$	14.01	\$	13.67	\$	(0.34)	-2.4%
120	N/A	150	\$	16.81	\$	16.38	\$	(0.43)	-2.6%
121	N/A	175	\$	19.62	\$	19.14	\$	(0.48)	-2.4%
122	N/A	200	\$	22.42	\$	21.85	\$	(0.57)	-2.5%
123	N/A	225	\$	25.22	\$	24.60	\$	(0.62)	-2.5%
124	N/A	250	\$	28.03	\$	27.33	\$	(0.70)	-2.5%
125	N/A	275	\$	30.83	\$	30.06	\$	(0.77)	-2.5%
126	N/A	300	\$	33.64	\$	32.81	\$	(0.83)	-2.5%
127	N/A	325	\$	36.43	\$	35.52	\$	(0.91)	-2.5%
128	N/A	350	\$	39.23	\$	38.25	\$	(0.98)	-2.5%
129	N/A	375	\$	42.05	\$	41.00	\$	(1.05)	-2.5%
130	N/A	400	\$	44.82	\$	43.70	\$	(1.12)	-2.5%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 13.27	\$ 10.61	\$ (2.66)	-20.0%
4	400	158	\$ 23.88	\$ 17.80	\$ (6.08)	-25.5%
5	1,000	380	\$ 46.95	\$ 32.30	\$ (14.65)	-31.2%
6	All Other Installations					
7	175	69	\$ 17.67	\$ 15.01	\$ (2.66)	-15.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.85	\$ 10.23	\$ (1.62)	-13.7%
11	250	105	\$ 20.45	\$ 16.40	\$ (4.05)	-19.8%
12	400	163	\$ 26.93	\$ 20.64	\$ (6.29)	-23.4%
13	All Other Installations					
14	100	42	\$ 16.88	\$ 15.26	\$ (1.62)	-9.6%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 18.39	\$ 15.58	\$ (2.81)	-15.3%
18	23,000	111	\$ 22.13	\$ 17.85	\$ (4.28)	-19.3%
19	40,000	172	\$ 28.16	\$ 21.54	\$ (6.62)	-23.5%
20	All Other Installations					
21	15,000	73	\$ 28.17	\$ 25.36	\$ (2.81)	-10.0%
22	23,000	111	\$ 31.91	\$ 27.63	\$ (4.28)	-13.4%
23	40,000	172	\$ 37.94	\$ 31.32	\$ (6.62)	-17.4%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 6.96	\$ 6.92	\$ (0.04)	-0.6%
2	0	200	\$ 13.91	\$ 13.82	\$ (0.09)	-0.6%
3	0	300	\$ 20.87	\$ 20.75	\$ (0.12)	-0.6%
4	0	400	\$ 27.81	\$ 27.64	\$ (0.17)	-0.6%
5	0	500	\$ 34.78	\$ 34.56	\$ (0.22)	-0.6%
6	0	600	\$ 41.73	\$ 41.49	\$ (0.24)	-0.6%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 149.24	\$ 150.07	\$ 0.83	0.6%
2	10	2,000	\$ 242.48	\$ 234.72	\$ (7.76)	-3.2%
3	10	3,000	\$ 335.29	\$ 318.97	\$ (16.32)	-4.9%
4	10	4,000	\$ 428.06	\$ 403.17	\$ (24.89)	-5.8%
5	10	5,000	\$ 520.85	\$ 487.39	\$ (33.46)	-6.4%
6	10	6,000	\$ 613.63	\$ 571.58	\$ (42.05)	-6.9%
7	1,000	100,000	\$ 15,575.35	\$ 15,657.61	\$ 82.26	0.5%
8	1,000	200,000	\$ 24,798.09	\$ 24,022.92	\$ (775.17)	-3.1%
9	1,000	300,000	\$ 34,020.84	\$ 32,388.23	\$ (1,632.61)	-4.8%
10	1,000	400,000	\$ 43,243.58	\$ 40,753.54	\$ (2,490.04)	-5.8%
11	1,000	500,000	\$ 52,466.33	\$ 49,118.84	\$ (3,347.49)	-6.4%
12	1,000	600,000	\$ 61,689.07	\$ 57,484.17	\$ (4,204.90)	-6.8%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,961.80	\$ 6,376.10	\$ 414.30	6.9%
2	500	100,000	\$ 10,333.09	\$ 10,259.39	\$ (73.70)	-0.7%
3	500	150,000	\$ 14,704.36	\$ 14,142.66	\$ (561.70)	-3.8%
4	500	200,000	\$ 19,075.65	\$ 18,025.95	\$ (1,049.70)	-5.5%
5	500	250,000	\$ 23,446.93	\$ 21,909.22	\$ (1,537.71)	-6.6%
6	500	300,000	\$ 27,818.23	\$ 25,792.52	\$ (2,025.71)	-7.3%
7	5,000	500,000	\$ 58,184.16	\$ 62,327.15	\$ 4,142.99	7.1%
8	5,000	1,000,000	\$ 101,733.49	\$ 100,996.46	\$ (737.03)	-0.7%
9	5,000	1,500,000	\$ 144,956.78	\$ 139,339.74	\$ (5,617.04)	-3.9%
10	5,000	2,000,000	\$ 188,180.06	\$ 177,682.99	\$ (10,497.07)	-5.6%
11	5,000	2,500,000	\$ 231,403.35	\$ 216,026.27	\$ (15,377.08)	-6.6%
12	5,000	3,000,000	\$ 274,626.64	\$ 254,369.55	\$ (20,257.09)	-7.4%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,385.37	\$ 9,950.77	\$ 565.40	6.0%
2	1,000	200,000	\$ 17,405.91	\$ 17,463.21	\$ 57.30	0.3%
3	1,000	300,000	\$ 25,426.46	\$ 24,975.66	\$ (450.80)	-1.8%
4	1,000	400,000	\$ 33,447.00	\$ 32,488.10	\$ (958.90)	-2.9%
5	1,000	500,000	\$ 41,467.55	\$ 40,000.54	\$ (1,467.01)	-3.5%
6	1,000	600,000	\$ 49,488.10	\$ 47,513.00	\$ (1,975.10)	-4.0%
7	10,000	1,000,000	\$ 91,806.27	\$ 97,460.26	\$ 5,653.99	6.2%
8	10,000	2,000,000	\$ 171,032.62	\$ 171,605.60	\$ 572.98	0.3%
9	10,000	3,000,000	\$ 250,258.98	\$ 245,750.95	\$ (4,508.03)	-1.8%
10	10,000	4,000,000	\$ 329,485.34	\$ 319,896.29	\$ (9,589.05)	-2.9%
11	10,000	5,000,000	\$ 408,711.70	\$ 394,041.65	\$ (14,670.05)	-3.6%
12	10,000	6,000,000	\$ 487,938.05	\$ 468,186.98	\$ (19,751.07)	-4.0%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,881.21	\$ 29,088.52	\$ 207.31	0.7%
2	2,000	400,000	\$ 40,698.70	\$ 39,233.31	\$ (1,465.39)	-3.6%
3	2,000	600,000	\$ 52,516.20	\$ 49,378.12	\$ (3,138.08)	-6.0%
4	2,000	800,000	\$ 64,333.69	\$ 59,522.91	\$ (4,810.78)	-7.5%
5	2,000	1,000,000	\$ 75,987.67	\$ 69,504.20	\$ (6,483.47)	-8.5%
6	2,000	1,200,000	\$ 87,609.34	\$ 79,453.18	\$ (8,156.16)	-9.3%
7	20,000	2,000,000	\$ 284,705.64	\$ 286,778.70	\$ 2,073.06	0.7%
8	20,000	4,000,000	\$ 400,922.36	\$ 386,268.48	\$ (14,653.88)	-3.7%
9	20,000	6,000,000	\$ 517,139.09	\$ 485,758.27	\$ (31,380.82)	-6.1%
10	20,000	8,000,000	\$ 633,355.81	\$ 585,248.05	\$ (48,107.76)	-7.6%
11	20,000	10,000,000	\$ 749,572.54	\$ 684,737.84	\$ (64,834.70)	-8.6%
12	20,000	12,000,000	\$ 865,789.26	\$ 784,227.62	\$ (81,561.64)	-9.4%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.92	\$ 18.12	\$ 0.20	1.1%
3	2,000	56	\$ 19.55	\$ 20.03	\$ 0.48	2.5%
4	2,500	70	\$ 20.26	\$ 20.86	\$ 0.60	3.0%
5	4,000	126	\$ 23.13	\$ 24.23	\$ 1.10	4.8%
6	6,000	157	\$ 24.71	\$ 26.08	\$ 1.37	5.5%
7	10,000	242	\$ 29.02	\$ 31.13	\$ 2.11	7.3%
8	15,000	282	\$ 31.07	\$ 33.53	\$ 2.46	7.9%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 7.99	\$ 8.37	\$ 0.38	4.8%
12	175	69	\$ 8.58	\$ 9.17	\$ 0.59	6.9%
13	250	104	\$ 10.54	\$ 11.46	\$ 0.92	8.7%
14	400	158	\$ 13.31	\$ 14.70	\$ 1.39	10.4%
15	700	287	\$ 20.34	\$ 22.84	\$ 2.50	12.3%
16	1,000	380	\$ 24.72	\$ 28.02	\$ 3.30	13.3%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.81	\$ 16.19	\$ 0.38	2.4%
19	175	69	\$ 16.46	\$ 17.05	\$ 0.59	3.6%
20	250	104	\$ 19.36	\$ 20.28	\$ 0.92	4.8%
21	250**	208	\$ 27.75	\$ 29.56	\$ 1.81	6.5%
22	400	158	\$ 21.55	\$ 22.94	\$ 1.39	6.5%
23	400**	316	\$ 32.90	\$ 35.64	\$ 2.74	8.3%
24	700	287	\$ 30.10	\$ 32.60	\$ 2.50	8.3%
25	1000	380	\$ 34.60	\$ 37.90	\$ 3.30	9.5%
26	1000**	760	\$ 60.10	\$ 66.73	\$ 6.63	11.0%
27	Underground Service - Post Type					
28	100	43	\$ 10.83	\$ 11.21	\$ 0.38	3.5%
29	175	69	\$ 11.95	\$ 12.54	\$ 0.59	4.9%
30	250	104	\$ 14.96	\$ 15.88	\$ 0.92	6.1%
31	Underground Service - Pole Type					
32	100	43	\$ 18.21	\$ 18.59	\$ 0.38	2.1%
33	175	69	\$ 19.16	\$ 19.75	\$ 0.59	3.1%
34	250	104	\$ 23.76	\$ 24.68	\$ 0.92	3.9%
35	400	158	\$ 26.84	\$ 28.23	\$ 1.39	5.2%
36	700	287	\$ 52.04	\$ 54.54	\$ 2.50	4.8%
37	1000	380	\$ 56.25	\$ 59.55	\$ 3.30	5.9%
38	1000**	760	\$ 80.06	\$ 86.69	\$ 6.63	8.3%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.01	\$ 11.60	\$ 0.59	5.4%
41	250	104	\$ 13.20	\$ 14.12	\$ 0.92	7.0%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.86	\$ 8.11	\$ 0.25	3.2%
45	100	42	\$ 8.19	\$ 8.56	\$ 0.37	4.5%
46	150	62	\$ 8.84	\$ 9.40	\$ 0.56	6.3%
47	215	89	\$ 10.43	\$ 11.20	\$ 0.77	7.4%
48	250	105	\$ 10.86	\$ 11.78	\$ 0.92	8.5%
49	400	163	\$ 13.78	\$ 15.21	\$ 1.43	10.4%
50	1000	410	\$ 28.70	\$ 32.28	\$ 3.58	12.5%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.65	\$ 15.90	\$ 0.25	1.6%
53	100	42	\$ 16.02	\$ 16.39	\$ 0.37	2.3%
54	150	62	\$ 17.71	\$ 18.27	\$ 0.56	3.2%
55	215	89	\$ 19.22	\$ 19.99	\$ 0.77	4.0%
56	250	105	\$ 19.66	\$ 20.58	\$ 0.92	4.7%
57	400	163	\$ 23.59	\$ 25.02	\$ 1.43	6.1%
58	1000	410	\$ 37.67	\$ 41.25	\$ 3.58	9.5%
59	Underground Service - Post Type					
60	70	29	\$ 10.96	\$ 11.21	\$ 0.25	2.3%
61	100	42	\$ 11.63	\$ 12.00	\$ 0.37	3.2%
62	150	62	\$ 12.93	\$ 13.49	\$ 0.56	4.3%
63	Underground Service - Pole Type					
64	70	29	\$ 17.95	\$ 18.20	\$ 0.25	1.4%
65	100	42	\$ 18.61	\$ 18.98	\$ 0.37	2.0%
66	150	62	\$ 22.13	\$ 22.69	\$ 0.56	2.5%
67	200	88	\$ 24.14	\$ 24.90	\$ 0.76	3.1%
68	215	89	\$ 21.82	\$ 22.59	\$ 0.77	3.5%
69	250	105	\$ 24.80	\$ 25.72	\$ 0.92	3.7%
70	310	128	\$ 26.94	\$ 28.05	\$ 1.11	4.1%
71	400	163	\$ 45.46	\$ 46.89	\$ 1.43	3.1%
72	400**	326	\$ 58.06	\$ 60.90	\$ 2.84	4.9%
73	1000	410	\$ 61.46	\$ 65.04	\$ 3.58	5.8%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.52	\$ 11.77	\$ 0.25	2.2%
76	100	42	\$ 12.88	\$ 13.25	\$ 0.37	2.9%
77	150	62	\$ 13.68	\$ 14.24	\$ 0.56	4.1%
78	215	89	\$ 13.73	\$ 14.50	\$ 0.77	5.6%
79	250	105	\$ 16.28	\$ 17.20	\$ 0.92	5.7%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.36	\$ 1.58	\$ 0.22	16.2%
82	N/A	50	\$ 2.70	\$ 3.13	\$ 0.43	15.9%
83	N/A	75	\$ 4.07	\$ 4.73	\$ 0.66	16.2%
84	N/A	100	\$ 5.43	\$ 6.30	\$ 0.87	16.0%
85	N/A	125	\$ 6.78	\$ 7.87	\$ 1.09	16.1%
86	N/A	150	\$ 8.12	\$ 9.42	\$ 1.30	16.0%
87	N/A	175	\$ 9.49	\$ 11.02	\$ 1.53	16.1%
88	N/A	200	\$ 10.84	\$ 12.58	\$ 1.74	16.1%
89	N/A	225	\$ 12.19	\$ 14.17	\$ 1.98	16.2%
90	N/A	250	\$ 13.55	\$ 15.73	\$ 2.18	16.1%
91	N/A	275	\$ 14.91	\$ 17.31	\$ 2.40	16.1%
92	N/A	300	\$ 16.27	\$ 18.89	\$ 2.62	16.1%
93	N/A	325	\$ 17.62	\$ 20.45	\$ 2.83	16.1%
94	N/A	350	\$ 18.96	\$ 22.01	\$ 3.05	16.1%
95	N/A	375	\$ 20.34	\$ 23.61	\$ 3.27	16.1%
96	N/A	400	\$ 21.67	\$ 25.15	\$ 3.48	16.1%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 1.98	\$ 2.20	\$ 0.22	11.1%
99	N/A	50	\$ 3.93	\$ 4.36	\$ 0.43	10.9%
100	N/A	75	\$ 5.92	\$ 6.58	\$ 0.66	11.1%
101	N/A	100	\$ 7.90	\$ 8.77	\$ 0.87	11.0%
102	N/A	125	\$ 9.87	\$ 10.96	\$ 1.09	11.0%
103	N/A	150	\$ 11.82	\$ 13.12	\$ 1.30	11.0%
104	N/A	175	\$ 13.80	\$ 15.33	\$ 1.53	11.1%
105	N/A	200	\$ 15.77	\$ 17.51	\$ 1.74	11.0%
106	N/A	225	\$ 17.74	\$ 19.72	\$ 1.98	11.2%
107	N/A	250	\$ 19.71	\$ 21.89	\$ 2.18	11.1%
108	N/A	275	\$ 21.69	\$ 24.09	\$ 2.40	11.1%
109	N/A	300	\$ 23.67	\$ 26.29	\$ 2.62	11.1%
110	N/A	325	\$ 25.64	\$ 28.47	\$ 2.83	11.0%
111	N/A	350	\$ 27.59	\$ 30.64	\$ 3.05	11.1%
112	N/A	375	\$ 29.59	\$ 32.86	\$ 3.27	11.1%
113	N/A	400	\$ 31.54	\$ 35.02	\$ 3.48	11.0%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$ 2.75	\$ 2.97	\$ 0.22	8.0%
116	N/A	50	\$ 5.47	\$ 5.90	\$ 0.43	7.9%
117	N/A	75	\$ 8.23	\$ 8.89	\$ 0.66	8.0%
118	N/A	100	\$ 10.98	\$ 11.85	\$ 0.87	7.9%
119	N/A	125	\$ 13.71	\$ 14.80	\$ 1.09	8.0%
120	N/A	150	\$ 16.44	\$ 17.74	\$ 1.30	7.9%
121	N/A	175	\$ 19.19	\$ 20.72	\$ 1.53	8.0%
122	N/A	200	\$ 21.92	\$ 23.66	\$ 1.74	7.9%
123	N/A	225	\$ 24.66	\$ 26.64	\$ 1.98	8.0%
124	N/A	250	\$ 27.41	\$ 29.59	\$ 2.18	8.0%
125	N/A	275	\$ 30.15	\$ 32.55	\$ 2.40	8.0%
126	N/A	300	\$ 32.90	\$ 35.52	\$ 2.62	8.0%
127	N/A	325	\$ 35.63	\$ 38.46	\$ 2.83	7.9%
128	N/A	350	\$ 38.36	\$ 41.41	\$ 3.05	8.0%
129	N/A	375	\$ 41.13	\$ 44.40	\$ 3.27	8.0%
130	N/A	400	\$ 43.84	\$ 47.32	\$ 3.48	7.9%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.36	\$ 11.23	\$ (1.13)	-9.1%
4	400	158	\$ 21.78	\$ 19.23	\$ (2.55)	-11.7%
5	1,000	380	\$ 41.91	\$ 35.74	\$ (6.17)	-14.7%
6	All Other Installations					
7	175	69	\$ 16.76	\$ 15.63	\$ (1.13)	-6.7%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.29	\$ 10.61	\$ (0.68)	-6.0%
11	250	105	\$ 19.05	\$ 17.35	\$ (1.70)	-8.9%
12	400	163	\$ 24.76	\$ 22.12	\$ (2.64)	-10.7%
13	All Other Installations					
14	100	42	\$ 16.32	\$ 15.64	\$ (0.68)	-4.2%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 17.42	\$ 16.24	\$ (1.18)	-6.8%
18	23,000	111	\$ 20.66	\$ 18.85	\$ (1.81)	-8.8%
19	40,000	172	\$ 25.88	\$ 23.09	\$ (2.79)	-10.8%
20	All Other Installations					
21	15,000	73	\$ 27.20	\$ 26.02	\$ (1.18)	-4.3%
22	23,000	111	\$ 30.44	\$ 28.63	\$ (1.81)	-5.9%
23	40,000	172	\$ 35.66	\$ 32.87	\$ (2.79)	-7.8%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 7.70	\$ 7.83	\$ 0.13	1.7%
2	0	200	\$ 15.38	\$ 15.63	\$ 0.25	1.6%
3	0	300	\$ 23.08	\$ 23.46	\$ 0.38	1.6%
4	0	400	\$ 30.76	\$ 31.26	\$ 0.50	1.6%
5	0	500	\$ 38.46	\$ 39.08	\$ 0.62	1.6%
6	0	600	\$ 46.16	\$ 46.92	\$ 0.76	1.6%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.15	\$ 32.73	\$ (0.42)	-1.3%
2	0	500	\$ 62.34	\$ 61.47	\$ (0.87)	-1.4%
3	0	750	\$ 91.47	\$ 90.17	\$ (1.30)	-1.4%
4	0	1,000	\$ 120.64	\$ 118.90	\$ (1.74)	-1.4%
5	0	1,250	\$ 149.80	\$ 147.65	\$ (2.15)	-1.4%
6	0	1,500	\$ 178.98	\$ 176.37	\$ (2.61)	-1.5%
7	0	2,000	\$ 237.28	\$ 233.80	\$ (3.48)	-1.5%
8	0	2,500	\$ 295.39	\$ 291.04	\$ (4.35)	-1.5%
9	0	3,000	\$ 353.48	\$ 348.25	\$ (5.23)	-1.5%
10	0	3,500	\$ 411.57	\$ 405.47	\$ (6.10)	-1.5%
11	0	4,000	\$ 469.65	\$ 462.69	\$ (6.96)	-1.5%
12	0	4,500	\$ 527.75	\$ 519.91	\$ (7.84)	-1.5%
13	0	5,000	\$ 585.85	\$ 577.15	\$ (8.70)	-1.5%
14	0	5,500	\$ 643.95	\$ 634.39	\$ (9.56)	-1.5%
15	0	6,000	\$ 702.03	\$ 691.60	\$ (10.43)	-1.5%
16	0	6,500	\$ 760.12	\$ 748.83	\$ (11.29)	-1.5%
17	0	7,000	\$ 818.21	\$ 806.04	\$ (12.17)	-1.5%
18	0	7,500	\$ 876.32	\$ 863.28	\$ (13.04)	-1.5%
19	0	8,000	\$ 934.41	\$ 920.50	\$ (13.91)	-1.5%
20	0	8,500	\$ 992.50	\$ 977.71	\$ (14.79)	-1.5%
21	0	9,000	\$ 1,050.59	\$ 1,034.94	\$ (15.65)	-1.5%
22	0	9,500	\$ 1,108.68	\$ 1,092.16	\$ (16.52)	-1.5%
23	0	10,000	\$ 1,166.78	\$ 1,149.38	\$ (17.40)	-1.5%
24	0	10,500	\$ 1,224.89	\$ 1,206.61	\$ (18.28)	-1.5%
25	0	11,000	\$ 1,282.96	\$ 1,263.82	\$ (19.14)	-1.5%
26	0	11,500	\$ 1,341.08	\$ 1,321.07	\$ (20.01)	-1.5%
27	0	12,000	\$ 1,399.14	\$ 1,378.26	\$ (20.88)	-1.5%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 33.15	\$ 32.73	\$ (0.42)	-1.3%
2	0	500	\$ 62.34	\$ 61.47	\$ (0.87)	-1.4%
3	0	750	\$ 82.32	\$ 81.02	\$ (1.30)	-1.6%
4	0	1,000	\$ 102.34	\$ 100.60	\$ (1.74)	-1.7%
5	0	1,250	\$ 122.35	\$ 120.20	\$ (2.15)	-1.8%
6	0	1,500	\$ 142.38	\$ 139.77	\$ (2.61)	-1.8%
7	0	2,000	\$ 182.38	\$ 178.90	\$ (3.48)	-1.9%
8	0	2,500	\$ 213.19	\$ 208.84	\$ (4.35)	-2.0%
9	0	3,000	\$ 243.98	\$ 238.75	\$ (5.23)	-2.1%
10	0	3,500	\$ 274.77	\$ 268.67	\$ (6.10)	-2.2%
11	0	4,000	\$ 305.55	\$ 298.59	\$ (6.96)	-2.3%
12	0	4,500	\$ 336.35	\$ 328.51	\$ (7.84)	-2.3%
13	0	5,000	\$ 367.15	\$ 358.45	\$ (8.70)	-2.4%
14	0	5,500	\$ 397.95	\$ 388.39	\$ (9.56)	-2.4%
15	0	6,000	\$ 428.73	\$ 418.30	\$ (10.43)	-2.4%
16	0	6,500	\$ 459.52	\$ 448.23	\$ (11.29)	-2.5%
17	0	7,000	\$ 490.31	\$ 478.14	\$ (12.17)	-2.5%
18	0	7,500	\$ 521.12	\$ 508.08	\$ (13.04)	-2.5%
19	0	8,000	\$ 551.91	\$ 538.00	\$ (13.91)	-2.5%
20	0	8,500	\$ 582.70	\$ 567.91	\$ (14.79)	-2.5%
21	0	9,000	\$ 613.49	\$ 597.84	\$ (15.65)	-2.6%
22	0	9,500	\$ 644.28	\$ 627.76	\$ (16.52)	-2.6%
23	0	10,000	\$ 675.08	\$ 657.68	\$ (17.40)	-2.6%
24	0	10,500	\$ 705.89	\$ 687.61	\$ (18.28)	-2.6%
25	0	11,000	\$ 736.66	\$ 717.52	\$ (19.14)	-2.6%
26	0	11,500	\$ 767.48	\$ 747.47	\$ (20.01)	-2.6%
27	0	12,000	\$ 798.24	\$ 777.36	\$ (20.88)	-2.6%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating Apartment (Rate RS)						
1	0	250	\$ 25.40	\$ 24.98	\$ (0.42)	-1.7%
2	0	500	\$ 46.84	\$ 45.97	\$ (0.87)	-1.9%
3	0	750	\$ 59.07	\$ 57.77	\$ (1.30)	-2.2%
4	0	1,000	\$ 71.34	\$ 69.60	\$ (1.74)	-2.4%
5	0	1,250	\$ 83.60	\$ 81.45	\$ (2.15)	-2.6%
6	0	1,500	\$ 95.88	\$ 93.27	\$ (2.61)	-2.7%
7	0	2,000	\$ 120.38	\$ 116.90	\$ (3.48)	-2.9%
8	0	2,500	\$ 160.19	\$ 155.84	\$ (4.35)	-2.7%
9	0	3,000	\$ 199.98	\$ 194.75	\$ (5.23)	-2.6%
10	0	3,500	\$ 239.77	\$ 233.67	\$ (6.10)	-2.5%
11	0	4,000	\$ 279.55	\$ 272.59	\$ (6.96)	-2.5%
12	0	4,500	\$ 319.35	\$ 311.51	\$ (7.84)	-2.5%
13	0	5,000	\$ 359.15	\$ 350.45	\$ (8.70)	-2.4%
14	0	5,500	\$ 398.95	\$ 389.39	\$ (9.56)	-2.4%
15	0	6,000	\$ 438.73	\$ 428.30	\$ (10.43)	-2.4%
16	0	6,500	\$ 478.52	\$ 467.23	\$ (11.29)	-2.4%
17	0	7,000	\$ 518.31	\$ 506.14	\$ (12.17)	-2.3%
18	0	7,500	\$ 558.12	\$ 545.08	\$ (13.04)	-2.3%
19	0	8,000	\$ 597.91	\$ 584.00	\$ (13.91)	-2.3%
20	0	8,500	\$ 637.70	\$ 622.91	\$ (14.79)	-2.3%
21	0	9,000	\$ 677.49	\$ 661.84	\$ (15.65)	-2.3%
22	0	9,500	\$ 717.28	\$ 700.76	\$ (16.52)	-2.3%
23	0	10,000	\$ 757.08	\$ 739.68	\$ (17.40)	-2.3%
24	0	10,500	\$ 796.89	\$ 778.61	\$ (18.28)	-2.3%
25	0	11,000	\$ 836.66	\$ 817.52	\$ (19.14)	-2.3%
26	0	11,500	\$ 876.48	\$ 856.47	\$ (20.01)	-2.3%
27	0	12,000	\$ 916.24	\$ 895.36	\$ (20.88)	-2.3%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.15	\$ 32.73	\$ (0.42)	-1.3%
2	0	500	\$ 62.34	\$ 61.47	\$ (0.87)	-1.4%
3	0	750	\$ 85.82	\$ 84.52	\$ (1.30)	-1.5%
4	0	1,000	\$ 109.34	\$ 107.60	\$ (1.74)	-1.6%
5	0	1,250	\$ 132.85	\$ 130.70	\$ (2.15)	-1.6%
6	0	1,500	\$ 156.38	\$ 153.77	\$ (2.61)	-1.7%
7	0	2,000	\$ 203.38	\$ 199.90	\$ (3.48)	-1.7%
8	0	2,500	\$ 250.19	\$ 245.84	\$ (4.35)	-1.7%
9	0	3,000	\$ 296.98	\$ 291.75	\$ (5.23)	-1.8%
10	0	3,500	\$ 343.77	\$ 337.67	\$ (6.10)	-1.8%
11	0	4,000	\$ 390.55	\$ 383.59	\$ (6.96)	-1.8%
12	0	4,500	\$ 437.35	\$ 429.51	\$ (7.84)	-1.8%
13	0	5,000	\$ 484.15	\$ 475.45	\$ (8.70)	-1.8%
14	0	5,500	\$ 530.95	\$ 521.39	\$ (9.56)	-1.8%
15	0	6,000	\$ 577.73	\$ 567.30	\$ (10.43)	-1.8%
16	0	6,500	\$ 624.52	\$ 613.23	\$ (11.29)	-1.8%
17	0	7,000	\$ 671.31	\$ 659.14	\$ (12.17)	-1.8%
18	0	7,500	\$ 718.12	\$ 705.08	\$ (13.04)	-1.8%
19	0	8,000	\$ 764.91	\$ 751.00	\$ (13.91)	-1.8%
20	0	8,500	\$ 811.70	\$ 796.91	\$ (14.79)	-1.8%
21	0	9,000	\$ 858.49	\$ 842.84	\$ (15.65)	-1.8%
22	0	9,500	\$ 905.28	\$ 888.76	\$ (16.52)	-1.8%
23	0	10,000	\$ 952.08	\$ 934.68	\$ (17.40)	-1.8%
24	0	10,500	\$ 998.89	\$ 980.61	\$ (18.28)	-1.8%
25	0	11,000	\$ 1,045.66	\$ 1,026.52	\$ (19.14)	-1.8%
26	0	11,500	\$ 1,092.48	\$ 1,072.47	\$ (20.01)	-1.8%
27	0	12,000	\$ 1,139.24	\$ 1,118.36	\$ (20.88)	-1.8%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 34.14	\$ 34.99	\$ 0.85	2.5%
2	0	500	\$ 64.33	\$ 65.99	\$ 1.66	2.6%
3	0	750	\$ 96.95	\$ 96.95	\$ -	0.0%
4	0	1,000	\$ 129.62	\$ 127.94	\$ (1.68)	-1.3%
5	0	1,250	\$ 162.26	\$ 158.95	\$ (3.31)	-2.0%
6	0	1,500	\$ 194.94	\$ 189.94	\$ (5.00)	-2.6%
7	0	2,000	\$ 260.23	\$ 251.89	\$ (8.34)	-3.2%
8	0	2,500	\$ 325.33	\$ 313.66	\$ (11.67)	-3.6%
9	0	3,000	\$ 390.40	\$ 375.39	\$ (15.01)	-3.8%
10	0	3,500	\$ 455.47	\$ 437.14	\$ (18.33)	-4.0%
11	0	4,000	\$ 520.54	\$ 498.88	\$ (21.66)	-4.2%
12	0	4,500	\$ 585.62	\$ 560.63	\$ (24.99)	-4.3%
13	0	5,000	\$ 650.71	\$ 622.39	\$ (28.32)	-4.4%
14	0	5,500	\$ 715.79	\$ 684.16	\$ (31.63)	-4.4%
15	0	6,000	\$ 780.86	\$ 745.89	\$ (34.97)	-4.5%
16	0	6,500	\$ 845.94	\$ 807.64	\$ (38.30)	-4.5%
17	0	7,000	\$ 911.01	\$ 869.38	\$ (41.63)	-4.6%
18	0	7,500	\$ 976.11	\$ 931.14	\$ (44.97)	-4.6%
19	0	8,000	\$ 1,041.19	\$ 992.89	\$ (48.30)	-4.6%
20	0	8,500	\$ 1,106.25	\$ 1,054.62	\$ (51.63)	-4.7%
21	0	9,000	\$ 1,171.33	\$ 1,116.38	\$ (54.95)	-4.7%
22	0	9,500	\$ 1,236.41	\$ 1,178.12	\$ (58.29)	-4.7%
23	0	10,000	\$ 1,301.49	\$ 1,239.87	\$ (61.62)	-4.7%
24	0	10,500	\$ 1,366.59	\$ 1,301.62	\$ (64.97)	-4.8%
25	0	11,000	\$ 1,431.65	\$ 1,363.35	\$ (68.30)	-4.8%
26	0	11,500	\$ 1,496.75	\$ 1,425.13	\$ (71.62)	-4.8%
27	0	12,000	\$ 1,561.80	\$ 1,486.84	\$ (74.96)	-4.8%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 34.14	\$ 34.99	\$ 0.85	2.5%
2	0	500	\$ 64.33	\$ 65.99	\$ 1.66	2.6%
3	0	750	\$ 96.95	\$ 96.95	\$ -	0.0%
4	0	1,000	\$ 129.62	\$ 127.94	\$ (1.68)	-1.3%
5	0	1,250	\$ 162.26	\$ 158.95	\$ (3.31)	-2.0%
6	0	1,500	\$ 194.94	\$ 189.94	\$ (5.00)	-2.6%
7	0	2,000	\$ 260.23	\$ 251.89	\$ (8.34)	-3.2%
8	0	2,500	\$ 325.33	\$ 313.66	\$ (11.67)	-3.6%
9	0	3,000	\$ 390.40	\$ 375.39	\$ (15.01)	-3.8%
10	0	3,500	\$ 455.47	\$ 437.14	\$ (18.33)	-4.0%
11	0	4,000	\$ 520.54	\$ 498.88	\$ (21.66)	-4.2%
12	0	4,500	\$ 585.62	\$ 560.63	\$ (24.99)	-4.3%
13	0	5,000	\$ 650.71	\$ 622.39	\$ (28.32)	-4.4%
14	0	5,500	\$ 715.79	\$ 684.16	\$ (31.63)	-4.4%
15	0	6,000	\$ 780.86	\$ 745.89	\$ (34.97)	-4.5%
16	0	6,500	\$ 845.94	\$ 807.64	\$ (38.30)	-4.5%
17	0	7,000	\$ 911.01	\$ 869.38	\$ (41.63)	-4.6%
18	0	7,500	\$ 976.11	\$ 931.14	\$ (44.97)	-4.6%
19	0	8,000	\$ 1,041.19	\$ 992.89	\$ (48.30)	-4.6%
20	0	8,500	\$ 1,106.25	\$ 1,054.62	\$ (51.63)	-4.7%
21	0	9,000	\$ 1,171.33	\$ 1,116.38	\$ (54.95)	-4.7%
22	0	9,500	\$ 1,236.41	\$ 1,178.12	\$ (58.29)	-4.7%
23	0	10,000	\$ 1,301.49	\$ 1,239.87	\$ (61.62)	-4.7%
24	0	10,500	\$ 1,366.59	\$ 1,301.62	\$ (64.97)	-4.8%
25	0	11,000	\$ 1,431.65	\$ 1,363.35	\$ (68.30)	-4.8%
26	0	11,500	\$ 1,496.75	\$ 1,425.13	\$ (71.62)	-4.8%
27	0	12,000	\$ 1,561.80	\$ 1,486.84	\$ (74.96)	-4.8%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 34.14	\$ 34.99	\$ 0.85	2.5%
2	0	500	\$ 64.33	\$ 65.99	\$ 1.66	2.6%
3	0	750	\$ 96.95	\$ 96.95	\$ -	0.0%
4	0	1,000	\$ 129.62	\$ 127.94	\$ (1.68)	-1.3%
5	0	1,250	\$ 162.26	\$ 158.95	\$ (3.31)	-2.0%
6	0	1,500	\$ 194.94	\$ 189.94	\$ (5.00)	-2.6%
7	0	2,000	\$ 260.23	\$ 251.89	\$ (8.34)	-3.2%
8	0	2,500	\$ 325.33	\$ 313.66	\$ (11.67)	-3.6%
9	0	3,000	\$ 390.40	\$ 375.39	\$ (15.01)	-3.8%
10	0	3,500	\$ 455.47	\$ 437.14	\$ (18.33)	-4.0%
11	0	4,000	\$ 520.54	\$ 498.88	\$ (21.66)	-4.2%
12	0	4,500	\$ 585.62	\$ 560.63	\$ (24.99)	-4.3%
13	0	5,000	\$ 650.71	\$ 622.39	\$ (28.32)	-4.4%
14	0	5,500	\$ 715.79	\$ 684.16	\$ (31.63)	-4.4%
15	0	6,000	\$ 780.86	\$ 745.89	\$ (34.97)	-4.5%
16	0	6,500	\$ 845.94	\$ 807.64	\$ (38.30)	-4.5%
17	0	7,000	\$ 911.01	\$ 869.38	\$ (41.63)	-4.6%
18	0	7,500	\$ 976.11	\$ 931.14	\$ (44.97)	-4.6%
19	0	8,000	\$ 1,041.19	\$ 992.89	\$ (48.30)	-4.6%
20	0	8,500	\$ 1,106.25	\$ 1,054.62	\$ (51.63)	-4.7%
21	0	9,000	\$ 1,171.33	\$ 1,116.38	\$ (54.95)	-4.7%
22	0	9,500	\$ 1,236.41	\$ 1,178.12	\$ (58.29)	-4.7%
23	0	10,000	\$ 1,301.49	\$ 1,239.87	\$ (61.62)	-4.7%
24	0	10,500	\$ 1,366.59	\$ 1,301.62	\$ (64.97)	-4.8%
25	0	11,000	\$ 1,431.65	\$ 1,363.35	\$ (68.30)	-4.8%
26	0	11,500	\$ 1,496.75	\$ 1,425.13	\$ (71.62)	-4.8%
27	0	12,000	\$ 1,561.80	\$ 1,486.84	\$ (74.96)	-4.8%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 151.75	\$ 147.63	\$ (4.12)	-2.7%
2	10	2,000	\$ 234.28	\$ 223.08	\$ (11.20)	-4.8%
3	10	3,000	\$ 316.36	\$ 298.07	\$ (18.29)	-5.8%
4	10	4,000	\$ 398.43	\$ 373.07	\$ (25.36)	-6.4%
5	10	5,000	\$ 480.52	\$ 448.06	\$ (32.46)	-6.8%
6	10	6,000	\$ 562.59	\$ 523.06	\$ (39.53)	-7.0%
7	1,000	100,000	\$ 17,281.10	\$ 16,869.36	\$ (411.74)	-2.4%
8	1,000	200,000	\$ 25,432.69	\$ 24,312.62	\$ (1,120.07)	-4.4%
9	1,000	300,000	\$ 33,584.28	\$ 31,755.87	\$ (1,828.41)	-5.4%
10	1,000	400,000	\$ 41,735.87	\$ 39,199.13	\$ (2,536.74)	-6.1%
11	1,000	500,000	\$ 49,887.46	\$ 46,642.38	\$ (3,245.08)	-6.5%
12	1,000	600,000	\$ 58,039.05	\$ 54,085.64	\$ (3,953.41)	-6.8%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,217.92	\$ 5,409.97	\$ 192.05	3.7%
2	500	100,000	\$ 9,093.46	\$ 8,980.71	\$ (112.75)	-1.2%
3	500	150,000	\$ 12,969.01	\$ 12,551.46	\$ (417.55)	-3.2%
4	500	200,000	\$ 16,844.55	\$ 16,122.19	\$ (722.36)	-4.3%
5	500	250,000	\$ 20,720.09	\$ 19,692.93	\$ (1,027.16)	-5.0%
6	500	300,000	\$ 24,595.64	\$ 23,263.68	\$ (1,331.96)	-5.4%
7	5,000	500,000	\$ 50,745.27	\$ 52,665.76	\$ 1,920.49	3.8%
8	5,000	1,000,000	\$ 89,219.88	\$ 88,092.35	\$ (1,127.53)	-1.3%
9	5,000	1,500,000	\$ 127,134.48	\$ 122,958.94	\$ (4,175.54)	-3.3%
10	5,000	2,000,000	\$ 165,049.07	\$ 157,825.50	\$ (7,223.57)	-4.4%
11	5,000	2,500,000	\$ 202,963.67	\$ 192,692.09	\$ (10,271.58)	-5.1%
12	5,000	3,000,000	\$ 240,878.26	\$ 227,558.67	\$ (13,319.59)	-5.5%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 7,835.64	\$ 8,377.94	\$ 542.30	6.9%
2	1,000	200,000	\$ 14,801.15	\$ 14,554.55	\$ (246.60)	-1.7%
3	1,000	300,000	\$ 21,766.67	\$ 20,731.17	\$ (1,035.50)	-4.8%
4	1,000	400,000	\$ 28,732.19	\$ 26,907.79	\$ (1,824.40)	-6.3%
5	1,000	500,000	\$ 35,697.71	\$ 33,084.40	\$ (2,613.31)	-7.3%
6	1,000	600,000	\$ 42,663.22	\$ 39,261.02	\$ (3,402.20)	-8.0%
7	10,000	1,000,000	\$ 76,191.65	\$ 81,614.64	\$ 5,422.99	7.1%
8	10,000	2,000,000	\$ 144,165.11	\$ 141,699.09	\$ (2,466.02)	-1.7%
9	10,000	3,000,000	\$ 212,138.58	\$ 201,783.55	\$ (10,355.03)	-4.9%
10	10,000	4,000,000	\$ 280,112.05	\$ 261,868.00	\$ (18,244.05)	-6.5%
11	10,000	5,000,000	\$ 348,085.52	\$ 321,952.47	\$ (26,133.05)	-7.5%
12	10,000	6,000,000	\$ 416,058.98	\$ 382,036.91	\$ (34,022.07)	-8.2%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 25,944.24	\$ 27,049.26	\$ 1,105.02	4.3%
2	2,000	400,000	\$ 35,296.17	\$ 35,032.20	\$ (263.97)	-0.7%
3	2,000	600,000	\$ 44,648.09	\$ 43,015.14	\$ (1,632.95)	-3.7%
4	2,000	800,000	\$ 54,000.02	\$ 50,998.08	\$ (3,001.94)	-5.6%
5	2,000	1,000,000	\$ 63,071.10	\$ 58,700.18	\$ (4,370.92)	-6.9%
6	2,000	1,200,000	\$ 72,086.68	\$ 66,346.78	\$ (5,739.90)	-8.0%
7	20,000	2,000,000	\$ 254,516.04	\$ 265,566.19	\$ 11,050.15	4.3%
8	20,000	4,000,000	\$ 344,671.88	\$ 342,032.19	\$ (2,639.69)	-0.8%
9	20,000	6,000,000	\$ 434,827.74	\$ 418,498.20	\$ (16,329.54)	-3.8%
10	20,000	8,000,000	\$ 524,983.59	\$ 494,964.20	\$ (30,019.39)	-5.7%
11	20,000	10,000,000	\$ 615,139.45	\$ 571,430.21	\$ (43,709.24)	-7.1%
12	20,000	12,000,000	\$ 705,295.29	\$ 647,896.21	\$ (57,399.08)	-8.1%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.04	\$ 12.03	\$ (0.01)	-0.1%
4	2,000	56	\$ 13.51	\$ 13.46	\$ (0.05)	-0.4%
5	2,500	70	\$ 14.15	\$ 14.09	\$ (0.06)	-0.4%
6	4,000	126	\$ 16.68	\$ 16.58	\$ (0.10)	-0.6%
7	6,000	157	\$ 18.10	\$ 17.97	\$ (0.13)	-0.7%
8	10,000	242	\$ 21.95	\$ 21.73	\$ (0.22)	-1.0%
9	15,000	282	\$ 23.75	\$ 23.51	\$ (0.24)	-1.0%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.02	\$ 13.01	\$ (0.01)	-0.1%
12	2,000	56	\$ 14.49	\$ 14.44	\$ (0.05)	-0.3%
13	2,500	70	\$ 15.13	\$ 15.07	\$ (0.06)	-0.4%
14	4,000	126	\$ 17.66	\$ 17.56	\$ (0.10)	-0.6%
15	6,000	157	\$ 19.08	\$ 18.95	\$ (0.13)	-0.7%
16	10,000	242	\$ 22.93	\$ 22.71	\$ (0.22)	-1.0%
17	15,000	282	\$ 24.73	\$ 24.49	\$ (0.24)	-1.0%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.22	\$ 19.21	\$ (0.01)	-0.1%
20	2,000	56	\$ 20.69	\$ 20.64	\$ (0.05)	-0.2%
21	2,500	70	\$ 21.33	\$ 21.27	\$ (0.06)	-0.3%
22	4,000	126	\$ 23.86	\$ 23.76	\$ (0.10)	-0.4%
23	6,000	157	\$ 25.28	\$ 25.15	\$ (0.13)	-0.5%
24	10,000	242	\$ 29.13	\$ 28.91	\$ (0.22)	-0.8%
25	15,000	282	\$ 30.93	\$ 30.69	\$ (0.24)	-0.8%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.45	\$ 34.40	\$ (0.05)	-0.1%
28	2,000	112	\$ 37.34	\$ 37.24	\$ (0.10)	-0.3%
29	2,500	140	\$ 38.61	\$ 38.49	\$ (0.12)	-0.3%
30	4,000	252	\$ 43.69	\$ 43.47	\$ (0.22)	-0.5%
31	6,000	314	\$ 46.52	\$ 46.24	\$ (0.28)	-0.6%
32	10,000	484	\$ 54.24	\$ 53.81	\$ (0.43)	-0.8%
33	15,000	564	\$ 57.86	\$ 57.37	\$ (0.49)	-0.8%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 18.84	\$ 18.80	\$ (0.04)	-0.2%
37	13,800	94	\$ 21.07	\$ 21.00	\$ (0.07)	-0.3%
38	21,800	135	\$ 22.91	\$ 22.81	\$ (0.10)	-0.4%
39	43,600	264	\$ 28.78	\$ 28.56	\$ (0.22)	-0.8%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.10	\$ 17.06	\$ (0.04)	-0.2%
42	13,800	94	\$ 19.33	\$ 19.26	\$ (0.07)	-0.4%
43	21,800	135	\$ 21.17	\$ 21.07	\$ (0.10)	-0.5%
44	43,600	264	\$ 27.04	\$ 26.82	\$ (0.22)	-0.8%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 24.65	\$ 24.57	\$ (0.08)	-0.3%
47	13,800	188	\$ 29.10	\$ 28.94	\$ (0.16)	-0.5%
48	21,800	270	\$ 32.84	\$ 32.61	\$ (0.23)	-0.7%
49	43,600	528	\$ 44.55	\$ 44.09	\$ (0.46)	-1.0%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.11	\$ 9.05	\$ (0.06)	-0.7%
53	250	104	\$ 11.28	\$ 11.18	\$ (0.10)	-0.9%
54	400	158	\$ 15.43	\$ 15.31	\$ (0.12)	-0.8%
55	700	287	\$ 26.44	\$ 26.18	\$ (0.26)	-1.0%
56	1000	380	\$ 33.12	\$ 32.79	\$ (0.33)	-1.0%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.39	\$ 11.33	\$ (0.06)	-0.5%
59	250	104	\$ 13.40	\$ 13.30	\$ (0.10)	-0.7%
60	400	158	\$ 18.13	\$ 18.01	\$ (0.12)	-0.7%
61	700	287	\$ 29.35	\$ 29.09	\$ (0.26)	-0.9%
62	1000	380	\$ 36.09	\$ 35.76	\$ (0.33)	-0.9%
63	Underground Service					
64	175	69	\$ 15.11	\$ 15.05	\$ (0.06)	-0.4%
65	250	104	\$ 17.24	\$ 17.14	\$ (0.10)	-0.6%
66	400	158	\$ 21.76	\$ 21.64	\$ (0.12)	-0.6%
67	700	287	\$ 31.21	\$ 30.95	\$ (0.26)	-0.8%
68	1000	380	\$ 37.73	\$ 37.40	\$ (0.33)	-0.9%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 16.43	\$ 16.32	\$ (0.11)	-0.7%
72	400	316	\$ 28.90	\$ 28.61	\$ (0.29)	-1.0%
73	Overhead Service - Metal Pole					
74	400	316	\$ 31.56	\$ 31.27	\$ (0.29)	-0.9%
75	Underground Service					
76	250	208	\$ 26.96	\$ 26.79	\$ (0.17)	-0.6%
77	400	316	\$ 34.83	\$ 34.54	\$ (0.29)	-0.8%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.06	\$ 11.02	\$ (0.04)	-0.4%
81	150	62	\$ 13.19	\$ 13.13	\$ (0.06)	-0.5%
82	200	88	\$ 17.21	\$ 17.13	\$ (0.08)	-0.5%
83	250	105	\$ 15.14	\$ 15.04	\$ (0.10)	-0.7%
84	400	163	\$ 21.00	\$ 20.85	\$ (0.15)	-0.7%
85	Overhead Service - Metal Pole					
86	100	42	\$ 12.91	\$ 12.87	\$ (0.04)	-0.3%
87	150	62	\$ 14.51	\$ 14.45	\$ (0.06)	-0.4%
88	200	88	\$ 19.33	\$ 19.25	\$ (0.08)	-0.4%
89	250	105	\$ 19.11	\$ 19.01	\$ (0.10)	-0.5%
90	400	163	\$ 24.43	\$ 24.28	\$ (0.15)	-0.6%
91	Underground Service					
92	100	42	\$ 16.66	\$ 16.62	\$ (0.04)	-0.2%
93	100 (orn.)	42	\$ 27.96	\$ 27.92	\$ (0.04)	-0.1%
94	150	62	\$ 15.52	\$ 15.46	\$ (0.06)	-0.4%
95	200	88	\$ 23.28	\$ 23.20	\$ (0.08)	-0.3%
96	250	105	\$ 20.81	\$ 20.71	\$ (0.10)	-0.5%
97	250 (dwntwn)	105	\$ 35.83	\$ 35.73	\$ (0.10)	-0.3%
98	400	163	\$ 25.16	\$ 25.01	\$ (0.15)	-0.6%
99	400 (dwntwn)	25	\$ 46.68	\$ 46.67	\$ (0.01)	0.0%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 21.68	\$ 21.61	\$ (0.07)	-0.3%
103	150	124	\$ 24.49	\$ 24.39	\$ (0.10)	-0.4%
104	250	210	\$ 30.45	\$ 30.27	\$ (0.18)	-0.6%
105	Overhead Service - Metal Pole					
106	100	84	\$ 22.57	\$ 22.50	\$ (0.07)	-0.3%
107	150	124	\$ 24.93	\$ 24.83	\$ (0.10)	-0.4%
108	250	210	\$ 31.86	\$ 31.68	\$ (0.18)	-0.6%
109	Underground Service					
110	100	84	\$ 26.81	\$ 26.74	\$ (0.07)	-0.3%
111	150	124	\$ 31.61	\$ 31.51	\$ (0.10)	-0.3%
112	250	210	\$ 38.11	\$ 37.93	\$ (0.18)	-0.5%
113	400 (davit)	326	\$ 37.88	\$ 37.59	\$ (0.29)	-0.8%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.14	\$ 1.13	\$ (0.01)	-0.9%
116	N/A	50	\$ 2.25	\$ 2.20	\$ (0.05)	-2.2%
117	N/A	75	\$ 4.51	\$ 4.46	\$ (0.05)	-1.1%
118	N/A	100	\$ 7.14	\$ 7.05	\$ (0.09)	-1.3%
119	N/A	125	\$ 8.91	\$ 8.81	\$ (0.10)	-1.1%
120	N/A	150	\$ 12.66	\$ 12.52	\$ (0.14)	-1.1%
121	N/A	175	\$ 15.22	\$ 15.07	\$ (0.15)	-1.0%
122	N/A	200	\$ 20.30	\$ 20.13	\$ (0.17)	-0.8%
123	N/A	225	\$ 23.28	\$ 23.08	\$ (0.20)	-0.9%
124	N/A	250	\$ 11.34	\$ 11.13	\$ (0.21)	-1.9%
125	N/A	275	\$ 13.58	\$ 13.34	\$ (0.24)	-1.8%
126	N/A	300	\$ 16.23	\$ 15.98	\$ (0.25)	-1.5%
127	N/A	325	\$ 17.99	\$ 17.71	\$ (0.28)	-1.6%
128	N/A	350	\$ 21.73	\$ 21.43	\$ (0.30)	-1.4%
129	N/A	375	\$ 24.31	\$ 23.98	\$ (0.33)	-1.4%
130	N/A	400	\$ 29.39	\$ 29.04	\$ (0.35)	-1.2%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.11	\$ 9.83	\$ (1.28)	-11.5%
4	400	158	\$ 28.76	\$ 25.86	\$ (2.90)	-10.1%
5	1,000	380	\$ 51.38	\$ 44.37	\$ (7.01)	-13.6%
6	All Other Installations					
7	175	69	\$ 17.70	\$ 16.42	\$ (1.28)	-7.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.14	\$ 13.51	\$ (1.63)	-10.8%
11	400	163	\$ 27.25	\$ 24.23	\$ (3.02)	-11.1%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 8.81	\$ 8.84	\$ 0.03	0.3%
2	0	200	\$ 17.63	\$ 17.67	\$ 0.04	0.2%
3	0	300	\$ 26.46	\$ 26.54	\$ 0.08	0.3%
4	0	400	\$ 35.28	\$ 35.36	\$ 0.08	0.2%
5	0	500	\$ 44.10	\$ 44.21	\$ 0.11	0.2%
6	0	600	\$ 52.90	\$ 53.04	\$ 0.14	0.3%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 161.00	\$ 156.68	\$ (4.32)	-2.7%
2	10	2,000	\$ 252.78	\$ 241.18	\$ (11.60)	-4.6%
3	10	3,000	\$ 344.10	\$ 325.22	\$ (18.88)	-5.5%
4	10	4,000	\$ 435.42	\$ 409.27	\$ (26.15)	-6.0%
5	10	5,000	\$ 526.75	\$ 493.31	\$ (33.44)	-6.3%
6	10	6,000	\$ 618.08	\$ 577.35	\$ (40.73)	-6.6%
7	1,000	100,000	\$ 18,205.90	\$ 17,774.26	\$ (431.64)	-2.4%
8	1,000	200,000	\$ 27,282.29	\$ 26,122.42	\$ (1,159.87)	-4.3%
9	1,000	300,000	\$ 36,358.68	\$ 34,470.57	\$ (1,888.11)	-5.2%
10	1,000	400,000	\$ 45,435.07	\$ 42,818.73	\$ (2,616.34)	-5.8%
11	1,000	500,000	\$ 54,511.46	\$ 51,166.88	\$ (3,344.58)	-6.1%
12	1,000	600,000	\$ 63,587.85	\$ 59,515.04	\$ (4,072.81)	-6.4%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,648.17	\$ 5,846.77	\$ 198.60	3.5%
2	500	100,000	\$ 10,031.46	\$ 9,854.31	\$ (177.15)	-1.8%
3	500	150,000	\$ 14,414.76	\$ 13,861.86	\$ (552.90)	-3.8%
4	500	200,000	\$ 18,798.05	\$ 17,869.39	\$ (928.66)	-4.9%
5	500	250,000	\$ 23,181.34	\$ 21,876.93	\$ (1,304.41)	-5.6%
6	500	300,000	\$ 27,564.64	\$ 25,884.48	\$ (1,680.16)	-6.1%
7	5,000	500,000	\$ 55,047.77	\$ 57,033.76	\$ 1,985.99	3.6%
8	5,000	1,000,000	\$ 98,599.88	\$ 96,828.35	\$ (1,771.53)	-1.8%
9	5,000	1,500,000	\$ 141,591.98	\$ 136,062.94	\$ (5,529.04)	-3.9%
10	5,000	2,000,000	\$ 184,584.07	\$ 175,297.50	\$ (9,286.57)	-5.0%
11	5,000	2,500,000	\$ 227,576.17	\$ 214,532.09	\$ (13,044.08)	-5.7%
12	5,000	3,000,000	\$ 270,568.26	\$ 253,766.67	\$ (16,801.59)	-6.2%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,773.54	\$ 9,226.84	\$ 453.30	5.2%
2	1,000	200,000	\$ 16,725.95	\$ 16,252.35	\$ (473.60)	-2.8%
3	1,000	300,000	\$ 24,678.37	\$ 23,277.87	\$ (1,400.50)	-5.7%
4	1,000	400,000	\$ 32,630.79	\$ 30,303.39	\$ (2,327.40)	-7.1%
5	1,000	500,000	\$ 40,583.21	\$ 37,328.90	\$ (3,254.31)	-8.0%
6	1,000	600,000	\$ 48,535.62	\$ 44,354.42	\$ (4,181.20)	-8.6%
7	10,000	1,000,000	\$ 85,570.65	\$ 90,103.64	\$ 4,532.99	5.3%
8	10,000	2,000,000	\$ 163,413.11	\$ 158,677.09	\$ (4,736.02)	-2.9%
9	10,000	3,000,000	\$ 241,255.58	\$ 227,250.55	\$ (14,005.03)	-5.8%
10	10,000	4,000,000	\$ 319,098.05	\$ 295,824.00	\$ (23,274.05)	-7.3%
11	10,000	5,000,000	\$ 396,940.52	\$ 364,397.47	\$ (32,543.05)	-8.2%
12	10,000	6,000,000	\$ 474,782.98	\$ 432,970.91	\$ (41,812.07)	-8.8%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,890.04	\$ 28,745.46	\$ 855.42	3.1%
2	2,000	400,000	\$ 39,213.77	\$ 38,424.60	\$ (789.17)	-2.0%
3	2,000	600,000	\$ 50,537.49	\$ 48,103.74	\$ (2,433.75)	-4.8%
4	2,000	800,000	\$ 61,861.22	\$ 57,782.88	\$ (4,078.34)	-6.6%
5	2,000	1,000,000	\$ 72,904.10	\$ 67,181.18	\$ (5,722.92)	-7.8%
6	2,000	1,200,000	\$ 83,891.48	\$ 76,523.98	\$ (7,367.50)	-8.8%
7	20,000	2,000,000	\$ 273,974.04	\$ 282,528.19	\$ 8,554.15	3.1%
8	20,000	4,000,000	\$ 383,847.88	\$ 375,956.19	\$ (7,891.69)	-2.1%
9	20,000	6,000,000	\$ 493,721.74	\$ 469,384.20	\$ (24,337.54)	-4.9%
10	20,000	8,000,000	\$ 603,595.59	\$ 562,812.20	\$ (40,783.39)	-6.8%
11	20,000	10,000,000	\$ 713,469.45	\$ 656,240.21	\$ (57,229.24)	-8.0%
12	20,000	12,000,000	\$ 823,343.29	\$ 749,668.21	\$ (73,675.08)	-8.9%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.18	\$ 12.24	\$ 0.06	0.5%
4	2,000	56	\$ 13.82	\$ 13.96	\$ 0.14	1.0%
5	2,500	70	\$ 14.54	\$ 14.72	\$ 0.18	1.2%
6	4,000	126	\$ 17.39	\$ 17.72	\$ 0.33	1.9%
7	6,000	157	\$ 18.97	\$ 19.39	\$ 0.42	2.2%
8	10,000	242	\$ 23.29	\$ 23.92	\$ 0.63	2.7%
9	15,000	282	\$ 25.32	\$ 26.06	\$ 0.74	2.9%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.16	\$ 13.22	\$ 0.06	0.5%
12	2,000	56	\$ 14.80	\$ 14.94	\$ 0.14	0.9%
13	2,500	70	\$ 15.52	\$ 15.70	\$ 0.18	1.2%
14	4,000	126	\$ 18.37	\$ 18.70	\$ 0.33	1.8%
15	6,000	157	\$ 19.95	\$ 20.37	\$ 0.42	2.1%
16	10,000	242	\$ 24.27	\$ 24.90	\$ 0.63	2.6%
17	15,000	282	\$ 26.30	\$ 27.04	\$ 0.74	2.8%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.36	\$ 19.42	\$ 0.06	0.3%
20	2,000	56	\$ 21.00	\$ 21.14	\$ 0.14	0.7%
21	2,500	70	\$ 21.72	\$ 21.90	\$ 0.18	0.8%
22	4,000	126	\$ 24.57	\$ 24.90	\$ 0.33	1.3%
23	6,000	157	\$ 26.15	\$ 26.57	\$ 0.42	1.6%
24	10,000	242	\$ 30.47	\$ 31.10	\$ 0.63	2.1%
25	15,000	282	\$ 32.50	\$ 33.24	\$ 0.74	2.3%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.71	\$ 34.83	\$ 0.12	0.3%
28	2,000	112	\$ 37.96	\$ 38.25	\$ 0.29	0.8%
29	2,500	140	\$ 39.39	\$ 39.76	\$ 0.37	0.9%
30	4,000	252	\$ 45.09	\$ 45.75	\$ 0.66	1.5%
31	6,000	314	\$ 48.26	\$ 49.08	\$ 0.82	1.7%
32	10,000	484	\$ 56.94	\$ 58.19	\$ 1.25	2.2%
33	15,000	564	\$ 60.99	\$ 62.47	\$ 1.48	2.4%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 19.09	\$ 19.21	\$ 0.12	0.6%
37	13,800	94	\$ 21.59	\$ 21.85	\$ 0.26	1.2%
38	21,800	135	\$ 23.66	\$ 24.03	\$ 0.37	1.6%
39	43,600	264	\$ 30.25	\$ 30.95	\$ 0.70	2.3%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.35	\$ 17.47	\$ 0.12	0.7%
42	13,800	94	\$ 19.85	\$ 20.11	\$ 0.26	1.3%
43	21,800	135	\$ 21.92	\$ 22.29	\$ 0.37	1.7%
44	43,600	264	\$ 28.51	\$ 29.21	\$ 0.70	2.5%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 25.15	\$ 25.39	\$ 0.24	1.0%
47	13,800	188	\$ 30.15	\$ 30.64	\$ 0.49	1.6%
48	21,800	270	\$ 34.34	\$ 35.05	\$ 0.71	2.1%
49	43,600	528	\$ 47.48	\$ 48.87	\$ 1.39	2.9%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.50	\$ 9.67	\$ 0.17	1.8%
53	250	104	\$ 11.85	\$ 12.12	\$ 0.27	2.3%
54	400	158	\$ 16.31	\$ 16.74	\$ 0.43	2.6%
55	700	287	\$ 28.04	\$ 28.78	\$ 0.74	2.6%
56	1000	380	\$ 35.24	\$ 36.23	\$ 0.99	2.8%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.78	\$ 11.95	\$ 0.17	1.4%
59	250	104	\$ 13.97	\$ 14.24	\$ 0.27	1.9%
60	400	158	\$ 19.01	\$ 19.44	\$ 0.43	2.3%
61	700	287	\$ 30.95	\$ 31.69	\$ 0.74	2.4%
62	1000	380	\$ 38.21	\$ 39.20	\$ 0.99	2.6%
63	Underground Service					
64	175	69	\$ 15.50	\$ 15.67	\$ 0.17	1.1%
65	250	104	\$ 17.81	\$ 18.08	\$ 0.27	1.5%
66	400	158	\$ 22.64	\$ 23.07	\$ 0.43	1.9%
67	700	287	\$ 32.81	\$ 33.55	\$ 0.74	2.3%
68	1000	380	\$ 39.85	\$ 40.84	\$ 0.99	2.5%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 17.20	\$ 17.57	\$ 0.37	2.2%
72	400	316	\$ 30.66	\$ 31.47	\$ 0.81	2.6%
73	Overhead Service - Metal Pole					
74	400	316	\$ 33.32	\$ 34.13	\$ 0.81	2.4%
75	Underground Service					
76	250	208	\$ 28.12	\$ 28.67	\$ 0.55	2.0%
77	400	316	\$ 36.59	\$ 37.40	\$ 0.81	2.2%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.29	\$ 11.40	\$ 0.11	1.0%
81	150	62	\$ 13.53	\$ 13.70	\$ 0.17	1.3%
82	200	88	\$ 17.69	\$ 17.92	\$ 0.23	1.3%
83	250	105	\$ 15.72	\$ 15.99	\$ 0.27	1.7%
84	400	163	\$ 21.90	\$ 22.33	\$ 0.43	2.0%
85	Overhead Service - Metal Pole					
86	100	42	\$ 13.14	\$ 13.25	\$ 0.11	0.8%
87	150	62	\$ 14.85	\$ 15.02	\$ 0.17	1.1%
88	200	88	\$ 19.81	\$ 20.04	\$ 0.23	1.2%
89	250	105	\$ 19.69	\$ 19.96	\$ 0.27	1.4%
90	400	163	\$ 25.33	\$ 25.76	\$ 0.43	1.7%
91	Underground Service					
92	100	42	\$ 16.89	\$ 17.00	\$ 0.11	0.7%
93	100 (orn.)	42	\$ 28.19	\$ 28.30	\$ 0.11	0.4%
94	150	62	\$ 15.86	\$ 16.03	\$ 0.17	1.1%
95	200	88	\$ 23.76	\$ 23.99	\$ 0.23	1.0%
96	250	105	\$ 21.39	\$ 21.66	\$ 0.27	1.3%
97	250 (dwntwn)	105	\$ 36.41	\$ 36.68	\$ 0.27	0.7%
98	400	163	\$ 26.06	\$ 26.49	\$ 0.43	1.7%
99	400 (dwntwn)	25	\$ 46.82	\$ 46.89	\$ 0.07	0.1%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 22.14	\$ 22.37	\$ 0.23	1.0%
103	150	124	\$ 25.18	\$ 25.51	\$ 0.33	1.3%
104	250	210	\$ 31.62	\$ 32.17	\$ 0.55	1.7%
105	Overhead Service - Metal Pole					
106	100	84	\$ 23.03	\$ 23.26	\$ 0.23	1.0%
107	150	124	\$ 25.62	\$ 25.95	\$ 0.33	1.3%
108	250	210	\$ 33.03	\$ 33.58	\$ 0.55	1.7%
109	Underground Service					
110	100	84	\$ 27.27	\$ 27.50	\$ 0.23	0.8%
111	150	124	\$ 32.30	\$ 32.63	\$ 0.33	1.0%
112	250	210	\$ 39.28	\$ 39.83	\$ 0.55	1.4%
113	400 (davit)	326	\$ 39.69	\$ 40.54	\$ 0.85	2.1%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.28	\$ 1.35	\$ 0.07	5.5%
116	N/A	50	\$ 2.53	\$ 2.65	\$ 0.12	4.7%
117	N/A	75	\$ 4.93	\$ 5.14	\$ 0.21	4.3%
118	N/A	100	\$ 7.70	\$ 7.96	\$ 0.26	3.4%
119	N/A	125	\$ 9.61	\$ 9.94	\$ 0.33	3.4%
120	N/A	150	\$ 13.50	\$ 13.88	\$ 0.38	2.8%
121	N/A	175	\$ 16.19	\$ 16.65	\$ 0.46	2.8%
122	N/A	200	\$ 21.41	\$ 21.94	\$ 0.53	2.5%
123	N/A	225	\$ 24.52	\$ 25.12	\$ 0.60	2.4%
124	N/A	250	\$ 12.73	\$ 13.39	\$ 0.66	5.2%
125	N/A	275	\$ 15.11	\$ 15.83	\$ 0.72	4.8%
126	N/A	300	\$ 17.90	\$ 18.69	\$ 0.79	4.4%
127	N/A	325	\$ 19.80	\$ 20.65	\$ 0.85	4.3%
128	N/A	350	\$ 23.68	\$ 24.59	\$ 0.91	3.8%
129	N/A	375	\$ 26.40	\$ 27.38	\$ 0.98	3.7%
130	N/A	400	\$ 31.62	\$ 32.66	\$ 1.04	3.3%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.48	\$ 10.45	\$ (1.03)	-9.0%
4	400	158	\$ 29.60	\$ 27.29	\$ (2.31)	-7.8%
5	1,000	380	\$ 53.41	\$ 47.81	\$ (5.60)	-10.5%
6	All Other Installations					
7	175	69	\$ 18.07	\$ 17.04	\$ (1.03)	-5.7%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.60	\$ 14.30	\$ (1.30)	-8.3%
11	400	163	\$ 28.11	\$ 25.71	\$ (2.40)	-8.5%

Scenario: CBP Price = \$55/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 9.82	\$ 9.75	\$ (0.07)	-0.7%
2	0	200	\$ 19.62	\$ 19.48	\$ (0.14)	-0.7%
3	0	300	\$ 29.46	\$ 29.25	\$ (0.21)	-0.7%
4	0	400	\$ 39.27	\$ 38.98	\$ (0.29)	-0.7%
5	0	500	\$ 49.09	\$ 48.73	\$ (0.36)	-0.7%
6	0	600	\$ 58.89	\$ 58.47	\$ (0.42)	-0.7%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 166.83	\$ 160.45	\$ (6.38)	-3.8%
2	10	2,000	\$ 264.10	\$ 236.97	\$ (27.13)	-10.3%
3	10	3,000	\$ 360.95	\$ 313.05	\$ (47.90)	-13.3%
4	10	4,000	\$ 457.79	\$ 389.13	\$ (68.66)	-15.0%
5	10	5,000	\$ 554.65	\$ 465.23	\$ (89.42)	-16.1%
6	10	6,000	\$ 651.47	\$ 541.31	\$ (110.16)	-16.9%
7	1,000	100,000	\$ 18,242.26	\$ 17,605.53	\$ (636.73)	-3.5%
8	1,000	200,000	\$ 27,870.21	\$ 25,157.46	\$ (2,712.75)	-9.7%
9	1,000	300,000	\$ 37,498.16	\$ 32,709.38	\$ (4,788.78)	-12.8%
10	1,000	400,000	\$ 47,126.11	\$ 40,261.31	\$ (6,864.80)	-14.6%
11	1,000	500,000	\$ 56,754.05	\$ 47,813.22	\$ (8,940.83)	-15.8%
12	1,000	600,000	\$ 66,382.01	\$ 55,365.16	\$ (11,016.85)	-16.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,843.05	\$ 5,442.25	\$ (400.80)	-6.9%
2	500	100,000	\$ 9,773.82	\$ 8,938.68	\$ (835.14)	-8.5%
3	500	150,000	\$ 13,704.60	\$ 12,435.11	\$ (1,269.49)	-9.3%
4	500	200,000	\$ 17,635.37	\$ 15,931.53	\$ (1,703.84)	-9.7%
5	500	250,000	\$ 21,566.14	\$ 19,427.95	\$ (2,138.19)	-9.9%
6	500	300,000	\$ 25,496.92	\$ 22,924.39	\$ (2,572.53)	-10.1%
7	5,000	500,000	\$ 56,996.56	\$ 52,988.60	\$ (4,007.96)	-7.0%
8	5,000	1,000,000	\$ 96,073.31	\$ 87,721.87	\$ (8,351.44)	-8.7%
9	5,000	1,500,000	\$ 134,689.40	\$ 121,994.50	\$ (12,694.90)	-9.4%
10	5,000	2,000,000	\$ 173,305.50	\$ 156,267.12	\$ (17,038.38)	-9.8%
11	5,000	2,500,000	\$ 211,921.59	\$ 190,539.74	\$ (21,381.85)	-10.1%
12	5,000	3,000,000	\$ 250,537.69	\$ 224,812.38	\$ (25,725.31)	-10.3%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,052.00	\$ 9,404.10	\$ 352.10	3.9%
2	1,000	200,000	\$ 16,127.57	\$ 16,234.07	\$ 106.50	0.7%
3	1,000	300,000	\$ 23,203.15	\$ 23,064.05	\$ (139.10)	-0.6%
4	1,000	400,000	\$ 30,278.73	\$ 29,894.03	\$ (384.70)	-1.3%
5	1,000	500,000	\$ 37,354.30	\$ 36,723.99	\$ (630.31)	-1.7%
6	1,000	600,000	\$ 44,429.88	\$ 43,553.98	\$ (875.90)	-2.0%
7	10,000	1,000,000	\$ 88,585.08	\$ 92,106.07	\$ 3,520.99	4.0%
8	10,000	2,000,000	\$ 157,957.54	\$ 159,022.52	\$ 1,064.98	0.7%
9	10,000	3,000,000	\$ 227,330.01	\$ 225,938.98	\$ (1,391.03)	-0.6%
10	10,000	4,000,000	\$ 296,702.48	\$ 292,855.43	\$ (3,847.05)	-1.3%
11	10,000	5,000,000	\$ 366,074.95	\$ 359,771.90	\$ (6,303.05)	-1.7%
12	10,000	6,000,000	\$ 435,447.40	\$ 426,688.33	\$ (8,759.07)	-2.0%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 26,340.47	\$ 25,292.78	\$ (1,047.69)	-4.0%
2	2,000	400,000	\$ 36,269.63	\$ 32,740.24	\$ (3,529.39)	-9.7%
3	2,000	600,000	\$ 46,198.78	\$ 40,187.70	\$ (6,011.08)	-13.0%
4	2,000	800,000	\$ 56,127.94	\$ 47,635.16	\$ (8,492.78)	-15.1%
5	2,000	1,000,000	\$ 65,826.08	\$ 54,851.61	\$ (10,974.47)	-16.7%
6	2,000	1,200,000	\$ 75,478.57	\$ 62,022.41	\$ (13,456.16)	-17.8%
7	20,000	2,000,000	\$ 258,826.56	\$ 248,349.62	\$ (10,476.94)	-4.0%
8	20,000	4,000,000	\$ 355,351.50	\$ 320,057.62	\$ (35,293.88)	-9.9%
9	20,000	6,000,000	\$ 451,876.44	\$ 391,765.62	\$ (60,110.82)	-13.3%
10	20,000	8,000,000	\$ 548,401.38	\$ 463,473.62	\$ (84,927.76)	-15.5%
11	20,000	10,000,000	\$ 644,926.33	\$ 535,181.63	\$ (109,744.70)	-17.0%
12	20,000	12,000,000	\$ 741,451.27	\$ 606,889.63	\$ (134,561.64)	-18.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.53	\$ 12.54	\$ 0.01	0.1%
4	2,000	56	\$ 14.65	\$ 14.71	\$ 0.06	0.4%
5	2,500	70	\$ 15.59	\$ 15.64	\$ 0.05	0.3%
6	4,000	126	\$ 19.32	\$ 19.43	\$ 0.11	0.6%
7	6,000	157	\$ 21.40	\$ 21.52	\$ 0.12	0.6%
8	10,000	242	\$ 27.05	\$ 27.24	\$ 0.19	0.7%
9	15,000	282	\$ 29.73	\$ 29.96	\$ 0.23	0.8%
10	Underground Service					
11	1,000	24	\$ 7.69	\$ 7.70	\$ 0.01	0.1%
12	2,000	56	\$ 9.81	\$ 9.87	\$ 0.06	0.6%
13	2,500	70	\$ 10.75	\$ 10.80	\$ 0.05	0.5%
14	4,000	126	\$ 14.48	\$ 14.59	\$ 0.11	0.8%
15	6,000	157	\$ 16.56	\$ 16.68	\$ 0.12	0.7%
16	10,000	242	\$ 22.21	\$ 22.40	\$ 0.19	0.9%
17	15,000	282	\$ 24.89	\$ 25.12	\$ 0.23	0.9%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 11.99	\$ 12.04	\$ 0.05	0.4%
21	250	104	\$ 15.73	\$ 15.81	\$ 0.08	0.5%
22	400	158	\$ 21.92	\$ 22.06	\$ 0.14	0.6%
23	1,000	380	\$ 48.83	\$ 49.13	\$ 0.30	0.6%
24	Underground Service - Post Type					
25	175	69	\$ 16.34	\$ 16.39	\$ 0.05	0.3%
26	Underground Service - Pole Type					
27	175	69	\$ 22.90	\$ 22.95	\$ 0.05	0.2%
28	250	104	\$ 27.45	\$ 27.53	\$ 0.08	0.3%
29	400	158	\$ 33.86	\$ 34.00	\$ 0.14	0.4%
30	400*	158	\$ 34.11	\$ 34.25	\$ 0.14	0.4%
31	400**	316	\$ 53.88	\$ 54.13	\$ 0.25	0.5%
32	1000	380	\$ 62.66	\$ 62.96	\$ 0.30	0.5%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 13.09	\$ 13.13	\$ 0.04	0.3%
36	150	62	\$ 15.08	\$ 15.12	\$ 0.04	0.3%
37	250	105	\$ 20.19	\$ 20.27	\$ 0.08	0.4%
38	400	163	\$ 26.04	\$ 26.16	\$ 0.12	0.5%
39	Underground Service - Post Type					
40	100	42	\$ 17.61	\$ 17.65	\$ 0.04	0.2%
41	Underground Service - Pole Type					
42	100	42	\$ 24.65	\$ 24.69	\$ 0.04	0.2%
43	150	62	\$ 26.89	\$ 26.93	\$ 0.04	0.1%
44	250	105	\$ 31.84	\$ 31.92	\$ 0.08	0.3%
45	250**	210	\$ 51.43	\$ 51.59	\$ 0.16	0.3%
46	400	163	\$ 37.50	\$ 37.62	\$ 0.12	0.3%
47	Special Architectural Pole Installations					
48	100	42	\$ 23.08	\$ 23.12	\$ 0.04	0.2%
49	100*	42	\$ 35.11	\$ 35.15	\$ 0.04	0.1%
50	150	62	\$ 25.62	\$ 25.66	\$ 0.04	0.2%
51	150*	62	\$ 37.29	\$ 37.33	\$ 0.04	0.1%
52	250	105	\$ 31.42	\$ 31.50	\$ 0.08	0.3%
53	250*	105	\$ 43.25	\$ 43.33	\$ 0.08	0.2%
54	400	163	\$ 37.27	\$ 37.39	\$ 0.12	0.3%
55	400*	163	\$ 49.91	\$ 50.03	\$ 0.12	0.2%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.68	\$ 1.69	\$ 0.01	0.6%
58	N/A	50	\$ 3.32	\$ 3.36	\$ 0.04	1.2%
59	N/A	75	\$ 5.87	\$ 5.94	\$ 0.07	1.2%
60	N/A	100	\$ 8.68	\$ 8.77	\$ 0.09	1.0%
61	N/A	125	\$ 10.85	\$ 10.95	\$ 0.10	0.9%
62	N/A	150	\$ 14.53	\$ 14.64	\$ 0.11	0.8%
63	N/A	175	\$ 17.31	\$ 17.45	\$ 0.14	0.8%
64	N/A	200	\$ 22.05	\$ 22.21	\$ 0.16	0.7%
65	N/A	225	\$ 25.13	\$ 25.32	\$ 0.19	0.8%
66	N/A	250	\$ 16.68	\$ 16.87	\$ 0.19	1.1%
67	N/A	275	\$ 19.21	\$ 19.41	\$ 0.20	1.0%
68	N/A	300	\$ 22.01	\$ 22.25	\$ 0.24	1.1%
69	N/A	325	\$ 24.19	\$ 24.44	\$ 0.25	1.0%
70	N/A	350	\$ 27.86	\$ 28.14	\$ 0.28	1.0%
71	N/A	375	\$ 30.65	\$ 30.95	\$ 0.30	1.0%
72	N/A	400	\$ 35.38	\$ 35.68	\$ 0.30	0.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73 Customer Owned, Limited Company Maintenance - All Lamp Types

74	N/A	25	\$ 1.68	\$ 1.69	\$ 0.01	0.6%
75	N/A	50	\$ 3.32	\$ 3.36	\$ 0.04	1.2%
76	N/A	75	\$ 7.32	\$ 7.39	\$ 0.07	1.0%
77	N/A	100	\$ 12.06	\$ 12.15	\$ 0.09	0.7%
78	N/A	125	\$ 15.06	\$ 15.16	\$ 0.10	0.7%
79	N/A	150	\$ 22.12	\$ 22.23	\$ 0.11	0.5%
80	N/A	175	\$ 26.77	\$ 26.91	\$ 0.14	0.5%
81	N/A	200	\$ 36.63	\$ 36.79	\$ 0.16	0.4%
82	N/A	225	\$ 42.13	\$ 42.32	\$ 0.19	0.5%
83	N/A	250	\$ 16.68	\$ 16.87	\$ 0.19	1.1%
84	N/A	275	\$ 20.66	\$ 20.86	\$ 0.20	1.0%
85	N/A	300	\$ 25.39	\$ 25.63	\$ 0.24	0.9%
86	N/A	325	\$ 28.40	\$ 28.65	\$ 0.25	0.9%
87	N/A	350	\$ 35.45	\$ 35.73	\$ 0.28	0.8%
88	N/A	375	\$ 40.11	\$ 40.41	\$ 0.30	0.7%
89	N/A	400	\$ 49.96	\$ 50.26	\$ 0.30	0.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 14.35	\$ 12.86	\$ (1.49)	-10.4%
4	400	158	\$ 29.11	\$ 25.73	\$ (3.38)	-11.6%
5	1,000	380	\$ 57.01	\$ 48.85	\$ (8.16)	-14.3%
6	All Other Installations					
7	175	69	\$ 16.69	\$ 15.20	\$ (1.49)	-8.9%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 16.39	\$ 15.49	\$ (0.90)	-5.5%
11	150	62	\$ 20.36	\$ 19.02	\$ (1.34)	-6.6%
12	250	105	\$ 25.48	\$ 23.22	\$ (2.26)	-8.9%
13	400	163	\$ 34.44	\$ 30.93	\$ (3.51)	-10.2%
14	All Other Installations					
15	100	42	\$ 19.47	\$ 18.57	\$ (0.90)	-4.6%
16	150	62	\$ 25.76	\$ 24.42	\$ (1.34)	-5.2%
17	150*	88	\$ 39.99	\$ 38.10	\$ (1.89)	-4.7%
18	250	105	\$ 32.22	\$ 29.96	\$ (2.26)	-7.0%
19	250*	105	\$ 43.96	\$ 41.70	\$ (2.26)	-5.1%
20	400	163	\$ 38.76	\$ 35.25	\$ (3.51)	-9.1%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.00	\$ 6.74	\$ 2.74	68.5%
2	0	200	\$ 8.03	\$ 13.47	\$ 5.44	67.7%
3	0	300	\$ 12.02	\$ 20.19	\$ 8.17	68.0%
4	0	400	\$ 16.06	\$ 26.92	\$ 10.86	67.6%
5	0	500	\$ 20.06	\$ 33.66	\$ 13.60	67.8%
6	0	600	\$ 24.09	\$ 40.41	\$ 16.32	67.7%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 162.71	\$ 169.50	\$ 6.79	4.2%
2	10	2,000	\$ 255.87	\$ 255.07	\$ (0.80)	-0.3%
3	10	3,000	\$ 348.60	\$ 340.20	\$ (8.40)	-2.4%
4	10	4,000	\$ 441.32	\$ 425.33	\$ (15.99)	-3.6%
5	10	5,000	\$ 534.06	\$ 510.48	\$ (23.58)	-4.4%
6	10	6,000	\$ 626.77	\$ 595.60	\$ (31.17)	-5.0%
7	1,000	100,000	\$ 17,830.56	\$ 18,510.43	\$ 679.87	3.8%
8	1,000	200,000	\$ 27,046.81	\$ 26,967.26	\$ (79.55)	-0.3%
9	1,000	300,000	\$ 36,263.06	\$ 35,424.08	\$ (838.98)	-2.3%
10	1,000	400,000	\$ 45,479.31	\$ 43,880.91	\$ (1,598.40)	-3.5%
11	1,000	500,000	\$ 54,695.55	\$ 52,337.72	\$ (2,357.83)	-4.3%
12	1,000	600,000	\$ 63,911.81	\$ 60,794.56	\$ (3,117.25)	-4.9%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 6,000.80	\$ 5,879.05	\$ (121.75)	-2.0%
2	500	100,000	\$ 10,439.32	\$ 9,812.28	\$ (627.04)	-6.0%
3	500	150,000	\$ 14,877.85	\$ 13,745.51	\$ (1,132.34)	-7.6%
4	500	200,000	\$ 19,316.37	\$ 17,678.73	\$ (1,637.64)	-8.5%
5	500	250,000	\$ 23,754.89	\$ 21,611.95	\$ (2,142.94)	-9.0%
6	500	300,000	\$ 28,193.42	\$ 25,545.19	\$ (2,648.23)	-9.4%
7	5,000	500,000	\$ 58,574.06	\$ 57,356.60	\$ (1,217.46)	-2.1%
8	5,000	1,000,000	\$ 102,728.31	\$ 96,457.87	\$ (6,270.44)	-6.1%
9	5,000	1,500,000	\$ 146,421.90	\$ 135,098.50	\$ (11,323.40)	-7.7%
10	5,000	2,000,000	\$ 190,115.50	\$ 173,739.12	\$ (16,376.38)	-8.6%
11	5,000	2,500,000	\$ 233,809.09	\$ 212,379.74	\$ (21,429.35)	-9.2%
12	5,000	3,000,000	\$ 277,502.69	\$ 251,020.38	\$ (26,482.31)	-9.5%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,526.90	\$ 10,253.00	\$ 726.10	7.6%
2	1,000	200,000	\$ 17,589.37	\$ 17,931.87	\$ 342.50	1.9%
3	1,000	300,000	\$ 25,651.85	\$ 25,610.75	\$ (41.10)	-0.2%
4	1,000	400,000	\$ 33,714.33	\$ 33,289.63	\$ (424.70)	-1.3%
5	1,000	500,000	\$ 41,776.80	\$ 40,968.49	\$ (808.31)	-1.9%
6	1,000	600,000	\$ 49,839.28	\$ 48,647.38	\$ (1,191.90)	-2.4%
7	10,000	1,000,000	\$ 93,334.08	\$ 100,595.07	\$ 7,260.99	7.8%
8	10,000	2,000,000	\$ 172,575.54	\$ 176,000.52	\$ 3,424.98	2.0%
9	10,000	3,000,000	\$ 251,817.01	\$ 251,405.98	\$ (411.03)	-0.2%
10	10,000	4,000,000	\$ 331,058.48	\$ 326,811.43	\$ (4,247.05)	-1.3%
11	10,000	5,000,000	\$ 410,299.95	\$ 402,216.90	\$ (8,083.05)	-2.0%
12	10,000	6,000,000	\$ 489,541.40	\$ 477,622.33	\$ (11,919.07)	-2.4%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,232.27	\$ 26,988.98	\$ (1,243.29)	-4.4%
2	2,000	400,000	\$ 40,133.23	\$ 36,132.64	\$ (4,000.59)	-10.0%
3	2,000	600,000	\$ 52,034.18	\$ 45,276.30	\$ (6,757.88)	-13.0%
4	2,000	800,000	\$ 63,935.14	\$ 54,419.96	\$ (9,515.18)	-14.9%
5	2,000	1,000,000	\$ 75,605.08	\$ 63,332.61	\$ (12,272.47)	-16.2%
6	2,000	1,200,000	\$ 87,229.37	\$ 72,199.61	\$ (15,029.76)	-17.2%
7	20,000	2,000,000	\$ 277,744.56	\$ 265,311.62	\$ (12,432.94)	-4.5%
8	20,000	4,000,000	\$ 393,987.50	\$ 353,981.62	\$ (40,005.88)	-10.2%
9	20,000	6,000,000	\$ 510,230.44	\$ 442,651.62	\$ (67,578.82)	-13.2%
10	20,000	8,000,000	\$ 626,473.38	\$ 531,321.62	\$ (95,151.76)	-15.2%
11	20,000	10,000,000	\$ 742,716.33	\$ 619,991.63	\$ (122,724.70)	-16.5%
12	20,000	12,000,000	\$ 858,959.27	\$ 708,661.63	\$ (150,297.64)	-17.5%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.06	\$ 12.75	\$ 0.69	5.7%
4	2,000	56	\$ 13.54	\$ 15.21	\$ 1.67	12.3%
5	2,500	70	\$ 14.21	\$ 16.27	\$ 2.06	14.5%
6	4,000	126	\$ 16.83	\$ 20.57	\$ 3.74	22.2%
7	6,000	157	\$ 18.29	\$ 22.94	\$ 4.65	25.4%
8	10,000	242	\$ 22.25	\$ 29.43	\$ 7.18	32.3%
9	15,000	282	\$ 24.15	\$ 32.51	\$ 8.36	34.6%
10	Underground Service					
11	1,000	24	\$ 7.22	\$ 7.91	\$ 0.69	9.6%
12	2,000	56	\$ 8.70	\$ 10.37	\$ 1.67	19.2%
13	2,500	70	\$ 9.37	\$ 11.43	\$ 2.06	22.0%
14	4,000	126	\$ 11.99	\$ 15.73	\$ 3.74	31.2%
15	6,000	157	\$ 13.45	\$ 18.10	\$ 4.65	34.6%
16	10,000	242	\$ 17.41	\$ 24.59	\$ 7.18	41.2%
17	15,000	282	\$ 19.31	\$ 27.67	\$ 8.36	43.3%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 10.63	\$ 12.66	\$ 2.03	19.1%
21	250	104	\$ 13.67	\$ 16.75	\$ 3.08	22.5%
22	400	158	\$ 18.79	\$ 23.49	\$ 4.70	25.0%
23	1,000	380	\$ 41.31	\$ 52.57	\$ 11.26	27.3%
24	Underground Service - Post Type					
25	175	69	\$ 14.98	\$ 17.01	\$ 2.03	13.6%
26	Underground Service - Pole Type					
27	175	69	\$ 21.54	\$ 23.57	\$ 2.03	9.4%
28	250	104	\$ 25.39	\$ 28.47	\$ 3.08	12.1%
29	400	158	\$ 30.73	\$ 35.43	\$ 4.70	15.3%
30	400*	158	\$ 30.98	\$ 35.68	\$ 4.70	15.2%
31	400**	316	\$ 47.63	\$ 56.99	\$ 9.36	19.7%
32	1000	380	\$ 55.14	\$ 66.40	\$ 11.26	20.4%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 12.26	\$ 13.51	\$ 1.25	10.2%
36	150	62	\$ 13.85	\$ 15.69	\$ 1.84	13.3%
37	250	105	\$ 18.11	\$ 21.22	\$ 3.11	17.2%
38	400	163	\$ 22.81	\$ 27.64	\$ 4.83	21.2%
39	Underground Service - Post Type					
40	100	42	\$ 16.78	\$ 18.03	\$ 1.25	7.4%
41	Underground Service - Pole Type					
42	100	42	\$ 23.82	\$ 25.07	\$ 1.25	5.2%
43	150	62	\$ 25.66	\$ 27.50	\$ 1.84	7.2%
44	250	105	\$ 29.76	\$ 32.87	\$ 3.11	10.5%
45	250**	210	\$ 47.27	\$ 53.49	\$ 6.22	13.2%
46	400	163	\$ 34.27	\$ 39.10	\$ 4.83	14.1%
47	Special Architectural Pole Installations					
48	100	42	\$ 22.25	\$ 23.50	\$ 1.25	5.6%
49	100*	42	\$ 34.28	\$ 35.53	\$ 1.25	3.6%
50	150	62	\$ 24.39	\$ 26.23	\$ 1.84	7.5%
51	150*	62	\$ 36.06	\$ 37.90	\$ 1.84	5.1%
52	250	105	\$ 29.34	\$ 32.45	\$ 3.11	10.6%
53	250*	105	\$ 41.17	\$ 44.28	\$ 3.11	7.6%
54	400	163	\$ 34.04	\$ 38.87	\$ 4.83	14.2%
55	400*	163	\$ 46.68	\$ 51.51	\$ 4.83	10.3%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.18	\$ 1.91	\$ 0.73	61.9%
58	N/A	50	\$ 2.33	\$ 3.81	\$ 1.48	63.5%
59	N/A	75	\$ 4.39	\$ 6.62	\$ 2.23	50.8%
60	N/A	100	\$ 6.71	\$ 9.68	\$ 2.97	44.3%
61	N/A	125	\$ 8.38	\$ 12.08	\$ 3.70	44.2%
62	N/A	150	\$ 11.56	\$ 16.00	\$ 4.44	38.4%
63	N/A	175	\$ 13.84	\$ 19.03	\$ 5.19	37.5%
64	N/A	200	\$ 18.08	\$ 24.02	\$ 5.94	32.9%
65	N/A	225	\$ 20.67	\$ 27.36	\$ 6.69	32.4%
66	N/A	250	\$ 11.73	\$ 19.13	\$ 7.40	63.1%
67	N/A	275	\$ 13.76	\$ 21.90	\$ 8.14	59.2%
68	N/A	300	\$ 16.07	\$ 24.96	\$ 8.89	55.3%
69	N/A	325	\$ 17.75	\$ 27.38	\$ 9.63	54.3%
70	N/A	350	\$ 20.93	\$ 31.30	\$ 10.37	49.5%
71	N/A	375	\$ 23.23	\$ 34.35	\$ 11.12	47.9%
72	N/A	400	\$ 27.46	\$ 39.30	\$ 11.84	43.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73 Customer Owned, Limited Company Maintenance - All Lamp Types

74	N/A	25	\$ 1.18	\$ 1.91	\$ 0.73	61.9%
75	N/A	50	\$ 2.33	\$ 3.81	\$ 1.48	63.5%
76	N/A	75	\$ 5.84	\$ 8.07	\$ 2.23	38.2%
77	N/A	100	\$ 10.09	\$ 13.06	\$ 2.97	29.4%
78	N/A	125	\$ 12.59	\$ 16.29	\$ 3.70	29.4%
79	N/A	150	\$ 19.15	\$ 23.59	\$ 4.44	23.2%
80	N/A	175	\$ 23.30	\$ 28.49	\$ 5.19	22.3%
81	N/A	200	\$ 32.66	\$ 38.60	\$ 5.94	18.2%
82	N/A	225	\$ 37.67	\$ 44.36	\$ 6.69	17.8%
83	N/A	250	\$ 11.73	\$ 19.13	\$ 7.40	63.1%
84	N/A	275	\$ 15.21	\$ 23.35	\$ 8.14	53.5%
85	N/A	300	\$ 19.45	\$ 28.34	\$ 8.89	45.7%
86	N/A	325	\$ 21.96	\$ 31.59	\$ 9.63	43.9%
87	N/A	350	\$ 28.52	\$ 38.89	\$ 10.37	36.4%
88	N/A	375	\$ 32.69	\$ 43.81	\$ 11.12	34.0%
89	N/A	400	\$ 42.04	\$ 53.88	\$ 11.84	28.2%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.97	\$ 13.48	\$ 0.51	3.9%
4	400	158	\$ 25.93	\$ 27.16	\$ 1.23	4.7%
5	1,000	380	\$ 49.38	\$ 52.29	\$ 2.91	5.9%
6	All Other Installations					
7	175	69	\$ 15.31	\$ 15.82	\$ 0.51	3.3%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 15.54	\$ 15.87	\$ 0.33	2.1%
11	150	62	\$ 19.11	\$ 19.59	\$ 0.48	2.5%
12	250	105	\$ 23.37	\$ 24.17	\$ 0.80	3.4%
13	400	163	\$ 31.16	\$ 32.41	\$ 1.25	4.0%
14	All Other Installations					
15	100	42	\$ 18.62	\$ 18.95	\$ 0.33	1.8%
16	150	62	\$ 24.51	\$ 24.99	\$ 0.48	2.0%
17	150*	88	\$ 38.22	\$ 38.89	\$ 0.67	1.8%
18	250	105	\$ 30.11	\$ 30.91	\$ 0.80	2.7%
19	250*	105	\$ 41.85	\$ 42.65	\$ 0.80	1.9%
20	400	163	\$ 35.48	\$ 36.73	\$ 1.25	3.5%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.95	\$ 7.65	\$ 2.70	54.5%
2	0	200	\$ 9.90	\$ 15.28	\$ 5.38	54.3%
3	0	300	\$ 14.84	\$ 22.90	\$ 8.06	54.3%
4	0	400	\$ 19.81	\$ 30.54	\$ 10.73	54.2%
5	0	500	\$ 24.75	\$ 38.18	\$ 13.43	54.3%
6	0	600	\$ 29.72	\$ 45.84	\$ 16.12	54.2%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 143.54	\$ 140.71	\$ (2.83)	-2.0%
2	10	2,000	\$ 231.07	\$ 216.01	\$ (15.06)	-6.5%
3	10	3,000	\$ 318.19	\$ 290.90	\$ (27.29)	-8.6%
4	10	4,000	\$ 405.26	\$ 365.74	\$ (39.52)	-9.8%
5	10	5,000	\$ 492.35	\$ 440.60	\$ (51.75)	-10.5%
6	10	6,000	\$ 579.42	\$ 515.45	\$ (63.97)	-11.0%
7	1,000	100,000	\$ 15,005.25	\$ 14,721.99	\$ (283.26)	-1.9%
8	1,000	200,000	\$ 23,657.89	\$ 22,151.69	\$ (1,506.20)	-6.4%
9	1,000	300,000	\$ 32,310.54	\$ 29,581.38	\$ (2,729.16)	-8.4%
10	1,000	400,000	\$ 40,963.18	\$ 37,011.07	\$ (3,952.11)	-9.6%
11	1,000	500,000	\$ 49,615.83	\$ 44,440.76	\$ (5,175.07)	-10.4%
12	1,000	600,000	\$ 58,268.47	\$ 51,870.47	\$ (6,398.00)	-11.0%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,894.05	\$ 5,926.83	\$ 32.78	0.6%
2	500	100,000	\$ 9,757.59	\$ 9,360.85	\$ (396.74)	-4.1%
3	500	150,000	\$ 13,621.11	\$ 12,794.85	\$ (826.26)	-6.1%
4	500	200,000	\$ 17,484.65	\$ 16,228.87	\$ (1,255.78)	-7.2%
5	500	250,000	\$ 21,348.18	\$ 19,662.87	\$ (1,685.31)	-7.9%
6	500	300,000	\$ 25,211.73	\$ 23,096.90	\$ (2,114.83)	-8.4%
7	5,000	500,000	\$ 57,506.66	\$ 57,834.45	\$ 327.79	0.6%
8	5,000	1,000,000	\$ 95,978.49	\$ 92,011.06	\$ (3,967.43)	-4.1%
9	5,000	1,500,000	\$ 134,124.28	\$ 125,861.64	\$ (8,262.64)	-6.2%
10	5,000	2,000,000	\$ 172,270.06	\$ 159,712.20	\$ (12,557.86)	-7.3%
11	5,000	2,500,000	\$ 210,415.85	\$ 193,562.77	\$ (16,853.08)	-8.0%
12	5,000	3,000,000	\$ 248,561.64	\$ 227,413.35	\$ (21,148.29)	-8.5%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,849.47	\$ 9,101.87	\$ 252.40	2.9%
2	1,000	200,000	\$ 15,883.11	\$ 15,765.41	\$ (117.70)	-0.7%
3	1,000	300,000	\$ 22,916.76	\$ 22,428.96	\$ (487.80)	-2.1%
4	1,000	400,000	\$ 29,950.40	\$ 29,092.50	\$ (857.90)	-2.9%
5	1,000	500,000	\$ 36,984.05	\$ 35,756.04	\$ (1,228.01)	-3.3%
6	1,000	600,000	\$ 44,017.70	\$ 42,419.60	\$ (1,598.10)	-3.6%
7	10,000	1,000,000	\$ 86,447.27	\$ 88,971.26	\$ 2,523.99	2.9%
8	10,000	2,000,000	\$ 155,804.62	\$ 154,627.60	\$ (1,177.02)	-0.8%
9	10,000	3,000,000	\$ 225,161.98	\$ 220,283.95	\$ (4,878.03)	-2.2%
10	10,000	4,000,000	\$ 294,519.34	\$ 285,940.29	\$ (8,579.05)	-2.9%
11	10,000	5,000,000	\$ 363,876.70	\$ 351,596.65	\$ (12,280.05)	-3.4%
12	10,000	6,000,000	\$ 433,234.05	\$ 417,252.98	\$ (15,981.07)	-3.7%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,327.41	\$ 27,392.32	\$ 64.91	0.2%
2	2,000	400,000	\$ 37,173.10	\$ 35,840.91	\$ (1,332.19)	-3.6%
3	2,000	600,000	\$ 47,018.80	\$ 44,289.52	\$ (2,729.28)	-5.8%
4	2,000	800,000	\$ 56,864.49	\$ 52,738.11	\$ (4,126.38)	-7.3%
5	2,000	1,000,000	\$ 66,546.67	\$ 61,023.20	\$ (5,523.47)	-8.3%
6	2,000	1,200,000	\$ 76,196.54	\$ 69,275.98	\$ (6,920.56)	-9.1%
7	20,000	2,000,000	\$ 269,167.64	\$ 269,816.70	\$ 649.06	0.2%
8	20,000	4,000,000	\$ 365,666.36	\$ 352,344.48	\$ (13,321.88)	-3.6%
9	20,000	6,000,000	\$ 462,165.09	\$ 434,872.27	\$ (27,292.82)	-5.9%
10	20,000	8,000,000	\$ 558,663.81	\$ 517,400.05	\$ (41,263.76)	-7.4%
11	20,000	10,000,000	\$ 655,162.54	\$ 599,927.84	\$ (55,234.70)	-8.4%
12	20,000	12,000,000	\$ 751,661.26	\$ 682,455.62	\$ (69,205.64)	-9.2%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.97	\$ 18.25	\$ 0.28	1.6%
3	2,000	56	\$ 19.69	\$ 20.32	\$ 0.63	3.2%
4	2,500	70	\$ 20.43	\$ 21.22	\$ 0.79	3.9%
5	4,000	126	\$ 23.44	\$ 24.86	\$ 1.42	6.1%
6	6,000	157	\$ 25.10	\$ 26.87	\$ 1.77	7.1%
7	10,000	242	\$ 29.62	\$ 32.35	\$ 2.73	9.2%
8	15,000	282	\$ 31.76	\$ 34.95	\$ 3.19	10.0%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 8.10	\$ 8.59	\$ 0.49	6.0%
12	175	69	\$ 8.75	\$ 9.52	\$ 0.77	8.8%
13	250	104	\$ 10.80	\$ 11.98	\$ 1.18	10.9%
14	400	158	\$ 13.70	\$ 15.49	\$ 1.79	13.1%
15	700	287	\$ 21.05	\$ 24.28	\$ 3.23	15.3%
16	1,000	380	\$ 25.65	\$ 29.93	\$ 4.28	16.7%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.92	\$ 16.41	\$ 0.49	3.1%
19	175	69	\$ 16.63	\$ 17.40	\$ 0.77	4.6%
20	250	104	\$ 19.62	\$ 20.80	\$ 1.18	6.0%
21	250**	208	\$ 28.26	\$ 30.61	\$ 2.35	8.3%
22	400	158	\$ 21.94	\$ 23.73	\$ 1.79	8.2%
23	400**	316	\$ 33.67	\$ 37.23	\$ 3.56	10.6%
24	700	287	\$ 30.81	\$ 34.04	\$ 3.23	10.5%
25	1000	380	\$ 35.53	\$ 39.81	\$ 4.28	12.0%
26	1000**	760	\$ 61.98	\$ 70.55	\$ 8.57	13.8%
27	Underground Service - Post Type					
28	100	43	\$ 10.94	\$ 11.43	\$ 0.49	4.5%
29	175	69	\$ 12.12	\$ 12.89	\$ 0.77	6.4%
30	250	104	\$ 15.22	\$ 16.40	\$ 1.18	7.8%
31	Underground Service - Pole Type					
32	100	43	\$ 18.32	\$ 18.81	\$ 0.49	2.7%
33	175	69	\$ 19.33	\$ 20.10	\$ 0.77	4.0%
34	250	104	\$ 24.02	\$ 25.20	\$ 1.18	4.9%
35	400	158	\$ 27.23	\$ 29.02	\$ 1.79	6.6%
36	700	287	\$ 52.75	\$ 55.98	\$ 3.23	6.1%
37	1000	380	\$ 57.18	\$ 61.46	\$ 4.28	7.5%
38	1000**	760	\$ 81.94	\$ 90.51	\$ 8.57	10.5%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.18	\$ 11.95	\$ 0.77	6.9%
41	250	104	\$ 13.46	\$ 14.64	\$ 1.18	8.8%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.94	\$ 8.26	\$ 0.32	4.0%
45	100	42	\$ 8.30	\$ 8.77	\$ 0.47	5.7%
46	150	62	\$ 9.00	\$ 9.70	\$ 0.70	7.8%
47	215	89	\$ 10.65	\$ 11.65	\$ 1.00	9.4%
48	250	105	\$ 11.12	\$ 12.31	\$ 1.19	10.7%
49	400	163	\$ 14.19	\$ 16.02	\$ 1.83	12.9%
50	1000	410	\$ 29.71	\$ 34.34	\$ 4.63	15.6%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.73	\$ 16.05	\$ 0.32	2.0%
53	100	42	\$ 16.13	\$ 16.60	\$ 0.47	2.9%
54	150	62	\$ 17.87	\$ 18.57	\$ 0.70	3.9%
55	215	89	\$ 19.44	\$ 20.44	\$ 1.00	5.1%
56	250	105	\$ 19.92	\$ 21.11	\$ 1.19	6.0%
57	400	163	\$ 24.00	\$ 25.83	\$ 1.83	7.6%
58	1000	410	\$ 38.68	\$ 43.31	\$ 4.63	12.0%
59	Underground Service - Post Type					
60	70	29	\$ 11.04	\$ 11.36	\$ 0.32	2.9%
61	100	42	\$ 11.74	\$ 12.21	\$ 0.47	4.0%
62	150	62	\$ 13.09	\$ 13.79	\$ 0.70	5.3%
63	Underground Service - Pole Type					
64	70	29	\$ 18.03	\$ 18.35	\$ 0.32	1.8%
65	100	42	\$ 18.72	\$ 19.19	\$ 0.47	2.5%
66	150	62	\$ 22.29	\$ 22.99	\$ 0.70	3.1%
67	200	88	\$ 24.36	\$ 25.35	\$ 0.99	4.1%
68	215	89	\$ 22.04	\$ 23.04	\$ 1.00	4.5%
69	250	105	\$ 25.06	\$ 26.25	\$ 1.19	4.7%
70	310	128	\$ 27.25	\$ 28.69	\$ 1.44	5.3%
71	400	163	\$ 45.87	\$ 47.70	\$ 1.83	4.0%
72	400**	326	\$ 58.86	\$ 62.54	\$ 3.68	6.3%
73	1000	410	\$ 62.47	\$ 67.10	\$ 4.63	7.4%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.60	\$ 11.92	\$ 0.32	2.8%
76	100	42	\$ 12.99	\$ 13.46	\$ 0.47	3.6%
77	150	62	\$ 13.84	\$ 14.54	\$ 0.70	5.1%
78	215	89	\$ 13.95	\$ 14.95	\$ 1.00	7.2%
79	250	105	\$ 16.54	\$ 17.73	\$ 1.19	7.2%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.42	\$ 1.71	\$ 0.29	20.4%
82	N/A	50	\$ 2.82	\$ 3.38	\$ 0.56	19.9%
83	N/A	75	\$ 4.25	\$ 5.11	\$ 0.86	20.2%
84	N/A	100	\$ 5.67	\$ 6.80	\$ 1.13	19.9%
85	N/A	125	\$ 7.08	\$ 8.50	\$ 1.42	20.1%
86	N/A	150	\$ 8.49	\$ 10.17	\$ 1.68	19.8%
87	N/A	175	\$ 9.92	\$ 11.90	\$ 1.98	20.0%
88	N/A	200	\$ 11.34	\$ 13.59	\$ 2.25	19.8%
89	N/A	225	\$ 12.75	\$ 15.30	\$ 2.55	20.0%
90	N/A	250	\$ 14.17	\$ 16.99	\$ 2.82	19.9%
91	N/A	275	\$ 15.59	\$ 18.69	\$ 3.10	19.9%
92	N/A	300	\$ 17.01	\$ 20.40	\$ 3.39	19.9%
93	N/A	325	\$ 18.42	\$ 22.09	\$ 3.67	19.9%
94	N/A	350	\$ 19.83	\$ 23.78	\$ 3.95	19.9%
95	N/A	375	\$ 21.26	\$ 25.49	\$ 4.23	19.9%
96	N/A	400	\$ 22.65	\$ 27.16	\$ 4.51	19.9%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 2.04	\$ 2.33	\$ 0.29	14.2%
99	N/A	50	\$ 4.05	\$ 4.61	\$ 0.56	13.8%
100	N/A	75	\$ 6.10	\$ 6.96	\$ 0.86	14.1%
101	N/A	100	\$ 8.14	\$ 9.27	\$ 1.13	13.9%
102	N/A	125	\$ 10.17	\$ 11.59	\$ 1.42	14.0%
103	N/A	150	\$ 12.19	\$ 13.87	\$ 1.68	13.8%
104	N/A	175	\$ 14.23	\$ 16.21	\$ 1.98	13.9%
105	N/A	200	\$ 16.27	\$ 18.52	\$ 2.25	13.8%
106	N/A	225	\$ 18.30	\$ 20.85	\$ 2.55	13.9%
107	N/A	250	\$ 20.33	\$ 23.15	\$ 2.82	13.9%
108	N/A	275	\$ 22.37	\$ 25.47	\$ 3.10	13.9%
109	N/A	300	\$ 24.41	\$ 27.80	\$ 3.39	13.9%
110	N/A	325	\$ 26.44	\$ 30.11	\$ 3.67	13.9%
111	N/A	350	\$ 28.46	\$ 32.41	\$ 3.95	13.9%
112	N/A	375	\$ 30.51	\$ 34.74	\$ 4.23	13.9%
113	N/A	400	\$ 32.52	\$ 37.03	\$ 4.51	13.9%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$ 2.81	\$ 3.10	\$ 0.29	10.3%
116	N/A	50	\$ 5.59	\$ 6.15	\$ 0.56	10.0%
117	N/A	75	\$ 8.41	\$ 9.27	\$ 0.86	10.2%
118	N/A	100	\$ 11.22	\$ 12.35	\$ 1.13	10.1%
119	N/A	125	\$ 14.01	\$ 15.43	\$ 1.42	10.1%
120	N/A	150	\$ 16.81	\$ 18.49	\$ 1.68	10.0%
121	N/A	175	\$ 19.62	\$ 21.60	\$ 1.98	10.1%
122	N/A	200	\$ 22.42	\$ 24.67	\$ 2.25	10.0%
123	N/A	225	\$ 25.22	\$ 27.77	\$ 2.55	10.1%
124	N/A	250	\$ 28.03	\$ 30.85	\$ 2.82	10.1%
125	N/A	275	\$ 30.83	\$ 33.93	\$ 3.10	10.1%
126	N/A	300	\$ 33.64	\$ 37.03	\$ 3.39	10.1%
127	N/A	325	\$ 36.43	\$ 40.10	\$ 3.67	10.1%
128	N/A	350	\$ 39.23	\$ 43.18	\$ 3.95	10.1%
129	N/A	375	\$ 42.05	\$ 46.28	\$ 4.23	10.1%
130	N/A	400	\$ 44.82	\$ 49.33	\$ 4.51	10.1%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 13.27	\$ 10.61	\$ (2.66)	-20.0%
4	400	158	\$ 23.88	\$ 17.80	\$ (6.08)	-25.5%
5	1,000	380	\$ 46.95	\$ 32.30	\$ (14.65)	-31.2%
6	All Other Installations					
7	175	69	\$ 17.67	\$ 15.01	\$ (2.66)	-15.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.85	\$ 10.23	\$ (1.62)	-13.7%
11	250	105	\$ 20.45	\$ 16.40	\$ (4.05)	-19.8%
12	400	163	\$ 26.93	\$ 20.64	\$ (6.29)	-23.4%
13	All Other Installations					
14	100	42	\$ 16.88	\$ 15.26	\$ (1.62)	-9.6%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 18.39	\$ 15.58	\$ (2.81)	-15.3%
18	23,000	111	\$ 22.13	\$ 17.85	\$ (4.28)	-19.3%
19	40,000	172	\$ 28.16	\$ 21.54	\$ (6.62)	-23.5%
20	All Other Installations					
21	15,000	73	\$ 28.17	\$ 25.36	\$ (2.81)	-10.0%
22	23,000	111	\$ 31.91	\$ 27.63	\$ (4.28)	-13.4%
23	40,000	172	\$ 37.94	\$ 31.32	\$ (6.62)	-17.4%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 6.96	\$ 8.17	\$ 1.21	17.4%
2	0	200	\$ 13.91	\$ 16.33	\$ 2.42	17.4%
3	0	300	\$ 20.87	\$ 24.51	\$ 3.64	17.4%
4	0	400	\$ 27.81	\$ 32.65	\$ 4.84	17.4%
5	0	500	\$ 34.78	\$ 40.83	\$ 6.05	17.4%
6	0	600	\$ 41.73	\$ 49.01	\$ 7.28	17.4%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 149.24	\$ 149.76	\$ 0.52	0.3%
2	10	2,000	\$ 242.48	\$ 234.11	\$ (8.37)	-3.5%
3	10	3,000	\$ 335.29	\$ 318.05	\$ (17.24)	-5.1%
4	10	4,000	\$ 428.06	\$ 401.94	\$ (26.12)	-6.1%
5	10	5,000	\$ 520.85	\$ 485.85	\$ (35.00)	-6.7%
6	10	6,000	\$ 613.63	\$ 569.74	\$ (43.89)	-7.2%
7	1,000	100,000	\$ 15,575.35	\$ 15,626.89	\$ 51.54	0.3%
8	1,000	200,000	\$ 24,798.09	\$ 23,961.49	\$ (836.60)	-3.4%
9	1,000	300,000	\$ 34,020.84	\$ 32,296.08	\$ (1,724.76)	-5.1%
10	1,000	400,000	\$ 43,243.58	\$ 40,630.67	\$ (2,612.91)	-6.0%
11	1,000	500,000	\$ 52,466.33	\$ 48,965.26	\$ (3,501.07)	-6.7%
12	1,000	600,000	\$ 61,689.07	\$ 57,299.87	\$ (4,389.20)	-7.1%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,961.80	\$ 6,363.63	\$ 401.83	6.7%
2	500	100,000	\$ 10,333.09	\$ 10,234.45	\$ (98.64)	-1.0%
3	500	150,000	\$ 14,704.36	\$ 14,105.25	\$ (599.11)	-4.1%
4	500	200,000	\$ 19,075.65	\$ 17,976.07	\$ (1,099.58)	-5.8%
5	500	250,000	\$ 23,446.93	\$ 21,846.87	\$ (1,600.06)	-6.8%
6	500	300,000	\$ 27,818.23	\$ 25,717.70	\$ (2,100.53)	-7.6%
7	5,000	500,000	\$ 58,184.16	\$ 62,202.45	\$ 4,018.29	6.9%
8	5,000	1,000,000	\$ 101,733.49	\$ 100,747.06	\$ (986.43)	-1.0%
9	5,000	1,500,000	\$ 144,956.78	\$ 138,965.64	\$ (5,991.14)	-4.1%
10	5,000	2,000,000	\$ 188,180.06	\$ 177,184.20	\$ (10,995.86)	-5.8%
11	5,000	2,500,000	\$ 231,403.35	\$ 215,402.77	\$ (16,000.58)	-6.9%
12	5,000	3,000,000	\$ 274,626.64	\$ 253,621.35	\$ (21,005.29)	-7.6%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,385.37	\$ 9,950.77	\$ 565.40	6.0%
2	1,000	200,000	\$ 17,405.91	\$ 17,463.21	\$ 57.30	0.3%
3	1,000	300,000	\$ 25,426.46	\$ 24,975.66	\$ (450.80)	-1.8%
4	1,000	400,000	\$ 33,447.00	\$ 32,488.10	\$ (958.90)	-2.9%
5	1,000	500,000	\$ 41,467.55	\$ 40,000.54	\$ (1,467.01)	-3.5%
6	1,000	600,000	\$ 49,488.10	\$ 47,513.00	\$ (1,975.10)	-4.0%
7	10,000	1,000,000	\$ 91,806.27	\$ 97,460.26	\$ 5,653.99	6.2%
8	10,000	2,000,000	\$ 171,032.62	\$ 171,605.60	\$ 572.98	0.3%
9	10,000	3,000,000	\$ 250,258.98	\$ 245,750.95	\$ (4,508.03)	-1.8%
10	10,000	4,000,000	\$ 329,485.34	\$ 319,896.29	\$ (9,589.05)	-2.9%
11	10,000	5,000,000	\$ 408,711.70	\$ 394,041.65	\$ (14,670.05)	-3.6%
12	10,000	6,000,000	\$ 487,938.05	\$ 468,186.98	\$ (19,751.07)	-4.0%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,881.21	\$ 29,088.52	\$ 207.31	0.7%
2	2,000	400,000	\$ 40,698.70	\$ 39,233.31	\$ (1,465.39)	-3.6%
3	2,000	600,000	\$ 52,516.20	\$ 49,378.12	\$ (3,138.08)	-6.0%
4	2,000	800,000	\$ 64,333.69	\$ 59,522.91	\$ (4,810.78)	-7.5%
5	2,000	1,000,000	\$ 75,987.67	\$ 69,504.20	\$ (6,483.47)	-8.5%
6	2,000	1,200,000	\$ 87,609.34	\$ 79,453.18	\$ (8,156.16)	-9.3%
7	20,000	2,000,000	\$ 284,705.64	\$ 286,778.70	\$ 2,073.06	0.7%
8	20,000	4,000,000	\$ 400,922.36	\$ 386,268.48	\$ (14,653.88)	-3.7%
9	20,000	6,000,000	\$ 517,139.09	\$ 485,758.27	\$ (31,380.82)	-6.1%
10	20,000	8,000,000	\$ 633,355.81	\$ 585,248.05	\$ (48,107.76)	-7.6%
11	20,000	10,000,000	\$ 749,572.54	\$ 684,737.84	\$ (64,834.70)	-8.6%
12	20,000	12,000,000	\$ 865,789.26	\$ 784,227.62	\$ (81,561.64)	-9.4%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.92	\$ 18.46	\$ 0.54	3.0%
3	2,000	56	\$ 19.55	\$ 20.82	\$ 1.27	6.5%
4	2,500	70	\$ 20.26	\$ 21.85	\$ 1.59	7.8%
5	4,000	126	\$ 23.13	\$ 26.00	\$ 2.87	12.4%
6	6,000	157	\$ 24.71	\$ 28.29	\$ 3.58	14.5%
7	10,000	242	\$ 29.02	\$ 34.54	\$ 5.52	19.0%
8	15,000	282	\$ 31.07	\$ 37.50	\$ 6.43	20.7%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 7.99	\$ 8.98	\$ 0.99	12.4%
12	175	69	\$ 8.58	\$ 10.14	\$ 1.56	18.2%
13	250	104	\$ 10.54	\$ 12.92	\$ 2.38	22.6%
14	400	158	\$ 13.31	\$ 16.92	\$ 3.61	27.1%
15	700	287	\$ 20.34	\$ 26.88	\$ 6.54	32.2%
16	1,000	380	\$ 24.72	\$ 33.37	\$ 8.65	35.0%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.81	\$ 16.80	\$ 0.99	6.3%
19	175	69	\$ 16.46	\$ 18.02	\$ 1.56	9.5%
20	250	104	\$ 19.36	\$ 21.74	\$ 2.38	12.3%
21	250**	208	\$ 27.75	\$ 32.49	\$ 4.74	17.1%
22	400	158	\$ 21.55	\$ 25.16	\$ 3.61	16.8%
23	400**	316	\$ 32.90	\$ 40.09	\$ 7.19	21.9%
24	700	287	\$ 30.10	\$ 36.64	\$ 6.54	21.7%
25	1000	380	\$ 34.60	\$ 43.25	\$ 8.65	25.0%
26	1000**	760	\$ 60.10	\$ 77.43	\$ 17.33	28.8%
27	Underground Service - Post Type					
28	100	43	\$ 10.83	\$ 11.82	\$ 0.99	9.1%
29	175	69	\$ 11.95	\$ 13.51	\$ 1.56	13.1%
30	250	104	\$ 14.96	\$ 17.34	\$ 2.38	15.9%
31	Underground Service - Pole Type					
32	100	43	\$ 18.21	\$ 19.20	\$ 0.99	5.4%
33	175	69	\$ 19.16	\$ 20.72	\$ 1.56	8.1%
34	250	104	\$ 23.76	\$ 26.14	\$ 2.38	10.0%
35	400	158	\$ 26.84	\$ 30.45	\$ 3.61	13.5%
36	700	287	\$ 52.04	\$ 58.58	\$ 6.54	12.6%
37	1000	380	\$ 56.25	\$ 64.90	\$ 8.65	15.4%
38	1000**	760	\$ 80.06	\$ 97.39	\$ 17.33	21.6%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.01	\$ 12.57	\$ 1.56	14.2%
41	250	104	\$ 13.20	\$ 15.58	\$ 2.38	18.0%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.86	\$ 8.52	\$ 0.66	8.4%
45	100	42	\$ 8.19	\$ 9.15	\$ 0.96	11.7%
46	150	62	\$ 8.84	\$ 10.27	\$ 1.43	16.2%
47	215	89	\$ 10.43	\$ 12.45	\$ 2.02	19.4%
48	250	105	\$ 10.86	\$ 13.26	\$ 2.40	22.1%
49	400	163	\$ 13.78	\$ 17.50	\$ 3.72	27.0%
50	1000	410	\$ 28.70	\$ 38.05	\$ 9.35	32.6%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.65	\$ 16.31	\$ 0.66	4.2%
53	100	42	\$ 16.02	\$ 16.98	\$ 0.96	6.0%
54	150	62	\$ 17.71	\$ 19.14	\$ 1.43	8.1%
55	215	89	\$ 19.22	\$ 21.24	\$ 2.02	10.5%
56	250	105	\$ 19.66	\$ 22.06	\$ 2.40	12.2%
57	400	163	\$ 23.59	\$ 27.31	\$ 3.72	15.8%
58	1000	410	\$ 37.67	\$ 47.02	\$ 9.35	24.8%
59	Underground Service - Post Type					
60	70	29	\$ 10.96	\$ 11.62	\$ 0.66	6.0%
61	100	42	\$ 11.63	\$ 12.59	\$ 0.96	8.3%
62	150	62	\$ 12.93	\$ 14.36	\$ 1.43	11.1%
63	Underground Service - Pole Type					
64	70	29	\$ 17.95	\$ 18.61	\$ 0.66	3.7%
65	100	42	\$ 18.61	\$ 19.57	\$ 0.96	5.2%
66	150	62	\$ 22.13	\$ 23.56	\$ 1.43	6.5%
67	200	88	\$ 24.14	\$ 26.14	\$ 2.00	8.3%
68	215	89	\$ 21.82	\$ 23.84	\$ 2.02	9.3%
69	250	105	\$ 24.80	\$ 27.20	\$ 2.40	9.7%
70	310	128	\$ 26.94	\$ 29.85	\$ 2.91	10.8%
71	400	163	\$ 45.46	\$ 49.18	\$ 3.72	8.2%
72	400**	326	\$ 58.06	\$ 65.49	\$ 7.43	12.8%
73	1000	410	\$ 61.46	\$ 70.81	\$ 9.35	15.2%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.52	\$ 12.18	\$ 0.66	5.7%
76	100	42	\$ 12.88	\$ 13.84	\$ 0.96	7.5%
77	150	62	\$ 13.68	\$ 15.11	\$ 1.43	10.5%
78	215	89	\$ 13.73	\$ 15.75	\$ 2.02	14.7%
79	250	105	\$ 16.28	\$ 18.68	\$ 2.40	14.7%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.36	\$ 1.93	\$ 0.57	41.9%
82	N/A	50	\$ 2.70	\$ 3.83	\$ 1.13	41.9%
83	N/A	75	\$ 4.07	\$ 5.79	\$ 1.72	42.3%
84	N/A	100	\$ 5.43	\$ 7.71	\$ 2.28	42.0%
85	N/A	125	\$ 6.78	\$ 9.63	\$ 2.85	42.0%
86	N/A	150	\$ 8.12	\$ 11.53	\$ 3.41	42.0%
87	N/A	175	\$ 9.49	\$ 13.48	\$ 3.99	42.0%
88	N/A	200	\$ 10.84	\$ 15.40	\$ 4.56	42.1%
89	N/A	225	\$ 12.19	\$ 17.34	\$ 5.15	42.2%
90	N/A	250	\$ 13.55	\$ 19.25	\$ 5.70	42.1%
91	N/A	275	\$ 14.91	\$ 21.18	\$ 6.27	42.1%
92	N/A	300	\$ 16.27	\$ 23.11	\$ 6.84	42.0%
93	N/A	325	\$ 17.62	\$ 25.03	\$ 7.41	42.1%
94	N/A	350	\$ 18.96	\$ 26.94	\$ 7.98	42.1%
95	N/A	375	\$ 20.34	\$ 28.89	\$ 8.55	42.0%
96	N/A	400	\$ 21.67	\$ 30.78	\$ 9.11	42.0%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 1.98	\$ 2.55	\$ 0.57	28.8%
99	N/A	50	\$ 3.93	\$ 5.06	\$ 1.13	28.8%
100	N/A	75	\$ 5.92	\$ 7.64	\$ 1.72	29.1%
101	N/A	100	\$ 7.90	\$ 10.18	\$ 2.28	28.9%
102	N/A	125	\$ 9.87	\$ 12.72	\$ 2.85	28.9%
103	N/A	150	\$ 11.82	\$ 15.23	\$ 3.41	28.8%
104	N/A	175	\$ 13.80	\$ 17.79	\$ 3.99	28.9%
105	N/A	200	\$ 15.77	\$ 20.33	\$ 4.56	28.9%
106	N/A	225	\$ 17.74	\$ 22.89	\$ 5.15	29.0%
107	N/A	250	\$ 19.71	\$ 25.41	\$ 5.70	28.9%
108	N/A	275	\$ 21.69	\$ 27.96	\$ 6.27	28.9%
109	N/A	300	\$ 23.67	\$ 30.51	\$ 6.84	28.9%
110	N/A	325	\$ 25.64	\$ 33.05	\$ 7.41	28.9%
111	N/A	350	\$ 27.59	\$ 35.57	\$ 7.98	28.9%
112	N/A	375	\$ 29.59	\$ 38.14	\$ 8.55	28.9%
113	N/A	400	\$ 31.54	\$ 40.65	\$ 9.11	28.9%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$	2.75	\$	3.32	\$	0.57	20.7%
116	N/A	50	\$	5.47	\$	6.60	\$	1.13	20.7%
117	N/A	75	\$	8.23	\$	9.95	\$	1.72	20.9%
118	N/A	100	\$	10.98	\$	13.26	\$	2.28	20.8%
119	N/A	125	\$	13.71	\$	16.56	\$	2.85	20.8%
120	N/A	150	\$	16.44	\$	19.85	\$	3.41	20.7%
121	N/A	175	\$	19.19	\$	23.18	\$	3.99	20.8%
122	N/A	200	\$	21.92	\$	26.48	\$	4.56	20.8%
123	N/A	225	\$	24.66	\$	29.81	\$	5.15	20.9%
124	N/A	250	\$	27.41	\$	33.11	\$	5.70	20.8%
125	N/A	275	\$	30.15	\$	36.42	\$	6.27	20.8%
126	N/A	300	\$	32.90	\$	39.74	\$	6.84	20.8%
127	N/A	325	\$	35.63	\$	43.04	\$	7.41	20.8%
128	N/A	350	\$	38.36	\$	46.34	\$	7.98	20.8%
129	N/A	375	\$	41.13	\$	49.68	\$	8.55	20.8%
130	N/A	400	\$	43.84	\$	52.95	\$	9.11	20.8%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.36	\$ 11.23	\$ (1.13)	-9.1%
4	400	158	\$ 21.78	\$ 19.23	\$ (2.55)	-11.7%
5	1,000	380	\$ 41.91	\$ 35.74	\$ (6.17)	-14.7%
6	All Other Installations					
7	175	69	\$ 16.76	\$ 15.63	\$ (1.13)	-6.7%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.29	\$ 10.61	\$ (0.68)	-6.0%
11	250	105	\$ 19.05	\$ 17.35	\$ (1.70)	-8.9%
12	400	163	\$ 24.76	\$ 22.12	\$ (2.64)	-10.7%
13	All Other Installations					
14	100	42	\$ 16.32	\$ 15.64	\$ (0.68)	-4.2%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 17.42	\$ 16.24	\$ (1.18)	-6.8%
18	23,000	111	\$ 20.66	\$ 18.85	\$ (1.81)	-8.8%
19	40,000	172	\$ 25.88	\$ 23.09	\$ (2.79)	-10.8%
20	All Other Installations					
21	15,000	73	\$ 27.20	\$ 26.02	\$ (1.18)	-4.3%
22	23,000	111	\$ 30.44	\$ 28.63	\$ (1.81)	-5.9%
23	40,000	172	\$ 35.66	\$ 32.87	\$ (2.79)	-7.8%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 7.70	\$ 9.08	\$ 1.38	17.9%
2	0	200	\$ 15.38	\$ 18.14	\$ 2.76	17.9%
3	0	300	\$ 23.08	\$ 27.22	\$ 4.14	17.9%
4	0	400	\$ 30.76	\$ 36.27	\$ 5.51	17.9%
5	0	500	\$ 38.46	\$ 45.35	\$ 6.89	17.9%
6	0	600	\$ 46.16	\$ 54.44	\$ 8.28	17.9%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 151.75	\$ 147.39	\$ (4.36)	-2.9%
2	10	2,000	\$ 234.28	\$ 222.61	\$ (11.67)	-5.0%
3	10	3,000	\$ 316.36	\$ 297.36	\$ (19.00)	-6.0%
4	10	4,000	\$ 398.43	\$ 372.12	\$ (26.31)	-6.6%
5	10	5,000	\$ 480.52	\$ 446.87	\$ (33.65)	-7.0%
6	10	6,000	\$ 562.59	\$ 521.64	\$ (40.95)	-7.3%
7	1,000	100,000	\$ 17,281.10	\$ 16,845.67	\$ (435.43)	-2.5%
8	1,000	200,000	\$ 25,432.69	\$ 24,265.24	\$ (1,167.45)	-4.6%
9	1,000	300,000	\$ 33,584.28	\$ 31,684.80	\$ (1,899.48)	-5.7%
10	1,000	400,000	\$ 41,735.87	\$ 39,104.37	\$ (2,631.50)	-6.3%
11	1,000	500,000	\$ 49,887.46	\$ 46,523.93	\$ (3,363.53)	-6.7%
12	1,000	600,000	\$ 58,039.05	\$ 53,943.50	\$ (4,095.55)	-7.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,217.92	\$ 5,401.87	\$ 183.95	3.5%
2	500	100,000	\$ 9,093.46	\$ 8,964.52	\$ (128.94)	-1.4%
3	500	150,000	\$ 12,969.01	\$ 12,527.17	\$ (441.84)	-3.4%
4	500	200,000	\$ 16,844.55	\$ 16,089.81	\$ (754.74)	-4.5%
5	500	250,000	\$ 20,720.09	\$ 19,652.45	\$ (1,067.64)	-5.2%
6	500	300,000	\$ 24,595.64	\$ 23,215.11	\$ (1,380.53)	-5.6%
7	5,000	500,000	\$ 50,745.27	\$ 52,584.81	\$ 1,839.54	3.6%
8	5,000	1,000,000	\$ 89,219.88	\$ 87,930.44	\$ (1,289.44)	-1.4%
9	5,000	1,500,000	\$ 127,134.48	\$ 122,716.08	\$ (4,418.40)	-3.5%
10	5,000	2,000,000	\$ 165,049.07	\$ 157,501.69	\$ (7,547.38)	-4.6%
11	5,000	2,500,000	\$ 202,963.67	\$ 192,287.32	\$ (10,676.35)	-5.3%
12	5,000	3,000,000	\$ 240,878.26	\$ 227,072.95	\$ (13,805.31)	-5.7%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 7,835.64	\$ 8,377.94	\$ 542.30	6.9%
2	1,000	200,000	\$ 14,801.15	\$ 14,554.55	\$ (246.60)	-1.7%
3	1,000	300,000	\$ 21,766.67	\$ 20,731.17	\$ (1,035.50)	-4.8%
4	1,000	400,000	\$ 28,732.19	\$ 26,907.79	\$ (1,824.40)	-6.3%
5	1,000	500,000	\$ 35,697.71	\$ 33,084.40	\$ (2,613.31)	-7.3%
6	1,000	600,000	\$ 42,663.22	\$ 39,261.02	\$ (3,402.20)	-8.0%
7	10,000	1,000,000	\$ 76,191.65	\$ 81,614.64	\$ 5,422.99	7.1%
8	10,000	2,000,000	\$ 144,165.11	\$ 141,699.09	\$ (2,466.02)	-1.7%
9	10,000	3,000,000	\$ 212,138.58	\$ 201,783.55	\$ (10,355.03)	-4.9%
10	10,000	4,000,000	\$ 280,112.05	\$ 261,868.00	\$ (18,244.05)	-6.5%
11	10,000	5,000,000	\$ 348,085.52	\$ 321,952.47	\$ (26,133.05)	-7.5%
12	10,000	6,000,000	\$ 416,058.98	\$ 382,036.91	\$ (34,022.07)	-8.2%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 25,944.24	\$ 27,049.26	\$ 1,105.02	4.3%
2	2,000	400,000	\$ 35,296.17	\$ 35,032.20	\$ (263.97)	-0.7%
3	2,000	600,000	\$ 44,648.09	\$ 43,015.14	\$ (1,632.95)	-3.7%
4	2,000	800,000	\$ 54,000.02	\$ 50,998.08	\$ (3,001.94)	-5.6%
5	2,000	1,000,000	\$ 63,071.10	\$ 58,700.18	\$ (4,370.92)	-6.9%
6	2,000	1,200,000	\$ 72,086.68	\$ 66,346.78	\$ (5,739.90)	-8.0%
7	20,000	2,000,000	\$ 254,516.04	\$ 265,566.19	\$ 11,050.15	4.3%
8	20,000	4,000,000	\$ 344,671.88	\$ 342,032.19	\$ (2,639.69)	-0.8%
9	20,000	6,000,000	\$ 434,827.74	\$ 418,498.20	\$ (16,329.54)	-3.8%
10	20,000	8,000,000	\$ 524,983.59	\$ 494,964.20	\$ (30,019.39)	-5.7%
11	20,000	10,000,000	\$ 615,139.45	\$ 571,430.21	\$ (43,709.24)	-7.1%
12	20,000	12,000,000	\$ 705,295.29	\$ 647,896.21	\$ (57,399.08)	-8.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.04	\$ 12.51	\$ 0.47	3.9%
4	2,000	56	\$ 13.51	\$ 14.59	\$ 1.08	8.0%
5	2,500	70	\$ 14.15	\$ 15.50	\$ 1.35	9.5%
6	4,000	126	\$ 16.68	\$ 19.12	\$ 2.44	14.6%
7	6,000	157	\$ 18.10	\$ 21.13	\$ 3.03	16.7%
8	10,000	242	\$ 21.95	\$ 26.61	\$ 4.66	21.2%
9	15,000	282	\$ 23.75	\$ 29.19	\$ 5.44	22.9%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.02	\$ 13.49	\$ 0.47	3.6%
12	2,000	56	\$ 14.49	\$ 15.57	\$ 1.08	7.5%
13	2,500	70	\$ 15.13	\$ 16.48	\$ 1.35	8.9%
14	4,000	126	\$ 17.66	\$ 20.10	\$ 2.44	13.8%
15	6,000	157	\$ 19.08	\$ 22.11	\$ 3.03	15.9%
16	10,000	242	\$ 22.93	\$ 27.59	\$ 4.66	20.3%
17	15,000	282	\$ 24.73	\$ 30.17	\$ 5.44	22.0%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.22	\$ 19.69	\$ 0.47	2.4%
20	2,000	56	\$ 20.69	\$ 21.77	\$ 1.08	5.2%
21	2,500	70	\$ 21.33	\$ 22.68	\$ 1.35	6.3%
22	4,000	126	\$ 23.86	\$ 26.30	\$ 2.44	10.2%
23	6,000	157	\$ 25.28	\$ 28.31	\$ 3.03	12.0%
24	10,000	242	\$ 29.13	\$ 33.79	\$ 4.66	16.0%
25	15,000	282	\$ 30.93	\$ 36.37	\$ 5.44	17.6%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.45	\$ 35.37	\$ 0.92	2.7%
28	2,000	112	\$ 37.34	\$ 39.50	\$ 2.16	5.8%
29	2,500	140	\$ 38.61	\$ 41.31	\$ 2.70	7.0%
30	4,000	252	\$ 43.69	\$ 48.55	\$ 4.86	11.1%
31	6,000	314	\$ 46.52	\$ 52.57	\$ 6.05	13.0%
32	10,000	484	\$ 54.24	\$ 63.57	\$ 9.33	17.2%
33	15,000	564	\$ 57.86	\$ 68.74	\$ 10.88	18.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 18.84	\$ 19.71	\$ 0.87	4.6%
37	13,800	94	\$ 21.07	\$ 22.89	\$ 1.82	8.6%
38	21,800	135	\$ 22.91	\$ 25.53	\$ 2.62	11.4%
39	43,600	264	\$ 28.78	\$ 33.88	\$ 5.10	17.7%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.10	\$ 17.97	\$ 0.87	5.1%
42	13,800	94	\$ 19.33	\$ 21.15	\$ 1.82	9.4%
43	21,800	135	\$ 21.17	\$ 23.79	\$ 2.62	12.4%
44	43,600	264	\$ 27.04	\$ 32.14	\$ 5.10	18.9%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 24.65	\$ 26.38	\$ 1.73	7.0%
47	13,800	188	\$ 29.10	\$ 32.73	\$ 3.63	12.5%
48	21,800	270	\$ 32.84	\$ 38.05	\$ 5.21	15.9%
49	43,600	528	\$ 44.55	\$ 54.73	\$ 10.18	22.9%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.11	\$ 10.44	\$ 1.33	14.6%
53	250	104	\$ 11.28	\$ 13.28	\$ 2.00	17.7%
54	400	158	\$ 15.43	\$ 18.49	\$ 3.06	19.8%
55	700	287	\$ 26.44	\$ 31.97	\$ 5.53	20.9%
56	1000	380	\$ 33.12	\$ 40.45	\$ 7.33	22.1%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.39	\$ 12.72	\$ 1.33	11.7%
59	250	104	\$ 13.40	\$ 15.40	\$ 2.00	14.9%
60	400	158	\$ 18.13	\$ 21.19	\$ 3.06	16.9%
61	700	287	\$ 29.35	\$ 34.88	\$ 5.53	18.8%
62	1000	380	\$ 36.09	\$ 43.42	\$ 7.33	20.3%
63	Underground Service					
64	175	69	\$ 15.11	\$ 16.44	\$ 1.33	8.8%
65	250	104	\$ 17.24	\$ 19.24	\$ 2.00	11.6%
66	400	158	\$ 21.76	\$ 24.82	\$ 3.06	14.1%
67	700	287	\$ 31.21	\$ 36.74	\$ 5.53	17.7%
68	1000	380	\$ 37.73	\$ 45.06	\$ 7.33	19.4%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 16.43	\$ 19.10	\$ 2.67	16.3%
72	400	316	\$ 28.90	\$ 34.98	\$ 6.08	21.0%
73	Overhead Service - Metal Pole					
74	400	316	\$ 31.56	\$ 37.64	\$ 6.08	19.3%
75	Underground Service					
76	250	208	\$ 26.96	\$ 30.98	\$ 4.02	14.9%
77	400	316	\$ 34.83	\$ 40.91	\$ 6.08	17.5%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.06	\$ 11.87	\$ 0.81	7.3%
81	150	62	\$ 13.19	\$ 14.38	\$ 1.19	9.0%
82	200	88	\$ 17.21	\$ 18.90	\$ 1.69	9.8%
83	250	105	\$ 15.14	\$ 17.16	\$ 2.02	13.3%
84	400	163	\$ 21.00	\$ 24.14	\$ 3.14	15.0%
85	Overhead Service - Metal Pole					
86	100	42	\$ 12.91	\$ 13.72	\$ 0.81	6.3%
87	150	62	\$ 14.51	\$ 15.70	\$ 1.19	8.2%
88	200	88	\$ 19.33	\$ 21.02	\$ 1.69	8.7%
89	250	105	\$ 19.11	\$ 21.13	\$ 2.02	10.6%
90	400	163	\$ 24.43	\$ 27.57	\$ 3.14	12.9%
91	Underground Service					
92	100	42	\$ 16.66	\$ 17.47	\$ 0.81	4.9%
93	100 (orn.)	42	\$ 27.96	\$ 28.77	\$ 0.81	2.9%
94	150	62	\$ 15.52	\$ 16.71	\$ 1.19	7.7%
95	200	88	\$ 23.28	\$ 24.97	\$ 1.69	7.3%
96	250	105	\$ 20.81	\$ 22.83	\$ 2.02	9.7%
97	250 (dwntwn)	105	\$ 35.83	\$ 37.85	\$ 2.02	5.6%
98	400	163	\$ 25.16	\$ 28.30	\$ 3.14	12.5%
99	400 (dwntwn)	25	\$ 46.68	\$ 47.17	\$ 0.49	1.0%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 21.68	\$ 23.30	\$ 1.62	7.5%
103	150	124	\$ 24.49	\$ 26.89	\$ 2.40	9.8%
104	250	210	\$ 30.45	\$ 34.50	\$ 4.05	13.3%
105	Overhead Service - Metal Pole					
106	100	84	\$ 22.57	\$ 24.19	\$ 1.62	7.2%
107	150	124	\$ 24.93	\$ 27.33	\$ 2.40	9.6%
108	250	210	\$ 31.86	\$ 35.91	\$ 4.05	12.7%
109	Underground Service					
110	100	84	\$ 26.81	\$ 28.43	\$ 1.62	6.0%
111	150	124	\$ 31.61	\$ 34.01	\$ 2.40	7.6%
112	250	210	\$ 38.11	\$ 42.16	\$ 4.05	10.6%
113	400 (davit)	326	\$ 37.88	\$ 44.16	\$ 6.28	16.6%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.14	\$ 1.63	\$ 0.49	43.0%
116	N/A	50	\$ 2.25	\$ 3.21	\$ 0.96	42.7%
117	N/A	75	\$ 4.51	\$ 5.97	\$ 1.46	32.4%
118	N/A	100	\$ 7.14	\$ 9.07	\$ 1.93	27.0%
119	N/A	125	\$ 8.91	\$ 11.33	\$ 2.42	27.2%
120	N/A	150	\$ 12.66	\$ 15.54	\$ 2.88	22.7%
121	N/A	175	\$ 15.22	\$ 18.60	\$ 3.38	22.2%
122	N/A	200	\$ 20.30	\$ 24.16	\$ 3.86	19.0%
123	N/A	225	\$ 23.28	\$ 27.62	\$ 4.34	18.6%
124	N/A	250	\$ 11.34	\$ 16.17	\$ 4.83	42.6%
125	N/A	275	\$ 13.58	\$ 18.88	\$ 5.30	39.0%
126	N/A	300	\$ 16.23	\$ 22.03	\$ 5.80	35.7%
127	N/A	325	\$ 17.99	\$ 24.26	\$ 6.27	34.9%
128	N/A	350	\$ 21.73	\$ 28.49	\$ 6.76	31.1%
129	N/A	375	\$ 24.31	\$ 31.54	\$ 7.23	29.7%
130	N/A	400	\$ 29.39	\$ 37.10	\$ 7.71	26.2%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Private Outdoor Lighting Service (Rate POL)

1	Mercury Lighting								
2	Overhead Service - Wood Pole								
3	175	69	\$	11.11	\$	9.83	\$	(1.28)	-11.5%
4	400	158	\$	28.76	\$	25.86	\$	(2.90)	-10.1%
5	1,000	380	\$	51.38	\$	44.37	\$	(7.01)	-13.6%
6	All Other Installations								
7	175	69	\$	17.70	\$	16.42	\$	(1.28)	-7.2%
8	High Pressure Sodium Lighting								
9	Overhead Service - Wood Pole								
10	200	88	\$	15.14	\$	13.51	\$	(1.63)	-10.8%
11	400	163	\$	27.25	\$	24.23	\$	(3.02)	-11.1%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 8.81	\$ 10.16	\$ 1.35	15.3%
2	0	200	\$ 17.63	\$ 20.31	\$ 2.68	15.2%
3	0	300	\$ 26.46	\$ 30.50	\$ 4.04	15.3%
4	0	400	\$ 35.28	\$ 40.63	\$ 5.35	15.2%
5	0	500	\$ 44.10	\$ 50.80	\$ 6.70	15.2%
6	0	600	\$ 52.90	\$ 60.95	\$ 8.05	15.2%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 161.00	\$ 156.44	\$ (4.56)	-2.8%
2	10	2,000	\$ 252.78	\$ 240.71	\$ (12.07)	-4.8%
3	10	3,000	\$ 344.10	\$ 324.51	\$ (19.59)	-5.7%
4	10	4,000	\$ 435.42	\$ 408.32	\$ (27.10)	-6.2%
5	10	5,000	\$ 526.75	\$ 492.12	\$ (34.63)	-6.6%
6	10	6,000	\$ 618.08	\$ 575.93	\$ (42.15)	-6.8%
7	1,000	100,000	\$ 18,205.90	\$ 17,750.57	\$ (455.33)	-2.5%
8	1,000	200,000	\$ 27,282.29	\$ 26,075.04	\$ (1,207.25)	-4.4%
9	1,000	300,000	\$ 36,358.68	\$ 34,399.50	\$ (1,959.18)	-5.4%
10	1,000	400,000	\$ 45,435.07	\$ 42,723.97	\$ (2,711.10)	-6.0%
11	1,000	500,000	\$ 54,511.46	\$ 51,048.43	\$ (3,463.03)	-6.4%
12	1,000	600,000	\$ 63,587.85	\$ 59,372.90	\$ (4,214.95)	-6.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,648.17	\$ 5,838.67	\$ 190.50	3.4%
2	500	100,000	\$ 10,031.46	\$ 9,838.12	\$ (193.34)	-1.9%
3	500	150,000	\$ 14,414.76	\$ 13,837.57	\$ (577.19)	-4.0%
4	500	200,000	\$ 18,798.05	\$ 17,837.01	\$ (961.04)	-5.1%
5	500	250,000	\$ 23,181.34	\$ 21,836.45	\$ (1,344.89)	-5.8%
6	500	300,000	\$ 27,564.64	\$ 25,835.91	\$ (1,728.73)	-6.3%
7	5,000	500,000	\$ 55,047.77	\$ 56,952.81	\$ 1,905.04	3.5%
8	5,000	1,000,000	\$ 98,599.88	\$ 96,666.44	\$ (1,933.44)	-2.0%
9	5,000	1,500,000	\$ 141,591.98	\$ 135,820.08	\$ (5,771.90)	-4.1%
10	5,000	2,000,000	\$ 184,584.07	\$ 174,973.69	\$ (9,610.38)	-5.2%
11	5,000	2,500,000	\$ 227,576.17	\$ 214,127.32	\$ (13,448.85)	-5.9%
12	5,000	3,000,000	\$ 270,568.26	\$ 253,280.95	\$ (17,287.31)	-6.4%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,773.54	\$ 9,226.84	\$ 453.30	5.2%
2	1,000	200,000	\$ 16,725.95	\$ 16,252.35	\$ (473.60)	-2.8%
3	1,000	300,000	\$ 24,678.37	\$ 23,277.87	\$ (1,400.50)	-5.7%
4	1,000	400,000	\$ 32,630.79	\$ 30,303.39	\$ (2,327.40)	-7.1%
5	1,000	500,000	\$ 40,583.21	\$ 37,328.90	\$ (3,254.31)	-8.0%
6	1,000	600,000	\$ 48,535.62	\$ 44,354.42	\$ (4,181.20)	-8.6%
7	10,000	1,000,000	\$ 85,570.65	\$ 90,103.64	\$ 4,532.99	5.3%
8	10,000	2,000,000	\$ 163,413.11	\$ 158,677.09	\$ (4,736.02)	-2.9%
9	10,000	3,000,000	\$ 241,255.58	\$ 227,250.55	\$ (14,005.03)	-5.8%
10	10,000	4,000,000	\$ 319,098.05	\$ 295,824.00	\$ (23,274.05)	-7.3%
11	10,000	5,000,000	\$ 396,940.52	\$ 364,397.47	\$ (32,543.05)	-8.2%
12	10,000	6,000,000	\$ 474,782.98	\$ 432,970.91	\$ (41,812.07)	-8.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,890.04	\$ 28,745.46	\$ 855.42	3.1%
2	2,000	400,000	\$ 39,213.77	\$ 38,424.60	\$ (789.17)	-2.0%
3	2,000	600,000	\$ 50,537.49	\$ 48,103.74	\$ (2,433.75)	-4.8%
4	2,000	800,000	\$ 61,861.22	\$ 57,782.88	\$ (4,078.34)	-6.6%
5	2,000	1,000,000	\$ 72,904.10	\$ 67,181.18	\$ (5,722.92)	-7.8%
6	2,000	1,200,000	\$ 83,891.48	\$ 76,523.98	\$ (7,367.50)	-8.8%
7	20,000	2,000,000	\$ 273,974.04	\$ 282,528.19	\$ 8,554.15	3.1%
8	20,000	4,000,000	\$ 383,847.88	\$ 375,956.19	\$ (7,891.69)	-2.1%
9	20,000	6,000,000	\$ 493,721.74	\$ 469,384.20	\$ (24,337.54)	-4.9%
10	20,000	8,000,000	\$ 603,595.59	\$ 562,812.20	\$ (40,783.39)	-6.8%
11	20,000	10,000,000	\$ 713,469.45	\$ 656,240.21	\$ (57,229.24)	-8.0%
12	20,000	12,000,000	\$ 823,343.29	\$ 749,668.21	\$ (73,675.08)	-8.9%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.18	\$ 12.72	\$ 0.54	4.4%
4	2,000	56	\$ 13.82	\$ 15.09	\$ 1.27	9.2%
5	2,500	70	\$ 14.54	\$ 16.13	\$ 1.59	10.9%
6	4,000	126	\$ 17.39	\$ 20.26	\$ 2.87	16.5%
7	6,000	157	\$ 18.97	\$ 22.55	\$ 3.58	18.9%
8	10,000	242	\$ 23.29	\$ 28.80	\$ 5.51	23.7%
9	15,000	282	\$ 25.32	\$ 31.74	\$ 6.42	25.4%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.16	\$ 13.70	\$ 0.54	4.1%
12	2,000	56	\$ 14.80	\$ 16.07	\$ 1.27	8.6%
13	2,500	70	\$ 15.52	\$ 17.11	\$ 1.59	10.2%
14	4,000	126	\$ 18.37	\$ 21.24	\$ 2.87	15.6%
15	6,000	157	\$ 19.95	\$ 23.53	\$ 3.58	17.9%
16	10,000	242	\$ 24.27	\$ 29.78	\$ 5.51	22.7%
17	15,000	282	\$ 26.30	\$ 32.72	\$ 6.42	24.4%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.36	\$ 19.90	\$ 0.54	2.8%
20	2,000	56	\$ 21.00	\$ 22.27	\$ 1.27	6.0%
21	2,500	70	\$ 21.72	\$ 23.31	\$ 1.59	7.3%
22	4,000	126	\$ 24.57	\$ 27.44	\$ 2.87	11.7%
23	6,000	157	\$ 26.15	\$ 29.73	\$ 3.58	13.7%
24	10,000	242	\$ 30.47	\$ 35.98	\$ 5.51	18.1%
25	15,000	282	\$ 32.50	\$ 38.92	\$ 6.42	19.8%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.71	\$ 35.80	\$ 1.09	3.1%
28	2,000	112	\$ 37.96	\$ 40.51	\$ 2.55	6.7%
29	2,500	140	\$ 39.39	\$ 42.58	\$ 3.19	8.1%
30	4,000	252	\$ 45.09	\$ 50.83	\$ 5.74	12.7%
31	6,000	314	\$ 48.26	\$ 55.41	\$ 7.15	14.8%
32	10,000	484	\$ 56.94	\$ 67.95	\$ 11.01	19.3%
33	15,000	564	\$ 60.99	\$ 73.84	\$ 12.85	21.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 19.09	\$ 20.12	\$ 1.03	5.4%
37	13,800	94	\$ 21.59	\$ 23.74	\$ 2.15	10.0%
38	21,800	135	\$ 23.66	\$ 26.75	\$ 3.09	13.1%
39	43,600	264	\$ 30.25	\$ 36.27	\$ 6.02	19.9%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.35	\$ 18.38	\$ 1.03	5.9%
42	13,800	94	\$ 19.85	\$ 22.00	\$ 2.15	10.8%
43	21,800	135	\$ 21.92	\$ 25.01	\$ 3.09	14.1%
44	43,600	264	\$ 28.51	\$ 34.53	\$ 6.02	21.1%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 25.15	\$ 27.20	\$ 2.05	8.2%
47	13,800	188	\$ 30.15	\$ 34.43	\$ 4.28	14.2%
48	21,800	270	\$ 34.34	\$ 40.49	\$ 6.15	17.9%
49	43,600	528	\$ 47.48	\$ 59.51	\$ 12.03	25.3%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.50	\$ 11.06	\$ 1.56	16.4%
53	250	104	\$ 11.85	\$ 14.22	\$ 2.37	20.0%
54	400	158	\$ 16.31	\$ 19.92	\$ 3.61	22.1%
55	700	287	\$ 28.04	\$ 34.57	\$ 6.53	23.3%
56	1000	380	\$ 35.24	\$ 43.89	\$ 8.65	24.5%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.78	\$ 13.34	\$ 1.56	13.2%
59	250	104	\$ 13.97	\$ 16.34	\$ 2.37	17.0%
60	400	158	\$ 19.01	\$ 22.62	\$ 3.61	19.0%
61	700	287	\$ 30.95	\$ 37.48	\$ 6.53	21.1%
62	1000	380	\$ 38.21	\$ 46.86	\$ 8.65	22.6%
63	Underground Service					
64	175	69	\$ 15.50	\$ 17.06	\$ 1.56	10.1%
65	250	104	\$ 17.81	\$ 20.18	\$ 2.37	13.3%
66	400	158	\$ 22.64	\$ 26.25	\$ 3.61	15.9%
67	700	287	\$ 32.81	\$ 39.34	\$ 6.53	19.9%
68	1000	380	\$ 39.85	\$ 48.50	\$ 8.65	21.7%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 17.20	\$ 20.35	\$ 3.15	18.3%
72	400	316	\$ 30.66	\$ 37.84	\$ 7.18	23.4%
73	Overhead Service - Metal Pole					
74	400	316	\$ 33.32	\$ 40.50	\$ 7.18	21.5%
75	Underground Service					
76	250	208	\$ 28.12	\$ 32.86	\$ 4.74	16.9%
77	400	316	\$ 36.59	\$ 43.77	\$ 7.18	19.6%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.29	\$ 12.25	\$ 0.96	8.5%
81	150	62	\$ 13.53	\$ 14.95	\$ 1.42	10.5%
82	200	88	\$ 17.69	\$ 19.69	\$ 2.00	11.3%
83	250	105	\$ 15.72	\$ 18.11	\$ 2.39	15.2%
84	400	163	\$ 21.90	\$ 25.62	\$ 3.72	17.0%
85	Overhead Service - Metal Pole					
86	100	42	\$ 13.14	\$ 14.10	\$ 0.96	7.3%
87	150	62	\$ 14.85	\$ 16.27	\$ 1.42	9.6%
88	200	88	\$ 19.81	\$ 21.81	\$ 2.00	10.1%
89	250	105	\$ 19.69	\$ 22.08	\$ 2.39	12.1%
90	400	163	\$ 25.33	\$ 29.05	\$ 3.72	14.7%
91	Underground Service					
92	100	42	\$ 16.89	\$ 17.85	\$ 0.96	5.7%
93	100 (orn.)	42	\$ 28.19	\$ 29.15	\$ 0.96	3.4%
94	150	62	\$ 15.86	\$ 17.28	\$ 1.42	9.0%
95	200	88	\$ 23.76	\$ 25.76	\$ 2.00	8.4%
96	250	105	\$ 21.39	\$ 23.78	\$ 2.39	11.2%
97	250 (dwntwn)	105	\$ 36.41	\$ 38.80	\$ 2.39	6.6%
98	400	163	\$ 26.06	\$ 29.78	\$ 3.72	14.3%
99	400 (dwntwn)	25	\$ 46.82	\$ 47.39	\$ 0.57	1.2%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 22.14	\$ 24.06	\$ 1.92	8.7%
103	150	124	\$ 25.18	\$ 28.01	\$ 2.83	11.2%
104	250	210	\$ 31.62	\$ 36.40	\$ 4.78	15.1%
105	Overhead Service - Metal Pole					
106	100	84	\$ 23.03	\$ 24.95	\$ 1.92	8.3%
107	150	124	\$ 25.62	\$ 28.45	\$ 2.83	11.0%
108	250	210	\$ 33.03	\$ 37.81	\$ 4.78	14.5%
109	Underground Service					
110	100	84	\$ 27.27	\$ 29.19	\$ 1.92	7.0%
111	150	124	\$ 32.30	\$ 35.13	\$ 2.83	8.8%
112	250	210	\$ 39.28	\$ 44.06	\$ 4.78	12.2%
113	400 (davit)	326	\$ 39.69	\$ 47.11	\$ 7.42	18.7%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.28	\$ 1.85	\$ 0.57	44.5%
116	N/A	50	\$ 2.53	\$ 3.66	\$ 1.13	44.7%
117	N/A	75	\$ 4.93	\$ 6.65	\$ 1.72	34.9%
118	N/A	100	\$ 7.70	\$ 9.98	\$ 2.28	29.6%
119	N/A	125	\$ 9.61	\$ 12.46	\$ 2.85	29.7%
120	N/A	150	\$ 13.50	\$ 16.90	\$ 3.40	25.2%
121	N/A	175	\$ 16.19	\$ 20.18	\$ 3.99	24.6%
122	N/A	200	\$ 21.41	\$ 25.97	\$ 4.56	21.3%
123	N/A	225	\$ 24.52	\$ 29.66	\$ 5.14	21.0%
124	N/A	250	\$ 12.73	\$ 18.43	\$ 5.70	44.8%
125	N/A	275	\$ 15.11	\$ 21.37	\$ 6.26	41.4%
126	N/A	300	\$ 17.90	\$ 24.74	\$ 6.84	38.2%
127	N/A	325	\$ 19.80	\$ 27.20	\$ 7.40	37.4%
128	N/A	350	\$ 23.68	\$ 31.65	\$ 7.97	33.7%
129	N/A	375	\$ 26.40	\$ 34.94	\$ 8.54	32.3%
130	N/A	400	\$ 31.62	\$ 40.72	\$ 9.10	28.8%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Private Outdoor Lighting Service (Rate POL)

1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.48	\$ 10.45	\$ (1.03)	-9.0%
4	400	158	\$ 29.60	\$ 27.29	\$ (2.31)	-7.8%
5	1,000	380	\$ 53.41	\$ 47.81	\$ (5.60)	-10.5%
6	All Other Installations					
7	175	69	\$ 18.07	\$ 17.04	\$ (1.03)	-5.7%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.60	\$ 14.30	\$ (1.30)	-8.3%
11	400	163	\$ 28.11	\$ 25.71	\$ (2.40)	-8.5%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 9.82	\$ 11.07	\$ 1.25	12.7%
2	0	200	\$ 19.62	\$ 22.12	\$ 2.50	12.7%
3	0	300	\$ 29.46	\$ 33.21	\$ 3.75	12.7%
4	0	400	\$ 39.27	\$ 44.25	\$ 4.98	12.7%
5	0	500	\$ 49.09	\$ 55.32	\$ 6.23	12.7%
6	0	600	\$ 58.89	\$ 66.38	\$ 7.49	12.7%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.34	\$ 32.50	\$ (0.84)	-2.5%
2	0	500	\$ 63.67	\$ 61.00	\$ (2.67)	-4.2%
3	0	750	\$ 94.83	\$ 89.48	\$ (5.35)	-5.6%
4	0	1,000	\$ 126.00	\$ 117.99	\$ (8.01)	-6.4%
5	0	1,250	\$ 157.16	\$ 146.52	\$ (10.64)	-6.8%
6	0	1,500	\$ 188.32	\$ 175.02	\$ (13.30)	-7.1%
7	0	2,000	\$ 250.62	\$ 231.98	\$ (18.64)	-7.4%
8	0	2,500	\$ 312.72	\$ 288.76	\$ (23.96)	-7.7%
9	0	3,000	\$ 374.80	\$ 345.49	\$ (29.31)	-7.8%
10	0	3,500	\$ 436.91	\$ 402.27	\$ (34.64)	-7.9%
11	0	4,000	\$ 498.97	\$ 459.04	\$ (39.93)	-8.0%
12	0	4,500	\$ 561.09	\$ 515.82	\$ (45.27)	-8.1%
13	0	5,000	\$ 623.18	\$ 572.58	\$ (50.60)	-8.1%
14	0	5,500	\$ 685.25	\$ 629.33	\$ (55.92)	-8.2%
15	0	6,000	\$ 747.36	\$ 686.10	\$ (61.26)	-8.2%
16	0	6,500	\$ 809.42	\$ 742.87	\$ (66.55)	-8.2%
17	0	7,000	\$ 871.54	\$ 799.66	\$ (71.88)	-8.2%
18	0	7,500	\$ 933.63	\$ 856.43	\$ (77.20)	-8.3%
19	0	8,000	\$ 995.71	\$ 913.16	\$ (82.55)	-8.3%
20	0	8,500	\$ 1,057.82	\$ 969.93	\$ (87.89)	-8.3%
21	0	9,000	\$ 1,119.88	\$ 1,026.70	\$ (93.18)	-8.3%
22	0	9,500	\$ 1,181.99	\$ 1,083.47	\$ (98.52)	-8.3%
23	0	10,000	\$ 1,244.07	\$ 1,140.23	\$ (103.84)	-8.3%
24	0	10,500	\$ 1,306.18	\$ 1,197.00	\$ (109.18)	-8.4%
25	0	11,000	\$ 1,368.27	\$ 1,253.76	\$ (114.51)	-8.4%
26	0	11,500	\$ 1,430.37	\$ 1,310.57	\$ (119.80)	-8.4%
27	0	12,000	\$ 1,492.44	\$ 1,367.30	\$ (125.14)	-8.4%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 22.84	\$ 22.00	\$ (0.84)	-3.7%
2	0	500	\$ 42.67	\$ 40.00	\$ (2.67)	-6.3%
3	0	750	\$ 54.33	\$ 48.98	\$ (5.35)	-9.8%
4	0	1,000	\$ 66.00	\$ 57.99	\$ (8.01)	-12.1%
5	0	1,250	\$ 77.66	\$ 67.02	\$ (10.64)	-13.7%
6	0	1,500	\$ 89.32	\$ 76.02	\$ (13.30)	-14.9%
7	0	2,000	\$ 112.62	\$ 93.98	\$ (18.64)	-16.6%
8	0	2,500	\$ 135.72	\$ 111.76	\$ (23.96)	-17.7%
9	0	3,000	\$ 158.80	\$ 129.49	\$ (29.31)	-18.5%
10	0	3,500	\$ 181.91	\$ 147.27	\$ (34.64)	-19.0%
11	0	4,000	\$ 204.97	\$ 165.04	\$ (39.93)	-19.5%
12	0	4,500	\$ 228.09	\$ 182.82	\$ (45.27)	-19.8%
13	0	5,000	\$ 251.18	\$ 200.58	\$ (50.60)	-20.1%
14	0	5,500	\$ 274.25	\$ 218.33	\$ (55.92)	-20.4%
15	0	6,000	\$ 297.36	\$ 236.10	\$ (61.26)	-20.6%
16	0	6,500	\$ 320.42	\$ 253.87	\$ (66.55)	-20.8%
17	0	7,000	\$ 343.54	\$ 271.66	\$ (71.88)	-20.9%
18	0	7,500	\$ 366.63	\$ 289.43	\$ (77.20)	-21.1%
19	0	8,000	\$ 389.71	\$ 307.16	\$ (82.55)	-21.2%
20	0	8,500	\$ 412.82	\$ 324.93	\$ (87.89)	-21.3%
21	0	9,000	\$ 435.88	\$ 342.70	\$ (93.18)	-21.4%
22	0	9,500	\$ 458.99	\$ 360.47	\$ (98.52)	-21.5%
23	0	10,000	\$ 482.07	\$ 378.23	\$ (103.84)	-21.5%
24	0	10,500	\$ 505.18	\$ 396.00	\$ (109.18)	-21.6%
25	0	11,000	\$ 528.27	\$ 413.76	\$ (114.51)	-21.7%
26	0	11,500	\$ 551.37	\$ 431.57	\$ (119.80)	-21.7%
27	0	12,000	\$ 574.44	\$ 449.30	\$ (125.14)	-21.8%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.34	\$ 32.50	\$ (0.84)	-2.5%
2	0	500	\$ 63.67	\$ 61.00	\$ (2.67)	-4.2%
3	0	750	\$ 89.33	\$ 83.98	\$ (5.35)	-6.0%
4	0	1,000	\$ 115.00	\$ 106.99	\$ (8.01)	-7.0%
5	0	1,250	\$ 140.66	\$ 130.02	\$ (10.64)	-7.6%
6	0	1,500	\$ 166.32	\$ 153.02	\$ (13.30)	-8.0%
7	0	2,000	\$ 217.62	\$ 198.98	\$ (18.64)	-8.6%
8	0	2,500	\$ 268.72	\$ 244.76	\$ (23.96)	-8.9%
9	0	3,000	\$ 319.80	\$ 290.49	\$ (29.31)	-9.2%
10	0	3,500	\$ 370.91	\$ 336.27	\$ (34.64)	-9.3%
11	0	4,000	\$ 421.97	\$ 382.04	\$ (39.93)	-9.5%
12	0	4,500	\$ 473.09	\$ 427.82	\$ (45.27)	-9.6%
13	0	5,000	\$ 524.18	\$ 473.58	\$ (50.60)	-9.7%
14	0	5,500	\$ 575.25	\$ 519.33	\$ (55.92)	-9.7%
15	0	6,000	\$ 626.36	\$ 565.10	\$ (61.26)	-9.8%
16	0	6,500	\$ 677.42	\$ 610.87	\$ (66.55)	-9.8%
17	0	7,000	\$ 728.54	\$ 656.66	\$ (71.88)	-9.9%
18	0	7,500	\$ 779.63	\$ 702.43	\$ (77.20)	-9.9%
19	0	8,000	\$ 830.71	\$ 748.16	\$ (82.55)	-9.9%
20	0	8,500	\$ 881.82	\$ 793.93	\$ (87.89)	-10.0%
21	0	9,000	\$ 932.88	\$ 839.70	\$ (93.18)	-10.0%
22	0	9,500	\$ 983.99	\$ 885.47	\$ (98.52)	-10.0%
23	0	10,000	\$ 1,035.07	\$ 931.23	\$ (103.84)	-10.0%
24	0	10,500	\$ 1,086.18	\$ 977.00	\$ (109.18)	-10.1%
25	0	11,000	\$ 1,137.27	\$ 1,022.76	\$ (114.51)	-10.1%
26	0	11,500	\$ 1,188.37	\$ 1,068.57	\$ (119.80)	-10.1%
27	0	12,000	\$ 1,239.44	\$ 1,114.30	\$ (125.14)	-10.1%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 32.87	\$ 34.90	\$ 2.03	6.2%
2	0	500	\$ 61.74	\$ 65.81	\$ 4.07	6.6%
3	0	750	\$ 93.10	\$ 96.69	\$ 3.59	3.9%
4	0	1,000	\$ 124.48	\$ 127.61	\$ 3.13	2.5%
5	0	1,250	\$ 155.84	\$ 158.53	\$ 2.69	1.7%
6	0	1,500	\$ 187.21	\$ 189.44	\$ 2.23	1.2%
7	0	2,000	\$ 249.92	\$ 251.21	\$ 1.29	0.5%
8	0	2,500	\$ 312.44	\$ 312.79	\$ 0.35	0.1%
9	0	3,000	\$ 374.92	\$ 374.32	\$ (0.60)	-0.2%
10	0	3,500	\$ 437.43	\$ 435.91	\$ (1.52)	-0.3%
11	0	4,000	\$ 499.91	\$ 497.49	\$ (2.42)	-0.5%
12	0	4,500	\$ 562.43	\$ 559.07	\$ (3.36)	-0.6%
13	0	5,000	\$ 624.94	\$ 620.64	\$ (4.30)	-0.7%
14	0	5,500	\$ 687.41	\$ 682.19	\$ (5.22)	-0.8%
15	0	6,000	\$ 749.93	\$ 743.76	\$ (6.17)	-0.8%
16	0	6,500	\$ 812.41	\$ 805.34	\$ (7.07)	-0.9%
17	0	7,000	\$ 874.93	\$ 866.93	\$ (8.00)	-0.9%
18	0	7,500	\$ 937.44	\$ 928.51	\$ (8.93)	-1.0%
19	0	8,000	\$ 999.93	\$ 990.05	\$ (9.88)	-1.0%
20	0	8,500	\$ 1,062.43	\$ 1,051.62	\$ (10.81)	-1.0%
21	0	9,000	\$ 1,124.91	\$ 1,113.19	\$ (11.72)	-1.0%
22	0	9,500	\$ 1,187.43	\$ 1,174.77	\$ (12.66)	-1.1%
23	0	10,000	\$ 1,249.92	\$ 1,236.33	\$ (13.59)	-1.1%
24	0	10,500	\$ 1,312.44	\$ 1,297.91	\$ (14.53)	-1.1%
25	0	11,000	\$ 1,374.94	\$ 1,359.48	\$ (15.46)	-1.1%
26	0	11,500	\$ 1,437.45	\$ 1,421.09	\$ (16.36)	-1.1%
27	0	12,000	\$ 1,499.93	\$ 1,482.63	\$ (17.30)	-1.2%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 32.87	\$ 34.90	\$ 2.03	6.2%
2	0	500	\$ 61.74	\$ 65.81	\$ 4.07	6.6%
3	0	750	\$ 93.10	\$ 96.69	\$ 3.59	3.9%
4	0	1,000	\$ 124.48	\$ 127.61	\$ 3.13	2.5%
5	0	1,250	\$ 155.84	\$ 158.53	\$ 2.69	1.7%
6	0	1,500	\$ 187.21	\$ 189.44	\$ 2.23	1.2%
7	0	2,000	\$ 249.92	\$ 251.21	\$ 1.29	0.5%
8	0	2,500	\$ 312.44	\$ 312.79	\$ 0.35	0.1%
9	0	3,000	\$ 374.92	\$ 374.32	\$ (0.60)	-0.2%
10	0	3,500	\$ 437.43	\$ 435.91	\$ (1.52)	-0.3%
11	0	4,000	\$ 499.91	\$ 497.49	\$ (2.42)	-0.5%
12	0	4,500	\$ 562.43	\$ 559.07	\$ (3.36)	-0.6%
13	0	5,000	\$ 624.94	\$ 620.64	\$ (4.30)	-0.7%
14	0	5,500	\$ 687.41	\$ 682.19	\$ (5.22)	-0.8%
15	0	6,000	\$ 749.93	\$ 743.76	\$ (6.17)	-0.8%
16	0	6,500	\$ 812.41	\$ 805.34	\$ (7.07)	-0.9%
17	0	7,000	\$ 874.93	\$ 866.93	\$ (8.00)	-0.9%
18	0	7,500	\$ 937.44	\$ 928.51	\$ (8.93)	-1.0%
19	0	8,000	\$ 999.93	\$ 990.05	\$ (9.88)	-1.0%
20	0	8,500	\$ 1,062.43	\$ 1,051.62	\$ (10.81)	-1.0%
21	0	9,000	\$ 1,124.91	\$ 1,113.19	\$ (11.72)	-1.0%
22	0	9,500	\$ 1,187.43	\$ 1,174.77	\$ (12.66)	-1.1%
23	0	10,000	\$ 1,249.92	\$ 1,236.33	\$ (13.59)	-1.1%
24	0	10,500	\$ 1,312.44	\$ 1,297.91	\$ (14.53)	-1.1%
25	0	11,000	\$ 1,374.94	\$ 1,359.48	\$ (15.46)	-1.1%
26	0	11,500	\$ 1,437.45	\$ 1,421.09	\$ (16.36)	-1.1%
27	0	12,000	\$ 1,499.93	\$ 1,482.63	\$ (17.30)	-1.2%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 32.87	\$ 34.90	\$ 2.03	6.2%
2	0	500	\$ 61.74	\$ 65.81	\$ 4.07	6.6%
3	0	750	\$ 93.10	\$ 96.69	\$ 3.59	3.9%
4	0	1,000	\$ 124.48	\$ 127.61	\$ 3.13	2.5%
5	0	1,250	\$ 155.84	\$ 158.53	\$ 2.69	1.7%
6	0	1,500	\$ 187.21	\$ 189.44	\$ 2.23	1.2%
7	0	2,000	\$ 249.92	\$ 251.21	\$ 1.29	0.5%
8	0	2,500	\$ 312.44	\$ 312.79	\$ 0.35	0.1%
9	0	3,000	\$ 374.92	\$ 374.32	\$ (0.60)	-0.2%
10	0	3,500	\$ 437.43	\$ 435.91	\$ (1.52)	-0.3%
11	0	4,000	\$ 499.91	\$ 497.49	\$ (2.42)	-0.5%
12	0	4,500	\$ 562.43	\$ 559.07	\$ (3.36)	-0.6%
13	0	5,000	\$ 624.94	\$ 620.64	\$ (4.30)	-0.7%
14	0	5,500	\$ 687.41	\$ 682.19	\$ (5.22)	-0.8%
15	0	6,000	\$ 749.93	\$ 743.76	\$ (6.17)	-0.8%
16	0	6,500	\$ 812.41	\$ 805.34	\$ (7.07)	-0.9%
17	0	7,000	\$ 874.93	\$ 866.93	\$ (8.00)	-0.9%
18	0	7,500	\$ 937.44	\$ 928.51	\$ (8.93)	-1.0%
19	0	8,000	\$ 999.93	\$ 990.05	\$ (9.88)	-1.0%
20	0	8,500	\$ 1,062.43	\$ 1,051.62	\$ (10.81)	-1.0%
21	0	9,000	\$ 1,124.91	\$ 1,113.19	\$ (11.72)	-1.0%
22	0	9,500	\$ 1,187.43	\$ 1,174.77	\$ (12.66)	-1.1%
23	0	10,000	\$ 1,249.92	\$ 1,236.33	\$ (13.59)	-1.1%
24	0	10,500	\$ 1,312.44	\$ 1,297.91	\$ (14.53)	-1.1%
25	0	11,000	\$ 1,374.94	\$ 1,359.48	\$ (15.46)	-1.1%
26	0	11,500	\$ 1,437.45	\$ 1,421.09	\$ (16.36)	-1.1%
27	0	12,000	\$ 1,499.93	\$ 1,482.63	\$ (17.30)	-1.2%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 166.83	\$ 164.35	\$ (2.48)	-1.5%
2	10	2,000	\$ 264.10	\$ 244.76	\$ (19.34)	-7.3%
3	10	3,000	\$ 360.95	\$ 324.74	\$ (36.21)	-10.0%
4	10	4,000	\$ 457.79	\$ 404.72	\$ (53.07)	-11.6%
5	10	5,000	\$ 554.65	\$ 484.71	\$ (69.94)	-12.6%
6	10	6,000	\$ 651.47	\$ 564.68	\$ (86.79)	-13.3%
7	1,000	100,000	\$ 18,242.26	\$ 17,995.13	\$ (247.13)	-1.4%
8	1,000	200,000	\$ 27,870.21	\$ 25,936.67	\$ (1,933.54)	-6.9%
9	1,000	300,000	\$ 37,498.16	\$ 33,878.19	\$ (3,619.97)	-9.7%
10	1,000	400,000	\$ 47,126.11	\$ 41,819.73	\$ (5,306.38)	-11.3%
11	1,000	500,000	\$ 56,754.05	\$ 49,761.24	\$ (6,992.81)	-12.3%
12	1,000	600,000	\$ 66,382.01	\$ 57,702.79	\$ (8,679.22)	-13.1%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,843.05	\$ 5,585.71	\$ (257.34)	-4.4%
2	500	100,000	\$ 9,773.82	\$ 9,225.58	\$ (548.24)	-5.6%
3	500	150,000	\$ 13,704.60	\$ 12,865.47	\$ (839.13)	-6.1%
4	500	200,000	\$ 17,635.37	\$ 16,505.34	\$ (1,130.03)	-6.4%
5	500	250,000	\$ 21,566.14	\$ 20,145.22	\$ (1,420.92)	-6.6%
6	500	300,000	\$ 25,496.92	\$ 23,785.10	\$ (1,711.82)	-6.7%
7	5,000	500,000	\$ 56,996.56	\$ 54,423.12	\$ (2,573.44)	-4.5%
8	5,000	1,000,000	\$ 96,073.31	\$ 90,590.93	\$ (5,482.38)	-5.7%
9	5,000	1,500,000	\$ 134,689.40	\$ 126,298.08	\$ (8,391.32)	-6.2%
10	5,000	2,000,000	\$ 173,305.50	\$ 162,005.23	\$ (11,300.27)	-6.5%
11	5,000	2,500,000	\$ 211,921.59	\$ 197,712.38	\$ (14,209.21)	-6.7%
12	5,000	3,000,000	\$ 250,537.69	\$ 233,419.55	\$ (17,118.14)	-6.8%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,052.00	\$ 9,733.10	\$ 681.10	7.5%
2	1,000	200,000	\$ 16,127.57	\$ 16,892.07	\$ 764.50	4.7%
3	1,000	300,000	\$ 23,203.15	\$ 24,051.05	\$ 847.90	3.7%
4	1,000	400,000	\$ 30,278.73	\$ 31,210.03	\$ 931.30	3.1%
5	1,000	500,000	\$ 37,354.30	\$ 38,368.99	\$ 1,014.69	2.7%
6	1,000	600,000	\$ 44,429.88	\$ 45,527.98	\$ 1,098.10	2.5%
7	10,000	1,000,000	\$ 88,585.08	\$ 95,396.07	\$ 6,810.99	7.7%
8	10,000	2,000,000	\$ 157,957.54	\$ 165,602.52	\$ 7,644.98	4.8%
9	10,000	3,000,000	\$ 227,330.01	\$ 235,808.98	\$ 8,478.97	3.7%
10	10,000	4,000,000	\$ 296,702.48	\$ 306,015.43	\$ 9,312.95	3.1%
11	10,000	5,000,000	\$ 366,074.95	\$ 376,221.90	\$ 10,146.95	2.8%
12	10,000	6,000,000	\$ 435,447.40	\$ 446,428.33	\$ 10,980.93	2.5%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 26,340.47	\$ 25,950.18	\$ (390.29)	-1.5%
2	2,000	400,000	\$ 36,269.63	\$ 34,055.04	\$ (2,214.59)	-6.1%
3	2,000	600,000	\$ 46,198.78	\$ 42,159.90	\$ (4,038.88)	-8.7%
4	2,000	800,000	\$ 56,127.94	\$ 50,264.76	\$ (5,863.18)	-10.4%
5	2,000	1,000,000	\$ 65,826.08	\$ 58,138.61	\$ (7,687.47)	-11.7%
6	2,000	1,200,000	\$ 75,478.57	\$ 65,966.81	\$ (9,511.76)	-12.6%
7	20,000	2,000,000	\$ 258,826.56	\$ 254,923.62	\$ (3,902.94)	-1.5%
8	20,000	4,000,000	\$ 355,351.50	\$ 333,205.62	\$ (22,145.88)	-6.2%
9	20,000	6,000,000	\$ 451,876.44	\$ 411,487.62	\$ (40,388.82)	-8.9%
10	20,000	8,000,000	\$ 548,401.38	\$ 489,769.62	\$ (58,631.76)	-10.7%
11	20,000	10,000,000	\$ 644,926.33	\$ 568,051.63	\$ (76,874.70)	-11.9%
12	20,000	12,000,000	\$ 741,451.27	\$ 646,333.63	\$ (95,117.64)	-12.8%

Adjusted LTG Caps

New Allocation of Capacity for LTG

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.53	\$ 12.34	\$ (0.19)	-1.5%
4	2,000	56	\$ 14.65	\$ 14.25	\$ (0.40)	-2.7%
5	2,500	70	\$ 15.59	\$ 15.06	\$ (0.53)	-3.4%
6	4,000	126	\$ 19.32	\$ 18.40	\$ (0.92)	-4.8%
7	6,000	157	\$ 21.40	\$ 20.24	\$ (1.16)	-5.4%
8	10,000	242	\$ 27.05	\$ 25.27	\$ (1.78)	-6.6%
9	15,000	282	\$ 29.73	\$ 27.66	\$ (2.07)	-7.0%
10	Underground Service					
11	1,000	24	\$ 7.69	\$ 7.50	\$ (0.19)	-2.5%
12	2,000	56	\$ 9.81	\$ 9.41	\$ (0.40)	-4.1%
13	2,500	70	\$ 10.75	\$ 10.22	\$ (0.53)	-4.9%
14	4,000	126	\$ 14.48	\$ 13.56	\$ (0.92)	-6.4%
15	6,000	157	\$ 16.56	\$ 15.40	\$ (1.16)	-7.0%
16	10,000	242	\$ 22.21	\$ 20.43	\$ (1.78)	-8.0%
17	15,000	282	\$ 24.89	\$ 22.82	\$ (2.07)	-8.3%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 11.99	\$ 11.48	\$ (0.51)	-4.3%
21	250	104	\$ 15.73	\$ 14.97	\$ (0.76)	-4.8%
22	400	158	\$ 21.92	\$ 20.77	\$ (1.15)	-5.2%
23	1,000	380	\$ 48.83	\$ 46.03	\$ (2.80)	-5.7%
24	Underground Service - Post Type					
25	175	69	\$ 16.34	\$ 15.83	\$ (0.51)	-3.1%
26	Underground Service - Pole Type					
27	175	69	\$ 22.90	\$ 22.39	\$ (0.51)	-2.2%
28	250	104	\$ 27.45	\$ 26.69	\$ (0.76)	-2.8%
29	400	158	\$ 33.86	\$ 32.71	\$ (1.15)	-3.4%
30	400*	158	\$ 34.11	\$ 32.96	\$ (1.15)	-3.4%
31	400**	316	\$ 53.88	\$ 51.56	\$ (2.32)	-4.3%
32	1000	380	\$ 62.66	\$ 59.86	\$ (2.80)	-4.5%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 13.09	\$ 12.79	\$ (0.30)	-2.3%
36	150	62	\$ 15.08	\$ 14.62	\$ (0.46)	-3.1%
37	250	105	\$ 20.19	\$ 19.42	\$ (0.77)	-3.8%
38	400	163	\$ 26.04	\$ 24.84	\$ (1.20)	-4.6%
39	Underground Service - Post Type					
40	100	42	\$ 17.61	\$ 17.31	\$ (0.30)	-1.7%
41	Underground Service - Pole Type					
42	100	42	\$ 24.65	\$ 24.35	\$ (0.30)	-1.2%
43	150	62	\$ 26.89	\$ 26.43	\$ (0.46)	-1.7%
44	250	105	\$ 31.84	\$ 31.07	\$ (0.77)	-2.4%
45	250**	210	\$ 51.43	\$ 49.88	\$ (1.55)	-3.0%
46	400	163	\$ 37.50	\$ 36.30	\$ (1.20)	-3.2%
47	Special Architectural Pole Installations					
48	100	42	\$ 23.08	\$ 22.78	\$ (0.30)	-1.3%
49	100*	42	\$ 35.11	\$ 34.81	\$ (0.30)	-0.9%
50	150	62	\$ 25.62	\$ 25.16	\$ (0.46)	-1.8%
51	150*	62	\$ 37.29	\$ 36.83	\$ (0.46)	-1.2%
52	250	105	\$ 31.42	\$ 30.65	\$ (0.77)	-2.5%
53	250*	105	\$ 43.25	\$ 42.48	\$ (0.77)	-1.8%
54	400	163	\$ 37.27	\$ 36.07	\$ (1.20)	-3.2%
55	400*	163	\$ 49.91	\$ 48.71	\$ (1.20)	-2.4%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.68	\$ 1.48	\$ (0.20)	-11.9%
58	N/A	50	\$ 3.32	\$ 2.96	\$ (0.36)	-10.8%
59	N/A	75	\$ 5.87	\$ 5.33	\$ (0.54)	-9.2%
60	N/A	100	\$ 8.68	\$ 7.96	\$ (0.72)	-8.3%
61	N/A	125	\$ 10.85	\$ 9.93	\$ (0.92)	-8.5%
62	N/A	150	\$ 14.53	\$ 13.42	\$ (1.11)	-7.6%
63	N/A	175	\$ 17.31	\$ 16.02	\$ (1.29)	-7.5%
64	N/A	200	\$ 22.05	\$ 20.59	\$ (1.46)	-6.6%
65	N/A	225	\$ 25.13	\$ 23.49	\$ (1.64)	-6.5%
66	N/A	250	\$ 16.68	\$ 14.83	\$ (1.85)	-11.1%
67	N/A	275	\$ 19.21	\$ 17.17	\$ (2.04)	-10.6%
68	N/A	300	\$ 22.01	\$ 19.81	\$ (2.20)	-10.0%
69	N/A	325	\$ 24.19	\$ 21.80	\$ (2.39)	-9.9%
70	N/A	350	\$ 27.86	\$ 25.28	\$ (2.58)	-9.3%
71	N/A	375	\$ 30.65	\$ 27.90	\$ (2.75)	-9.0%
72	N/A	400	\$ 35.38	\$ 32.42	\$ (2.96)	-8.4%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 1.68	\$ 1.48	\$ (0.20)	-11.9%
75	N/A	50	\$ 3.32	\$ 2.96	\$ (0.36)	-10.8%
76	N/A	75	\$ 7.32	\$ 6.78	\$ (0.54)	-7.4%
77	N/A	100	\$ 12.06	\$ 11.34	\$ (0.72)	-6.0%
78	N/A	125	\$ 15.06	\$ 14.14	\$ (0.92)	-6.1%
79	N/A	150	\$ 22.12	\$ 21.01	\$ (1.11)	-5.0%
80	N/A	175	\$ 26.77	\$ 25.48	\$ (1.29)	-4.8%
81	N/A	200	\$ 36.63	\$ 35.17	\$ (1.46)	-4.0%
82	N/A	225	\$ 42.13	\$ 40.49	\$ (1.64)	-3.9%
83	N/A	250	\$ 16.68	\$ 14.83	\$ (1.85)	-11.1%
84	N/A	275	\$ 20.66	\$ 18.62	\$ (2.04)	-9.9%
85	N/A	300	\$ 25.39	\$ 23.19	\$ (2.20)	-8.7%
86	N/A	325	\$ 28.40	\$ 26.01	\$ (2.39)	-8.4%
87	N/A	350	\$ 35.45	\$ 32.87	\$ (2.58)	-7.3%
88	N/A	375	\$ 40.11	\$ 37.36	\$ (2.75)	-6.9%
89	N/A	400	\$ 49.96	\$ 47.00	\$ (2.96)	-5.9%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 14.35	\$ 13.10	\$ (1.25)	-8.7%
4	400	158	\$ 29.11	\$ 26.28	\$ (2.83)	-9.7%
5	1,000	380	\$ 57.01	\$ 50.18	\$ (6.83)	-12.0%
6	All Other Installations					
7	175	69	\$ 16.69	\$ 15.44	\$ (1.25)	-7.5%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 16.39	\$ 15.64	\$ (0.75)	-4.6%
11	150	62	\$ 20.36	\$ 19.24	\$ (1.12)	-5.5%
12	250	105	\$ 25.48	\$ 23.59	\$ (1.89)	-7.4%
13	400	163	\$ 34.44	\$ 31.51	\$ (2.93)	-8.5%
14	All Other Installations					
15	100	42	\$ 19.47	\$ 18.72	\$ (0.75)	-3.9%
16	150	62	\$ 25.76	\$ 24.64	\$ (1.12)	-4.3%
17	150*	88	\$ 39.99	\$ 38.41	\$ (1.58)	-4.0%
18	250	105	\$ 32.22	\$ 30.33	\$ (1.89)	-5.9%
19	250*	105	\$ 43.96	\$ 42.07	\$ (1.89)	-4.3%
20	400	163	\$ 38.76	\$ 35.83	\$ (2.93)	-7.6%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.00	\$ 4.02	\$ 0.02	0.5%
2	0	200	\$ 8.03	\$ 8.03	\$ -	0.0%
3	0	300	\$ 12.02	\$ 12.02	\$ -	0.0%
4	0	400	\$ 16.06	\$ 16.02	\$ (0.04)	-0.2%
5	0	500	\$ 20.06	\$ 20.04	\$ (0.02)	-0.1%
6	0	600	\$ 24.09	\$ 24.06	\$ (0.03)	-0.1%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 162.71	\$ 173.96	\$ 11.25	6.9%
2	10	2,000	\$ 255.87	\$ 263.98	\$ 8.11	3.2%
3	10	3,000	\$ 348.60	\$ 353.57	\$ 4.97	1.4%
4	10	4,000	\$ 441.32	\$ 443.16	\$ 1.84	0.4%
5	10	5,000	\$ 534.06	\$ 532.76	\$ (1.30)	-0.2%
6	10	6,000	\$ 626.77	\$ 622.34	\$ (4.43)	-0.7%
7	1,000	100,000	\$ 17,830.56	\$ 18,956.13	\$ 1,125.57	6.3%
8	1,000	200,000	\$ 27,046.81	\$ 27,858.67	\$ 811.86	3.0%
9	1,000	300,000	\$ 36,263.06	\$ 36,761.19	\$ 498.13	1.4%
10	1,000	400,000	\$ 45,479.31	\$ 45,663.73	\$ 184.42	0.4%
11	1,000	500,000	\$ 54,695.55	\$ 54,566.24	\$ (129.31)	-0.2%
12	1,000	600,000	\$ 63,911.81	\$ 63,468.79	\$ (443.02)	-0.7%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 6,000.80	\$ 6,049.56	\$ 48.76	0.8%
2	500	100,000	\$ 10,439.32	\$ 10,153.28	\$ (286.04)	-2.7%
3	500	150,000	\$ 14,877.85	\$ 14,257.02	\$ (620.83)	-4.2%
4	500	200,000	\$ 19,316.37	\$ 18,360.74	\$ (955.63)	-4.9%
5	500	250,000	\$ 23,754.89	\$ 22,464.47	\$ (1,290.42)	-5.4%
6	500	300,000	\$ 28,193.42	\$ 26,568.20	\$ (1,625.22)	-5.8%
7	5,000	500,000	\$ 58,574.06	\$ 59,061.62	\$ 487.56	0.8%
8	5,000	1,000,000	\$ 102,728.31	\$ 99,867.93	\$ (2,860.38)	-2.8%
9	5,000	1,500,000	\$ 146,421.90	\$ 140,213.58	\$ (6,208.32)	-4.2%
10	5,000	2,000,000	\$ 190,115.50	\$ 180,559.23	\$ (9,556.27)	-5.0%
11	5,000	2,500,000	\$ 233,809.09	\$ 220,904.88	\$ (12,904.21)	-5.5%
12	5,000	3,000,000	\$ 277,502.69	\$ 261,250.55	\$ (16,252.14)	-5.9%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,526.90	\$ 10,634.70	\$ 1,107.80	11.6%
2	1,000	200,000	\$ 17,589.37	\$ 18,695.27	\$ 1,105.90	6.3%
3	1,000	300,000	\$ 25,651.85	\$ 26,755.85	\$ 1,104.00	4.3%
4	1,000	400,000	\$ 33,714.33	\$ 34,816.43	\$ 1,102.10	3.3%
5	1,000	500,000	\$ 41,776.80	\$ 42,876.99	\$ 1,100.19	2.6%
6	1,000	600,000	\$ 49,839.28	\$ 50,937.58	\$ 1,098.30	2.2%
7	10,000	1,000,000	\$ 93,334.08	\$ 104,412.07	\$ 11,077.99	11.9%
8	10,000	2,000,000	\$ 172,575.54	\$ 183,634.52	\$ 11,058.98	6.4%
9	10,000	3,000,000	\$ 251,817.01	\$ 262,856.98	\$ 11,039.97	4.4%
10	10,000	4,000,000	\$ 331,058.48	\$ 342,079.43	\$ 11,020.95	3.3%
11	10,000	5,000,000	\$ 410,299.95	\$ 421,301.90	\$ 11,001.95	2.7%
12	10,000	6,000,000	\$ 489,541.40	\$ 500,524.33	\$ 10,982.93	2.2%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,232.27	\$ 27,751.38	\$ (480.89)	-1.7%
2	2,000	400,000	\$ 40,133.23	\$ 37,657.44	\$ (2,475.79)	-6.2%
3	2,000	600,000	\$ 52,034.18	\$ 47,563.50	\$ (4,470.68)	-8.6%
4	2,000	800,000	\$ 63,935.14	\$ 57,469.56	\$ (6,465.58)	-10.1%
5	2,000	1,000,000	\$ 75,605.08	\$ 67,144.61	\$ (8,460.47)	-11.2%
6	2,000	1,200,000	\$ 87,229.37	\$ 76,774.01	\$ (10,455.36)	-12.0%
7	20,000	2,000,000	\$ 277,744.56	\$ 272,935.62	\$ (4,808.94)	-1.7%
8	20,000	4,000,000	\$ 393,987.50	\$ 369,229.62	\$ (24,757.88)	-6.3%
9	20,000	6,000,000	\$ 510,230.44	\$ 465,523.62	\$ (44,706.82)	-8.8%
10	20,000	8,000,000	\$ 626,473.38	\$ 561,817.62	\$ (64,655.76)	-10.3%
11	20,000	10,000,000	\$ 742,716.33	\$ 658,111.63	\$ (84,604.70)	-11.4%
12	20,000	12,000,000	\$ 858,959.27	\$ 754,405.63	\$ (104,553.64)	-12.2%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.06	\$ 12.57	\$ 0.51	4.2%
4	2,000	56	\$ 13.54	\$ 14.79	\$ 1.25	9.2%
5	2,500	70	\$ 14.21	\$ 15.74	\$ 1.53	10.8%
6	4,000	126	\$ 16.83	\$ 19.61	\$ 2.78	16.5%
7	6,000	157	\$ 18.29	\$ 21.75	\$ 3.46	18.9%
8	10,000	242	\$ 22.25	\$ 27.60	\$ 5.35	24.0%
9	15,000	282	\$ 24.15	\$ 30.37	\$ 6.22	25.8%
10	Underground Service					
11	1,000	24	\$ 7.22	\$ 7.73	\$ 0.51	7.1%
12	2,000	56	\$ 8.70	\$ 9.95	\$ 1.25	14.4%
13	2,500	70	\$ 9.37	\$ 10.90	\$ 1.53	16.3%
14	4,000	126	\$ 11.99	\$ 14.77	\$ 2.78	23.2%
15	6,000	157	\$ 13.45	\$ 16.91	\$ 3.46	25.7%
16	10,000	242	\$ 17.41	\$ 22.76	\$ 5.35	30.7%
17	15,000	282	\$ 19.31	\$ 25.53	\$ 6.22	32.2%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 10.63	\$ 12.14	\$ 1.51	14.2%
21	250	104	\$ 13.67	\$ 15.97	\$ 2.30	16.8%
22	400	158	\$ 18.79	\$ 22.29	\$ 3.50	18.6%
23	1,000	380	\$ 41.31	\$ 49.69	\$ 8.38	20.3%
24	Underground Service - Post Type					
25	175	69	\$ 14.98	\$ 16.49	\$ 1.51	10.1%
26	Underground Service - Pole Type					
27	175	69	\$ 21.54	\$ 23.05	\$ 1.51	7.0%
28	250	104	\$ 25.39	\$ 27.69	\$ 2.30	9.1%
29	400	158	\$ 30.73	\$ 34.23	\$ 3.50	11.4%
30	400*	158	\$ 30.98	\$ 34.48	\$ 3.50	11.3%
31	400**	316	\$ 47.63	\$ 54.60	\$ 6.97	14.6%
32	1000	380	\$ 55.14	\$ 63.52	\$ 8.38	15.2%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 12.26	\$ 13.19	\$ 0.93	7.6%
36	150	62	\$ 13.85	\$ 15.22	\$ 1.37	9.9%
37	250	105	\$ 18.11	\$ 20.43	\$ 2.32	12.8%
38	400	163	\$ 22.81	\$ 26.40	\$ 3.59	15.7%
39	Underground Service - Post Type					
40	100	42	\$ 16.78	\$ 17.71	\$ 0.93	5.5%
41	Underground Service - Pole Type					
42	100	42	\$ 23.82	\$ 24.75	\$ 0.93	3.9%
43	150	62	\$ 25.66	\$ 27.03	\$ 1.37	5.3%
44	250	105	\$ 29.76	\$ 32.08	\$ 2.32	7.8%
45	250**	210	\$ 47.27	\$ 51.90	\$ 4.63	9.8%
46	400	163	\$ 34.27	\$ 37.86	\$ 3.59	10.5%
47	Special Architectural Pole Installations					
48	100	42	\$ 22.25	\$ 23.18	\$ 0.93	4.2%
49	100*	42	\$ 34.28	\$ 35.21	\$ 0.93	2.7%
50	150	62	\$ 24.39	\$ 25.76	\$ 1.37	5.6%
51	150*	62	\$ 36.06	\$ 37.43	\$ 1.37	3.8%
52	250	105	\$ 29.34	\$ 31.66	\$ 2.32	7.9%
53	250*	105	\$ 41.17	\$ 43.49	\$ 2.32	5.6%
54	400	163	\$ 34.04	\$ 37.63	\$ 3.59	10.5%
55	400*	163	\$ 46.68	\$ 50.27	\$ 3.59	7.7%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.18	\$ 1.72	\$ 0.54	45.8%
58	N/A	50	\$ 2.33	\$ 3.44	\$ 1.11	47.6%
59	N/A	75	\$ 4.39	\$ 6.05	\$ 1.66	37.8%
60	N/A	100	\$ 6.71	\$ 8.92	\$ 2.21	32.9%
61	N/A	125	\$ 8.38	\$ 11.13	\$ 2.75	32.8%
62	N/A	150	\$ 11.56	\$ 14.86	\$ 3.30	28.5%
63	N/A	175	\$ 13.84	\$ 17.70	\$ 3.86	27.9%
64	N/A	200	\$ 18.08	\$ 22.51	\$ 4.43	24.5%
65	N/A	225	\$ 20.67	\$ 25.65	\$ 4.98	24.1%
66	N/A	250	\$ 11.73	\$ 17.23	\$ 5.50	46.9%
67	N/A	275	\$ 13.76	\$ 19.82	\$ 6.06	44.0%
68	N/A	300	\$ 16.07	\$ 22.69	\$ 6.62	41.2%
69	N/A	325	\$ 17.75	\$ 24.92	\$ 7.17	40.4%
70	N/A	350	\$ 20.93	\$ 28.65	\$ 7.72	36.9%
71	N/A	375	\$ 23.23	\$ 31.50	\$ 8.27	35.6%
72	N/A	400	\$ 27.46	\$ 36.26	\$ 8.80	32.0%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 1.18	\$ 1.72	\$ 0.54	45.8%
75	N/A	50	\$ 2.33	\$ 3.44	\$ 1.11	47.6%
76	N/A	75	\$ 5.84	\$ 7.50	\$ 1.66	28.4%
77	N/A	100	\$ 10.09	\$ 12.30	\$ 2.21	21.9%
78	N/A	125	\$ 12.59	\$ 15.34	\$ 2.75	21.8%
79	N/A	150	\$ 19.15	\$ 22.45	\$ 3.30	17.2%
80	N/A	175	\$ 23.30	\$ 27.16	\$ 3.86	16.6%
81	N/A	200	\$ 32.66	\$ 37.09	\$ 4.43	13.6%
82	N/A	225	\$ 37.67	\$ 42.65	\$ 4.98	13.2%
83	N/A	250	\$ 11.73	\$ 17.23	\$ 5.50	46.9%
84	N/A	275	\$ 15.21	\$ 21.27	\$ 6.06	39.8%
85	N/A	300	\$ 19.45	\$ 26.07	\$ 6.62	34.0%
86	N/A	325	\$ 21.96	\$ 29.13	\$ 7.17	32.7%
87	N/A	350	\$ 28.52	\$ 36.24	\$ 7.72	27.1%
88	N/A	375	\$ 32.69	\$ 40.96	\$ 8.27	25.3%
89	N/A	400	\$ 42.04	\$ 50.84	\$ 8.80	20.9%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.97	\$ 13.76	\$ 0.79	6.1%
4	400	158	\$ 25.93	\$ 27.80	\$ 1.87	7.2%
5	1,000	380	\$ 49.38	\$ 53.84	\$ 4.46	9.0%
6	All Other Installations					
7	175	69	\$ 15.31	\$ 16.10	\$ 0.79	5.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 15.54	\$ 16.04	\$ 0.50	3.2%
11	150	62	\$ 19.11	\$ 19.84	\$ 0.73	3.8%
12	250	105	\$ 23.37	\$ 24.60	\$ 1.23	5.3%
13	400	163	\$ 31.16	\$ 33.07	\$ 1.91	6.1%
14	All Other Installations					
15	100	42	\$ 18.62	\$ 19.12	\$ 0.50	2.7%
16	150	62	\$ 24.51	\$ 25.24	\$ 0.73	3.0%
17	150*	88	\$ 38.22	\$ 39.25	\$ 1.03	2.7%
18	250	105	\$ 30.11	\$ 31.34	\$ 1.23	4.1%
19	250*	105	\$ 41.85	\$ 43.08	\$ 1.23	2.9%
20	400	163	\$ 35.48	\$ 37.39	\$ 1.91	5.4%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.95	\$ 4.98	\$ 0.03	0.6%
2	0	200	\$ 9.90	\$ 9.95	\$ 0.05	0.5%
3	0	300	\$ 14.84	\$ 14.90	\$ 0.06	0.4%
4	0	400	\$ 19.81	\$ 19.86	\$ 0.05	0.3%
5	0	500	\$ 24.75	\$ 24.85	\$ 0.10	0.4%
6	0	600	\$ 29.72	\$ 29.83	\$ 0.11	0.4%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 32.02	\$ 32.69	\$ 0.67	2.1%
2	0	500	\$ 61.07	\$ 61.40	\$ 0.33	0.5%
3	0	750	\$ 92.00	\$ 90.09	\$ (1.91)	-2.1%
4	0	1,000	\$ 122.93	\$ 118.80	\$ (4.13)	-3.4%
5	0	1,250	\$ 153.86	\$ 147.52	\$ (6.34)	-4.1%
6	0	1,500	\$ 184.80	\$ 176.22	\$ (8.58)	-4.6%
7	0	2,000	\$ 246.65	\$ 233.62	\$ (13.03)	-5.3%
8	0	2,500	\$ 308.31	\$ 290.81	\$ (17.50)	-5.7%
9	0	3,000	\$ 369.95	\$ 347.97	\$ (21.98)	-5.9%
10	0	3,500	\$ 431.58	\$ 405.14	\$ (26.44)	-6.1%
11	0	4,000	\$ 493.20	\$ 462.31	\$ (30.89)	-6.3%
12	0	4,500	\$ 554.84	\$ 519.49	\$ (35.35)	-6.4%
13	0	5,000	\$ 616.49	\$ 576.67	\$ (39.82)	-6.5%
14	0	5,500	\$ 678.12	\$ 633.84	\$ (44.28)	-6.5%
15	0	6,000	\$ 739.74	\$ 691.00	\$ (48.74)	-6.6%
16	0	6,500	\$ 801.37	\$ 748.18	\$ (53.19)	-6.6%
17	0	7,000	\$ 863.02	\$ 805.37	\$ (57.65)	-6.7%
18	0	7,500	\$ 924.68	\$ 862.56	\$ (62.12)	-6.7%
19	0	8,000	\$ 986.30	\$ 919.70	\$ (66.60)	-6.8%
20	0	8,500	\$ 1,047.94	\$ 976.89	\$ (71.05)	-6.8%
21	0	9,000	\$ 1,109.57	\$ 1,034.07	\$ (75.50)	-6.8%
22	0	9,500	\$ 1,171.20	\$ 1,091.24	\$ (79.96)	-6.8%
23	0	10,000	\$ 1,232.84	\$ 1,148.41	\$ (84.43)	-6.8%
24	0	10,500	\$ 1,294.48	\$ 1,205.57	\$ (88.91)	-6.9%
25	0	11,000	\$ 1,356.11	\$ 1,262.75	\$ (93.36)	-6.9%
26	0	11,500	\$ 1,417.76	\$ 1,319.95	\$ (97.81)	-6.9%
27	0	12,000	\$ 1,479.38	\$ 1,377.12	\$ (102.26)	-6.9%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 32.02	\$ 32.69	\$ 0.67	2.1%
2	0	500	\$ 61.07	\$ 61.40	\$ 0.33	0.5%
3	0	750	\$ 82.82	\$ 80.91	\$ (1.91)	-2.3%
4	0	1,000	\$ 104.58	\$ 100.45	\$ (4.13)	-3.9%
5	0	1,250	\$ 126.33	\$ 119.99	\$ (6.34)	-5.0%
6	0	1,500	\$ 138.35	\$ 129.77	\$ (8.58)	-6.2%
7	0	2,000	\$ 162.35	\$ 149.32	\$ (13.03)	-8.0%
8	0	2,500	\$ 186.16	\$ 168.66	\$ (17.50)	-9.4%
9	0	3,000	\$ 209.95	\$ 187.97	\$ (21.98)	-10.5%
10	0	3,500	\$ 233.73	\$ 207.29	\$ (26.44)	-11.3%
11	0	4,000	\$ 257.50	\$ 226.61	\$ (30.89)	-12.0%
12	0	4,500	\$ 281.29	\$ 245.94	\$ (35.35)	-12.6%
13	0	5,000	\$ 305.09	\$ 265.27	\$ (39.82)	-13.1%
14	0	5,500	\$ 328.87	\$ 284.59	\$ (44.28)	-13.5%
15	0	6,000	\$ 352.64	\$ 303.90	\$ (48.74)	-13.8%
16	0	6,500	\$ 376.42	\$ 323.23	\$ (53.19)	-14.1%
17	0	7,000	\$ 400.22	\$ 342.57	\$ (57.65)	-14.4%
18	0	7,500	\$ 424.03	\$ 361.91	\$ (62.12)	-14.6%
19	0	8,000	\$ 447.80	\$ 381.20	\$ (66.60)	-14.9%
20	0	8,500	\$ 471.59	\$ 400.54	\$ (71.05)	-15.1%
21	0	9,000	\$ 495.37	\$ 419.87	\$ (75.50)	-15.2%
22	0	9,500	\$ 519.15	\$ 439.19	\$ (79.96)	-15.4%
23	0	10,000	\$ 542.94	\$ 458.51	\$ (84.43)	-15.6%
24	0	10,500	\$ 566.73	\$ 477.82	\$ (88.91)	-15.7%
25	0	11,000	\$ 590.51	\$ 497.15	\$ (93.36)	-15.8%
26	0	11,500	\$ 614.31	\$ 516.50	\$ (97.81)	-15.9%
27	0	12,000	\$ 638.08	\$ 535.82	\$ (102.26)	-16.0%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 32.02	\$ 32.69	\$ 0.67	2.1%
2	0	500	\$ 61.07	\$ 61.40	\$ 0.33	0.5%
3	0	750	\$ 87.57	\$ 85.66	\$ (1.91)	-2.2%
4	0	1,000	\$ 114.08	\$ 109.95	\$ (4.13)	-3.6%
5	0	1,250	\$ 140.58	\$ 134.24	\$ (6.34)	-4.5%
6	0	1,500	\$ 167.10	\$ 158.52	\$ (8.58)	-5.1%
7	0	2,000	\$ 220.10	\$ 207.07	\$ (13.03)	-5.9%
8	0	2,500	\$ 272.91	\$ 255.41	\$ (17.50)	-6.4%
9	0	3,000	\$ 325.70	\$ 303.72	\$ (21.98)	-6.7%
10	0	3,500	\$ 378.48	\$ 352.04	\$ (26.44)	-7.0%
11	0	4,000	\$ 431.25	\$ 400.36	\$ (30.89)	-7.2%
12	0	4,500	\$ 484.04	\$ 448.69	\$ (35.35)	-7.3%
13	0	5,000	\$ 536.84	\$ 497.02	\$ (39.82)	-7.4%
14	0	5,500	\$ 589.62	\$ 545.34	\$ (44.28)	-7.5%
15	0	6,000	\$ 642.39	\$ 593.65	\$ (48.74)	-7.6%
16	0	6,500	\$ 695.17	\$ 641.98	\$ (53.19)	-7.7%
17	0	7,000	\$ 747.97	\$ 690.32	\$ (57.65)	-7.7%
18	0	7,500	\$ 800.78	\$ 738.66	\$ (62.12)	-7.8%
19	0	8,000	\$ 853.55	\$ 786.95	\$ (66.60)	-7.8%
20	0	8,500	\$ 906.34	\$ 835.29	\$ (71.05)	-7.8%
21	0	9,000	\$ 959.12	\$ 883.62	\$ (75.50)	-7.9%
22	0	9,500	\$ 1,011.90	\$ 931.94	\$ (79.96)	-7.9%
23	0	10,000	\$ 1,064.69	\$ 980.26	\$ (84.43)	-7.9%
24	0	10,500	\$ 1,117.48	\$ 1,028.57	\$ (88.91)	-8.0%
25	0	11,000	\$ 1,170.26	\$ 1,076.90	\$ (93.36)	-8.0%
26	0	11,500	\$ 1,223.06	\$ 1,125.25	\$ (97.81)	-8.0%
27	0	12,000	\$ 1,275.83	\$ 1,173.57	\$ (102.26)	-8.0%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.31	\$ 35.09	\$ 1.78	5.3%
2	0	500	\$ 62.66	\$ 66.21	\$ 3.55	5.7%
3	0	750	\$ 94.48	\$ 97.30	\$ 2.82	3.0%
4	0	1,000	\$ 126.31	\$ 128.42	\$ 2.11	1.7%
5	0	1,250	\$ 158.12	\$ 159.53	\$ 1.41	0.9%
6	0	1,500	\$ 189.96	\$ 190.64	\$ 0.68	0.4%
7	0	2,000	\$ 253.60	\$ 252.85	\$ (0.75)	-0.3%
8	0	2,500	\$ 317.05	\$ 314.84	\$ (2.21)	-0.7%
9	0	3,000	\$ 380.46	\$ 376.80	\$ (3.66)	-1.0%
10	0	3,500	\$ 443.87	\$ 438.78	\$ (5.09)	-1.1%
11	0	4,000	\$ 507.28	\$ 500.76	\$ (6.52)	-1.3%
12	0	4,500	\$ 570.70	\$ 562.74	\$ (7.96)	-1.4%
13	0	5,000	\$ 634.14	\$ 624.73	\$ (9.41)	-1.5%
14	0	5,500	\$ 697.55	\$ 686.70	\$ (10.85)	-1.6%
15	0	6,000	\$ 760.96	\$ 748.66	\$ (12.30)	-1.6%
16	0	6,500	\$ 824.38	\$ 810.65	\$ (13.73)	-1.7%
17	0	7,000	\$ 887.81	\$ 872.64	\$ (15.17)	-1.7%
18	0	7,500	\$ 951.26	\$ 934.64	\$ (16.62)	-1.7%
19	0	8,000	\$ 1,014.66	\$ 996.59	\$ (18.07)	-1.8%
20	0	8,500	\$ 1,078.07	\$ 1,058.58	\$ (19.49)	-1.8%
21	0	9,000	\$ 1,141.49	\$ 1,120.56	\$ (20.93)	-1.8%
22	0	9,500	\$ 1,204.91	\$ 1,182.54	\$ (22.37)	-1.9%
23	0	10,000	\$ 1,268.33	\$ 1,244.51	\$ (23.82)	-1.9%
24	0	10,500	\$ 1,331.76	\$ 1,306.48	\$ (25.28)	-1.9%
25	0	11,000	\$ 1,395.18	\$ 1,368.47	\$ (26.71)	-1.9%
26	0	11,500	\$ 1,458.61	\$ 1,430.47	\$ (28.14)	-1.9%
27	0	12,000	\$ 1,522.02	\$ 1,492.45	\$ (29.57)	-1.9%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 33.31	\$ 35.09	\$ 1.78	5.3%
2	0	500	\$ 62.66	\$ 66.21	\$ 3.55	5.7%
3	0	750	\$ 94.48	\$ 97.30	\$ 2.82	3.0%
4	0	1,000	\$ 126.31	\$ 128.42	\$ 2.11	1.7%
5	0	1,250	\$ 158.12	\$ 159.53	\$ 1.41	0.9%
6	0	1,500	\$ 189.96	\$ 190.64	\$ 0.68	0.4%
7	0	2,000	\$ 253.60	\$ 252.85	\$ (0.75)	-0.3%
8	0	2,500	\$ 317.05	\$ 314.84	\$ (2.21)	-0.7%
9	0	3,000	\$ 380.46	\$ 376.80	\$ (3.66)	-1.0%
10	0	3,500	\$ 443.87	\$ 438.78	\$ (5.09)	-1.1%
11	0	4,000	\$ 507.28	\$ 500.76	\$ (6.52)	-1.3%
12	0	4,500	\$ 570.70	\$ 562.74	\$ (7.96)	-1.4%
13	0	5,000	\$ 634.14	\$ 624.73	\$ (9.41)	-1.5%
14	0	5,500	\$ 697.55	\$ 686.70	\$ (10.85)	-1.6%
15	0	6,000	\$ 760.96	\$ 748.66	\$ (12.30)	-1.6%
16	0	6,500	\$ 824.38	\$ 810.65	\$ (13.73)	-1.7%
17	0	7,000	\$ 887.81	\$ 872.64	\$ (15.17)	-1.7%
18	0	7,500	\$ 951.26	\$ 934.64	\$ (16.62)	-1.7%
19	0	8,000	\$ 1,014.66	\$ 996.59	\$ (18.07)	-1.8%
20	0	8,500	\$ 1,078.07	\$ 1,058.58	\$ (19.49)	-1.8%
21	0	9,000	\$ 1,141.49	\$ 1,120.56	\$ (20.93)	-1.8%
22	0	9,500	\$ 1,204.91	\$ 1,182.54	\$ (22.37)	-1.9%
23	0	10,000	\$ 1,268.33	\$ 1,244.51	\$ (23.82)	-1.9%
24	0	10,500	\$ 1,331.76	\$ 1,306.48	\$ (25.28)	-1.9%
25	0	11,000	\$ 1,395.18	\$ 1,368.47	\$ (26.71)	-1.9%
26	0	11,500	\$ 1,458.61	\$ 1,430.47	\$ (28.14)	-1.9%
27	0	12,000	\$ 1,522.02	\$ 1,492.45	\$ (29.57)	-1.9%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.31	\$ 35.09	\$ 1.78	5.3%
2	0	500	\$ 62.66	\$ 66.21	\$ 3.55	5.7%
3	0	750	\$ 94.48	\$ 97.30	\$ 2.82	3.0%
4	0	1,000	\$ 126.31	\$ 128.42	\$ 2.11	1.7%
5	0	1,250	\$ 158.12	\$ 159.53	\$ 1.41	0.9%
6	0	1,500	\$ 189.96	\$ 190.64	\$ 0.68	0.4%
7	0	2,000	\$ 253.60	\$ 252.85	\$ (0.75)	-0.3%
8	0	2,500	\$ 317.05	\$ 314.84	\$ (2.21)	-0.7%
9	0	3,000	\$ 380.46	\$ 376.80	\$ (3.66)	-1.0%
10	0	3,500	\$ 443.87	\$ 438.78	\$ (5.09)	-1.1%
11	0	4,000	\$ 507.28	\$ 500.76	\$ (6.52)	-1.3%
12	0	4,500	\$ 570.70	\$ 562.74	\$ (7.96)	-1.4%
13	0	5,000	\$ 634.14	\$ 624.73	\$ (9.41)	-1.5%
14	0	5,500	\$ 697.55	\$ 686.70	\$ (10.85)	-1.6%
15	0	6,000	\$ 760.96	\$ 748.66	\$ (12.30)	-1.6%
16	0	6,500	\$ 824.38	\$ 810.65	\$ (13.73)	-1.7%
17	0	7,000	\$ 887.81	\$ 872.64	\$ (15.17)	-1.7%
18	0	7,500	\$ 951.26	\$ 934.64	\$ (16.62)	-1.7%
19	0	8,000	\$ 1,014.66	\$ 996.59	\$ (18.07)	-1.8%
20	0	8,500	\$ 1,078.07	\$ 1,058.58	\$ (19.49)	-1.8%
21	0	9,000	\$ 1,141.49	\$ 1,120.56	\$ (20.93)	-1.8%
22	0	9,500	\$ 1,204.91	\$ 1,182.54	\$ (22.37)	-1.9%
23	0	10,000	\$ 1,268.33	\$ 1,244.51	\$ (23.82)	-1.9%
24	0	10,500	\$ 1,331.76	\$ 1,306.48	\$ (25.28)	-1.9%
25	0	11,000	\$ 1,395.18	\$ 1,368.47	\$ (26.71)	-1.9%
26	0	11,500	\$ 1,458.61	\$ 1,430.47	\$ (28.14)	-1.9%
27	0	12,000	\$ 1,522.02	\$ 1,492.45	\$ (29.57)	-1.9%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 143.54	\$ 144.72	\$ 1.18	0.8%
2	10	2,000	\$ 231.07	\$ 224.02	\$ (7.05)	-3.1%
3	10	3,000	\$ 318.19	\$ 302.91	\$ (15.28)	-4.8%
4	10	4,000	\$ 405.26	\$ 381.76	\$ (23.50)	-5.8%
5	10	5,000	\$ 492.35	\$ 460.63	\$ (31.72)	-6.4%
6	10	6,000	\$ 579.42	\$ 539.48	\$ (39.94)	-6.9%
7	1,000	100,000	\$ 15,005.25	\$ 15,122.49	\$ 117.24	0.8%
8	1,000	200,000	\$ 23,657.89	\$ 22,952.70	\$ (705.19)	-3.0%
9	1,000	300,000	\$ 32,310.54	\$ 30,782.89	\$ (1,527.65)	-4.7%
10	1,000	400,000	\$ 40,963.18	\$ 38,613.09	\$ (2,350.09)	-5.7%
11	1,000	500,000	\$ 49,615.83	\$ 46,443.28	\$ (3,172.55)	-6.4%
12	1,000	600,000	\$ 58,268.47	\$ 54,273.50	\$ (3,994.97)	-6.9%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,894.05	\$ 6,088.54	\$ 194.49	3.3%
2	500	100,000	\$ 9,757.59	\$ 9,684.25	\$ (73.34)	-0.8%
3	500	150,000	\$ 13,621.11	\$ 13,279.96	\$ (341.15)	-2.5%
4	500	200,000	\$ 17,484.65	\$ 16,875.68	\$ (608.97)	-3.5%
5	500	250,000	\$ 21,348.18	\$ 20,471.39	\$ (876.79)	-4.1%
6	500	300,000	\$ 25,211.73	\$ 24,067.11	\$ (1,144.62)	-4.5%
7	5,000	500,000	\$ 57,506.66	\$ 59,451.47	\$ 1,944.81	3.4%
8	5,000	1,000,000	\$ 95,978.49	\$ 95,245.12	\$ (733.37)	-0.8%
9	5,000	1,500,000	\$ 134,124.28	\$ 130,712.72	\$ (3,411.56)	-2.5%
10	5,000	2,000,000	\$ 172,270.06	\$ 166,180.31	\$ (6,089.75)	-3.5%
11	5,000	2,500,000	\$ 210,415.85	\$ 201,647.91	\$ (8,767.94)	-4.2%
12	5,000	3,000,000	\$ 248,561.64	\$ 237,115.52	\$ (11,446.12)	-4.6%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,849.47	\$ 9,430.87	\$ 581.40	6.6%
2	1,000	200,000	\$ 15,883.11	\$ 16,423.41	\$ 540.30	3.4%
3	1,000	300,000	\$ 22,916.76	\$ 23,415.96	\$ 499.20	2.2%
4	1,000	400,000	\$ 29,950.40	\$ 30,408.50	\$ 458.10	1.5%
5	1,000	500,000	\$ 36,984.05	\$ 37,401.04	\$ 416.99	1.1%
6	1,000	600,000	\$ 44,017.70	\$ 44,393.60	\$ 375.90	0.9%
7	10,000	1,000,000	\$ 86,447.27	\$ 92,261.26	\$ 5,813.99	6.7%
8	10,000	2,000,000	\$ 155,804.62	\$ 161,207.60	\$ 5,402.98	3.5%
9	10,000	3,000,000	\$ 225,161.98	\$ 230,153.95	\$ 4,991.97	2.2%
10	10,000	4,000,000	\$ 294,519.34	\$ 299,100.29	\$ 4,580.95	1.6%
11	10,000	5,000,000	\$ 363,876.70	\$ 368,046.65	\$ 4,169.95	1.1%
12	10,000	6,000,000	\$ 433,234.05	\$ 436,992.98	\$ 3,758.93	0.9%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,327.41	\$ 28,049.72	\$ 722.31	2.6%
2	2,000	400,000	\$ 37,173.10	\$ 37,155.71	\$ (17.39)	0.0%
3	2,000	600,000	\$ 47,018.80	\$ 46,261.72	\$ (757.08)	-1.6%
4	2,000	800,000	\$ 56,864.49	\$ 55,367.71	\$ (1,496.78)	-2.6%
5	2,000	1,000,000	\$ 66,546.67	\$ 64,310.20	\$ (2,236.47)	-3.4%
6	2,000	1,200,000	\$ 76,196.54	\$ 73,220.38	\$ (2,976.16)	-3.9%
7	20,000	2,000,000	\$ 269,167.64	\$ 276,390.70	\$ 7,223.06	2.7%
8	20,000	4,000,000	\$ 365,666.36	\$ 365,492.48	\$ (173.88)	0.0%
9	20,000	6,000,000	\$ 462,165.09	\$ 454,594.27	\$ (7,570.82)	-1.6%
10	20,000	8,000,000	\$ 558,663.81	\$ 543,696.05	\$ (14,967.76)	-2.7%
11	20,000	10,000,000	\$ 655,162.54	\$ 632,797.84	\$ (22,364.70)	-3.4%
12	20,000	12,000,000	\$ 751,661.26	\$ 721,899.62	\$ (29,761.64)	-4.0%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.97	\$ 17.90	\$ (0.07)	-0.4%
3	2,000	56	\$ 19.69	\$ 19.52	\$ (0.17)	-0.9%
4	2,500	70	\$ 20.43	\$ 20.22	\$ (0.21)	-1.0%
5	4,000	126	\$ 23.44	\$ 23.07	\$ (0.37)	-1.6%
6	6,000	157	\$ 25.10	\$ 24.64	\$ (0.46)	-1.8%
7	10,000	242	\$ 29.62	\$ 28.91	\$ (0.71)	-2.4%
8	15,000	282	\$ 31.76	\$ 30.93	\$ (0.83)	-2.6%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 8.10	\$ 7.98	\$ (0.12)	-1.5%
12	175	69	\$ 8.75	\$ 8.54	\$ (0.21)	-2.4%
13	250	104	\$ 10.80	\$ 10.51	\$ (0.29)	-2.7%
14	400	158	\$ 13.70	\$ 13.24	\$ (0.46)	-3.4%
15	700	287	\$ 21.05	\$ 20.20	\$ (0.85)	-4.0%
16	1,000	380	\$ 25.65	\$ 24.53	\$ (1.12)	-4.4%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.92	\$ 15.80	\$ (0.12)	-0.8%
19	175	69	\$ 16.63	\$ 16.42	\$ (0.21)	-1.3%
20	250	104	\$ 19.62	\$ 19.33	\$ (0.29)	-1.5%
21	250**	208	\$ 28.26	\$ 27.65	\$ (0.61)	-2.2%
22	400	158	\$ 21.94	\$ 21.48	\$ (0.46)	-2.1%
23	400**	316	\$ 33.67	\$ 32.74	\$ (0.93)	-2.8%
24	700	287	\$ 30.81	\$ 29.96	\$ (0.85)	-2.8%
25	1000	380	\$ 35.53	\$ 34.41	\$ (1.12)	-3.2%
26	1000**	760	\$ 61.98	\$ 59.75	\$ (2.23)	-3.6%
27	Underground Service - Post Type					
28	100	43	\$ 10.94	\$ 10.82	\$ (0.12)	-1.1%
29	175	69	\$ 12.12	\$ 11.91	\$ (0.21)	-1.7%
30	250	104	\$ 15.22	\$ 14.93	\$ (0.29)	-1.9%
31	Underground Service - Pole Type					
32	100	43	\$ 18.32	\$ 18.20	\$ (0.12)	-0.7%
33	175	69	\$ 19.33	\$ 19.12	\$ (0.21)	-1.1%
34	250	104	\$ 24.02	\$ 23.73	\$ (0.29)	-1.2%
35	400	158	\$ 27.23	\$ 26.77	\$ (0.46)	-1.7%
36	700	287	\$ 52.75	\$ 51.90	\$ (0.85)	-1.6%
37	1000	380	\$ 57.18	\$ 56.06	\$ (1.12)	-2.0%
38	1000**	760	\$ 81.94	\$ 79.71	\$ (2.23)	-2.7%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.18	\$ 10.97	\$ (0.21)	-1.9%
41	250	104	\$ 13.46	\$ 13.17	\$ (0.29)	-2.2%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.94	\$ 7.85	\$ (0.09)	-1.1%
45	100	42	\$ 8.30	\$ 8.18	\$ (0.12)	-1.4%
46	150	62	\$ 9.00	\$ 8.82	\$ (0.18)	-2.0%
47	215	89	\$ 10.65	\$ 10.38	\$ (0.27)	-2.5%
48	250	105	\$ 11.12	\$ 10.82	\$ (0.30)	-2.7%
49	400	163	\$ 14.19	\$ 13.71	\$ (0.48)	-3.4%
50	1000	410	\$ 29.71	\$ 28.50	\$ (1.21)	-4.1%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.73	\$ 15.64	\$ (0.09)	-0.6%
53	100	42	\$ 16.13	\$ 16.01	\$ (0.12)	-0.7%
54	150	62	\$ 17.87	\$ 17.69	\$ (0.18)	-1.0%
55	215	89	\$ 19.44	\$ 19.17	\$ (0.27)	-1.4%
56	250	105	\$ 19.92	\$ 19.62	\$ (0.30)	-1.5%
57	400	163	\$ 24.00	\$ 23.52	\$ (0.48)	-2.0%
58	1000	410	\$ 38.68	\$ 37.47	\$ (1.21)	-3.1%
59	Underground Service - Post Type					
60	70	29	\$ 11.04	\$ 10.95	\$ (0.09)	-0.8%
61	100	42	\$ 11.74	\$ 11.62	\$ (0.12)	-1.0%
62	150	62	\$ 13.09	\$ 12.91	\$ (0.18)	-1.4%
63	Underground Service - Pole Type					
64	70	29	\$ 18.03	\$ 17.94	\$ (0.09)	-0.5%
65	100	42	\$ 18.72	\$ 18.60	\$ (0.12)	-0.6%
66	150	62	\$ 22.29	\$ 22.11	\$ (0.18)	-0.8%
67	200	88	\$ 24.36	\$ 24.10	\$ (0.26)	-1.1%
68	215	89	\$ 22.04	\$ 21.77	\$ (0.27)	-1.2%
69	250	105	\$ 25.06	\$ 24.76	\$ (0.30)	-1.2%
70	310	128	\$ 27.25	\$ 26.87	\$ (0.38)	-1.4%
71	400	163	\$ 45.87	\$ 45.39	\$ (0.48)	-1.0%
72	400**	326	\$ 58.86	\$ 57.90	\$ (0.96)	-1.6%
73	1000	410	\$ 62.47	\$ 61.26	\$ (1.21)	-1.9%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.60	\$ 11.51	\$ (0.09)	-0.8%
76	100	42	\$ 12.99	\$ 12.87	\$ (0.12)	-0.9%
77	150	62	\$ 13.84	\$ 13.66	\$ (0.18)	-1.3%
78	215	89	\$ 13.95	\$ 13.68	\$ (0.27)	-1.9%
79	250	105	\$ 16.54	\$ 16.24	\$ (0.30)	-1.8%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.42	\$ 1.35	\$ (0.07)	-4.9%
82	N/A	50	\$ 2.82	\$ 2.67	\$ (0.15)	-5.3%
83	N/A	75	\$ 4.25	\$ 4.04	\$ (0.21)	-4.9%
84	N/A	100	\$ 5.67	\$ 5.38	\$ (0.29)	-5.1%
85	N/A	125	\$ 7.08	\$ 6.72	\$ (0.36)	-5.1%
86	N/A	150	\$ 8.49	\$ 8.04	\$ (0.45)	-5.3%
87	N/A	175	\$ 9.92	\$ 9.41	\$ (0.51)	-5.1%
88	N/A	200	\$ 11.34	\$ 10.76	\$ (0.58)	-5.1%
89	N/A	225	\$ 12.75	\$ 12.10	\$ (0.65)	-5.1%
90	N/A	250	\$ 14.17	\$ 13.43	\$ (0.74)	-5.2%
91	N/A	275	\$ 15.59	\$ 14.78	\$ (0.81)	-5.2%
92	N/A	300	\$ 17.01	\$ 16.13	\$ (0.88)	-5.2%
93	N/A	325	\$ 18.42	\$ 17.47	\$ (0.95)	-5.2%
94	N/A	350	\$ 19.83	\$ 18.80	\$ (1.03)	-5.2%
95	N/A	375	\$ 21.26	\$ 20.16	\$ (1.10)	-5.2%
96	N/A	400	\$ 22.65	\$ 21.47	\$ (1.18)	-5.2%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 2.04	\$ 1.97	\$ (0.07)	-3.4%
99	N/A	50	\$ 4.05	\$ 3.90	\$ (0.15)	-3.7%
100	N/A	75	\$ 6.10	\$ 5.89	\$ (0.21)	-3.4%
101	N/A	100	\$ 8.14	\$ 7.85	\$ (0.29)	-3.6%
102	N/A	125	\$ 10.17	\$ 9.81	\$ (0.36)	-3.5%
103	N/A	150	\$ 12.19	\$ 11.74	\$ (0.45)	-3.7%
104	N/A	175	\$ 14.23	\$ 13.72	\$ (0.51)	-3.6%
105	N/A	200	\$ 16.27	\$ 15.69	\$ (0.58)	-3.6%
106	N/A	225	\$ 18.30	\$ 17.65	\$ (0.65)	-3.6%
107	N/A	250	\$ 20.33	\$ 19.59	\$ (0.74)	-3.6%
108	N/A	275	\$ 22.37	\$ 21.56	\$ (0.81)	-3.6%
109	N/A	300	\$ 24.41	\$ 23.53	\$ (0.88)	-3.6%
110	N/A	325	\$ 26.44	\$ 25.49	\$ (0.95)	-3.6%
111	N/A	350	\$ 28.46	\$ 27.43	\$ (1.03)	-3.6%
112	N/A	375	\$ 30.51	\$ 29.41	\$ (1.10)	-3.6%
113	N/A	400	\$ 32.52	\$ 31.34	\$ (1.18)	-3.6%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$ 2.81	\$ 2.74	\$ (0.07)	-2.5%
116	N/A	50	\$ 5.59	\$ 5.44	\$ (0.15)	-2.7%
117	N/A	75	\$ 8.41	\$ 8.20	\$ (0.21)	-2.5%
118	N/A	100	\$ 11.22	\$ 10.93	\$ (0.29)	-2.6%
119	N/A	125	\$ 14.01	\$ 13.65	\$ (0.36)	-2.6%
120	N/A	150	\$ 16.81	\$ 16.36	\$ (0.45)	-2.7%
121	N/A	175	\$ 19.62	\$ 19.11	\$ (0.51)	-2.6%
122	N/A	200	\$ 22.42	\$ 21.84	\$ (0.58)	-2.6%
123	N/A	225	\$ 25.22	\$ 24.57	\$ (0.65)	-2.6%
124	N/A	250	\$ 28.03	\$ 27.29	\$ (0.74)	-2.6%
125	N/A	275	\$ 30.83	\$ 30.02	\$ (0.81)	-2.6%
126	N/A	300	\$ 33.64	\$ 32.76	\$ (0.88)	-2.6%
127	N/A	325	\$ 36.43	\$ 35.48	\$ (0.95)	-2.6%
128	N/A	350	\$ 39.23	\$ 38.20	\$ (1.03)	-2.6%
129	N/A	375	\$ 42.05	\$ 40.95	\$ (1.10)	-2.6%
130	N/A	400	\$ 44.82	\$ 43.64	\$ (1.18)	-2.6%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 13.27	\$ 10.85	\$ (2.42)	-18.2%
4	400	158	\$ 23.88	\$ 18.35	\$ (5.53)	-23.2%
5	1,000	380	\$ 46.95	\$ 33.63	\$ (13.32)	-28.4%
6	All Other Installations					
7	175	69	\$ 17.67	\$ 15.25	\$ (2.42)	-13.7%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.85	\$ 10.38	\$ (1.47)	-12.4%
11	250	105	\$ 20.45	\$ 16.77	\$ (3.68)	-18.0%
12	400	163	\$ 26.93	\$ 21.22	\$ (5.71)	-21.2%
13	All Other Installations					
14	100	42	\$ 16.88	\$ 15.41	\$ (1.47)	-8.7%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 18.39	\$ 15.84	\$ (2.55)	-13.9%
18	23,000	111	\$ 22.13	\$ 18.24	\$ (3.89)	-17.6%
19	40,000	172	\$ 28.16	\$ 22.14	\$ (6.02)	-21.4%
20	All Other Installations					
21	15,000	73	\$ 28.17	\$ 25.62	\$ (2.55)	-9.1%
22	23,000	111	\$ 31.91	\$ 28.02	\$ (3.89)	-12.2%
23	40,000	172	\$ 37.94	\$ 31.92	\$ (6.02)	-15.9%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 6.96	\$ 6.90	\$ (0.06)	-0.9%
2	0	200	\$ 13.91	\$ 13.80	\$ (0.11)	-0.8%
3	0	300	\$ 20.87	\$ 20.71	\$ (0.16)	-0.8%
4	0	400	\$ 27.81	\$ 27.58	\$ (0.23)	-0.8%
5	0	500	\$ 34.78	\$ 34.49	\$ (0.29)	-0.8%
6	0	600	\$ 41.73	\$ 41.40	\$ (0.33)	-0.8%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 149.24	\$ 154.33	\$ 5.09	3.4%
2	10	2,000	\$ 242.48	\$ 243.24	\$ 0.76	0.3%
3	10	3,000	\$ 335.29	\$ 331.74	\$ (3.55)	-1.1%
4	10	4,000	\$ 428.06	\$ 420.20	\$ (7.86)	-1.8%
5	10	5,000	\$ 520.85	\$ 508.68	\$ (12.17)	-2.3%
6	10	6,000	\$ 613.63	\$ 597.14	\$ (16.49)	-2.7%
7	1,000	100,000	\$ 15,575.35	\$ 16,083.49	\$ 508.14	3.3%
8	1,000	200,000	\$ 24,798.09	\$ 24,874.70	\$ 76.61	0.3%
9	1,000	300,000	\$ 34,020.84	\$ 33,665.89	\$ (354.95)	-1.0%
10	1,000	400,000	\$ 43,243.58	\$ 42,457.09	\$ (786.49)	-1.8%
11	1,000	500,000	\$ 52,466.33	\$ 51,248.28	\$ (1,218.05)	-2.3%
12	1,000	600,000	\$ 61,689.07	\$ 60,039.50	\$ (1,649.57)	-2.7%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,961.80	\$ 6,552.39	\$ 590.59	9.9%
2	500	100,000	\$ 10,333.09	\$ 10,611.95	\$ 278.86	2.7%
3	500	150,000	\$ 14,704.36	\$ 14,671.51	\$ (32.85)	-0.2%
4	500	200,000	\$ 19,075.65	\$ 18,731.08	\$ (344.57)	-1.8%
5	500	250,000	\$ 23,446.93	\$ 22,790.64	\$ (656.29)	-2.8%
6	500	300,000	\$ 27,818.23	\$ 26,850.21	\$ (968.02)	-3.5%
7	5,000	500,000	\$ 58,184.16	\$ 64,089.97	\$ 5,905.81	10.2%
8	5,000	1,000,000	\$ 101,733.49	\$ 104,522.12	\$ 2,788.63	2.7%
9	5,000	1,500,000	\$ 144,956.78	\$ 144,628.22	\$ (328.56)	-0.2%
10	5,000	2,000,000	\$ 188,180.06	\$ 184,734.31	\$ (3,445.75)	-1.8%
11	5,000	2,500,000	\$ 231,403.35	\$ 224,840.41	\$ (6,562.94)	-2.8%
12	5,000	3,000,000	\$ 274,626.64	\$ 264,946.52	\$ (9,680.12)	-3.5%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,385.37	\$ 10,332.47	\$ 947.10	10.1%
2	1,000	200,000	\$ 17,405.91	\$ 18,226.61	\$ 820.70	4.7%
3	1,000	300,000	\$ 25,426.46	\$ 26,120.76	\$ 694.30	2.7%
4	1,000	400,000	\$ 33,447.00	\$ 34,014.90	\$ 567.90	1.7%
5	1,000	500,000	\$ 41,467.55	\$ 41,909.04	\$ 441.49	1.1%
6	1,000	600,000	\$ 49,488.10	\$ 49,803.20	\$ 315.10	0.6%
7	10,000	1,000,000	\$ 91,806.27	\$ 101,277.26	\$ 9,470.99	10.3%
8	10,000	2,000,000	\$ 171,032.62	\$ 179,239.60	\$ 8,206.98	4.8%
9	10,000	3,000,000	\$ 250,258.98	\$ 257,201.95	\$ 6,942.97	2.8%
10	10,000	4,000,000	\$ 329,485.34	\$ 335,164.29	\$ 5,678.95	1.7%
11	10,000	5,000,000	\$ 408,711.70	\$ 413,126.65	\$ 4,414.95	1.1%
12	10,000	6,000,000	\$ 487,938.05	\$ 491,088.98	\$ 3,150.93	0.6%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,881.21	\$ 29,850.92	\$ 969.71	3.4%
2	2,000	400,000	\$ 40,698.70	\$ 40,758.11	\$ 59.41	0.1%
3	2,000	600,000	\$ 52,516.20	\$ 51,665.32	\$ (850.88)	-1.6%
4	2,000	800,000	\$ 64,333.69	\$ 62,572.51	\$ (1,761.18)	-2.7%
5	2,000	1,000,000	\$ 75,987.67	\$ 73,316.20	\$ (2,671.47)	-3.5%
6	2,000	1,200,000	\$ 87,609.34	\$ 84,027.58	\$ (3,581.76)	-4.1%
7	20,000	2,000,000	\$ 284,705.64	\$ 294,402.70	\$ 9,697.06	3.4%
8	20,000	4,000,000	\$ 400,922.36	\$ 401,516.48	\$ 594.12	0.1%
9	20,000	6,000,000	\$ 517,139.09	\$ 508,630.27	\$ (8,508.82)	-1.6%
10	20,000	8,000,000	\$ 633,355.81	\$ 615,744.05	\$ (17,611.76)	-2.8%
11	20,000	10,000,000	\$ 749,572.54	\$ 722,857.84	\$ (26,714.70)	-3.6%
12	20,000	12,000,000	\$ 865,789.26	\$ 829,971.62	\$ (35,817.64)	-4.1%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.92	\$ 18.13	\$ 0.21	1.2%
3	2,000	56	\$ 19.55	\$ 20.06	\$ 0.51	2.6%
4	2,500	70	\$ 20.26	\$ 20.90	\$ 0.64	3.2%
5	4,000	126	\$ 23.13	\$ 24.28	\$ 1.15	5.0%
6	6,000	157	\$ 24.71	\$ 26.15	\$ 1.44	5.8%
7	10,000	242	\$ 29.02	\$ 31.24	\$ 2.22	7.6%
8	15,000	282	\$ 31.07	\$ 33.64	\$ 2.57	8.3%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 7.99	\$ 8.39	\$ 0.40	5.0%
12	175	69	\$ 8.58	\$ 9.20	\$ 0.62	7.2%
13	250	104	\$ 10.54	\$ 11.51	\$ 0.97	9.2%
14	400	158	\$ 13.31	\$ 14.76	\$ 1.45	10.9%
15	700	287	\$ 20.34	\$ 22.96	\$ 2.62	12.9%
16	1,000	380	\$ 24.72	\$ 28.19	\$ 3.47	14.0%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.81	\$ 16.21	\$ 0.40	2.5%
19	175	69	\$ 16.46	\$ 17.08	\$ 0.62	3.8%
20	250	104	\$ 19.36	\$ 20.33	\$ 0.97	5.0%
21	250**	208	\$ 27.75	\$ 29.64	\$ 1.89	6.8%
22	400	158	\$ 21.55	\$ 23.00	\$ 1.45	6.7%
23	400**	316	\$ 32.90	\$ 35.78	\$ 2.88	8.8%
24	700	287	\$ 30.10	\$ 32.72	\$ 2.62	8.7%
25	1000	380	\$ 34.60	\$ 38.07	\$ 3.47	10.0%
26	1000**	760	\$ 60.10	\$ 67.05	\$ 6.95	11.6%
27	Underground Service - Post Type					
28	100	43	\$ 10.83	\$ 11.23	\$ 0.40	3.7%
29	175	69	\$ 11.95	\$ 12.57	\$ 0.62	5.2%
30	250	104	\$ 14.96	\$ 15.93	\$ 0.97	6.5%
31	Underground Service - Pole Type					
32	100	43	\$ 18.21	\$ 18.61	\$ 0.40	2.2%
33	175	69	\$ 19.16	\$ 19.78	\$ 0.62	3.2%
34	250	104	\$ 23.76	\$ 24.73	\$ 0.97	4.1%
35	400	158	\$ 26.84	\$ 28.29	\$ 1.45	5.4%
36	700	287	\$ 52.04	\$ 54.66	\$ 2.62	5.0%
37	1000	380	\$ 56.25	\$ 59.72	\$ 3.47	6.2%
38	1000**	760	\$ 80.06	\$ 87.01	\$ 6.95	8.7%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.01	\$ 11.63	\$ 0.62	5.6%
41	250	104	\$ 13.20	\$ 14.17	\$ 0.97	7.3%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.86	\$ 8.13	\$ 0.27	3.4%
45	100	42	\$ 8.19	\$ 8.58	\$ 0.39	4.8%
46	150	62	\$ 8.84	\$ 9.42	\$ 0.58	6.6%
47	215	89	\$ 10.43	\$ 11.23	\$ 0.80	7.7%
48	250	105	\$ 10.86	\$ 11.83	\$ 0.97	8.9%
49	400	163	\$ 13.78	\$ 15.27	\$ 1.49	10.8%
50	1000	410	\$ 28.70	\$ 32.44	\$ 3.74	13.0%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.65	\$ 15.92	\$ 0.27	1.7%
53	100	42	\$ 16.02	\$ 16.41	\$ 0.39	2.4%
54	150	62	\$ 17.71	\$ 18.29	\$ 0.58	3.3%
55	215	89	\$ 19.22	\$ 20.02	\$ 0.80	4.2%
56	250	105	\$ 19.66	\$ 20.63	\$ 0.97	4.9%
57	400	163	\$ 23.59	\$ 25.08	\$ 1.49	6.3%
58	1000	410	\$ 37.67	\$ 41.41	\$ 3.74	9.9%
59	Underground Service - Post Type					
60	70	29	\$ 10.96	\$ 11.23	\$ 0.27	2.5%
61	100	42	\$ 11.63	\$ 12.02	\$ 0.39	3.4%
62	150	62	\$ 12.93	\$ 13.51	\$ 0.58	4.5%
63	Underground Service - Pole Type					
64	70	29	\$ 17.95	\$ 18.22	\$ 0.27	1.5%
65	100	42	\$ 18.61	\$ 19.00	\$ 0.39	2.1%
66	150	62	\$ 22.13	\$ 22.71	\$ 0.58	2.6%
67	200	88	\$ 24.14	\$ 24.94	\$ 0.80	3.3%
68	215	89	\$ 21.82	\$ 22.62	\$ 0.80	3.7%
69	250	105	\$ 24.80	\$ 25.77	\$ 0.97	3.9%
70	310	128	\$ 26.94	\$ 28.10	\$ 1.16	4.3%
71	400	163	\$ 45.46	\$ 46.95	\$ 1.49	3.3%
72	400**	326	\$ 58.06	\$ 61.04	\$ 2.98	5.1%
73	1000	410	\$ 61.46	\$ 65.20	\$ 3.74	6.1%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.52	\$ 11.79	\$ 0.27	2.3%
76	100	42	\$ 12.88	\$ 13.27	\$ 0.39	3.0%
77	150	62	\$ 13.68	\$ 14.26	\$ 0.58	4.2%
78	215	89	\$ 13.73	\$ 14.53	\$ 0.80	5.8%
79	250	105	\$ 16.28	\$ 17.25	\$ 0.97	6.0%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.36	\$ 1.59	\$ 0.23	16.9%
82	N/A	50	\$ 2.70	\$ 3.15	\$ 0.45	16.7%
83	N/A	75	\$ 4.07	\$ 4.76	\$ 0.69	17.0%
84	N/A	100	\$ 5.43	\$ 6.34	\$ 0.91	16.8%
85	N/A	125	\$ 6.78	\$ 7.92	\$ 1.14	16.8%
86	N/A	150	\$ 8.12	\$ 9.48	\$ 1.36	16.7%
87	N/A	175	\$ 9.49	\$ 11.09	\$ 1.60	16.9%
88	N/A	200	\$ 10.84	\$ 12.68	\$ 1.84	17.0%
89	N/A	225	\$ 12.19	\$ 14.26	\$ 2.07	17.0%
90	N/A	250	\$ 13.55	\$ 15.83	\$ 2.28	16.8%
91	N/A	275	\$ 14.91	\$ 17.43	\$ 2.52	16.9%
92	N/A	300	\$ 16.27	\$ 19.01	\$ 2.74	16.8%
93	N/A	325	\$ 17.62	\$ 20.59	\$ 2.97	16.9%
94	N/A	350	\$ 18.96	\$ 22.17	\$ 3.21	16.9%
95	N/A	375	\$ 20.34	\$ 23.76	\$ 3.42	16.8%
96	N/A	400	\$ 21.67	\$ 25.31	\$ 3.64	16.8%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 1.98	\$ 2.21	\$ 0.23	11.6%
99	N/A	50	\$ 3.93	\$ 4.38	\$ 0.45	11.5%
100	N/A	75	\$ 5.92	\$ 6.61	\$ 0.69	11.7%
101	N/A	100	\$ 7.90	\$ 8.81	\$ 0.91	11.5%
102	N/A	125	\$ 9.87	\$ 11.01	\$ 1.14	11.6%
103	N/A	150	\$ 11.82	\$ 13.18	\$ 1.36	11.5%
104	N/A	175	\$ 13.80	\$ 15.40	\$ 1.60	11.6%
105	N/A	200	\$ 15.77	\$ 17.61	\$ 1.84	11.7%
106	N/A	225	\$ 17.74	\$ 19.81	\$ 2.07	11.7%
107	N/A	250	\$ 19.71	\$ 21.99	\$ 2.28	11.6%
108	N/A	275	\$ 21.69	\$ 24.21	\$ 2.52	11.6%
109	N/A	300	\$ 23.67	\$ 26.41	\$ 2.74	11.6%
110	N/A	325	\$ 25.64	\$ 28.61	\$ 2.97	11.6%
111	N/A	350	\$ 27.59	\$ 30.80	\$ 3.21	11.6%
112	N/A	375	\$ 29.59	\$ 33.01	\$ 3.42	11.6%
113	N/A	400	\$ 31.54	\$ 35.18	\$ 3.64	11.5%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$ 2.75	\$ 2.98	\$ 0.23	8.4%
116	N/A	50	\$ 5.47	\$ 5.92	\$ 0.45	8.2%
117	N/A	75	\$ 8.23	\$ 8.92	\$ 0.69	8.4%
118	N/A	100	\$ 10.98	\$ 11.89	\$ 0.91	8.3%
119	N/A	125	\$ 13.71	\$ 14.85	\$ 1.14	8.3%
120	N/A	150	\$ 16.44	\$ 17.80	\$ 1.36	8.3%
121	N/A	175	\$ 19.19	\$ 20.79	\$ 1.60	8.3%
122	N/A	200	\$ 21.92	\$ 23.76	\$ 1.84	8.4%
123	N/A	225	\$ 24.66	\$ 26.73	\$ 2.07	8.4%
124	N/A	250	\$ 27.41	\$ 29.69	\$ 2.28	8.3%
125	N/A	275	\$ 30.15	\$ 32.67	\$ 2.52	8.4%
126	N/A	300	\$ 32.90	\$ 35.64	\$ 2.74	8.3%
127	N/A	325	\$ 35.63	\$ 38.60	\$ 2.97	8.3%
128	N/A	350	\$ 38.36	\$ 41.57	\$ 3.21	8.4%
129	N/A	375	\$ 41.13	\$ 44.55	\$ 3.42	8.3%
130	N/A	400	\$ 43.84	\$ 47.48	\$ 3.64	8.3%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.36	\$ 11.51	\$ (0.85)	-6.9%
4	400	158	\$ 21.78	\$ 19.87	\$ (1.91)	-8.8%
5	1,000	380	\$ 41.91	\$ 37.29	\$ (4.62)	-11.0%
6	All Other Installations					
7	175	69	\$ 16.76	\$ 15.91	\$ (0.85)	-5.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.29	\$ 10.78	\$ (0.51)	-4.5%
11	250	105	\$ 19.05	\$ 17.78	\$ (1.27)	-6.7%
12	400	163	\$ 24.76	\$ 22.78	\$ (1.98)	-8.0%
13	All Other Installations					
14	100	42	\$ 16.32	\$ 15.81	\$ (0.51)	-3.1%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 17.42	\$ 16.54	\$ (0.88)	-5.1%
18	23,000	111	\$ 20.66	\$ 19.30	\$ (1.36)	-6.6%
19	40,000	172	\$ 25.88	\$ 23.79	\$ (2.09)	-8.1%
20	All Other Installations					
21	15,000	73	\$ 27.20	\$ 26.32	\$ (0.88)	-3.2%
22	23,000	111	\$ 30.44	\$ 29.08	\$ (1.36)	-4.5%
23	40,000	172	\$ 35.66	\$ 33.57	\$ (2.09)	-5.9%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 7.70	\$ 7.86	\$ 0.16	2.1%
2	0	200	\$ 15.38	\$ 15.72	\$ 0.34	2.2%
3	0	300	\$ 23.08	\$ 23.59	\$ 0.51	2.2%
4	0	400	\$ 30.76	\$ 31.42	\$ 0.66	2.1%
5	0	500	\$ 38.46	\$ 39.30	\$ 0.84	2.2%
6	0	600	\$ 46.16	\$ 47.17	\$ 1.01	2.2%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.15	\$ 33.60	\$ 0.45	1.4%
2	0	500	\$ 62.34	\$ 63.22	\$ 0.88	1.4%
3	0	750	\$ 91.47	\$ 92.79	\$ 1.32	1.4%
4	0	1,000	\$ 120.64	\$ 122.40	\$ 1.76	1.5%
5	0	1,250	\$ 149.80	\$ 152.03	\$ 2.23	1.5%
6	0	1,500	\$ 178.98	\$ 181.63	\$ 2.65	1.5%
7	0	2,000	\$ 237.28	\$ 240.81	\$ 3.53	1.5%
8	0	2,500	\$ 295.39	\$ 299.80	\$ 4.41	1.5%
9	0	3,000	\$ 353.48	\$ 358.77	\$ 5.29	1.5%
10	0	3,500	\$ 411.57	\$ 417.74	\$ 6.17	1.5%
11	0	4,000	\$ 469.65	\$ 476.71	\$ 7.06	1.5%
12	0	4,500	\$ 527.75	\$ 535.69	\$ 7.94	1.5%
13	0	5,000	\$ 585.85	\$ 594.68	\$ 8.83	1.5%
14	0	5,500	\$ 643.95	\$ 653.68	\$ 9.73	1.5%
15	0	6,000	\$ 702.03	\$ 712.64	\$ 10.61	1.5%
16	0	6,500	\$ 760.12	\$ 771.62	\$ 11.50	1.5%
17	0	7,000	\$ 818.21	\$ 830.59	\$ 12.38	1.5%
18	0	7,500	\$ 876.32	\$ 889.58	\$ 13.26	1.5%
19	0	8,000	\$ 934.41	\$ 948.55	\$ 14.14	1.5%
20	0	8,500	\$ 992.50	\$ 1,007.52	\$ 15.02	1.5%
21	0	9,000	\$ 1,050.59	\$ 1,066.50	\$ 15.91	1.5%
22	0	9,500	\$ 1,108.68	\$ 1,125.47	\$ 16.79	1.5%
23	0	10,000	\$ 1,166.78	\$ 1,184.45	\$ 17.67	1.5%
24	0	10,500	\$ 1,224.89	\$ 1,243.43	\$ 18.54	1.5%
25	0	11,000	\$ 1,282.96	\$ 1,302.39	\$ 19.43	1.5%
26	0	11,500	\$ 1,341.08	\$ 1,361.40	\$ 20.32	1.5%
27	0	12,000	\$ 1,399.14	\$ 1,420.34	\$ 21.20	1.5%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 33.15	\$ 33.60	\$ 0.45	1.4%
2	0	500	\$ 62.34	\$ 63.22	\$ 0.88	1.4%
3	0	750	\$ 82.32	\$ 83.64	\$ 1.32	1.6%
4	0	1,000	\$ 102.34	\$ 104.10	\$ 1.76	1.7%
5	0	1,250	\$ 122.35	\$ 124.58	\$ 2.23	1.8%
6	0	1,500	\$ 142.38	\$ 145.03	\$ 2.65	1.9%
7	0	2,000	\$ 182.38	\$ 185.91	\$ 3.53	1.9%
8	0	2,500	\$ 213.19	\$ 217.60	\$ 4.41	2.1%
9	0	3,000	\$ 243.98	\$ 249.27	\$ 5.29	2.2%
10	0	3,500	\$ 274.77	\$ 280.94	\$ 6.17	2.2%
11	0	4,000	\$ 305.55	\$ 312.61	\$ 7.06	2.3%
12	0	4,500	\$ 336.35	\$ 344.29	\$ 7.94	2.4%
13	0	5,000	\$ 367.15	\$ 375.98	\$ 8.83	2.4%
14	0	5,500	\$ 397.95	\$ 407.68	\$ 9.73	2.4%
15	0	6,000	\$ 428.73	\$ 439.34	\$ 10.61	2.5%
16	0	6,500	\$ 459.52	\$ 471.02	\$ 11.50	2.5%
17	0	7,000	\$ 490.31	\$ 502.69	\$ 12.38	2.5%
18	0	7,500	\$ 521.12	\$ 534.38	\$ 13.26	2.5%
19	0	8,000	\$ 551.91	\$ 566.05	\$ 14.14	2.6%
20	0	8,500	\$ 582.70	\$ 597.72	\$ 15.02	2.6%
21	0	9,000	\$ 613.49	\$ 629.40	\$ 15.91	2.6%
22	0	9,500	\$ 644.28	\$ 661.07	\$ 16.79	2.6%
23	0	10,000	\$ 675.08	\$ 692.75	\$ 17.67	2.6%
24	0	10,500	\$ 705.89	\$ 724.43	\$ 18.54	2.6%
25	0	11,000	\$ 736.66	\$ 756.09	\$ 19.43	2.6%
26	0	11,500	\$ 767.48	\$ 787.80	\$ 20.32	2.6%
27	0	12,000	\$ 798.24	\$ 819.44	\$ 21.20	2.7%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating Apartment (Rate RS)						
1	0	250	\$ 25.40	\$ 25.85	\$ 0.45	1.8%
2	0	500	\$ 46.84	\$ 47.72	\$ 0.88	1.9%
3	0	750	\$ 59.07	\$ 60.39	\$ 1.32	2.2%
4	0	1,000	\$ 71.34	\$ 73.10	\$ 1.76	2.5%
5	0	1,250	\$ 83.60	\$ 85.83	\$ 2.23	2.7%
6	0	1,500	\$ 95.88	\$ 98.53	\$ 2.65	2.8%
7	0	2,000	\$ 120.38	\$ 123.91	\$ 3.53	2.9%
8	0	2,500	\$ 160.19	\$ 164.60	\$ 4.41	2.8%
9	0	3,000	\$ 199.98	\$ 205.27	\$ 5.29	2.6%
10	0	3,500	\$ 239.77	\$ 245.94	\$ 6.17	2.6%
11	0	4,000	\$ 279.55	\$ 286.61	\$ 7.06	2.5%
12	0	4,500	\$ 319.35	\$ 327.29	\$ 7.94	2.5%
13	0	5,000	\$ 359.15	\$ 367.98	\$ 8.83	2.5%
14	0	5,500	\$ 398.95	\$ 408.68	\$ 9.73	2.4%
15	0	6,000	\$ 438.73	\$ 449.34	\$ 10.61	2.4%
16	0	6,500	\$ 478.52	\$ 490.02	\$ 11.50	2.4%
17	0	7,000	\$ 518.31	\$ 530.69	\$ 12.38	2.4%
18	0	7,500	\$ 558.12	\$ 571.38	\$ 13.26	2.4%
19	0	8,000	\$ 597.91	\$ 612.05	\$ 14.14	2.4%
20	0	8,500	\$ 637.70	\$ 652.72	\$ 15.02	2.4%
21	0	9,000	\$ 677.49	\$ 693.40	\$ 15.91	2.3%
22	0	9,500	\$ 717.28	\$ 734.07	\$ 16.79	2.3%
23	0	10,000	\$ 757.08	\$ 774.75	\$ 17.67	2.3%
24	0	10,500	\$ 796.89	\$ 815.43	\$ 18.54	2.3%
25	0	11,000	\$ 836.66	\$ 856.09	\$ 19.43	2.3%
26	0	11,500	\$ 876.48	\$ 896.80	\$ 20.32	2.3%
27	0	12,000	\$ 916.24	\$ 937.44	\$ 21.20	2.3%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.15	\$ 33.60	\$ 0.45	1.4%
2	0	500	\$ 62.34	\$ 63.22	\$ 0.88	1.4%
3	0	750	\$ 85.82	\$ 87.14	\$ 1.32	1.5%
4	0	1,000	\$ 109.34	\$ 111.10	\$ 1.76	1.6%
5	0	1,250	\$ 132.85	\$ 135.08	\$ 2.23	1.7%
6	0	1,500	\$ 156.38	\$ 159.03	\$ 2.65	1.7%
7	0	2,000	\$ 203.38	\$ 206.91	\$ 3.53	1.7%
8	0	2,500	\$ 250.19	\$ 254.60	\$ 4.41	1.8%
9	0	3,000	\$ 296.98	\$ 302.27	\$ 5.29	1.8%
10	0	3,500	\$ 343.77	\$ 349.94	\$ 6.17	1.8%
11	0	4,000	\$ 390.55	\$ 397.61	\$ 7.06	1.8%
12	0	4,500	\$ 437.35	\$ 445.29	\$ 7.94	1.8%
13	0	5,000	\$ 484.15	\$ 492.98	\$ 8.83	1.8%
14	0	5,500	\$ 530.95	\$ 540.68	\$ 9.73	1.8%
15	0	6,000	\$ 577.73	\$ 588.34	\$ 10.61	1.8%
16	0	6,500	\$ 624.52	\$ 636.02	\$ 11.50	1.8%
17	0	7,000	\$ 671.31	\$ 683.69	\$ 12.38	1.8%
18	0	7,500	\$ 718.12	\$ 731.38	\$ 13.26	1.8%
19	0	8,000	\$ 764.91	\$ 779.05	\$ 14.14	1.8%
20	0	8,500	\$ 811.70	\$ 826.72	\$ 15.02	1.9%
21	0	9,000	\$ 858.49	\$ 874.40	\$ 15.91	1.9%
22	0	9,500	\$ 905.28	\$ 922.07	\$ 16.79	1.9%
23	0	10,000	\$ 952.08	\$ 969.75	\$ 17.67	1.9%
24	0	10,500	\$ 998.89	\$ 1,017.43	\$ 18.54	1.9%
25	0	11,000	\$ 1,045.66	\$ 1,065.09	\$ 19.43	1.9%
26	0	11,500	\$ 1,092.48	\$ 1,112.80	\$ 20.32	1.9%
27	0	12,000	\$ 1,139.24	\$ 1,160.44	\$ 21.20	1.9%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 34.14	\$ 36.00	\$ 1.86	5.4%
2	0	500	\$ 64.33	\$ 68.03	\$ 3.70	5.8%
3	0	750	\$ 96.95	\$ 100.00	\$ 3.05	3.1%
4	0	1,000	\$ 129.62	\$ 132.02	\$ 2.40	1.9%
5	0	1,250	\$ 162.26	\$ 164.04	\$ 1.78	1.1%
6	0	1,500	\$ 194.94	\$ 196.05	\$ 1.11	0.6%
7	0	2,000	\$ 260.23	\$ 260.04	\$ (0.19)	-0.1%
8	0	2,500	\$ 325.33	\$ 323.83	\$ (1.50)	-0.5%
9	0	3,000	\$ 390.40	\$ 387.60	\$ (2.80)	-0.7%
10	0	3,500	\$ 455.47	\$ 451.38	\$ (4.09)	-0.9%
11	0	4,000	\$ 520.54	\$ 515.16	\$ (5.38)	-1.0%
12	0	4,500	\$ 585.62	\$ 578.94	\$ (6.68)	-1.1%
13	0	5,000	\$ 650.71	\$ 642.74	\$ (7.97)	-1.2%
14	0	5,500	\$ 715.79	\$ 706.54	\$ (9.25)	-1.3%
15	0	6,000	\$ 780.86	\$ 770.30	\$ (10.56)	-1.4%
16	0	6,500	\$ 845.94	\$ 834.09	\$ (11.85)	-1.4%
17	0	7,000	\$ 911.01	\$ 897.86	\$ (13.15)	-1.4%
18	0	7,500	\$ 976.11	\$ 961.66	\$ (14.45)	-1.5%
19	0	8,000	\$ 1,041.19	\$ 1,025.44	\$ (15.75)	-1.5%
20	0	8,500	\$ 1,106.25	\$ 1,089.21	\$ (17.04)	-1.5%
21	0	9,000	\$ 1,171.33	\$ 1,152.99	\$ (18.34)	-1.6%
22	0	9,500	\$ 1,236.41	\$ 1,216.77	\$ (19.64)	-1.6%
23	0	10,000	\$ 1,301.49	\$ 1,280.55	\$ (20.94)	-1.6%
24	0	10,500	\$ 1,366.59	\$ 1,344.34	\$ (22.25)	-1.6%
25	0	11,000	\$ 1,431.65	\$ 1,408.11	\$ (23.54)	-1.6%
26	0	11,500	\$ 1,496.75	\$ 1,471.92	\$ (24.83)	-1.7%
27	0	12,000	\$ 1,561.80	\$ 1,535.67	\$ (26.13)	-1.7%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 34.14	\$ 36.00	\$ 1.86	5.4%
2	0	500	\$ 64.33	\$ 68.03	\$ 3.70	5.8%
3	0	750	\$ 96.95	\$ 100.00	\$ 3.05	3.1%
4	0	1,000	\$ 129.62	\$ 132.02	\$ 2.40	1.9%
5	0	1,250	\$ 162.26	\$ 164.04	\$ 1.78	1.1%
6	0	1,500	\$ 194.94	\$ 196.05	\$ 1.11	0.6%
7	0	2,000	\$ 260.23	\$ 260.04	\$ (0.19)	-0.1%
8	0	2,500	\$ 325.33	\$ 323.83	\$ (1.50)	-0.5%
9	0	3,000	\$ 390.40	\$ 387.60	\$ (2.80)	-0.7%
10	0	3,500	\$ 455.47	\$ 451.38	\$ (4.09)	-0.9%
11	0	4,000	\$ 520.54	\$ 515.16	\$ (5.38)	-1.0%
12	0	4,500	\$ 585.62	\$ 578.94	\$ (6.68)	-1.1%
13	0	5,000	\$ 650.71	\$ 642.74	\$ (7.97)	-1.2%
14	0	5,500	\$ 715.79	\$ 706.54	\$ (9.25)	-1.3%
15	0	6,000	\$ 780.86	\$ 770.30	\$ (10.56)	-1.4%
16	0	6,500	\$ 845.94	\$ 834.09	\$ (11.85)	-1.4%
17	0	7,000	\$ 911.01	\$ 897.86	\$ (13.15)	-1.4%
18	0	7,500	\$ 976.11	\$ 961.66	\$ (14.45)	-1.5%
19	0	8,000	\$ 1,041.19	\$ 1,025.44	\$ (15.75)	-1.5%
20	0	8,500	\$ 1,106.25	\$ 1,089.21	\$ (17.04)	-1.5%
21	0	9,000	\$ 1,171.33	\$ 1,152.99	\$ (18.34)	-1.6%
22	0	9,500	\$ 1,236.41	\$ 1,216.77	\$ (19.64)	-1.6%
23	0	10,000	\$ 1,301.49	\$ 1,280.55	\$ (20.94)	-1.6%
24	0	10,500	\$ 1,366.59	\$ 1,344.34	\$ (22.25)	-1.6%
25	0	11,000	\$ 1,431.65	\$ 1,408.11	\$ (23.54)	-1.6%
26	0	11,500	\$ 1,496.75	\$ 1,471.92	\$ (24.83)	-1.7%
27	0	12,000	\$ 1,561.80	\$ 1,535.67	\$ (26.13)	-1.7%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 34.14	\$ 36.00	\$ 1.86	5.4%
2	0	500	\$ 64.33	\$ 68.03	\$ 3.70	5.8%
3	0	750	\$ 96.95	\$ 100.00	\$ 3.05	3.1%
4	0	1,000	\$ 129.62	\$ 132.02	\$ 2.40	1.9%
5	0	1,250	\$ 162.26	\$ 164.04	\$ 1.78	1.1%
6	0	1,500	\$ 194.94	\$ 196.05	\$ 1.11	0.6%
7	0	2,000	\$ 260.23	\$ 260.04	\$ (0.19)	-0.1%
8	0	2,500	\$ 325.33	\$ 323.83	\$ (1.50)	-0.5%
9	0	3,000	\$ 390.40	\$ 387.60	\$ (2.80)	-0.7%
10	0	3,500	\$ 455.47	\$ 451.38	\$ (4.09)	-0.9%
11	0	4,000	\$ 520.54	\$ 515.16	\$ (5.38)	-1.0%
12	0	4,500	\$ 585.62	\$ 578.94	\$ (6.68)	-1.1%
13	0	5,000	\$ 650.71	\$ 642.74	\$ (7.97)	-1.2%
14	0	5,500	\$ 715.79	\$ 706.54	\$ (9.25)	-1.3%
15	0	6,000	\$ 780.86	\$ 770.30	\$ (10.56)	-1.4%
16	0	6,500	\$ 845.94	\$ 834.09	\$ (11.85)	-1.4%
17	0	7,000	\$ 911.01	\$ 897.86	\$ (13.15)	-1.4%
18	0	7,500	\$ 976.11	\$ 961.66	\$ (14.45)	-1.5%
19	0	8,000	\$ 1,041.19	\$ 1,025.44	\$ (15.75)	-1.5%
20	0	8,500	\$ 1,106.25	\$ 1,089.21	\$ (17.04)	-1.5%
21	0	9,000	\$ 1,171.33	\$ 1,152.99	\$ (18.34)	-1.6%
22	0	9,500	\$ 1,236.41	\$ 1,216.77	\$ (19.64)	-1.6%
23	0	10,000	\$ 1,301.49	\$ 1,280.55	\$ (20.94)	-1.6%
24	0	10,500	\$ 1,366.59	\$ 1,344.34	\$ (22.25)	-1.6%
25	0	11,000	\$ 1,431.65	\$ 1,408.11	\$ (23.54)	-1.6%
26	0	11,500	\$ 1,496.75	\$ 1,471.92	\$ (24.83)	-1.7%
27	0	12,000	\$ 1,561.80	\$ 1,535.67	\$ (26.13)	-1.7%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 151.75	\$ 151.63	\$ (0.12)	-0.1%
2	10	2,000	\$ 234.28	\$ 231.07	\$ (3.21)	-1.4%
3	10	3,000	\$ 316.36	\$ 310.06	\$ (6.30)	-2.0%
4	10	4,000	\$ 398.43	\$ 389.05	\$ (9.38)	-2.4%
5	10	5,000	\$ 480.52	\$ 468.04	\$ (12.48)	-2.6%
6	10	6,000	\$ 562.59	\$ 547.03	\$ (15.56)	-2.8%
7	1,000	100,000	\$ 17,281.10	\$ 17,268.87	\$ (12.23)	-0.1%
8	1,000	200,000	\$ 25,432.69	\$ 25,111.65	\$ (321.04)	-1.3%
9	1,000	300,000	\$ 33,584.28	\$ 32,954.41	\$ (629.87)	-1.9%
10	1,000	400,000	\$ 41,735.87	\$ 40,797.19	\$ (938.68)	-2.2%
11	1,000	500,000	\$ 49,887.46	\$ 48,639.95	\$ (1,247.51)	-2.5%
12	1,000	600,000	\$ 58,039.05	\$ 56,482.73	\$ (1,556.32)	-2.7%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,217.92	\$ 5,545.08	\$ 327.16	6.3%
2	500	100,000	\$ 9,093.46	\$ 9,250.92	\$ 157.46	1.7%
3	500	150,000	\$ 12,969.01	\$ 12,956.78	\$ (12.23)	-0.1%
4	500	200,000	\$ 16,844.55	\$ 16,662.62	\$ (181.93)	-1.1%
5	500	250,000	\$ 20,720.09	\$ 20,368.47	\$ (351.62)	-1.7%
6	500	300,000	\$ 24,595.64	\$ 24,074.32	\$ (521.32)	-2.1%
7	5,000	500,000	\$ 50,745.27	\$ 54,016.83	\$ 3,271.56	6.4%
8	5,000	1,000,000	\$ 89,219.88	\$ 90,794.50	\$ 1,574.62	1.8%
9	5,000	1,500,000	\$ 127,134.48	\$ 127,012.16	\$ (122.32)	-0.1%
10	5,000	2,000,000	\$ 165,049.07	\$ 163,229.80	\$ (1,819.27)	-1.1%
11	5,000	2,500,000	\$ 202,963.67	\$ 199,447.46	\$ (3,516.21)	-1.7%
12	5,000	3,000,000	\$ 240,878.26	\$ 235,665.12	\$ (5,213.14)	-2.2%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 7,835.64	\$ 8,706.94	\$ 871.30	11.1%
2	1,000	200,000	\$ 14,801.15	\$ 15,212.55	\$ 411.40	2.8%
3	1,000	300,000	\$ 21,766.67	\$ 21,718.17	\$ (48.50)	-0.2%
4	1,000	400,000	\$ 28,732.19	\$ 28,223.79	\$ (508.40)	-1.8%
5	1,000	500,000	\$ 35,697.71	\$ 34,729.40	\$ (968.31)	-2.7%
6	1,000	600,000	\$ 42,663.22	\$ 41,235.02	\$ (1,428.20)	-3.3%
7	10,000	1,000,000	\$ 76,191.65	\$ 84,904.64	\$ 8,712.99	11.4%
8	10,000	2,000,000	\$ 144,165.11	\$ 148,279.09	\$ 4,113.98	2.9%
9	10,000	3,000,000	\$ 212,138.58	\$ 211,653.55	\$ (485.03)	-0.2%
10	10,000	4,000,000	\$ 280,112.05	\$ 275,028.00	\$ (5,084.05)	-1.8%
11	10,000	5,000,000	\$ 348,085.52	\$ 338,402.47	\$ (9,683.05)	-2.8%
12	10,000	6,000,000	\$ 416,058.98	\$ 401,776.91	\$ (14,282.07)	-3.4%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 25,944.24	\$ 27,706.66	\$ 1,762.42	6.8%
2	2,000	400,000	\$ 35,296.17	\$ 36,347.00	\$ 1,050.83	3.0%
3	2,000	600,000	\$ 44,648.09	\$ 44,987.34	\$ 339.25	0.8%
4	2,000	800,000	\$ 54,000.02	\$ 53,627.68	\$ (372.34)	-0.7%
5	2,000	1,000,000	\$ 63,071.10	\$ 61,987.18	\$ (1,083.92)	-1.7%
6	2,000	1,200,000	\$ 72,086.68	\$ 70,291.18	\$ (1,795.50)	-2.5%
7	20,000	2,000,000	\$ 254,516.04	\$ 272,140.19	\$ 17,624.15	6.9%
8	20,000	4,000,000	\$ 344,671.88	\$ 355,180.19	\$ 10,508.31	3.0%
9	20,000	6,000,000	\$ 434,827.74	\$ 438,220.20	\$ 3,392.46	0.8%
10	20,000	8,000,000	\$ 524,983.59	\$ 521,260.20	\$ (3,723.39)	-0.7%
11	20,000	10,000,000	\$ 615,139.45	\$ 604,300.21	\$ (10,839.24)	-1.8%
12	20,000	12,000,000	\$ 705,295.29	\$ 687,340.21	\$ (17,955.08)	-2.5%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.04	\$ 12.02	\$ (0.02)	-0.2%
4	2,000	56	\$ 13.51	\$ 13.45	\$ (0.06)	-0.4%
5	2,500	70	\$ 14.15	\$ 14.07	\$ (0.08)	-0.6%
6	4,000	126	\$ 16.68	\$ 16.56	\$ (0.12)	-0.7%
7	6,000	157	\$ 18.10	\$ 17.94	\$ (0.16)	-0.9%
8	10,000	242	\$ 21.95	\$ 21.70	\$ (0.25)	-1.1%
9	15,000	282	\$ 23.75	\$ 23.46	\$ (0.29)	-1.2%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.02	\$ 13.00	\$ (0.02)	-0.2%
12	2,000	56	\$ 14.49	\$ 14.43	\$ (0.06)	-0.4%
13	2,500	70	\$ 15.13	\$ 15.05	\$ (0.08)	-0.5%
14	4,000	126	\$ 17.66	\$ 17.54	\$ (0.12)	-0.7%
15	6,000	157	\$ 19.08	\$ 18.92	\$ (0.16)	-0.8%
16	10,000	242	\$ 22.93	\$ 22.68	\$ (0.25)	-1.1%
17	15,000	282	\$ 24.73	\$ 24.44	\$ (0.29)	-1.2%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.22	\$ 19.20	\$ (0.02)	-0.1%
20	2,000	56	\$ 20.69	\$ 20.63	\$ (0.06)	-0.3%
21	2,500	70	\$ 21.33	\$ 21.25	\$ (0.08)	-0.4%
22	4,000	126	\$ 23.86	\$ 23.74	\$ (0.12)	-0.5%
23	6,000	157	\$ 25.28	\$ 25.12	\$ (0.16)	-0.6%
24	10,000	242	\$ 29.13	\$ 28.88	\$ (0.25)	-0.9%
25	15,000	282	\$ 30.93	\$ 30.64	\$ (0.29)	-0.9%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.45	\$ 34.39	\$ (0.06)	-0.2%
28	2,000	112	\$ 37.34	\$ 37.22	\$ (0.12)	-0.3%
29	2,500	140	\$ 38.61	\$ 38.48	\$ (0.13)	-0.3%
30	4,000	252	\$ 43.69	\$ 43.43	\$ (0.26)	-0.6%
31	6,000	314	\$ 46.52	\$ 46.20	\$ (0.32)	-0.7%
32	10,000	484	\$ 54.24	\$ 53.75	\$ (0.49)	-0.9%
33	15,000	564	\$ 57.86	\$ 57.29	\$ (0.57)	-1.0%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 18.84	\$ 18.80	\$ (0.04)	-0.2%
37	13,800	94	\$ 21.07	\$ 20.97	\$ (0.10)	-0.5%
38	21,800	135	\$ 22.91	\$ 22.79	\$ (0.12)	-0.5%
39	43,600	264	\$ 28.78	\$ 28.53	\$ (0.25)	-0.9%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.10	\$ 17.06	\$ (0.04)	-0.2%
42	13,800	94	\$ 19.33	\$ 19.23	\$ (0.10)	-0.5%
43	21,800	135	\$ 21.17	\$ 21.05	\$ (0.12)	-0.6%
44	43,600	264	\$ 27.04	\$ 26.79	\$ (0.25)	-0.9%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 24.65	\$ 24.56	\$ (0.09)	-0.4%
47	13,800	188	\$ 29.10	\$ 28.91	\$ (0.19)	-0.7%
48	21,800	270	\$ 32.84	\$ 32.57	\$ (0.27)	-0.8%
49	43,600	528	\$ 44.55	\$ 44.01	\$ (0.54)	-1.2%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.11	\$ 9.04	\$ (0.07)	-0.8%
53	250	104	\$ 11.28	\$ 11.17	\$ (0.11)	-1.0%
54	400	158	\$ 15.43	\$ 15.28	\$ (0.15)	-1.0%
55	700	287	\$ 26.44	\$ 26.15	\$ (0.29)	-1.1%
56	1000	380	\$ 33.12	\$ 32.73	\$ (0.39)	-1.2%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.39	\$ 11.32	\$ (0.07)	-0.6%
59	250	104	\$ 13.40	\$ 13.29	\$ (0.11)	-0.8%
60	400	158	\$ 18.13	\$ 17.98	\$ (0.15)	-0.8%
61	700	287	\$ 29.35	\$ 29.06	\$ (0.29)	-1.0%
62	1000	380	\$ 36.09	\$ 35.70	\$ (0.39)	-1.1%
63	Underground Service					
64	175	69	\$ 15.11	\$ 15.04	\$ (0.07)	-0.5%
65	250	104	\$ 17.24	\$ 17.13	\$ (0.11)	-0.6%
66	400	158	\$ 21.76	\$ 21.61	\$ (0.15)	-0.7%
67	700	287	\$ 31.21	\$ 30.92	\$ (0.29)	-0.9%
68	1000	380	\$ 37.73	\$ 37.34	\$ (0.39)	-1.0%

Adjusted LTG Caps

New Allocation of Capacity for LTG

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 16.43	\$ 16.29	\$ (0.14)	-0.9%
72	400	316	\$ 28.90	\$ 28.57	\$ (0.33)	-1.1%
73	Overhead Service - Metal Pole					
74	400	316	\$ 31.56	\$ 31.23	\$ (0.33)	-1.0%
75	Underground Service					
76	250	208	\$ 26.96	\$ 26.76	\$ (0.20)	-0.7%
77	400	316	\$ 34.83	\$ 34.50	\$ (0.33)	-0.9%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.06	\$ 11.02	\$ (0.04)	-0.4%
81	150	62	\$ 13.19	\$ 13.12	\$ (0.07)	-0.5%
82	200	88	\$ 17.21	\$ 17.12	\$ (0.09)	-0.5%
83	250	105	\$ 15.14	\$ 15.03	\$ (0.11)	-0.7%
84	400	163	\$ 21.00	\$ 20.84	\$ (0.16)	-0.8%
85	Overhead Service - Metal Pole					
86	100	42	\$ 12.91	\$ 12.87	\$ (0.04)	-0.3%
87	150	62	\$ 14.51	\$ 14.44	\$ (0.07)	-0.5%
88	200	88	\$ 19.33	\$ 19.24	\$ (0.09)	-0.5%
89	250	105	\$ 19.11	\$ 19.00	\$ (0.11)	-0.6%
90	400	163	\$ 24.43	\$ 24.27	\$ (0.16)	-0.7%
91	Underground Service					
92	100	42	\$ 16.66	\$ 16.62	\$ (0.04)	-0.2%
93	100 (orn.)	42	\$ 27.96	\$ 27.92	\$ (0.04)	-0.1%
94	150	62	\$ 15.52	\$ 15.45	\$ (0.07)	-0.5%
95	200	88	\$ 23.28	\$ 23.19	\$ (0.09)	-0.4%
96	250	105	\$ 20.81	\$ 20.70	\$ (0.11)	-0.5%
97	250 (dwntwn)	105	\$ 35.83	\$ 35.72	\$ (0.11)	-0.3%
98	400	163	\$ 25.16	\$ 25.00	\$ (0.16)	-0.6%
99	400 (dwntwn)	25	\$ 46.68	\$ 46.65	\$ (0.03)	-0.1%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 21.68	\$ 21.59	\$ (0.09)	-0.4%
103	150	124	\$ 24.49	\$ 24.37	\$ (0.12)	-0.5%
104	250	210	\$ 30.45	\$ 30.24	\$ (0.21)	-0.7%
105	Overhead Service - Metal Pole					
106	100	84	\$ 22.57	\$ 22.48	\$ (0.09)	-0.4%
107	150	124	\$ 24.93	\$ 24.81	\$ (0.12)	-0.5%
108	250	210	\$ 31.86	\$ 31.65	\$ (0.21)	-0.7%
109	Underground Service					
110	100	84	\$ 26.81	\$ 26.72	\$ (0.09)	-0.3%
111	150	124	\$ 31.61	\$ 31.49	\$ (0.12)	-0.4%
112	250	210	\$ 38.11	\$ 37.90	\$ (0.21)	-0.6%
113	400 (davit)	326	\$ 37.88	\$ 37.54	\$ (0.34)	-0.9%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.14	\$ 1.11	\$ (0.03)	-2.6%
116	N/A	50	\$ 2.25	\$ 2.20	\$ (0.05)	-2.2%
117	N/A	75	\$ 4.51	\$ 4.44	\$ (0.07)	-1.6%
118	N/A	100	\$ 7.14	\$ 7.04	\$ (0.10)	-1.4%
119	N/A	125	\$ 8.91	\$ 8.79	\$ (0.12)	-1.3%
120	N/A	150	\$ 12.66	\$ 12.50	\$ (0.16)	-1.3%
121	N/A	175	\$ 15.22	\$ 15.04	\$ (0.18)	-1.2%
122	N/A	200	\$ 20.30	\$ 20.11	\$ (0.19)	-0.9%
123	N/A	225	\$ 23.28	\$ 23.05	\$ (0.23)	-1.0%
124	N/A	250	\$ 11.34	\$ 11.09	\$ (0.25)	-2.2%
125	N/A	275	\$ 13.58	\$ 13.29	\$ (0.29)	-2.1%
126	N/A	300	\$ 16.23	\$ 15.94	\$ (0.29)	-1.8%
127	N/A	325	\$ 17.99	\$ 17.66	\$ (0.33)	-1.8%
128	N/A	350	\$ 21.73	\$ 21.38	\$ (0.35)	-1.6%
129	N/A	375	\$ 24.31	\$ 23.93	\$ (0.38)	-1.6%
130	N/A	400	\$ 29.39	\$ 28.98	\$ (0.41)	-1.4%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.11	\$ 10.07	\$ (1.04)	-9.4%
4	400	158	\$ 28.76	\$ 26.41	\$ (2.35)	-8.2%
5	1,000	380	\$ 51.38	\$ 45.70	\$ (5.68)	-11.1%
6	All Other Installations					
7	175	69	\$ 17.70	\$ 16.66	\$ (1.04)	-5.9%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.14	\$ 13.82	\$ (1.32)	-8.7%
11	400	163	\$ 27.25	\$ 24.81	\$ (2.44)	-9.0%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 8.81	\$ 8.83	\$ 0.02	0.2%
2	0	200	\$ 17.63	\$ 17.66	\$ 0.03	0.2%
3	0	300	\$ 26.46	\$ 26.50	\$ 0.04	0.2%
4	0	400	\$ 35.28	\$ 35.30	\$ 0.02	0.1%
5	0	500	\$ 44.10	\$ 44.14	\$ 0.04	0.1%
6	0	600	\$ 52.90	\$ 52.96	\$ 0.06	0.1%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 161.00	\$ 161.24	\$ 0.24	0.1%
2	10	2,000	\$ 252.78	\$ 250.29	\$ (2.49)	-1.0%
3	10	3,000	\$ 344.10	\$ 338.89	\$ (5.21)	-1.5%
4	10	4,000	\$ 435.42	\$ 427.49	\$ (7.93)	-1.8%
5	10	5,000	\$ 526.75	\$ 516.09	\$ (10.66)	-2.0%
6	10	6,000	\$ 618.08	\$ 604.69	\$ (13.39)	-2.2%
7	1,000	100,000	\$ 18,205.90	\$ 18,229.87	\$ 23.97	0.1%
8	1,000	200,000	\$ 27,282.29	\$ 27,033.65	\$ (248.64)	-0.9%
9	1,000	300,000	\$ 36,358.68	\$ 35,837.41	\$ (521.27)	-1.4%
10	1,000	400,000	\$ 45,435.07	\$ 44,641.19	\$ (793.88)	-1.7%
11	1,000	500,000	\$ 54,511.46	\$ 53,444.95	\$ (1,066.51)	-2.0%
12	1,000	600,000	\$ 63,587.85	\$ 62,248.73	\$ (1,339.12)	-2.1%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,648.17	\$ 6,008.93	\$ 360.76	6.4%
2	500	100,000	\$ 10,031.46	\$ 10,178.62	\$ 147.16	1.5%
3	500	150,000	\$ 14,414.76	\$ 14,348.33	\$ (66.43)	-0.5%
4	500	200,000	\$ 18,798.05	\$ 18,518.02	\$ (280.03)	-1.5%
5	500	250,000	\$ 23,181.34	\$ 22,687.72	\$ (493.62)	-2.1%
6	500	300,000	\$ 27,564.64	\$ 26,857.42	\$ (707.22)	-2.6%
7	5,000	500,000	\$ 55,047.77	\$ 58,655.33	\$ 3,607.56	6.6%
8	5,000	1,000,000	\$ 98,599.88	\$ 100,071.50	\$ 1,471.62	1.5%
9	5,000	1,500,000	\$ 141,591.98	\$ 140,927.66	\$ (664.32)	-0.5%
10	5,000	2,000,000	\$ 184,584.07	\$ 181,783.80	\$ (2,800.27)	-1.5%
11	5,000	2,500,000	\$ 227,576.17	\$ 222,639.96	\$ (4,936.21)	-2.2%
12	5,000	3,000,000	\$ 270,568.26	\$ 263,496.12	\$ (7,072.14)	-2.6%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,773.54	\$ 9,608.54	\$ 835.00	9.5%
2	1,000	200,000	\$ 16,725.95	\$ 17,015.75	\$ 289.80	1.7%
3	1,000	300,000	\$ 24,678.37	\$ 24,422.97	\$ (255.40)	-1.0%
4	1,000	400,000	\$ 32,630.79	\$ 31,830.19	\$ (800.60)	-2.5%
5	1,000	500,000	\$ 40,583.21	\$ 39,237.40	\$ (1,345.81)	-3.3%
6	1,000	600,000	\$ 48,535.62	\$ 46,644.62	\$ (1,891.00)	-3.9%
7	10,000	1,000,000	\$ 85,570.65	\$ 93,920.64	\$ 8,349.99	9.8%
8	10,000	2,000,000	\$ 163,413.11	\$ 166,311.09	\$ 2,897.98	1.8%
9	10,000	3,000,000	\$ 241,255.58	\$ 238,701.55	\$ (2,554.03)	-1.1%
10	10,000	4,000,000	\$ 319,098.05	\$ 311,092.00	\$ (8,006.05)	-2.5%
11	10,000	5,000,000	\$ 396,940.52	\$ 383,482.47	\$ (13,458.05)	-3.4%
12	10,000	6,000,000	\$ 474,782.98	\$ 455,872.91	\$ (18,910.07)	-4.0%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,890.04	\$ 29,507.86	\$ 1,617.82	5.8%
2	2,000	400,000	\$ 39,213.77	\$ 39,949.40	\$ 735.63	1.9%
3	2,000	600,000	\$ 50,537.49	\$ 50,390.94	\$ (146.55)	-0.3%
4	2,000	800,000	\$ 61,861.22	\$ 60,832.48	\$ (1,028.74)	-1.7%
5	2,000	1,000,000	\$ 72,904.10	\$ 70,993.18	\$ (1,910.92)	-2.6%
6	2,000	1,200,000	\$ 83,891.48	\$ 81,098.38	\$ (2,793.10)	-3.3%
7	20,000	2,000,000	\$ 273,974.04	\$ 290,152.19	\$ 16,178.15	5.9%
8	20,000	4,000,000	\$ 383,847.88	\$ 391,204.19	\$ 7,356.31	1.9%
9	20,000	6,000,000	\$ 493,721.74	\$ 492,256.20	\$ (1,465.54)	-0.3%
10	20,000	8,000,000	\$ 603,595.59	\$ 593,308.20	\$ (10,287.39)	-1.7%
11	20,000	10,000,000	\$ 713,469.45	\$ 694,360.21	\$ (19,109.24)	-2.7%
12	20,000	12,000,000	\$ 823,343.29	\$ 795,412.21	\$ (27,931.08)	-3.4%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.18	\$ 12.25	\$ 0.07	0.6%
4	2,000	56	\$ 13.82	\$ 13.99	\$ 0.17	1.2%
5	2,500	70	\$ 14.54	\$ 14.75	\$ 0.21	1.4%
6	4,000	126	\$ 17.39	\$ 17.77	\$ 0.38	2.2%
7	6,000	157	\$ 18.97	\$ 19.45	\$ 0.48	2.5%
8	10,000	242	\$ 23.29	\$ 24.03	\$ 0.74	3.2%
9	15,000	282	\$ 25.32	\$ 26.17	\$ 0.85	3.4%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.16	\$ 13.23	\$ 0.07	0.5%
12	2,000	56	\$ 14.80	\$ 14.97	\$ 0.17	1.1%
13	2,500	70	\$ 15.52	\$ 15.73	\$ 0.21	1.4%
14	4,000	126	\$ 18.37	\$ 18.75	\$ 0.38	2.1%
15	6,000	157	\$ 19.95	\$ 20.43	\$ 0.48	2.4%
16	10,000	242	\$ 24.27	\$ 25.01	\$ 0.74	3.0%
17	15,000	282	\$ 26.30	\$ 27.15	\$ 0.85	3.2%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.36	\$ 19.43	\$ 0.07	0.4%
20	2,000	56	\$ 21.00	\$ 21.17	\$ 0.17	0.8%
21	2,500	70	\$ 21.72	\$ 21.93	\$ 0.21	1.0%
22	4,000	126	\$ 24.57	\$ 24.95	\$ 0.38	1.5%
23	6,000	157	\$ 26.15	\$ 26.63	\$ 0.48	1.8%
24	10,000	242	\$ 30.47	\$ 31.21	\$ 0.74	2.4%
25	15,000	282	\$ 32.50	\$ 33.35	\$ 0.85	2.6%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.71	\$ 34.85	\$ 0.14	0.4%
28	2,000	112	\$ 37.96	\$ 38.29	\$ 0.33	0.9%
29	2,500	140	\$ 39.39	\$ 39.82	\$ 0.43	1.1%
30	4,000	252	\$ 45.09	\$ 45.86	\$ 0.77	1.7%
31	6,000	314	\$ 48.26	\$ 49.21	\$ 0.95	2.0%
32	10,000	484	\$ 56.94	\$ 58.40	\$ 1.46	2.6%
33	15,000	564	\$ 60.99	\$ 62.71	\$ 1.72	2.8%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 19.09	\$ 19.23	\$ 0.14	0.7%
37	13,800	94	\$ 21.59	\$ 21.88	\$ 0.29	1.3%
38	21,800	135	\$ 23.66	\$ 24.09	\$ 0.43	1.8%
39	43,600	264	\$ 30.25	\$ 31.07	\$ 0.82	2.7%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.35	\$ 17.49	\$ 0.14	0.8%
42	13,800	94	\$ 19.85	\$ 20.14	\$ 0.29	1.5%
43	21,800	135	\$ 21.92	\$ 22.35	\$ 0.43	2.0%
44	43,600	264	\$ 28.51	\$ 29.33	\$ 0.82	2.9%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 25.15	\$ 25.42	\$ 0.27	1.1%
47	13,800	188	\$ 30.15	\$ 30.72	\$ 0.57	1.9%
48	21,800	270	\$ 34.34	\$ 35.16	\$ 0.82	2.4%
49	43,600	528	\$ 47.48	\$ 49.08	\$ 1.60	3.4%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.50	\$ 9.70	\$ 0.20	2.1%
53	250	104	\$ 11.85	\$ 12.17	\$ 0.32	2.7%
54	400	158	\$ 16.31	\$ 16.80	\$ 0.49	3.0%
55	700	287	\$ 28.04	\$ 28.91	\$ 0.87	3.1%
56	1000	380	\$ 35.24	\$ 36.39	\$ 1.15	3.3%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.78	\$ 11.98	\$ 0.20	1.7%
59	250	104	\$ 13.97	\$ 14.29	\$ 0.32	2.3%
60	400	158	\$ 19.01	\$ 19.50	\$ 0.49	2.6%
61	700	287	\$ 30.95	\$ 31.82	\$ 0.87	2.8%
62	1000	380	\$ 38.21	\$ 39.36	\$ 1.15	3.0%
63	Underground Service					
64	175	69	\$ 15.50	\$ 15.70	\$ 0.20	1.3%
65	250	104	\$ 17.81	\$ 18.13	\$ 0.32	1.8%
66	400	158	\$ 22.64	\$ 23.13	\$ 0.49	2.2%
67	700	287	\$ 32.81	\$ 33.68	\$ 0.87	2.7%
68	1000	380	\$ 39.85	\$ 41.00	\$ 1.15	2.9%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 17.20	\$ 17.62	\$ 0.42	2.4%
72	400	316	\$ 30.66	\$ 31.61	\$ 0.95	3.1%
73	Overhead Service - Metal Pole					
74	400	316	\$ 33.32	\$ 34.27	\$ 0.95	2.9%
75	Underground Service					
76	250	208	\$ 28.12	\$ 28.75	\$ 0.63	2.2%
77	400	316	\$ 36.59	\$ 37.54	\$ 0.95	2.6%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.29	\$ 11.42	\$ 0.13	1.2%
81	150	62	\$ 13.53	\$ 13.72	\$ 0.19	1.4%
82	200	88	\$ 17.69	\$ 17.96	\$ 0.27	1.5%
83	250	105	\$ 15.72	\$ 16.04	\$ 0.32	2.0%
84	400	163	\$ 21.90	\$ 22.40	\$ 0.50	2.3%
85	Overhead Service - Metal Pole					
86	100	42	\$ 13.14	\$ 13.27	\$ 0.13	1.0%
87	150	62	\$ 14.85	\$ 15.04	\$ 0.19	1.3%
88	200	88	\$ 19.81	\$ 20.08	\$ 0.27	1.4%
89	250	105	\$ 19.69	\$ 20.01	\$ 0.32	1.6%
90	400	163	\$ 25.33	\$ 25.83	\$ 0.50	2.0%
91	Underground Service					
92	100	42	\$ 16.89	\$ 17.02	\$ 0.13	0.8%
93	100 (orn.)	42	\$ 28.19	\$ 28.32	\$ 0.13	0.5%
94	150	62	\$ 15.86	\$ 16.05	\$ 0.19	1.2%
95	200	88	\$ 23.76	\$ 24.03	\$ 0.27	1.1%
96	250	105	\$ 21.39	\$ 21.71	\$ 0.32	1.5%
97	250 (dwntwn)	105	\$ 36.41	\$ 36.73	\$ 0.32	0.9%
98	400	163	\$ 26.06	\$ 26.56	\$ 0.50	1.9%
99	400 (dwntwn)	25	\$ 46.82	\$ 46.89	\$ 0.07	0.1%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 22.14	\$ 22.40	\$ 0.26	1.2%
103	150	124	\$ 25.18	\$ 25.57	\$ 0.39	1.5%
104	250	210	\$ 31.62	\$ 32.26	\$ 0.64	2.0%
105	Overhead Service - Metal Pole					
106	100	84	\$ 23.03	\$ 23.29	\$ 0.26	1.1%
107	150	124	\$ 25.62	\$ 26.01	\$ 0.39	1.5%
108	250	210	\$ 33.03	\$ 33.67	\$ 0.64	1.9%
109	Underground Service					
110	100	84	\$ 27.27	\$ 27.53	\$ 0.26	1.0%
111	150	124	\$ 32.30	\$ 32.69	\$ 0.39	1.2%
112	250	210	\$ 39.28	\$ 39.92	\$ 0.64	1.6%
113	400 (davit)	326	\$ 39.69	\$ 40.68	\$ 0.99	2.5%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.28	\$ 1.35	\$ 0.07	5.5%
116	N/A	50	\$ 2.53	\$ 2.68	\$ 0.15	5.9%
117	N/A	75	\$ 4.93	\$ 5.16	\$ 0.23	4.7%
118	N/A	100	\$ 7.70	\$ 8.00	\$ 0.30	3.9%
119	N/A	125	\$ 9.61	\$ 9.99	\$ 0.38	4.0%
120	N/A	150	\$ 13.50	\$ 13.94	\$ 0.44	3.3%
121	N/A	175	\$ 16.19	\$ 16.72	\$ 0.53	3.3%
122	N/A	200	\$ 21.41	\$ 22.03	\$ 0.62	2.9%
123	N/A	225	\$ 24.52	\$ 25.21	\$ 0.69	2.8%
124	N/A	250	\$ 12.73	\$ 13.49	\$ 0.76	6.0%
125	N/A	275	\$ 15.11	\$ 15.94	\$ 0.83	5.5%
126	N/A	300	\$ 17.90	\$ 18.82	\$ 0.92	5.1%
127	N/A	325	\$ 19.80	\$ 20.78	\$ 0.98	4.9%
128	N/A	350	\$ 23.68	\$ 24.75	\$ 1.07	4.5%
129	N/A	375	\$ 26.40	\$ 27.53	\$ 1.13	4.3%
130	N/A	400	\$ 31.62	\$ 32.82	\$ 1.20	3.8%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.48	\$ 10.73	\$ (0.75)	-6.5%
4	400	158	\$ 29.60	\$ 27.93	\$ (1.67)	-5.6%
5	1,000	380	\$ 53.41	\$ 49.36	\$ (4.05)	-7.6%
6	All Other Installations					
7	175	69	\$ 18.07	\$ 17.32	\$ (0.75)	-4.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.60	\$ 14.66	\$ (0.94)	-6.0%
11	400	163	\$ 28.11	\$ 26.37	\$ (1.74)	-6.2%

Scenario: CBP Price = \$58.41/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 9.82	\$ 9.79	\$ (0.03)	-0.3%
2	0	200	\$ 19.62	\$ 19.58	\$ (0.04)	-0.2%
3	0	300	\$ 29.46	\$ 29.38	\$ (0.08)	-0.3%
4	0	400	\$ 39.27	\$ 39.14	\$ (0.13)	-0.3%
5	0	500	\$ 49.09	\$ 48.95	\$ (0.14)	-0.3%
6	0	600	\$ 58.89	\$ 58.73	\$ (0.16)	-0.3%

The Cleveland Electric Illuminating Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 166.83	\$ 164.03	\$ (2.80)	-1.7%
2	10	2,000	\$ 264.10	\$ 244.11	\$ (19.99)	-7.6%
3	10	3,000	\$ 360.95	\$ 323.77	\$ (37.18)	-10.3%
4	10	4,000	\$ 457.79	\$ 403.42	\$ (54.37)	-11.9%
5	10	5,000	\$ 554.65	\$ 483.09	\$ (71.56)	-12.9%
6	10	6,000	\$ 651.47	\$ 562.74	\$ (88.73)	-13.6%
7	1,000	100,000	\$ 18,242.26	\$ 17,962.73	\$ (279.53)	-1.5%
8	1,000	200,000	\$ 27,870.21	\$ 25,871.86	\$ (1,998.35)	-7.2%
9	1,000	300,000	\$ 37,498.16	\$ 33,780.98	\$ (3,717.18)	-9.9%
10	1,000	400,000	\$ 47,126.11	\$ 41,690.11	\$ (5,436.00)	-11.5%
11	1,000	500,000	\$ 56,754.05	\$ 49,599.22	\$ (7,154.83)	-12.6%
12	1,000	600,000	\$ 66,382.01	\$ 57,508.35	\$ (8,873.66)	-13.4%

The Cleveland Electric Illuminating Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,843.05	\$ 5,573.65	\$ (269.40)	-4.6%
2	500	100,000	\$ 9,773.82	\$ 9,201.48	\$ (572.34)	-5.9%
3	500	150,000	\$ 13,704.60	\$ 12,829.31	\$ (875.29)	-6.4%
4	500	200,000	\$ 17,635.37	\$ 16,457.13	\$ (1,178.24)	-6.7%
5	500	250,000	\$ 21,566.14	\$ 20,084.95	\$ (1,481.19)	-6.9%
6	500	300,000	\$ 25,496.92	\$ 23,712.79	\$ (1,784.13)	-7.0%
7	5,000	500,000	\$ 56,996.56	\$ 54,302.60	\$ (2,693.96)	-4.7%
8	5,000	1,000,000	\$ 96,073.31	\$ 90,349.87	\$ (5,723.44)	-6.0%
9	5,000	1,500,000	\$ 134,689.40	\$ 125,936.50	\$ (8,752.90)	-6.5%
10	5,000	2,000,000	\$ 173,305.50	\$ 161,523.11	\$ (11,782.39)	-6.8%
11	5,000	2,500,000	\$ 211,921.59	\$ 197,109.74	\$ (14,811.85)	-7.0%
12	5,000	3,000,000	\$ 250,537.69	\$ 232,696.37	\$ (17,841.32)	-7.1%

The Cleveland Electric Illuminating Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,052.00	\$ 9,733.10	\$ 681.10	7.5%
2	1,000	200,000	\$ 16,127.57	\$ 16,892.07	\$ 764.50	4.7%
3	1,000	300,000	\$ 23,203.15	\$ 24,051.05	\$ 847.90	3.7%
4	1,000	400,000	\$ 30,278.73	\$ 31,210.03	\$ 931.30	3.1%
5	1,000	500,000	\$ 37,354.30	\$ 38,368.99	\$ 1,014.69	2.7%
6	1,000	600,000	\$ 44,429.88	\$ 45,527.98	\$ 1,098.10	2.5%
7	10,000	1,000,000	\$ 88,585.08	\$ 95,396.07	\$ 6,810.99	7.7%
8	10,000	2,000,000	\$ 157,957.54	\$ 165,602.52	\$ 7,644.98	4.8%
9	10,000	3,000,000	\$ 227,330.01	\$ 235,808.98	\$ 8,478.97	3.7%
10	10,000	4,000,000	\$ 296,702.48	\$ 306,015.43	\$ 9,312.95	3.1%
11	10,000	5,000,000	\$ 366,074.95	\$ 376,221.90	\$ 10,146.95	2.8%
12	10,000	6,000,000	\$ 435,447.40	\$ 446,428.33	\$ 10,980.93	2.5%

The Cleveland Electric Illuminating Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 26,340.47	\$ 25,950.18	\$ (390.29)	-1.5%
2	2,000	400,000	\$ 36,269.63	\$ 34,055.04	\$ (2,214.59)	-6.1%
3	2,000	600,000	\$ 46,198.78	\$ 42,159.90	\$ (4,038.88)	-8.7%
4	2,000	800,000	\$ 56,127.94	\$ 50,264.76	\$ (5,863.18)	-10.4%
5	2,000	1,000,000	\$ 65,826.08	\$ 58,138.61	\$ (7,687.47)	-11.7%
6	2,000	1,200,000	\$ 75,478.57	\$ 65,966.81	\$ (9,511.76)	-12.6%
7	20,000	2,000,000	\$ 258,826.56	\$ 254,923.62	\$ (3,902.94)	-1.5%
8	20,000	4,000,000	\$ 355,351.50	\$ 333,205.62	\$ (22,145.88)	-6.2%
9	20,000	6,000,000	\$ 451,876.44	\$ 411,487.62	\$ (40,388.82)	-8.9%
10	20,000	8,000,000	\$ 548,401.38	\$ 489,769.62	\$ (58,631.76)	-10.7%
11	20,000	10,000,000	\$ 644,926.33	\$ 568,051.63	\$ (76,874.70)	-11.9%
12	20,000	12,000,000	\$ 741,451.27	\$ 646,333.63	\$ (95,117.64)	-12.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.53	\$ 12.62	\$ 0.09	0.7%
4	2,000	56	\$ 14.65	\$ 14.90	\$ 0.25	1.7%
5	2,500	70	\$ 15.59	\$ 15.88	\$ 0.29	1.9%
6	4,000	126	\$ 19.32	\$ 19.87	\$ 0.55	2.8%
7	6,000	157	\$ 21.40	\$ 22.07	\$ 0.67	3.1%
8	10,000	242	\$ 27.05	\$ 28.09	\$ 1.04	3.8%
9	15,000	282	\$ 29.73	\$ 30.94	\$ 1.21	4.1%
10	Underground Service					
11	1,000	24	\$ 7.69	\$ 7.78	\$ 0.09	1.2%
12	2,000	56	\$ 9.81	\$ 10.06	\$ 0.25	2.5%
13	2,500	70	\$ 10.75	\$ 11.04	\$ 0.29	2.7%
14	4,000	126	\$ 14.48	\$ 15.03	\$ 0.55	3.8%
15	6,000	157	\$ 16.56	\$ 17.23	\$ 0.67	4.0%
16	10,000	242	\$ 22.21	\$ 23.25	\$ 1.04	4.7%
17	15,000	282	\$ 24.89	\$ 26.10	\$ 1.21	4.9%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 11.99	\$ 12.28	\$ 0.29	2.4%
21	250	104	\$ 15.73	\$ 16.18	\$ 0.45	2.9%
22	400	158	\$ 21.92	\$ 22.61	\$ 0.69	3.1%
23	1,000	380	\$ 48.83	\$ 50.46	\$ 1.63	3.3%
24	Underground Service - Post Type					
25	175	69	\$ 16.34	\$ 16.63	\$ 0.29	1.8%
26	Underground Service - Pole Type					
27	175	69	\$ 22.90	\$ 23.19	\$ 0.29	1.3%
28	250	104	\$ 27.45	\$ 27.90	\$ 0.45	1.6%
29	400	158	\$ 33.86	\$ 34.55	\$ 0.69	2.0%
30	400*	158	\$ 34.11	\$ 34.80	\$ 0.69	2.0%
31	400**	316	\$ 53.88	\$ 55.24	\$ 1.36	2.5%
32	1000	380	\$ 62.66	\$ 64.29	\$ 1.63	2.6%

The Cleveland Electric Illuminating Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 13.09	\$ 13.28	\$ 0.19	1.5%
36	150	62	\$ 15.08	\$ 15.34	\$ 0.26	1.7%
37	250	105	\$ 20.19	\$ 20.64	\$ 0.45	2.2%
38	400	163	\$ 26.04	\$ 26.74	\$ 0.70	2.7%
39	Underground Service - Post Type					
40	100	42	\$ 17.61	\$ 17.80	\$ 0.19	1.1%
41	Underground Service - Pole Type					
42	100	42	\$ 24.65	\$ 24.84	\$ 0.19	0.8%
43	150	62	\$ 26.89	\$ 27.15	\$ 0.26	1.0%
44	250	105	\$ 31.84	\$ 32.29	\$ 0.45	1.4%
45	250**	210	\$ 51.43	\$ 52.33	\$ 0.90	1.7%
46	400	163	\$ 37.50	\$ 38.20	\$ 0.70	1.9%
47	Special Architectural Pole Installations					
48	100	42	\$ 23.08	\$ 23.27	\$ 0.19	0.8%
49	100*	42	\$ 35.11	\$ 35.30	\$ 0.19	0.5%
50	150	62	\$ 25.62	\$ 25.88	\$ 0.26	1.0%
51	150*	62	\$ 37.29	\$ 37.55	\$ 0.26	0.7%
52	250	105	\$ 31.42	\$ 31.87	\$ 0.45	1.4%
53	250*	105	\$ 43.25	\$ 43.70	\$ 0.45	1.0%
54	400	163	\$ 37.27	\$ 37.97	\$ 0.70	1.9%
55	400*	163	\$ 49.91	\$ 50.61	\$ 0.70	1.4%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.68	\$ 1.77	\$ 0.09	5.4%
58	N/A	50	\$ 3.32	\$ 3.54	\$ 0.22	6.6%
59	N/A	75	\$ 5.87	\$ 6.20	\$ 0.33	5.6%
60	N/A	100	\$ 8.68	\$ 9.12	\$ 0.44	5.1%
61	N/A	125	\$ 10.85	\$ 11.39	\$ 0.54	5.0%
62	N/A	150	\$ 14.53	\$ 15.17	\$ 0.64	4.4%
63	N/A	175	\$ 17.31	\$ 18.06	\$ 0.75	4.3%
64	N/A	200	\$ 22.05	\$ 22.92	\$ 0.87	3.9%
65	N/A	225	\$ 25.13	\$ 26.11	\$ 0.98	3.9%
66	N/A	250	\$ 16.68	\$ 17.74	\$ 1.06	6.4%
67	N/A	275	\$ 19.21	\$ 20.37	\$ 1.16	6.0%
68	N/A	300	\$ 22.01	\$ 23.30	\$ 1.29	5.9%
69	N/A	325	\$ 24.19	\$ 25.58	\$ 1.39	5.7%
70	N/A	350	\$ 27.86	\$ 29.36	\$ 1.50	5.4%
71	N/A	375	\$ 30.65	\$ 32.27	\$ 1.62	5.3%
72	N/A	400	\$ 35.38	\$ 37.08	\$ 1.70	4.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73 Customer Owned, Limited Company Maintenance - All Lamp Types

74	N/A	25	\$ 1.68	\$ 1.77	\$ 0.09	5.4%
75	N/A	50	\$ 3.32	\$ 3.54	\$ 0.22	6.6%
76	N/A	75	\$ 7.32	\$ 7.65	\$ 0.33	4.5%
77	N/A	100	\$ 12.06	\$ 12.50	\$ 0.44	3.6%
78	N/A	125	\$ 15.06	\$ 15.60	\$ 0.54	3.6%
79	N/A	150	\$ 22.12	\$ 22.76	\$ 0.64	2.9%
80	N/A	175	\$ 26.77	\$ 27.52	\$ 0.75	2.8%
81	N/A	200	\$ 36.63	\$ 37.50	\$ 0.87	2.4%
82	N/A	225	\$ 42.13	\$ 43.11	\$ 0.98	2.3%
83	N/A	250	\$ 16.68	\$ 17.74	\$ 1.06	6.4%
84	N/A	275	\$ 20.66	\$ 21.82	\$ 1.16	5.6%
85	N/A	300	\$ 25.39	\$ 26.68	\$ 1.29	5.1%
86	N/A	325	\$ 28.40	\$ 29.79	\$ 1.39	4.9%
87	N/A	350	\$ 35.45	\$ 36.95	\$ 1.50	4.2%
88	N/A	375	\$ 40.11	\$ 41.73	\$ 1.62	4.0%
89	N/A	400	\$ 49.96	\$ 51.66	\$ 1.70	3.4%

The Cleveland Electric Illuminating Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 14.35	\$ 13.10	\$ (1.25)	-8.7%
4	400	158	\$ 29.11	\$ 26.28	\$ (2.83)	-9.7%
5	1,000	380	\$ 57.01	\$ 50.18	\$ (6.83)	-12.0%
6	All Other Installations					
7	175	69	\$ 16.69	\$ 15.44	\$ (1.25)	-7.5%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 16.39	\$ 15.64	\$ (0.75)	-4.6%
11	150	62	\$ 20.36	\$ 19.24	\$ (1.12)	-5.5%
12	250	105	\$ 25.48	\$ 23.59	\$ (1.89)	-7.4%
13	400	163	\$ 34.44	\$ 31.51	\$ (2.93)	-8.5%
14	All Other Installations					
15	100	42	\$ 19.47	\$ 18.72	\$ (0.75)	-3.9%
16	150	62	\$ 25.76	\$ 24.64	\$ (1.12)	-4.3%
17	150*	88	\$ 39.99	\$ 38.41	\$ (1.58)	-4.0%
18	250	105	\$ 32.22	\$ 30.33	\$ (1.89)	-5.9%
19	250*	105	\$ 43.96	\$ 42.07	\$ (1.89)	-4.3%
20	400	163	\$ 38.76	\$ 35.83	\$ (2.93)	-7.6%

The Cleveland Electric Illuminating Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.00	\$ 7.09	\$ 3.09	77.3%
2	0	200	\$ 8.03	\$ 14.18	\$ 6.15	76.6%
3	0	300	\$ 12.02	\$ 21.24	\$ 9.22	76.7%
4	0	400	\$ 16.06	\$ 28.32	\$ 12.26	76.3%
5	0	500	\$ 20.06	\$ 35.41	\$ 15.35	76.5%
6	0	600	\$ 24.09	\$ 42.51	\$ 18.42	76.5%

The Cleveland Electric Illuminating Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 162.71	\$ 173.64	\$ 10.93	6.7%
2	10	2,000	\$ 255.87	\$ 263.33	\$ 7.46	2.9%
3	10	3,000	\$ 348.60	\$ 352.60	\$ 4.00	1.1%
4	10	4,000	\$ 441.32	\$ 441.86	\$ 0.54	0.1%
5	10	5,000	\$ 534.06	\$ 531.14	\$ (2.92)	-0.5%
6	10	6,000	\$ 626.77	\$ 620.40	\$ (6.37)	-1.0%
7	1,000	100,000	\$ 17,830.56	\$ 18,923.73	\$ 1,093.17	6.1%
8	1,000	200,000	\$ 27,046.81	\$ 27,793.86	\$ 747.05	2.8%
9	1,000	300,000	\$ 36,263.06	\$ 36,663.98	\$ 400.92	1.1%
10	1,000	400,000	\$ 45,479.31	\$ 45,534.11	\$ 54.80	0.1%
11	1,000	500,000	\$ 54,695.55	\$ 54,404.22	\$ (291.33)	-0.5%
12	1,000	600,000	\$ 63,911.81	\$ 63,274.35	\$ (637.46)	-1.0%

The Cleveland Electric Illuminating Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 6,000.80	\$ 6,037.50	\$ 36.70	0.6%
2	500	100,000	\$ 10,439.32	\$ 10,129.18	\$ (310.14)	-3.0%
3	500	150,000	\$ 14,877.85	\$ 14,220.86	\$ (656.99)	-4.4%
4	500	200,000	\$ 19,316.37	\$ 18,312.53	\$ (1,003.84)	-5.2%
5	500	250,000	\$ 23,754.89	\$ 22,404.20	\$ (1,350.69)	-5.7%
6	500	300,000	\$ 28,193.42	\$ 26,495.89	\$ (1,697.53)	-6.0%
7	5,000	500,000	\$ 58,574.06	\$ 58,941.10	\$ 367.04	0.6%
8	5,000	1,000,000	\$ 102,728.31	\$ 99,626.87	\$ (3,101.44)	-3.0%
9	5,000	1,500,000	\$ 146,421.90	\$ 139,852.00	\$ (6,569.90)	-4.5%
10	5,000	2,000,000	\$ 190,115.50	\$ 180,077.11	\$ (10,038.39)	-5.3%
11	5,000	2,500,000	\$ 233,809.09	\$ 220,302.24	\$ (13,506.85)	-5.8%
12	5,000	3,000,000	\$ 277,502.69	\$ 260,527.37	\$ (16,975.32)	-6.1%

The Cleveland Electric Illuminating Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,526.90	\$ 10,634.70	\$ 1,107.80	11.6%
2	1,000	200,000	\$ 17,589.37	\$ 18,695.27	\$ 1,105.90	6.3%
3	1,000	300,000	\$ 25,651.85	\$ 26,755.85	\$ 1,104.00	4.3%
4	1,000	400,000	\$ 33,714.33	\$ 34,816.43	\$ 1,102.10	3.3%
5	1,000	500,000	\$ 41,776.80	\$ 42,876.99	\$ 1,100.19	2.6%
6	1,000	600,000	\$ 49,839.28	\$ 50,937.58	\$ 1,098.30	2.2%
7	10,000	1,000,000	\$ 93,334.08	\$ 104,412.07	\$ 11,077.99	11.9%
8	10,000	2,000,000	\$ 172,575.54	\$ 183,634.52	\$ 11,058.98	6.4%
9	10,000	3,000,000	\$ 251,817.01	\$ 262,856.98	\$ 11,039.97	4.4%
10	10,000	4,000,000	\$ 331,058.48	\$ 342,079.43	\$ 11,020.95	3.3%
11	10,000	5,000,000	\$ 410,299.95	\$ 421,301.90	\$ 11,001.95	2.7%
12	10,000	6,000,000	\$ 489,541.40	\$ 500,524.33	\$ 10,982.93	2.2%

The Cleveland Electric Illuminating Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,232.27	\$ 27,751.38	\$ (480.89)	-1.7%
2	2,000	400,000	\$ 40,133.23	\$ 37,657.44	\$ (2,475.79)	-6.2%
3	2,000	600,000	\$ 52,034.18	\$ 47,563.50	\$ (4,470.68)	-8.6%
4	2,000	800,000	\$ 63,935.14	\$ 57,469.56	\$ (6,465.58)	-10.1%
5	2,000	1,000,000	\$ 75,605.08	\$ 67,144.61	\$ (8,460.47)	-11.2%
6	2,000	1,200,000	\$ 87,229.37	\$ 76,774.01	\$ (10,455.36)	-12.0%
7	20,000	2,000,000	\$ 277,744.56	\$ 272,935.62	\$ (4,808.94)	-1.7%
8	20,000	4,000,000	\$ 393,987.50	\$ 369,229.62	\$ (24,757.88)	-6.3%
9	20,000	6,000,000	\$ 510,230.44	\$ 465,523.62	\$ (44,706.82)	-8.8%
10	20,000	8,000,000	\$ 626,473.38	\$ 561,817.62	\$ (64,655.76)	-10.3%
11	20,000	10,000,000	\$ 742,716.33	\$ 658,111.63	\$ (84,604.70)	-11.4%
12	20,000	12,000,000	\$ 858,959.27	\$ 754,405.63	\$ (104,553.64)	-12.2%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.06	\$ 12.85	\$ 0.79	6.6%
4	2,000	56	\$ 13.54	\$ 15.44	\$ 1.90	14.0%
5	2,500	70	\$ 14.21	\$ 16.56	\$ 2.35	16.5%
6	4,000	126	\$ 16.83	\$ 21.08	\$ 4.25	25.3%
7	6,000	157	\$ 18.29	\$ 23.58	\$ 5.29	28.9%
8	10,000	242	\$ 22.25	\$ 30.42	\$ 8.17	36.7%
9	15,000	282	\$ 24.15	\$ 33.65	\$ 9.50	39.3%
10	Underground Service					
11	1,000	24	\$ 7.22	\$ 8.01	\$ 0.79	10.9%
12	2,000	56	\$ 8.70	\$ 10.60	\$ 1.90	21.8%
13	2,500	70	\$ 9.37	\$ 11.72	\$ 2.35	25.1%
14	4,000	126	\$ 11.99	\$ 16.24	\$ 4.25	35.4%
15	6,000	157	\$ 13.45	\$ 18.74	\$ 5.29	39.3%
16	10,000	242	\$ 17.41	\$ 25.58	\$ 8.17	46.9%
17	15,000	282	\$ 19.31	\$ 28.81	\$ 9.50	49.2%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 10.63	\$ 12.94	\$ 2.31	21.7%
21	250	104	\$ 13.67	\$ 17.18	\$ 3.51	25.7%
22	400	158	\$ 18.79	\$ 24.13	\$ 5.34	28.4%
23	1,000	380	\$ 41.31	\$ 54.12	\$ 12.81	31.0%
24	Underground Service - Post Type					
25	175	69	\$ 14.98	\$ 17.29	\$ 2.31	15.4%
26	Underground Service - Pole Type					
27	175	69	\$ 21.54	\$ 23.85	\$ 2.31	10.7%
28	250	104	\$ 25.39	\$ 28.90	\$ 3.51	13.8%
29	400	158	\$ 30.73	\$ 36.07	\$ 5.34	17.4%
30	400*	158	\$ 30.98	\$ 36.32	\$ 5.34	17.2%
31	400**	316	\$ 47.63	\$ 58.28	\$ 10.65	22.4%
32	1000	380	\$ 55.14	\$ 67.95	\$ 12.81	23.2%

The Cleveland Electric Illuminating Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 12.26	\$ 13.68	\$ 1.42	11.6%
36	150	62	\$ 13.85	\$ 15.94	\$ 2.09	15.1%
37	250	105	\$ 18.11	\$ 21.65	\$ 3.54	19.5%
38	400	163	\$ 22.81	\$ 28.30	\$ 5.49	24.1%
39	Underground Service - Post Type					
40	100	42	\$ 16.78	\$ 18.20	\$ 1.42	8.5%
41	Underground Service - Pole Type					
42	100	42	\$ 23.82	\$ 25.24	\$ 1.42	6.0%
43	150	62	\$ 25.66	\$ 27.75	\$ 2.09	8.1%
44	250	105	\$ 29.76	\$ 33.30	\$ 3.54	11.9%
45	250**	210	\$ 47.27	\$ 54.35	\$ 7.08	15.0%
46	400	163	\$ 34.27	\$ 39.76	\$ 5.49	16.0%
47	Special Architectural Pole Installations					
48	100	42	\$ 22.25	\$ 23.67	\$ 1.42	6.4%
49	100*	42	\$ 34.28	\$ 35.70	\$ 1.42	4.1%
50	150	62	\$ 24.39	\$ 26.48	\$ 2.09	8.6%
51	150*	62	\$ 36.06	\$ 38.15	\$ 2.09	5.8%
52	250	105	\$ 29.34	\$ 32.88	\$ 3.54	12.1%
53	250*	105	\$ 41.17	\$ 44.71	\$ 3.54	8.6%
54	400	163	\$ 34.04	\$ 39.53	\$ 5.49	16.1%
55	400*	163	\$ 46.68	\$ 52.17	\$ 5.49	11.8%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.18	\$ 2.01	\$ 0.83	70.3%
58	N/A	50	\$ 2.33	\$ 4.02	\$ 1.69	72.5%
59	N/A	75	\$ 4.39	\$ 6.92	\$ 2.53	57.6%
60	N/A	100	\$ 6.71	\$ 10.08	\$ 3.37	50.2%
61	N/A	125	\$ 8.38	\$ 12.59	\$ 4.21	50.2%
62	N/A	150	\$ 11.56	\$ 16.61	\$ 5.05	43.7%
63	N/A	175	\$ 13.84	\$ 19.74	\$ 5.90	42.6%
64	N/A	200	\$ 18.08	\$ 24.84	\$ 6.76	37.4%
65	N/A	225	\$ 20.67	\$ 28.27	\$ 7.60	36.8%
66	N/A	250	\$ 11.73	\$ 20.14	\$ 8.41	71.7%
67	N/A	275	\$ 13.76	\$ 23.02	\$ 9.26	67.3%
68	N/A	300	\$ 16.07	\$ 26.18	\$ 10.11	62.9%
69	N/A	325	\$ 17.75	\$ 28.70	\$ 10.95	61.7%
70	N/A	350	\$ 20.93	\$ 32.73	\$ 11.80	56.4%
71	N/A	375	\$ 23.23	\$ 35.87	\$ 12.64	54.4%
72	N/A	400	\$ 27.46	\$ 40.92	\$ 13.46	49.0%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73 Customer Owned, Limited Company Maintenance - All Lamp Types

74	N/A	25	\$ 1.18	\$ 2.01	\$ 0.83	70.3%
75	N/A	50	\$ 2.33	\$ 4.02	\$ 1.69	72.5%
76	N/A	75	\$ 5.84	\$ 8.37	\$ 2.53	43.3%
77	N/A	100	\$ 10.09	\$ 13.46	\$ 3.37	33.4%
78	N/A	125	\$ 12.59	\$ 16.80	\$ 4.21	33.4%
79	N/A	150	\$ 19.15	\$ 24.20	\$ 5.05	26.4%
80	N/A	175	\$ 23.30	\$ 29.20	\$ 5.90	25.3%
81	N/A	200	\$ 32.66	\$ 39.42	\$ 6.76	20.7%
82	N/A	225	\$ 37.67	\$ 45.27	\$ 7.60	20.2%
83	N/A	250	\$ 11.73	\$ 20.14	\$ 8.41	71.7%
84	N/A	275	\$ 15.21	\$ 24.47	\$ 9.26	60.9%
85	N/A	300	\$ 19.45	\$ 29.56	\$ 10.11	52.0%
86	N/A	325	\$ 21.96	\$ 32.91	\$ 10.95	49.9%
87	N/A	350	\$ 28.52	\$ 40.32	\$ 11.80	41.4%
88	N/A	375	\$ 32.69	\$ 45.33	\$ 12.64	38.7%
89	N/A	400	\$ 42.04	\$ 55.50	\$ 13.46	32.0%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.97	\$ 13.76	\$ 0.79	6.1%
4	400	158	\$ 25.93	\$ 27.80	\$ 1.87	7.2%
5	1,000	380	\$ 49.38	\$ 53.84	\$ 4.46	9.0%
6	All Other Installations					
7	175	69	\$ 15.31	\$ 16.10	\$ 0.79	5.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 15.54	\$ 16.04	\$ 0.50	3.2%
11	150	62	\$ 19.11	\$ 19.84	\$ 0.73	3.8%
12	250	105	\$ 23.37	\$ 24.60	\$ 1.23	5.3%
13	400	163	\$ 31.16	\$ 33.07	\$ 1.91	6.1%
14	All Other Installations					
15	100	42	\$ 18.62	\$ 19.12	\$ 0.50	2.7%
16	150	62	\$ 24.51	\$ 25.24	\$ 0.73	3.0%
17	150*	88	\$ 38.22	\$ 39.25	\$ 1.03	2.7%
18	250	105	\$ 30.11	\$ 31.34	\$ 1.23	4.1%
19	250*	105	\$ 41.85	\$ 43.08	\$ 1.23	2.9%
20	400	163	\$ 35.48	\$ 37.39	\$ 1.91	5.4%

The Cleveland Electric Illuminating Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.95	\$ 8.05	\$ 3.10	62.6%
2	0	200	\$ 9.90	\$ 16.10	\$ 6.20	62.6%
3	0	300	\$ 14.84	\$ 24.12	\$ 9.28	62.5%
4	0	400	\$ 19.81	\$ 32.16	\$ 12.35	62.3%
5	0	500	\$ 24.75	\$ 40.22	\$ 15.47	62.5%
6	0	600	\$ 29.72	\$ 48.28	\$ 18.56	62.4%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 143.54	\$ 144.38	\$ 0.84	0.6%
2	10	2,000	\$ 231.07	\$ 223.35	\$ (7.72)	-3.3%
3	10	3,000	\$ 318.19	\$ 301.91	\$ (16.28)	-5.1%
4	10	4,000	\$ 405.26	\$ 380.43	\$ (24.83)	-6.1%
5	10	5,000	\$ 492.35	\$ 458.96	\$ (33.39)	-6.8%
6	10	6,000	\$ 579.42	\$ 537.47	\$ (41.95)	-7.2%
7	1,000	100,000	\$ 15,005.25	\$ 15,089.09	\$ 83.84	0.6%
8	1,000	200,000	\$ 23,657.89	\$ 22,885.89	\$ (772.00)	-3.3%
9	1,000	300,000	\$ 32,310.54	\$ 30,682.68	\$ (1,627.86)	-5.0%
10	1,000	400,000	\$ 40,963.18	\$ 38,479.47	\$ (2,483.71)	-6.1%
11	1,000	500,000	\$ 49,615.83	\$ 46,276.26	\$ (3,339.57)	-6.7%
12	1,000	600,000	\$ 58,268.47	\$ 54,073.06	\$ (4,195.41)	-7.2%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,894.05	\$ 6,074.98	\$ 180.93	3.1%
2	500	100,000	\$ 9,757.59	\$ 9,657.15	\$ (100.44)	-1.0%
3	500	150,000	\$ 13,621.11	\$ 13,239.30	\$ (381.81)	-2.8%
4	500	200,000	\$ 17,484.65	\$ 16,821.47	\$ (663.18)	-3.8%
5	500	250,000	\$ 21,348.18	\$ 20,403.62	\$ (944.56)	-4.4%
6	500	300,000	\$ 25,211.73	\$ 23,985.80	\$ (1,225.93)	-4.9%
7	5,000	500,000	\$ 57,506.66	\$ 59,315.95	\$ 1,809.29	3.1%
8	5,000	1,000,000	\$ 95,978.49	\$ 94,974.06	\$ (1,004.43)	-1.0%
9	5,000	1,500,000	\$ 134,124.28	\$ 130,306.14	\$ (3,818.14)	-2.8%
10	5,000	2,000,000	\$ 172,270.06	\$ 165,638.19	\$ (6,631.87)	-3.8%
11	5,000	2,500,000	\$ 210,415.85	\$ 200,970.27	\$ (9,445.58)	-4.5%
12	5,000	3,000,000	\$ 248,561.64	\$ 236,302.34	\$ (12,259.30)	-4.9%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,849.47	\$ 9,430.87	\$ 581.40	6.6%
2	1,000	200,000	\$ 15,883.11	\$ 16,423.41	\$ 540.30	3.4%
3	1,000	300,000	\$ 22,916.76	\$ 23,415.96	\$ 499.20	2.2%
4	1,000	400,000	\$ 29,950.40	\$ 30,408.50	\$ 458.10	1.5%
5	1,000	500,000	\$ 36,984.05	\$ 37,401.04	\$ 416.99	1.1%
6	1,000	600,000	\$ 44,017.70	\$ 44,393.60	\$ 375.90	0.9%
7	10,000	1,000,000	\$ 86,447.27	\$ 92,261.26	\$ 5,813.99	6.7%
8	10,000	2,000,000	\$ 155,804.62	\$ 161,207.60	\$ 5,402.98	3.5%
9	10,000	3,000,000	\$ 225,161.98	\$ 230,153.95	\$ 4,991.97	2.2%
10	10,000	4,000,000	\$ 294,519.34	\$ 299,100.29	\$ 4,580.95	1.6%
11	10,000	5,000,000	\$ 363,876.70	\$ 368,046.65	\$ 4,169.95	1.1%
12	10,000	6,000,000	\$ 433,234.05	\$ 436,992.98	\$ 3,758.93	0.9%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,327.41	\$ 28,049.72	\$ 722.31	2.6%
2	2,000	400,000	\$ 37,173.10	\$ 37,155.71	\$ (17.39)	0.0%
3	2,000	600,000	\$ 47,018.80	\$ 46,261.72	\$ (757.08)	-1.6%
4	2,000	800,000	\$ 56,864.49	\$ 55,367.71	\$ (1,496.78)	-2.6%
5	2,000	1,000,000	\$ 66,546.67	\$ 64,310.20	\$ (2,236.47)	-3.4%
6	2,000	1,200,000	\$ 76,196.54	\$ 73,220.38	\$ (2,976.16)	-3.9%
7	20,000	2,000,000	\$ 269,167.64	\$ 276,390.70	\$ 7,223.06	2.7%
8	20,000	4,000,000	\$ 365,666.36	\$ 365,492.48	\$ (173.88)	0.0%
9	20,000	6,000,000	\$ 462,165.09	\$ 454,594.27	\$ (7,570.82)	-1.6%
10	20,000	8,000,000	\$ 558,663.81	\$ 543,696.05	\$ (14,967.76)	-2.7%
11	20,000	10,000,000	\$ 655,162.54	\$ 632,797.84	\$ (22,364.70)	-3.4%
12	20,000	12,000,000	\$ 751,661.26	\$ 721,899.62	\$ (29,761.64)	-4.0%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.97	\$ 18.33	\$ 0.36	2.0%
3	2,000	56	\$ 19.69	\$ 20.51	\$ 0.82	4.2%
4	2,500	70	\$ 20.43	\$ 21.46	\$ 1.03	5.0%
5	4,000	126	\$ 23.44	\$ 25.30	\$ 1.86	7.9%
6	6,000	157	\$ 25.10	\$ 27.42	\$ 2.32	9.2%
7	10,000	242	\$ 29.62	\$ 33.20	\$ 3.58	12.1%
8	15,000	282	\$ 31.76	\$ 35.93	\$ 4.17	13.1%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 8.10	\$ 8.74	\$ 0.64	7.9%
12	175	69	\$ 8.75	\$ 9.76	\$ 1.01	11.5%
13	250	104	\$ 10.80	\$ 12.35	\$ 1.55	14.4%
14	400	158	\$ 13.70	\$ 16.04	\$ 2.34	17.1%
15	700	287	\$ 21.05	\$ 25.29	\$ 4.24	20.1%
16	1,000	380	\$ 25.65	\$ 31.26	\$ 5.61	21.9%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.92	\$ 16.56	\$ 0.64	4.0%
19	175	69	\$ 16.63	\$ 17.64	\$ 1.01	6.1%
20	250	104	\$ 19.62	\$ 21.17	\$ 1.55	7.9%
21	250**	208	\$ 28.26	\$ 31.34	\$ 3.08	10.9%
22	400	158	\$ 21.94	\$ 24.28	\$ 2.34	10.7%
23	400**	316	\$ 33.67	\$ 38.34	\$ 4.67	13.9%
24	700	287	\$ 30.81	\$ 35.05	\$ 4.24	13.8%
25	1000	380	\$ 35.53	\$ 41.14	\$ 5.61	15.8%
26	1000**	760	\$ 61.98	\$ 73.22	\$ 11.24	18.1%
27	Underground Service - Post Type					
28	100	43	\$ 10.94	\$ 11.58	\$ 0.64	5.9%
29	175	69	\$ 12.12	\$ 13.13	\$ 1.01	8.3%
30	250	104	\$ 15.22	\$ 16.77	\$ 1.55	10.2%
31	Underground Service - Pole Type					
32	100	43	\$ 18.32	\$ 18.96	\$ 0.64	3.5%
33	175	69	\$ 19.33	\$ 20.34	\$ 1.01	5.2%
34	250	104	\$ 24.02	\$ 25.57	\$ 1.55	6.5%
35	400	158	\$ 27.23	\$ 29.57	\$ 2.34	8.6%
36	700	287	\$ 52.75	\$ 56.99	\$ 4.24	8.0%
37	1000	380	\$ 57.18	\$ 62.79	\$ 5.61	9.8%
38	1000**	760	\$ 81.94	\$ 93.18	\$ 11.24	13.7%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.18	\$ 12.19	\$ 1.01	9.0%
41	250	104	\$ 13.46	\$ 15.01	\$ 1.55	11.5%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.94	\$ 8.36	\$ 0.42	5.3%
45	100	42	\$ 8.30	\$ 8.92	\$ 0.62	7.5%
46	150	62	\$ 9.00	\$ 9.92	\$ 0.92	10.2%
47	215	89	\$ 10.65	\$ 11.96	\$ 1.31	12.3%
48	250	105	\$ 11.12	\$ 12.68	\$ 1.56	14.0%
49	400	163	\$ 14.19	\$ 16.60	\$ 2.41	17.0%
50	1000	410	\$ 29.71	\$ 35.77	\$ 6.06	20.4%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.73	\$ 16.15	\$ 0.42	2.7%
53	100	42	\$ 16.13	\$ 16.75	\$ 0.62	3.8%
54	150	62	\$ 17.87	\$ 18.79	\$ 0.92	5.1%
55	215	89	\$ 19.44	\$ 20.75	\$ 1.31	6.7%
56	250	105	\$ 19.92	\$ 21.48	\$ 1.56	7.8%
57	400	163	\$ 24.00	\$ 26.41	\$ 2.41	10.0%
58	1000	410	\$ 38.68	\$ 44.74	\$ 6.06	15.7%
59	Underground Service - Post Type					
60	70	29	\$ 11.04	\$ 11.46	\$ 0.42	3.8%
61	100	42	\$ 11.74	\$ 12.36	\$ 0.62	5.3%
62	150	62	\$ 13.09	\$ 14.01	\$ 0.92	7.0%
63	Underground Service - Pole Type					
64	70	29	\$ 18.03	\$ 18.45	\$ 0.42	2.3%
65	100	42	\$ 18.72	\$ 19.34	\$ 0.62	3.3%
66	150	62	\$ 22.29	\$ 23.21	\$ 0.92	4.1%
67	200	88	\$ 24.36	\$ 25.66	\$ 1.30	5.3%
68	215	89	\$ 22.04	\$ 23.35	\$ 1.31	5.9%
69	250	105	\$ 25.06	\$ 26.62	\$ 1.56	6.2%
70	310	128	\$ 27.25	\$ 29.14	\$ 1.89	6.9%
71	400	163	\$ 45.87	\$ 48.28	\$ 2.41	5.3%
72	400**	326	\$ 58.86	\$ 63.68	\$ 4.82	8.2%
73	1000	410	\$ 62.47	\$ 68.53	\$ 6.06	9.7%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.60	\$ 12.02	\$ 0.42	3.6%
76	100	42	\$ 12.99	\$ 13.61	\$ 0.62	4.8%
77	150	62	\$ 13.84	\$ 14.76	\$ 0.92	6.6%
78	215	89	\$ 13.95	\$ 15.26	\$ 1.31	9.4%
79	250	105	\$ 16.54	\$ 18.10	\$ 1.56	9.4%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.42	\$ 1.79	\$ 0.37	26.1%
82	N/A	50	\$ 2.82	\$ 3.56	\$ 0.74	26.2%
83	N/A	75	\$ 4.25	\$ 5.37	\$ 1.12	26.4%
84	N/A	100	\$ 5.67	\$ 7.15	\$ 1.48	26.1%
85	N/A	125	\$ 7.08	\$ 8.94	\$ 1.86	26.3%
86	N/A	150	\$ 8.49	\$ 10.70	\$ 2.21	26.0%
87	N/A	175	\$ 9.92	\$ 12.51	\$ 2.59	26.1%
88	N/A	200	\$ 11.34	\$ 14.30	\$ 2.96	26.1%
89	N/A	225	\$ 12.75	\$ 16.09	\$ 3.34	26.2%
90	N/A	250	\$ 14.17	\$ 17.86	\$ 3.69	26.0%
91	N/A	275	\$ 15.59	\$ 19.65	\$ 4.06	26.0%
92	N/A	300	\$ 17.01	\$ 21.45	\$ 4.44	26.1%
93	N/A	325	\$ 18.42	\$ 23.23	\$ 4.81	26.1%
94	N/A	350	\$ 19.83	\$ 25.00	\$ 5.17	26.1%
95	N/A	375	\$ 21.26	\$ 26.81	\$ 5.55	26.1%
96	N/A	400	\$ 22.65	\$ 28.56	\$ 5.91	26.1%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 2.04	\$ 2.41	\$ 0.37	18.1%
99	N/A	50	\$ 4.05	\$ 4.79	\$ 0.74	18.3%
100	N/A	75	\$ 6.10	\$ 7.22	\$ 1.12	18.4%
101	N/A	100	\$ 8.14	\$ 9.62	\$ 1.48	18.2%
102	N/A	125	\$ 10.17	\$ 12.03	\$ 1.86	18.3%
103	N/A	150	\$ 12.19	\$ 14.40	\$ 2.21	18.1%
104	N/A	175	\$ 14.23	\$ 16.82	\$ 2.59	18.2%
105	N/A	200	\$ 16.27	\$ 19.23	\$ 2.96	18.2%
106	N/A	225	\$ 18.30	\$ 21.64	\$ 3.34	18.3%
107	N/A	250	\$ 20.33	\$ 24.02	\$ 3.69	18.2%
108	N/A	275	\$ 22.37	\$ 26.43	\$ 4.06	18.1%
109	N/A	300	\$ 24.41	\$ 28.85	\$ 4.44	18.2%
110	N/A	325	\$ 26.44	\$ 31.25	\$ 4.81	18.2%
111	N/A	350	\$ 28.46	\$ 33.63	\$ 5.17	18.2%
112	N/A	375	\$ 30.51	\$ 36.06	\$ 5.55	18.2%
113	N/A	400	\$ 32.52	\$ 38.43	\$ 5.91	18.2%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$	2.81	\$	3.18	\$	0.37	13.2%
116	N/A	50	\$	5.59	\$	6.33	\$	0.74	13.2%
117	N/A	75	\$	8.41	\$	9.53	\$	1.12	13.3%
118	N/A	100	\$	11.22	\$	12.70	\$	1.48	13.2%
119	N/A	125	\$	14.01	\$	15.87	\$	1.86	13.3%
120	N/A	150	\$	16.81	\$	19.02	\$	2.21	13.1%
121	N/A	175	\$	19.62	\$	22.21	\$	2.59	13.2%
122	N/A	200	\$	22.42	\$	25.38	\$	2.96	13.2%
123	N/A	225	\$	25.22	\$	28.56	\$	3.34	13.2%
124	N/A	250	\$	28.03	\$	31.72	\$	3.69	13.2%
125	N/A	275	\$	30.83	\$	34.89	\$	4.06	13.2%
126	N/A	300	\$	33.64	\$	38.08	\$	4.44	13.2%
127	N/A	325	\$	36.43	\$	41.24	\$	4.81	13.2%
128	N/A	350	\$	39.23	\$	44.40	\$	5.17	13.2%
129	N/A	375	\$	42.05	\$	47.60	\$	5.55	13.2%
130	N/A	400	\$	44.82	\$	50.73	\$	5.91	13.2%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 13.27	\$ 10.85	\$ (2.42)	-18.2%
4	400	158	\$ 23.88	\$ 18.35	\$ (5.53)	-23.2%
5	1,000	380	\$ 46.95	\$ 33.63	\$ (13.32)	-28.4%
6	All Other Installations					
7	175	69	\$ 17.67	\$ 15.25	\$ (2.42)	-13.7%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.85	\$ 10.38	\$ (1.47)	-12.4%
11	250	105	\$ 20.45	\$ 16.77	\$ (3.68)	-18.0%
12	400	163	\$ 26.93	\$ 21.22	\$ (5.71)	-21.2%
13	All Other Installations					
14	100	42	\$ 16.88	\$ 15.41	\$ (1.47)	-8.7%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 18.39	\$ 15.84	\$ (2.55)	-13.9%
18	23,000	111	\$ 22.13	\$ 18.24	\$ (3.89)	-17.6%
19	40,000	172	\$ 28.16	\$ 22.14	\$ (6.02)	-21.4%
20	All Other Installations					
21	15,000	73	\$ 28.17	\$ 25.62	\$ (2.55)	-9.1%
22	23,000	111	\$ 31.91	\$ 28.02	\$ (3.89)	-12.2%
23	40,000	172	\$ 37.94	\$ 31.92	\$ (6.02)	-15.9%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 6.96	\$ 8.52	\$ 1.56	22.4%
2	0	200	\$ 13.91	\$ 17.04	\$ 3.13	22.5%
3	0	300	\$ 20.87	\$ 25.56	\$ 4.69	22.5%
4	0	400	\$ 27.81	\$ 34.05	\$ 6.24	22.4%
5	0	500	\$ 34.78	\$ 42.58	\$ 7.80	22.4%
6	0	600	\$ 41.73	\$ 51.11	\$ 9.38	22.5%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 149.24	\$ 153.99	\$ 4.75	3.2%
2	10	2,000	\$ 242.48	\$ 242.57	\$ 0.09	0.0%
3	10	3,000	\$ 335.29	\$ 330.74	\$ (4.55)	-1.4%
4	10	4,000	\$ 428.06	\$ 418.87	\$ (9.19)	-2.1%
5	10	5,000	\$ 520.85	\$ 507.01	\$ (13.84)	-2.7%
6	10	6,000	\$ 613.63	\$ 595.13	\$ (18.50)	-3.0%
7	1,000	100,000	\$ 15,575.35	\$ 16,050.09	\$ 474.74	3.0%
8	1,000	200,000	\$ 24,798.09	\$ 24,807.89	\$ 9.80	0.0%
9	1,000	300,000	\$ 34,020.84	\$ 33,565.68	\$ (455.16)	-1.3%
10	1,000	400,000	\$ 43,243.58	\$ 42,323.47	\$ (920.11)	-2.1%
11	1,000	500,000	\$ 52,466.33	\$ 51,081.26	\$ (1,385.07)	-2.6%
12	1,000	600,000	\$ 61,689.07	\$ 59,839.06	\$ (1,850.01)	-3.0%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,961.80	\$ 6,538.83	\$ 577.03	9.7%
2	500	100,000	\$ 10,333.09	\$ 10,584.85	\$ 251.76	2.4%
3	500	150,000	\$ 14,704.36	\$ 14,630.85	\$ (73.51)	-0.5%
4	500	200,000	\$ 19,075.65	\$ 18,676.87	\$ (398.78)	-2.1%
5	500	250,000	\$ 23,446.93	\$ 22,722.87	\$ (724.06)	-3.1%
6	500	300,000	\$ 27,818.23	\$ 26,768.90	\$ (1,049.33)	-3.8%
7	5,000	500,000	\$ 58,184.16	\$ 63,954.45	\$ 5,770.29	9.9%
8	5,000	1,000,000	\$ 101,733.49	\$ 104,251.06	\$ 2,517.57	2.5%
9	5,000	1,500,000	\$ 144,956.78	\$ 144,221.64	\$ (735.14)	-0.5%
10	5,000	2,000,000	\$ 188,180.06	\$ 184,192.19	\$ (3,987.87)	-2.1%
11	5,000	2,500,000	\$ 231,403.35	\$ 224,162.77	\$ (7,240.58)	-3.1%
12	5,000	3,000,000	\$ 274,626.64	\$ 264,133.34	\$ (10,493.30)	-3.8%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,385.37	\$ 10,332.47	\$ 947.10	10.1%
2	1,000	200,000	\$ 17,405.91	\$ 18,226.61	\$ 820.70	4.7%
3	1,000	300,000	\$ 25,426.46	\$ 26,120.76	\$ 694.30	2.7%
4	1,000	400,000	\$ 33,447.00	\$ 34,014.90	\$ 567.90	1.7%
5	1,000	500,000	\$ 41,467.55	\$ 41,909.04	\$ 441.49	1.1%
6	1,000	600,000	\$ 49,488.10	\$ 49,803.20	\$ 315.10	0.6%
7	10,000	1,000,000	\$ 91,806.27	\$ 101,277.26	\$ 9,470.99	10.3%
8	10,000	2,000,000	\$ 171,032.62	\$ 179,239.60	\$ 8,206.98	4.8%
9	10,000	3,000,000	\$ 250,258.98	\$ 257,201.95	\$ 6,942.97	2.8%
10	10,000	4,000,000	\$ 329,485.34	\$ 335,164.29	\$ 5,678.95	1.7%
11	10,000	5,000,000	\$ 408,711.70	\$ 413,126.65	\$ 4,414.95	1.1%
12	10,000	6,000,000	\$ 487,938.05	\$ 491,088.98	\$ 3,150.93	0.6%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,881.21	\$ 29,850.92	\$ 969.71	3.4%
2	2,000	400,000	\$ 40,698.70	\$ 40,758.11	\$ 59.41	0.1%
3	2,000	600,000	\$ 52,516.20	\$ 51,665.32	\$ (850.88)	-1.6%
4	2,000	800,000	\$ 64,333.69	\$ 62,572.51	\$ (1,761.18)	-2.7%
5	2,000	1,000,000	\$ 75,987.67	\$ 73,316.20	\$ (2,671.47)	-3.5%
6	2,000	1,200,000	\$ 87,609.34	\$ 84,027.58	\$ (3,581.76)	-4.1%
7	20,000	2,000,000	\$ 284,705.64	\$ 294,402.70	\$ 9,697.06	3.4%
8	20,000	4,000,000	\$ 400,922.36	\$ 401,516.48	\$ 594.12	0.1%
9	20,000	6,000,000	\$ 517,139.09	\$ 508,630.27	\$ (8,508.82)	-1.6%
10	20,000	8,000,000	\$ 633,355.81	\$ 615,744.05	\$ (17,611.76)	-2.8%
11	20,000	10,000,000	\$ 749,572.54	\$ 722,857.84	\$ (26,714.70)	-3.6%
12	20,000	12,000,000	\$ 865,789.26	\$ 829,971.62	\$ (35,817.64)	-4.1%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.92	\$ 18.56	\$ 0.64	3.6%
3	2,000	56	\$ 19.55	\$ 21.05	\$ 1.50	7.7%
4	2,500	70	\$ 20.26	\$ 22.14	\$ 1.88	9.3%
5	4,000	126	\$ 23.13	\$ 26.51	\$ 3.38	14.6%
6	6,000	157	\$ 24.71	\$ 28.93	\$ 4.22	17.1%
7	10,000	242	\$ 29.02	\$ 35.53	\$ 6.51	22.4%
8	15,000	282	\$ 31.07	\$ 38.64	\$ 7.57	24.4%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 7.99	\$ 9.15	\$ 1.16	14.5%
12	175	69	\$ 8.58	\$ 10.42	\$ 1.84	21.4%
13	250	104	\$ 10.54	\$ 13.35	\$ 2.81	26.7%
14	400	158	\$ 13.31	\$ 17.56	\$ 4.25	31.9%
15	700	287	\$ 20.34	\$ 28.05	\$ 7.71	37.9%
16	1,000	380	\$ 24.72	\$ 34.92	\$ 10.20	41.3%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.81	\$ 16.97	\$ 1.16	7.3%
19	175	69	\$ 16.46	\$ 18.30	\$ 1.84	11.2%
20	250	104	\$ 19.36	\$ 22.17	\$ 2.81	14.5%
21	250**	208	\$ 27.75	\$ 33.33	\$ 5.58	20.1%
22	400	158	\$ 21.55	\$ 25.80	\$ 4.25	19.7%
23	400**	316	\$ 32.90	\$ 41.38	\$ 8.48	25.8%
24	700	287	\$ 30.10	\$ 37.81	\$ 7.71	25.6%
25	1000	380	\$ 34.60	\$ 44.80	\$ 10.20	29.5%
26	1000**	760	\$ 60.10	\$ 80.52	\$ 20.42	34.0%
27	Underground Service - Post Type					
28	100	43	\$ 10.83	\$ 11.99	\$ 1.16	10.7%
29	175	69	\$ 11.95	\$ 13.79	\$ 1.84	15.4%
30	250	104	\$ 14.96	\$ 17.77	\$ 2.81	18.8%
31	Underground Service - Pole Type					
32	100	43	\$ 18.21	\$ 19.37	\$ 1.16	6.4%
33	175	69	\$ 19.16	\$ 21.00	\$ 1.84	9.6%
34	250	104	\$ 23.76	\$ 26.57	\$ 2.81	11.8%
35	400	158	\$ 26.84	\$ 31.09	\$ 4.25	15.8%
36	700	287	\$ 52.04	\$ 59.75	\$ 7.71	14.8%
37	1000	380	\$ 56.25	\$ 66.45	\$ 10.20	18.1%
38	1000**	760	\$ 80.06	\$ 100.48	\$ 20.42	25.5%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.01	\$ 12.85	\$ 1.84	16.7%
41	250	104	\$ 13.20	\$ 16.01	\$ 2.81	21.3%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.86	\$ 8.64	\$ 0.78	9.9%
45	100	42	\$ 8.19	\$ 9.32	\$ 1.13	13.8%
46	150	62	\$ 8.84	\$ 10.52	\$ 1.68	19.0%
47	215	89	\$ 10.43	\$ 12.81	\$ 2.38	22.8%
48	250	105	\$ 10.86	\$ 13.69	\$ 2.83	26.1%
49	400	163	\$ 13.78	\$ 18.16	\$ 4.38	31.8%
50	1000	410	\$ 28.70	\$ 39.71	\$ 11.01	38.4%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.65	\$ 16.43	\$ 0.78	5.0%
53	100	42	\$ 16.02	\$ 17.15	\$ 1.13	7.1%
54	150	62	\$ 17.71	\$ 19.39	\$ 1.68	9.5%
55	215	89	\$ 19.22	\$ 21.60	\$ 2.38	12.4%
56	250	105	\$ 19.66	\$ 22.49	\$ 2.83	14.4%
57	400	163	\$ 23.59	\$ 27.97	\$ 4.38	18.6%
58	1000	410	\$ 37.67	\$ 48.68	\$ 11.01	29.2%
59	Underground Service - Post Type					
60	70	29	\$ 10.96	\$ 11.74	\$ 0.78	7.1%
61	100	42	\$ 11.63	\$ 12.76	\$ 1.13	9.7%
62	150	62	\$ 12.93	\$ 14.61	\$ 1.68	13.0%
63	Underground Service - Pole Type					
64	70	29	\$ 17.95	\$ 18.73	\$ 0.78	4.3%
65	100	42	\$ 18.61	\$ 19.74	\$ 1.13	6.1%
66	150	62	\$ 22.13	\$ 23.81	\$ 1.68	7.6%
67	200	88	\$ 24.14	\$ 26.50	\$ 2.36	9.8%
68	215	89	\$ 21.82	\$ 24.20	\$ 2.38	10.9%
69	250	105	\$ 24.80	\$ 27.63	\$ 2.83	11.4%
70	310	128	\$ 26.94	\$ 30.37	\$ 3.43	12.7%
71	400	163	\$ 45.46	\$ 49.84	\$ 4.38	9.6%
72	400**	326	\$ 58.06	\$ 66.82	\$ 8.76	15.1%
73	1000	410	\$ 61.46	\$ 72.47	\$ 11.01	17.9%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.52	\$ 12.30	\$ 0.78	6.8%
76	100	42	\$ 12.88	\$ 14.01	\$ 1.13	8.8%
77	150	62	\$ 13.68	\$ 15.36	\$ 1.68	12.3%
78	215	89	\$ 13.73	\$ 16.11	\$ 2.38	17.3%
79	250	105	\$ 16.28	\$ 19.11	\$ 2.83	17.4%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.36	\$ 2.03	\$ 0.67	49.3%
82	N/A	50	\$ 2.70	\$ 4.04	\$ 1.34	49.6%
83	N/A	75	\$ 4.07	\$ 6.09	\$ 2.02	49.6%
84	N/A	100	\$ 5.43	\$ 8.11	\$ 2.68	49.4%
85	N/A	125	\$ 6.78	\$ 10.14	\$ 3.36	49.6%
86	N/A	150	\$ 8.12	\$ 12.14	\$ 4.02	49.5%
87	N/A	175	\$ 9.49	\$ 14.19	\$ 4.70	49.5%
88	N/A	200	\$ 10.84	\$ 16.22	\$ 5.38	49.6%
89	N/A	225	\$ 12.19	\$ 18.25	\$ 6.06	49.7%
90	N/A	250	\$ 13.55	\$ 20.26	\$ 6.71	49.5%
91	N/A	275	\$ 14.91	\$ 22.30	\$ 7.39	49.6%
92	N/A	300	\$ 16.27	\$ 24.33	\$ 8.06	49.5%
93	N/A	325	\$ 17.62	\$ 26.35	\$ 8.73	49.5%
94	N/A	350	\$ 18.96	\$ 28.37	\$ 9.41	49.6%
95	N/A	375	\$ 20.34	\$ 30.41	\$ 10.07	49.5%
96	N/A	400	\$ 21.67	\$ 32.40	\$ 10.73	49.5%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 1.98	\$ 2.65	\$ 0.67	33.8%
99	N/A	50	\$ 3.93	\$ 5.27	\$ 1.34	34.1%
100	N/A	75	\$ 5.92	\$ 7.94	\$ 2.02	34.1%
101	N/A	100	\$ 7.90	\$ 10.58	\$ 2.68	33.9%
102	N/A	125	\$ 9.87	\$ 13.23	\$ 3.36	34.0%
103	N/A	150	\$ 11.82	\$ 15.84	\$ 4.02	34.0%
104	N/A	175	\$ 13.80	\$ 18.50	\$ 4.70	34.1%
105	N/A	200	\$ 15.77	\$ 21.15	\$ 5.38	34.1%
106	N/A	225	\$ 17.74	\$ 23.80	\$ 6.06	34.2%
107	N/A	250	\$ 19.71	\$ 26.42	\$ 6.71	34.0%
108	N/A	275	\$ 21.69	\$ 29.08	\$ 7.39	34.1%
109	N/A	300	\$ 23.67	\$ 31.73	\$ 8.06	34.1%
110	N/A	325	\$ 25.64	\$ 34.37	\$ 8.73	34.0%
111	N/A	350	\$ 27.59	\$ 37.00	\$ 9.41	34.1%
112	N/A	375	\$ 29.59	\$ 39.66	\$ 10.07	34.0%
113	N/A	400	\$ 31.54	\$ 42.27	\$ 10.73	34.0%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$ 2.75	\$ 3.42	\$ 0.67	24.4%
116	N/A	50	\$ 5.47	\$ 6.81	\$ 1.34	24.5%
117	N/A	75	\$ 8.23	\$ 10.25	\$ 2.02	24.5%
118	N/A	100	\$ 10.98	\$ 13.66	\$ 2.68	24.4%
119	N/A	125	\$ 13.71	\$ 17.07	\$ 3.36	24.5%
120	N/A	150	\$ 16.44	\$ 20.46	\$ 4.02	24.5%
121	N/A	175	\$ 19.19	\$ 23.89	\$ 4.70	24.5%
122	N/A	200	\$ 21.92	\$ 27.30	\$ 5.38	24.5%
123	N/A	225	\$ 24.66	\$ 30.72	\$ 6.06	24.6%
124	N/A	250	\$ 27.41	\$ 34.12	\$ 6.71	24.5%
125	N/A	275	\$ 30.15	\$ 37.54	\$ 7.39	24.5%
126	N/A	300	\$ 32.90	\$ 40.96	\$ 8.06	24.5%
127	N/A	325	\$ 35.63	\$ 44.36	\$ 8.73	24.5%
128	N/A	350	\$ 38.36	\$ 47.77	\$ 9.41	24.5%
129	N/A	375	\$ 41.13	\$ 51.20	\$ 10.07	24.5%
130	N/A	400	\$ 43.84	\$ 54.57	\$ 10.73	24.5%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.36	\$ 11.51	\$ (0.85)	-6.9%
4	400	158	\$ 21.78	\$ 19.87	\$ (1.91)	-8.8%
5	1,000	380	\$ 41.91	\$ 37.29	\$ (4.62)	-11.0%
6	All Other Installations					
7	175	69	\$ 16.76	\$ 15.91	\$ (0.85)	-5.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.29	\$ 10.78	\$ (0.51)	-4.5%
11	250	105	\$ 19.05	\$ 17.78	\$ (1.27)	-6.7%
12	400	163	\$ 24.76	\$ 22.78	\$ (1.98)	-8.0%
13	All Other Installations					
14	100	42	\$ 16.32	\$ 15.81	\$ (0.51)	-3.1%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 17.42	\$ 16.54	\$ (0.88)	-5.1%
18	23,000	111	\$ 20.66	\$ 19.30	\$ (1.36)	-6.6%
19	40,000	172	\$ 25.88	\$ 23.79	\$ (2.09)	-8.1%
20	All Other Installations					
21	15,000	73	\$ 27.20	\$ 26.32	\$ (0.88)	-3.2%
22	23,000	111	\$ 30.44	\$ 29.08	\$ (1.36)	-4.5%
23	40,000	172	\$ 35.66	\$ 33.57	\$ (2.09)	-5.9%

Ohio Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 7.70	\$ 9.48	\$ 1.78	23.1%
2	0	200	\$ 15.38	\$ 18.96	\$ 3.58	23.3%
3	0	300	\$ 23.08	\$ 28.44	\$ 5.36	23.2%
4	0	400	\$ 30.76	\$ 37.89	\$ 7.13	23.2%
5	0	500	\$ 38.46	\$ 47.39	\$ 8.93	23.2%
6	0	600	\$ 46.16	\$ 56.88	\$ 10.72	23.2%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 151.75	\$ 151.27	\$ (0.48)	-0.3%
2	10	2,000	\$ 234.28	\$ 230.36	\$ (3.92)	-1.7%
3	10	3,000	\$ 316.36	\$ 309.00	\$ (7.36)	-2.3%
4	10	4,000	\$ 398.43	\$ 387.64	\$ (10.79)	-2.7%
5	10	5,000	\$ 480.52	\$ 466.27	\$ (14.25)	-3.0%
6	10	6,000	\$ 562.59	\$ 544.91	\$ (17.68)	-3.1%
7	1,000	100,000	\$ 17,281.10	\$ 17,233.57	\$ (47.53)	-0.3%
8	1,000	200,000	\$ 25,432.69	\$ 25,041.04	\$ (391.65)	-1.5%
9	1,000	300,000	\$ 33,584.28	\$ 32,848.50	\$ (735.78)	-2.2%
10	1,000	400,000	\$ 41,735.87	\$ 40,655.97	\$ (1,079.90)	-2.6%
11	1,000	500,000	\$ 49,887.46	\$ 48,463.43	\$ (1,424.03)	-2.9%
12	1,000	600,000	\$ 58,039.05	\$ 56,270.89	\$ (1,768.16)	-3.0%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,217.92	\$ 5,533.02	\$ 315.10	6.0%
2	500	100,000	\$ 9,093.46	\$ 9,226.82	\$ 133.36	1.5%
3	500	150,000	\$ 12,969.01	\$ 12,920.62	\$ (48.39)	-0.4%
4	500	200,000	\$ 16,844.55	\$ 16,614.41	\$ (230.14)	-1.4%
5	500	250,000	\$ 20,720.09	\$ 20,308.20	\$ (411.89)	-2.0%
6	500	300,000	\$ 24,595.64	\$ 24,002.01	\$ (593.63)	-2.4%
7	5,000	500,000	\$ 50,745.27	\$ 53,896.31	\$ 3,151.04	6.2%
8	5,000	1,000,000	\$ 89,219.88	\$ 90,553.44	\$ 1,333.56	1.5%
9	5,000	1,500,000	\$ 127,134.48	\$ 126,650.58	\$ (483.90)	-0.4%
10	5,000	2,000,000	\$ 165,049.07	\$ 162,747.68	\$ (2,301.39)	-1.4%
11	5,000	2,500,000	\$ 202,963.67	\$ 198,844.82	\$ (4,118.85)	-2.0%
12	5,000	3,000,000	\$ 240,878.26	\$ 234,941.94	\$ (5,936.32)	-2.5%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 7,835.64	\$ 8,706.94	\$ 871.30	11.1%
2	1,000	200,000	\$ 14,801.15	\$ 15,212.55	\$ 411.40	2.8%
3	1,000	300,000	\$ 21,766.67	\$ 21,718.17	\$ (48.50)	-0.2%
4	1,000	400,000	\$ 28,732.19	\$ 28,223.79	\$ (508.40)	-1.8%
5	1,000	500,000	\$ 35,697.71	\$ 34,729.40	\$ (968.31)	-2.7%
6	1,000	600,000	\$ 42,663.22	\$ 41,235.02	\$ (1,428.20)	-3.3%
7	10,000	1,000,000	\$ 76,191.65	\$ 84,904.64	\$ 8,712.99	11.4%
8	10,000	2,000,000	\$ 144,165.11	\$ 148,279.09	\$ 4,113.98	2.9%
9	10,000	3,000,000	\$ 212,138.58	\$ 211,653.55	\$ (485.03)	-0.2%
10	10,000	4,000,000	\$ 280,112.05	\$ 275,028.00	\$ (5,084.05)	-1.8%
11	10,000	5,000,000	\$ 348,085.52	\$ 338,402.47	\$ (9,683.05)	-2.8%
12	10,000	6,000,000	\$ 416,058.98	\$ 401,776.91	\$ (14,282.07)	-3.4%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 25,944.24	\$ 27,706.66	\$ 1,762.42	6.8%
2	2,000	400,000	\$ 35,296.17	\$ 36,347.00	\$ 1,050.83	3.0%
3	2,000	600,000	\$ 44,648.09	\$ 44,987.34	\$ 339.25	0.8%
4	2,000	800,000	\$ 54,000.02	\$ 53,627.68	\$ (372.34)	-0.7%
5	2,000	1,000,000	\$ 63,071.10	\$ 61,987.18	\$ (1,083.92)	-1.7%
6	2,000	1,200,000	\$ 72,086.68	\$ 70,291.18	\$ (1,795.50)	-2.5%
7	20,000	2,000,000	\$ 254,516.04	\$ 272,140.19	\$ 17,624.15	6.9%
8	20,000	4,000,000	\$ 344,671.88	\$ 355,180.19	\$ 10,508.31	3.0%
9	20,000	6,000,000	\$ 434,827.74	\$ 438,220.20	\$ 3,392.46	0.8%
10	20,000	8,000,000	\$ 524,983.59	\$ 521,260.20	\$ (3,723.39)	-0.7%
11	20,000	10,000,000	\$ 615,139.45	\$ 604,300.21	\$ (10,839.24)	-1.8%
12	20,000	12,000,000	\$ 705,295.29	\$ 687,340.21	\$ (17,955.08)	-2.5%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.04	\$ 12.59	\$ 0.55	4.6%
4	2,000	56	\$ 13.51	\$ 14.78	\$ 1.27	9.4%
5	2,500	70	\$ 14.15	\$ 15.74	\$ 1.59	11.2%
6	4,000	126	\$ 16.68	\$ 19.56	\$ 2.88	17.3%
7	6,000	157	\$ 18.10	\$ 21.68	\$ 3.58	19.8%
8	10,000	242	\$ 21.95	\$ 27.46	\$ 5.51	25.1%
9	15,000	282	\$ 23.75	\$ 30.17	\$ 6.42	27.0%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.02	\$ 13.57	\$ 0.55	4.2%
12	2,000	56	\$ 14.49	\$ 15.76	\$ 1.27	8.8%
13	2,500	70	\$ 15.13	\$ 16.72	\$ 1.59	10.5%
14	4,000	126	\$ 17.66	\$ 20.54	\$ 2.88	16.3%
15	6,000	157	\$ 19.08	\$ 22.66	\$ 3.58	18.8%
16	10,000	242	\$ 22.93	\$ 28.44	\$ 5.51	24.0%
17	15,000	282	\$ 24.73	\$ 31.15	\$ 6.42	26.0%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.22	\$ 19.77	\$ 0.55	2.9%
20	2,000	56	\$ 20.69	\$ 21.96	\$ 1.27	6.1%
21	2,500	70	\$ 21.33	\$ 22.92	\$ 1.59	7.5%
22	4,000	126	\$ 23.86	\$ 26.74	\$ 2.88	12.1%
23	6,000	157	\$ 25.28	\$ 28.86	\$ 3.58	14.2%
24	10,000	242	\$ 29.13	\$ 34.64	\$ 5.51	18.9%
25	15,000	282	\$ 30.93	\$ 37.35	\$ 6.42	20.8%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.45	\$ 35.53	\$ 1.08	3.1%
28	2,000	112	\$ 37.34	\$ 39.89	\$ 2.55	6.8%
29	2,500	140	\$ 38.61	\$ 41.81	\$ 3.20	8.3%
30	4,000	252	\$ 43.69	\$ 49.43	\$ 5.74	13.1%
31	6,000	314	\$ 46.52	\$ 53.67	\$ 7.15	15.4%
32	10,000	484	\$ 54.24	\$ 65.27	\$ 11.03	20.3%
33	15,000	564	\$ 57.86	\$ 70.72	\$ 12.86	22.2%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 18.84	\$ 19.87	\$ 1.03	5.5%
37	13,800	94	\$ 21.07	\$ 23.21	\$ 2.14	10.2%
38	21,800	135	\$ 22.91	\$ 26.00	\$ 3.09	13.5%
39	43,600	264	\$ 28.78	\$ 34.81	\$ 6.03	21.0%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.10	\$ 18.13	\$ 1.03	6.0%
42	13,800	94	\$ 19.33	\$ 21.47	\$ 2.14	11.1%
43	21,800	135	\$ 21.17	\$ 24.26	\$ 3.09	14.6%
44	43,600	264	\$ 27.04	\$ 33.07	\$ 6.03	22.3%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 24.65	\$ 26.70	\$ 2.05	8.3%
47	13,800	188	\$ 29.10	\$ 33.39	\$ 4.29	14.7%
48	21,800	270	\$ 32.84	\$ 39.00	\$ 6.16	18.8%
49	43,600	528	\$ 44.55	\$ 56.58	\$ 12.03	27.0%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.11	\$ 10.68	\$ 1.57	17.2%
53	250	104	\$ 11.28	\$ 13.65	\$ 2.37	21.0%
54	400	158	\$ 15.43	\$ 19.04	\$ 3.61	23.4%
55	700	287	\$ 26.44	\$ 32.98	\$ 6.54	24.7%
56	1000	380	\$ 33.12	\$ 41.78	\$ 8.66	26.1%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.39	\$ 12.96	\$ 1.57	13.8%
59	250	104	\$ 13.40	\$ 15.77	\$ 2.37	17.7%
60	400	158	\$ 18.13	\$ 21.74	\$ 3.61	19.9%
61	700	287	\$ 29.35	\$ 35.89	\$ 6.54	22.3%
62	1000	380	\$ 36.09	\$ 44.75	\$ 8.66	24.0%
63	Underground Service					
64	175	69	\$ 15.11	\$ 16.68	\$ 1.57	10.4%
65	250	104	\$ 17.24	\$ 19.61	\$ 2.37	13.7%
66	400	158	\$ 21.76	\$ 25.37	\$ 3.61	16.6%
67	700	287	\$ 31.21	\$ 37.75	\$ 6.54	21.0%
68	1000	380	\$ 37.73	\$ 46.39	\$ 8.66	23.0%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 16.43	\$ 19.58	\$ 3.15	19.2%
72	400	316	\$ 28.90	\$ 36.09	\$ 7.19	24.9%
73	Overhead Service - Metal Pole					
74	400	316	\$ 31.56	\$ 38.75	\$ 7.19	22.8%
75	Underground Service					
76	250	208	\$ 26.96	\$ 31.71	\$ 4.75	17.6%
77	400	316	\$ 34.83	\$ 42.02	\$ 7.19	20.6%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.06	\$ 12.02	\$ 0.96	8.7%
81	150	62	\$ 13.19	\$ 14.60	\$ 1.41	10.7%
82	200	88	\$ 17.21	\$ 19.21	\$ 2.00	11.6%
83	250	105	\$ 15.14	\$ 17.53	\$ 2.39	15.8%
84	400	163	\$ 21.00	\$ 24.72	\$ 3.72	17.7%
85	Overhead Service - Metal Pole					
86	100	42	\$ 12.91	\$ 13.87	\$ 0.96	7.4%
87	150	62	\$ 14.51	\$ 15.92	\$ 1.41	9.7%
88	200	88	\$ 19.33	\$ 21.33	\$ 2.00	10.3%
89	250	105	\$ 19.11	\$ 21.50	\$ 2.39	12.5%
90	400	163	\$ 24.43	\$ 28.15	\$ 3.72	15.2%
91	Underground Service					
92	100	42	\$ 16.66	\$ 17.62	\$ 0.96	5.8%
93	100 (orn.)	42	\$ 27.96	\$ 28.92	\$ 0.96	3.4%
94	150	62	\$ 15.52	\$ 16.93	\$ 1.41	9.1%
95	200	88	\$ 23.28	\$ 25.28	\$ 2.00	8.6%
96	250	105	\$ 20.81	\$ 23.20	\$ 2.39	11.5%
97	250 (dwntwn)	105	\$ 35.83	\$ 38.22	\$ 2.39	6.7%
98	400	163	\$ 25.16	\$ 28.88	\$ 3.72	14.8%
99	400 (dwntwn)	25	\$ 46.68	\$ 47.25	\$ 0.57	1.2%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 21.68	\$ 23.59	\$ 1.91	8.8%
103	150	124	\$ 24.49	\$ 27.32	\$ 2.83	11.6%
104	250	210	\$ 30.45	\$ 35.24	\$ 4.79	15.7%
105	Overhead Service - Metal Pole					
106	100	84	\$ 22.57	\$ 24.48	\$ 1.91	8.5%
107	150	124	\$ 24.93	\$ 27.76	\$ 2.83	11.4%
108	250	210	\$ 31.86	\$ 36.65	\$ 4.79	15.0%
109	Underground Service					
110	100	84	\$ 26.81	\$ 28.72	\$ 1.91	7.1%
111	150	124	\$ 31.61	\$ 34.44	\$ 2.83	9.0%
112	250	210	\$ 38.11	\$ 42.90	\$ 4.79	12.6%
113	400 (davit)	326	\$ 37.88	\$ 45.30	\$ 7.42	19.6%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.14	\$ 1.71	\$ 0.57	50.0%
116	N/A	50	\$ 2.25	\$ 3.39	\$ 1.14	50.7%
117	N/A	75	\$ 4.51	\$ 6.23	\$ 1.72	38.1%
118	N/A	100	\$ 7.14	\$ 9.42	\$ 2.28	31.9%
119	N/A	125	\$ 8.91	\$ 11.77	\$ 2.86	32.1%
120	N/A	150	\$ 12.66	\$ 16.07	\$ 3.41	26.9%
121	N/A	175	\$ 15.22	\$ 19.21	\$ 3.99	26.2%
122	N/A	200	\$ 20.30	\$ 24.87	\$ 4.57	22.5%
123	N/A	225	\$ 23.28	\$ 28.41	\$ 5.13	22.0%
124	N/A	250	\$ 11.34	\$ 17.04	\$ 5.70	50.3%
125	N/A	275	\$ 13.58	\$ 19.84	\$ 6.26	46.1%
126	N/A	300	\$ 16.23	\$ 23.08	\$ 6.85	42.2%
127	N/A	325	\$ 17.99	\$ 25.40	\$ 7.41	41.2%
128	N/A	350	\$ 21.73	\$ 29.71	\$ 7.98	36.7%
129	N/A	375	\$ 24.31	\$ 32.86	\$ 8.55	35.2%
130	N/A	400	\$ 29.39	\$ 38.50	\$ 9.11	31.0%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Private Outdoor Lighting Service (Rate POL)

1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.11	\$ 10.07	\$ (1.04)	-9.4%
4	400	158	\$ 28.76	\$ 26.41	\$ (2.35)	-8.2%
5	1,000	380	\$ 51.38	\$ 45.70	\$ (5.68)	-11.1%
6	All Other Installations					
7	175	69	\$ 17.70	\$ 16.66	\$ (1.04)	-5.9%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.14	\$ 13.82	\$ (1.32)	-8.7%
11	400	163	\$ 27.25	\$ 24.81	\$ (2.44)	-9.0%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 8.81	\$ 10.51	\$ 1.70	19.3%
2	0	200	\$ 17.63	\$ 21.02	\$ 3.39	19.2%
3	0	300	\$ 26.46	\$ 31.55	\$ 5.09	19.2%
4	0	400	\$ 35.28	\$ 42.03	\$ 6.75	19.1%
5	0	500	\$ 44.10	\$ 52.55	\$ 8.45	19.2%
6	0	600	\$ 52.90	\$ 63.05	\$ 10.15	19.2%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 161.00	\$ 160.88	\$ (0.12)	-0.1%
2	10	2,000	\$ 252.78	\$ 249.58	\$ (3.20)	-1.3%
3	10	3,000	\$ 344.10	\$ 337.83	\$ (6.27)	-1.8%
4	10	4,000	\$ 435.42	\$ 426.08	\$ (9.34)	-2.1%
5	10	5,000	\$ 526.75	\$ 514.32	\$ (12.43)	-2.4%
6	10	6,000	\$ 618.08	\$ 602.57	\$ (15.51)	-2.5%
7	1,000	100,000	\$ 18,205.90	\$ 18,194.57	\$ (11.33)	-0.1%
8	1,000	200,000	\$ 27,282.29	\$ 26,963.04	\$ (319.25)	-1.2%
9	1,000	300,000	\$ 36,358.68	\$ 35,731.50	\$ (627.18)	-1.7%
10	1,000	400,000	\$ 45,435.07	\$ 44,499.97	\$ (935.10)	-2.1%
11	1,000	500,000	\$ 54,511.46	\$ 53,268.43	\$ (1,243.03)	-2.3%
12	1,000	600,000	\$ 63,587.85	\$ 62,036.89	\$ (1,550.96)	-2.4%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,648.17	\$ 5,996.87	\$ 348.70	6.2%
2	500	100,000	\$ 10,031.46	\$ 10,154.52	\$ 123.06	1.2%
3	500	150,000	\$ 14,414.76	\$ 14,312.17	\$ (102.59)	-0.7%
4	500	200,000	\$ 18,798.05	\$ 18,469.81	\$ (328.24)	-1.7%
5	500	250,000	\$ 23,181.34	\$ 22,627.45	\$ (553.89)	-2.4%
6	500	300,000	\$ 27,564.64	\$ 26,785.11	\$ (779.53)	-2.8%
7	5,000	500,000	\$ 55,047.77	\$ 58,534.81	\$ 3,487.04	6.3%
8	5,000	1,000,000	\$ 98,599.88	\$ 99,830.44	\$ 1,230.56	1.2%
9	5,000	1,500,000	\$ 141,591.98	\$ 140,566.08	\$ (1,025.90)	-0.7%
10	5,000	2,000,000	\$ 184,584.07	\$ 181,301.68	\$ (3,282.39)	-1.8%
11	5,000	2,500,000	\$ 227,576.17	\$ 222,037.32	\$ (5,538.85)	-2.4%
12	5,000	3,000,000	\$ 270,568.26	\$ 262,772.94	\$ (7,795.32)	-2.9%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,773.54	\$ 9,608.54	\$ 835.00	9.5%
2	1,000	200,000	\$ 16,725.95	\$ 17,015.75	\$ 289.80	1.7%
3	1,000	300,000	\$ 24,678.37	\$ 24,422.97	\$ (255.40)	-1.0%
4	1,000	400,000	\$ 32,630.79	\$ 31,830.19	\$ (800.60)	-2.5%
5	1,000	500,000	\$ 40,583.21	\$ 39,237.40	\$ (1,345.81)	-3.3%
6	1,000	600,000	\$ 48,535.62	\$ 46,644.62	\$ (1,891.00)	-3.9%
7	10,000	1,000,000	\$ 85,570.65	\$ 93,920.64	\$ 8,349.99	9.8%
8	10,000	2,000,000	\$ 163,413.11	\$ 166,311.09	\$ 2,897.98	1.8%
9	10,000	3,000,000	\$ 241,255.58	\$ 238,701.55	\$ (2,554.03)	-1.1%
10	10,000	4,000,000	\$ 319,098.05	\$ 311,092.00	\$ (8,006.05)	-2.5%
11	10,000	5,000,000	\$ 396,940.52	\$ 383,482.47	\$ (13,458.05)	-3.4%
12	10,000	6,000,000	\$ 474,782.98	\$ 455,872.91	\$ (18,910.07)	-4.0%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,890.04	\$ 29,507.86	\$ 1,617.82	5.8%
2	2,000	400,000	\$ 39,213.77	\$ 39,949.40	\$ 735.63	1.9%
3	2,000	600,000	\$ 50,537.49	\$ 50,390.94	\$ (146.55)	-0.3%
4	2,000	800,000	\$ 61,861.22	\$ 60,832.48	\$ (1,028.74)	-1.7%
5	2,000	1,000,000	\$ 72,904.10	\$ 70,993.18	\$ (1,910.92)	-2.6%
6	2,000	1,200,000	\$ 83,891.48	\$ 81,098.38	\$ (2,793.10)	-3.3%
7	20,000	2,000,000	\$ 273,974.04	\$ 290,152.19	\$ 16,178.15	5.9%
8	20,000	4,000,000	\$ 383,847.88	\$ 391,204.19	\$ 7,356.31	1.9%
9	20,000	6,000,000	\$ 493,721.74	\$ 492,256.20	\$ (1,465.54)	-0.3%
10	20,000	8,000,000	\$ 603,595.59	\$ 593,308.20	\$ (10,287.39)	-1.7%
11	20,000	10,000,000	\$ 713,469.45	\$ 694,360.21	\$ (19,109.24)	-2.7%
12	20,000	12,000,000	\$ 823,343.29	\$ 795,412.21	\$ (27,931.08)	-3.4%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.18	\$ 12.82	\$ 0.64	5.3%
4	2,000	56	\$ 13.82	\$ 15.32	\$ 1.50	10.9%
5	2,500	70	\$ 14.54	\$ 16.42	\$ 1.88	12.9%
6	4,000	126	\$ 17.39	\$ 20.77	\$ 3.38	19.4%
7	6,000	157	\$ 18.97	\$ 23.19	\$ 4.22	22.2%
8	10,000	242	\$ 23.29	\$ 29.79	\$ 6.50	27.9%
9	15,000	282	\$ 25.32	\$ 32.88	\$ 7.56	29.9%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.16	\$ 13.80	\$ 0.64	4.9%
12	2,000	56	\$ 14.80	\$ 16.30	\$ 1.50	10.1%
13	2,500	70	\$ 15.52	\$ 17.40	\$ 1.88	12.1%
14	4,000	126	\$ 18.37	\$ 21.75	\$ 3.38	18.4%
15	6,000	157	\$ 19.95	\$ 24.17	\$ 4.22	21.2%
16	10,000	242	\$ 24.27	\$ 30.77	\$ 6.50	26.8%
17	15,000	282	\$ 26.30	\$ 33.86	\$ 7.56	28.7%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.36	\$ 20.00	\$ 0.64	3.3%
20	2,000	56	\$ 21.00	\$ 22.50	\$ 1.50	7.1%
21	2,500	70	\$ 21.72	\$ 23.60	\$ 1.88	8.7%
22	4,000	126	\$ 24.57	\$ 27.95	\$ 3.38	13.8%
23	6,000	157	\$ 26.15	\$ 30.37	\$ 4.22	16.1%
24	10,000	242	\$ 30.47	\$ 36.97	\$ 6.50	21.3%
25	15,000	282	\$ 32.50	\$ 40.06	\$ 7.56	23.3%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.71	\$ 35.99	\$ 1.28	3.7%
28	2,000	112	\$ 37.96	\$ 40.96	\$ 3.00	7.9%
29	2,500	140	\$ 39.39	\$ 43.15	\$ 3.76	9.5%
30	4,000	252	\$ 45.09	\$ 51.86	\$ 6.77	15.0%
31	6,000	314	\$ 48.26	\$ 56.68	\$ 8.42	17.4%
32	10,000	484	\$ 56.94	\$ 69.92	\$ 12.98	22.8%
33	15,000	564	\$ 60.99	\$ 76.14	\$ 15.15	24.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 19.09	\$ 20.30	\$ 1.21	6.3%
37	13,800	94	\$ 21.59	\$ 24.12	\$ 2.53	11.7%
38	21,800	135	\$ 23.66	\$ 27.30	\$ 3.64	15.4%
39	43,600	264	\$ 30.25	\$ 37.35	\$ 7.10	23.5%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.35	\$ 18.56	\$ 1.21	7.0%
42	13,800	94	\$ 19.85	\$ 22.38	\$ 2.53	12.7%
43	21,800	135	\$ 21.92	\$ 25.56	\$ 3.64	16.6%
44	43,600	264	\$ 28.51	\$ 35.61	\$ 7.10	24.9%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 25.15	\$ 27.56	\$ 2.41	9.6%
47	13,800	188	\$ 30.15	\$ 35.20	\$ 5.05	16.7%
48	21,800	270	\$ 34.34	\$ 41.59	\$ 7.25	21.1%
49	43,600	528	\$ 47.48	\$ 61.65	\$ 14.17	29.8%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.50	\$ 11.34	\$ 1.84	19.4%
53	250	104	\$ 11.85	\$ 14.65	\$ 2.80	23.6%
54	400	158	\$ 16.31	\$ 20.56	\$ 4.25	26.1%
55	700	287	\$ 28.04	\$ 35.74	\$ 7.70	27.5%
56	1000	380	\$ 35.24	\$ 45.44	\$ 10.20	28.9%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.78	\$ 13.62	\$ 1.84	15.6%
59	250	104	\$ 13.97	\$ 16.77	\$ 2.80	20.0%
60	400	158	\$ 19.01	\$ 23.26	\$ 4.25	22.4%
61	700	287	\$ 30.95	\$ 38.65	\$ 7.70	24.9%
62	1000	380	\$ 38.21	\$ 48.41	\$ 10.20	26.7%
63	Underground Service					
64	175	69	\$ 15.50	\$ 17.34	\$ 1.84	11.9%
65	250	104	\$ 17.81	\$ 20.61	\$ 2.80	15.7%
66	400	158	\$ 22.64	\$ 26.89	\$ 4.25	18.8%
67	700	287	\$ 32.81	\$ 40.51	\$ 7.70	23.5%
68	1000	380	\$ 39.85	\$ 50.05	\$ 10.20	25.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 17.20	\$ 20.91	\$ 3.71	21.6%
72	400	316	\$ 30.66	\$ 39.13	\$ 8.47	27.6%
73	Overhead Service - Metal Pole					
74	400	316	\$ 33.32	\$ 41.79	\$ 8.47	25.4%
75	Underground Service					
76	250	208	\$ 28.12	\$ 33.70	\$ 5.58	19.8%
77	400	316	\$ 36.59	\$ 45.06	\$ 8.47	23.1%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.29	\$ 12.42	\$ 1.13	10.0%
81	150	62	\$ 13.53	\$ 15.20	\$ 1.67	12.3%
82	200	88	\$ 17.69	\$ 20.05	\$ 2.36	13.3%
83	250	105	\$ 15.72	\$ 18.54	\$ 2.82	17.9%
84	400	163	\$ 21.90	\$ 26.28	\$ 4.38	20.0%
85	Overhead Service - Metal Pole					
86	100	42	\$ 13.14	\$ 14.27	\$ 1.13	8.6%
87	150	62	\$ 14.85	\$ 16.52	\$ 1.67	11.2%
88	200	88	\$ 19.81	\$ 22.17	\$ 2.36	11.9%
89	250	105	\$ 19.69	\$ 22.51	\$ 2.82	14.3%
90	400	163	\$ 25.33	\$ 29.71	\$ 4.38	17.3%
91	Underground Service					
92	100	42	\$ 16.89	\$ 18.02	\$ 1.13	6.7%
93	100 (orn.)	42	\$ 28.19	\$ 29.32	\$ 1.13	4.0%
94	150	62	\$ 15.86	\$ 17.53	\$ 1.67	10.5%
95	200	88	\$ 23.76	\$ 26.12	\$ 2.36	9.9%
96	250	105	\$ 21.39	\$ 24.21	\$ 2.82	13.2%
97	250 (dwntwn)	105	\$ 36.41	\$ 39.23	\$ 2.82	7.7%
98	400	163	\$ 26.06	\$ 30.44	\$ 4.38	16.8%
99	400 (dwntwn)	25	\$ 46.82	\$ 47.49	\$ 0.67	1.4%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 22.14	\$ 24.40	\$ 2.26	10.2%
103	150	124	\$ 25.18	\$ 28.52	\$ 3.34	13.3%
104	250	210	\$ 31.62	\$ 37.26	\$ 5.64	17.8%
105	Overhead Service - Metal Pole					
106	100	84	\$ 23.03	\$ 25.29	\$ 2.26	9.8%
107	150	124	\$ 25.62	\$ 28.96	\$ 3.34	13.0%
108	250	210	\$ 33.03	\$ 38.67	\$ 5.64	17.1%
109	Underground Service					
110	100	84	\$ 27.27	\$ 29.53	\$ 2.26	8.3%
111	150	124	\$ 32.30	\$ 35.64	\$ 3.34	10.3%
112	250	210	\$ 39.28	\$ 44.92	\$ 5.64	14.4%
113	400 (davit)	326	\$ 39.69	\$ 48.44	\$ 8.75	22.0%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.28	\$ 1.95	\$ 0.67	52.3%
116	N/A	50	\$ 2.53	\$ 3.87	\$ 1.34	53.0%
117	N/A	75	\$ 4.93	\$ 6.95	\$ 2.02	41.0%
118	N/A	100	\$ 7.70	\$ 10.38	\$ 2.68	34.8%
119	N/A	125	\$ 9.61	\$ 12.97	\$ 3.36	35.0%
120	N/A	150	\$ 13.50	\$ 17.51	\$ 4.01	29.7%
121	N/A	175	\$ 16.19	\$ 20.89	\$ 4.70	29.0%
122	N/A	200	\$ 21.41	\$ 26.79	\$ 5.38	25.1%
123	N/A	225	\$ 24.52	\$ 30.57	\$ 6.05	24.7%
124	N/A	250	\$ 12.73	\$ 19.44	\$ 6.71	52.7%
125	N/A	275	\$ 15.11	\$ 22.49	\$ 7.38	48.8%
126	N/A	300	\$ 17.90	\$ 25.96	\$ 8.06	45.0%
127	N/A	325	\$ 19.80	\$ 28.52	\$ 8.72	44.0%
128	N/A	350	\$ 23.68	\$ 33.08	\$ 9.40	39.7%
129	N/A	375	\$ 26.40	\$ 36.46	\$ 10.06	38.1%
130	N/A	400	\$ 31.62	\$ 42.34	\$ 10.72	33.9%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Private Outdoor Lighting Service (Rate POL)

1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.48	\$ 10.73	\$ (0.75)	-6.5%
4	400	158	\$ 29.60	\$ 27.93	\$ (1.67)	-5.6%
5	1,000	380	\$ 53.41	\$ 49.36	\$ (4.05)	-7.6%
6	All Other Installations					
7	175	69	\$ 18.07	\$ 17.32	\$ (0.75)	-4.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.60	\$ 14.66	\$ (0.94)	-6.0%
11	400	163	\$ 28.11	\$ 26.37	\$ (1.74)	-6.2%

The Toledo Edison Company
 Case No. 10-388-EL-SSO
 Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 9.82	\$ 11.47	\$ 1.65	16.8%
2	0	200	\$ 19.62	\$ 22.94	\$ 3.32	16.9%
3	0	300	\$ 29.46	\$ 34.43	\$ 4.97	16.9%
4	0	400	\$ 39.27	\$ 45.87	\$ 6.60	16.8%
5	0	500	\$ 49.09	\$ 57.36	\$ 8.27	16.8%
6	0	600	\$ 58.89	\$ 68.82	\$ 9.93	16.9%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.34	\$ 32.91	\$ (0.43)	-1.3%
2	0	500	\$ 63.67	\$ 61.82	\$ (1.85)	-2.9%
3	0	750	\$ 94.83	\$ 90.71	\$ (4.12)	-4.3%
4	0	1,000	\$ 126.00	\$ 119.63	\$ (6.37)	-5.1%
5	0	1,250	\$ 157.16	\$ 148.56	\$ (8.60)	-5.5%
6	0	1,500	\$ 188.32	\$ 177.47	\$ (10.85)	-5.8%
7	0	2,000	\$ 250.62	\$ 235.25	\$ (15.37)	-6.1%
8	0	2,500	\$ 312.72	\$ 292.85	\$ (19.87)	-6.4%
9	0	3,000	\$ 374.80	\$ 350.40	\$ (24.40)	-6.5%
10	0	3,500	\$ 436.91	\$ 408.00	\$ (28.91)	-6.6%
11	0	4,000	\$ 498.97	\$ 465.59	\$ (33.38)	-6.7%
12	0	4,500	\$ 561.09	\$ 523.18	\$ (37.91)	-6.8%
13	0	5,000	\$ 623.18	\$ 580.76	\$ (42.42)	-6.8%
14	0	5,500	\$ 685.25	\$ 638.32	\$ (46.93)	-6.8%
15	0	6,000	\$ 747.36	\$ 695.91	\$ (51.45)	-6.9%
16	0	6,500	\$ 809.42	\$ 753.50	\$ (55.92)	-6.9%
17	0	7,000	\$ 871.54	\$ 811.10	\$ (60.44)	-6.9%
18	0	7,500	\$ 933.63	\$ 868.69	\$ (64.94)	-7.0%
19	0	8,000	\$ 995.71	\$ 926.25	\$ (69.46)	-7.0%
20	0	8,500	\$ 1,057.82	\$ 983.83	\$ (73.99)	-7.0%
21	0	9,000	\$ 1,119.88	\$ 1,041.42	\$ (78.46)	-7.0%
22	0	9,500	\$ 1,181.99	\$ 1,099.01	\$ (82.98)	-7.0%
23	0	10,000	\$ 1,244.07	\$ 1,156.58	\$ (87.49)	-7.0%
24	0	10,500	\$ 1,306.18	\$ 1,214.17	\$ (92.01)	-7.0%
25	0	11,000	\$ 1,368.27	\$ 1,271.75	\$ (96.52)	-7.1%
26	0	11,500	\$ 1,430.37	\$ 1,329.37	\$ (101.00)	-7.1%
27	0	12,000	\$ 1,492.44	\$ 1,386.92	\$ (105.52)	-7.1%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 22.84	\$ 22.41	\$ (0.43)	-1.9%
2	0	500	\$ 42.67	\$ 40.82	\$ (1.85)	-4.3%
3	0	750	\$ 54.33	\$ 50.21	\$ (4.12)	-7.6%
4	0	1,000	\$ 66.00	\$ 59.63	\$ (6.37)	-9.7%
5	0	1,250	\$ 77.66	\$ 69.06	\$ (8.60)	-11.1%
6	0	1,500	\$ 89.32	\$ 78.47	\$ (10.85)	-12.1%
7	0	2,000	\$ 112.62	\$ 97.25	\$ (15.37)	-13.6%
8	0	2,500	\$ 135.72	\$ 115.85	\$ (19.87)	-14.6%
9	0	3,000	\$ 158.80	\$ 134.40	\$ (24.40)	-15.4%
10	0	3,500	\$ 181.91	\$ 153.00	\$ (28.91)	-15.9%
11	0	4,000	\$ 204.97	\$ 171.59	\$ (33.38)	-16.3%
12	0	4,500	\$ 228.09	\$ 190.18	\$ (37.91)	-16.6%
13	0	5,000	\$ 251.18	\$ 208.76	\$ (42.42)	-16.9%
14	0	5,500	\$ 274.25	\$ 227.32	\$ (46.93)	-17.1%
15	0	6,000	\$ 297.36	\$ 245.91	\$ (51.45)	-17.3%
16	0	6,500	\$ 320.42	\$ 264.50	\$ (55.92)	-17.5%
17	0	7,000	\$ 343.54	\$ 283.10	\$ (60.44)	-17.6%
18	0	7,500	\$ 366.63	\$ 301.69	\$ (64.94)	-17.7%
19	0	8,000	\$ 389.71	\$ 320.25	\$ (69.46)	-17.8%
20	0	8,500	\$ 412.82	\$ 338.83	\$ (73.99)	-17.9%
21	0	9,000	\$ 435.88	\$ 357.42	\$ (78.46)	-18.0%
22	0	9,500	\$ 458.99	\$ 376.01	\$ (82.98)	-18.1%
23	0	10,000	\$ 482.07	\$ 394.58	\$ (87.49)	-18.1%
24	0	10,500	\$ 505.18	\$ 413.17	\$ (92.01)	-18.2%
25	0	11,000	\$ 528.27	\$ 431.75	\$ (96.52)	-18.3%
26	0	11,500	\$ 551.37	\$ 450.37	\$ (101.00)	-18.3%
27	0	12,000	\$ 574.44	\$ 468.92	\$ (105.52)	-18.4%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.34	\$ 32.91	\$ (0.43)	-1.3%
2	0	500	\$ 63.67	\$ 61.82	\$ (1.85)	-2.9%
3	0	750	\$ 89.33	\$ 85.21	\$ (4.12)	-4.6%
4	0	1,000	\$ 115.00	\$ 108.63	\$ (6.37)	-5.5%
5	0	1,250	\$ 140.66	\$ 132.06	\$ (8.60)	-6.1%
6	0	1,500	\$ 166.32	\$ 155.47	\$ (10.85)	-6.5%
7	0	2,000	\$ 217.62	\$ 202.25	\$ (15.37)	-7.1%
8	0	2,500	\$ 268.72	\$ 248.85	\$ (19.87)	-7.4%
9	0	3,000	\$ 319.80	\$ 295.40	\$ (24.40)	-7.6%
10	0	3,500	\$ 370.91	\$ 342.00	\$ (28.91)	-7.8%
11	0	4,000	\$ 421.97	\$ 388.59	\$ (33.38)	-7.9%
12	0	4,500	\$ 473.09	\$ 435.18	\$ (37.91)	-8.0%
13	0	5,000	\$ 524.18	\$ 481.76	\$ (42.42)	-8.1%
14	0	5,500	\$ 575.25	\$ 528.32	\$ (46.93)	-8.2%
15	0	6,000	\$ 626.36	\$ 574.91	\$ (51.45)	-8.2%
16	0	6,500	\$ 677.42	\$ 621.50	\$ (55.92)	-8.3%
17	0	7,000	\$ 728.54	\$ 668.10	\$ (60.44)	-8.3%
18	0	7,500	\$ 779.63	\$ 714.69	\$ (64.94)	-8.3%
19	0	8,000	\$ 830.71	\$ 761.25	\$ (69.46)	-8.4%
20	0	8,500	\$ 881.82	\$ 807.83	\$ (73.99)	-8.4%
21	0	9,000	\$ 932.88	\$ 854.42	\$ (78.46)	-8.4%
22	0	9,500	\$ 983.99	\$ 901.01	\$ (82.98)	-8.4%
23	0	10,000	\$ 1,035.07	\$ 947.58	\$ (87.49)	-8.5%
24	0	10,500	\$ 1,086.18	\$ 994.17	\$ (92.01)	-8.5%
25	0	11,000	\$ 1,137.27	\$ 1,040.75	\$ (96.52)	-8.5%
26	0	11,500	\$ 1,188.37	\$ 1,087.37	\$ (101.00)	-8.5%
27	0	12,000	\$ 1,239.44	\$ 1,133.92	\$ (105.52)	-8.5%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 32.87	\$ 35.38	\$ 2.51	7.6%
2	0	500	\$ 61.74	\$ 66.76	\$ 5.02	8.1%
3	0	750	\$ 93.10	\$ 98.12	\$ 5.02	5.4%
4	0	1,000	\$ 124.48	\$ 129.51	\$ 5.03	4.0%
5	0	1,250	\$ 155.84	\$ 160.91	\$ 5.07	3.3%
6	0	1,500	\$ 187.21	\$ 192.28	\$ 5.07	2.7%
7	0	2,000	\$ 249.92	\$ 255.00	\$ 5.08	2.0%
8	0	2,500	\$ 312.44	\$ 317.54	\$ 5.10	1.6%
9	0	3,000	\$ 374.92	\$ 380.02	\$ 5.10	1.4%
10	0	3,500	\$ 437.43	\$ 442.55	\$ 5.12	1.2%
11	0	4,000	\$ 499.91	\$ 505.08	\$ 5.17	1.0%
12	0	4,500	\$ 562.43	\$ 567.61	\$ 5.18	0.9%
13	0	5,000	\$ 624.94	\$ 630.12	\$ 5.18	0.8%
14	0	5,500	\$ 687.41	\$ 692.62	\$ 5.21	0.8%
15	0	6,000	\$ 749.93	\$ 755.15	\$ 5.22	0.7%
16	0	6,500	\$ 812.41	\$ 817.67	\$ 5.26	0.6%
17	0	7,000	\$ 874.93	\$ 880.21	\$ 5.28	0.6%
18	0	7,500	\$ 937.44	\$ 942.74	\$ 5.30	0.6%
19	0	8,000	\$ 999.93	\$ 1,005.23	\$ 5.30	0.5%
20	0	8,500	\$ 1,062.43	\$ 1,067.74	\$ 5.31	0.5%
21	0	9,000	\$ 1,124.91	\$ 1,130.27	\$ 5.36	0.5%
22	0	9,500	\$ 1,187.43	\$ 1,192.80	\$ 5.37	0.5%
23	0	10,000	\$ 1,249.92	\$ 1,255.30	\$ 5.38	0.4%
24	0	10,500	\$ 1,312.44	\$ 1,317.83	\$ 5.39	0.4%
25	0	11,000	\$ 1,374.94	\$ 1,380.35	\$ 5.41	0.4%
26	0	11,500	\$ 1,437.45	\$ 1,442.90	\$ 5.45	0.4%
27	0	12,000	\$ 1,499.93	\$ 1,505.39	\$ 5.46	0.4%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 32.87	\$ 35.38	\$ 2.51	7.6%
2	0	500	\$ 61.74	\$ 66.76	\$ 5.02	8.1%
3	0	750	\$ 93.10	\$ 98.12	\$ 5.02	5.4%
4	0	1,000	\$ 124.48	\$ 129.51	\$ 5.03	4.0%
5	0	1,250	\$ 155.84	\$ 160.91	\$ 5.07	3.3%
6	0	1,500	\$ 187.21	\$ 192.28	\$ 5.07	2.7%
7	0	2,000	\$ 249.92	\$ 255.00	\$ 5.08	2.0%
8	0	2,500	\$ 312.44	\$ 317.54	\$ 5.10	1.6%
9	0	3,000	\$ 374.92	\$ 380.02	\$ 5.10	1.4%
10	0	3,500	\$ 437.43	\$ 442.55	\$ 5.12	1.2%
11	0	4,000	\$ 499.91	\$ 505.08	\$ 5.17	1.0%
12	0	4,500	\$ 562.43	\$ 567.61	\$ 5.18	0.9%
13	0	5,000	\$ 624.94	\$ 630.12	\$ 5.18	0.8%
14	0	5,500	\$ 687.41	\$ 692.62	\$ 5.21	0.8%
15	0	6,000	\$ 749.93	\$ 755.15	\$ 5.22	0.7%
16	0	6,500	\$ 812.41	\$ 817.67	\$ 5.26	0.6%
17	0	7,000	\$ 874.93	\$ 880.21	\$ 5.28	0.6%
18	0	7,500	\$ 937.44	\$ 942.74	\$ 5.30	0.6%
19	0	8,000	\$ 999.93	\$ 1,005.23	\$ 5.30	0.5%
20	0	8,500	\$ 1,062.43	\$ 1,067.74	\$ 5.31	0.5%
21	0	9,000	\$ 1,124.91	\$ 1,130.27	\$ 5.36	0.5%
22	0	9,500	\$ 1,187.43	\$ 1,192.80	\$ 5.37	0.5%
23	0	10,000	\$ 1,249.92	\$ 1,255.30	\$ 5.38	0.4%
24	0	10,500	\$ 1,312.44	\$ 1,317.83	\$ 5.39	0.4%
25	0	11,000	\$ 1,374.94	\$ 1,380.35	\$ 5.41	0.4%
26	0	11,500	\$ 1,437.45	\$ 1,442.90	\$ 5.45	0.4%
27	0	12,000	\$ 1,499.93	\$ 1,505.39	\$ 5.46	0.4%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 32.87	\$ 35.38	\$ 2.51	7.6%
2	0	500	\$ 61.74	\$ 66.76	\$ 5.02	8.1%
3	0	750	\$ 93.10	\$ 98.12	\$ 5.02	5.4%
4	0	1,000	\$ 124.48	\$ 129.51	\$ 5.03	4.0%
5	0	1,250	\$ 155.84	\$ 160.91	\$ 5.07	3.3%
6	0	1,500	\$ 187.21	\$ 192.28	\$ 5.07	2.7%
7	0	2,000	\$ 249.92	\$ 255.00	\$ 5.08	2.0%
8	0	2,500	\$ 312.44	\$ 317.54	\$ 5.10	1.6%
9	0	3,000	\$ 374.92	\$ 380.02	\$ 5.10	1.4%
10	0	3,500	\$ 437.43	\$ 442.55	\$ 5.12	1.2%
11	0	4,000	\$ 499.91	\$ 505.08	\$ 5.17	1.0%
12	0	4,500	\$ 562.43	\$ 567.61	\$ 5.18	0.9%
13	0	5,000	\$ 624.94	\$ 630.12	\$ 5.18	0.8%
14	0	5,500	\$ 687.41	\$ 692.62	\$ 5.21	0.8%
15	0	6,000	\$ 749.93	\$ 755.15	\$ 5.22	0.7%
16	0	6,500	\$ 812.41	\$ 817.67	\$ 5.26	0.6%
17	0	7,000	\$ 874.93	\$ 880.21	\$ 5.28	0.6%
18	0	7,500	\$ 937.44	\$ 942.74	\$ 5.30	0.6%
19	0	8,000	\$ 999.93	\$ 1,005.23	\$ 5.30	0.5%
20	0	8,500	\$ 1,062.43	\$ 1,067.74	\$ 5.31	0.5%
21	0	9,000	\$ 1,124.91	\$ 1,130.27	\$ 5.36	0.5%
22	0	9,500	\$ 1,187.43	\$ 1,192.80	\$ 5.37	0.5%
23	0	10,000	\$ 1,249.92	\$ 1,255.30	\$ 5.38	0.4%
24	0	10,500	\$ 1,312.44	\$ 1,317.83	\$ 5.39	0.4%
25	0	11,000	\$ 1,374.94	\$ 1,380.35	\$ 5.41	0.4%
26	0	11,500	\$ 1,437.45	\$ 1,442.90	\$ 5.45	0.4%
27	0	12,000	\$ 1,499.93	\$ 1,505.39	\$ 5.46	0.4%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 166.83	\$ 166.00	\$ (0.83)	-0.5%
2	10	2,000	\$ 264.10	\$ 248.06	\$ (16.04)	-6.1%
3	10	3,000	\$ 360.95	\$ 329.70	\$ (31.25)	-8.7%
4	10	4,000	\$ 457.79	\$ 411.32	\$ (46.47)	-10.2%
5	10	5,000	\$ 554.65	\$ 492.96	\$ (61.69)	-11.1%
6	10	6,000	\$ 651.47	\$ 574.58	\$ (76.89)	-11.8%
7	1,000	100,000	\$ 18,242.26	\$ 18,160.19	\$ (82.07)	-0.4%
8	1,000	200,000	\$ 27,870.21	\$ 26,266.79	\$ (1,603.42)	-5.8%
9	1,000	300,000	\$ 37,498.16	\$ 34,373.37	\$ (3,124.79)	-8.3%
10	1,000	400,000	\$ 47,126.11	\$ 42,479.96	\$ (4,646.15)	-9.9%
11	1,000	500,000	\$ 56,754.05	\$ 50,586.54	\$ (6,167.51)	-10.9%
12	1,000	600,000	\$ 66,382.01	\$ 58,693.14	\$ (7,688.87)	-11.6%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,843.05	\$ 5,646.44	\$ (196.61)	-3.4%
2	500	100,000	\$ 9,773.82	\$ 9,347.04	\$ (426.78)	-4.4%
3	500	150,000	\$ 13,704.60	\$ 13,047.66	\$ (656.94)	-4.8%
4	500	200,000	\$ 17,635.37	\$ 16,748.26	\$ (887.11)	-5.0%
5	500	250,000	\$ 21,566.14	\$ 20,448.86	\$ (1,117.28)	-5.2%
6	500	300,000	\$ 25,496.92	\$ 24,149.48	\$ (1,347.44)	-5.3%
7	5,000	500,000	\$ 56,996.56	\$ 55,030.42	\$ (1,966.14)	-3.4%
8	5,000	1,000,000	\$ 96,073.31	\$ 91,805.51	\$ (4,267.80)	-4.4%
9	5,000	1,500,000	\$ 134,689.40	\$ 128,119.96	\$ (6,569.44)	-4.9%
10	5,000	2,000,000	\$ 173,305.50	\$ 164,434.39	\$ (8,871.11)	-5.1%
11	5,000	2,500,000	\$ 211,921.59	\$ 200,748.84	\$ (11,172.75)	-5.3%
12	5,000	3,000,000	\$ 250,537.69	\$ 237,063.30	\$ (13,474.39)	-5.4%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,052.00	\$ 9,886.50	\$ 834.50	9.2%
2	1,000	200,000	\$ 16,127.57	\$ 17,198.87	\$ 1,071.30	6.6%
3	1,000	300,000	\$ 23,203.15	\$ 24,511.25	\$ 1,308.10	5.6%
4	1,000	400,000	\$ 30,278.73	\$ 31,823.63	\$ 1,544.90	5.1%
5	1,000	500,000	\$ 37,354.30	\$ 39,135.99	\$ 1,781.69	4.8%
6	1,000	600,000	\$ 44,429.88	\$ 46,448.38	\$ 2,018.50	4.5%
7	10,000	1,000,000	\$ 88,585.08	\$ 96,930.07	\$ 8,344.99	9.4%
8	10,000	2,000,000	\$ 157,957.54	\$ 168,670.52	\$ 10,712.98	6.8%
9	10,000	3,000,000	\$ 227,330.01	\$ 240,410.98	\$ 13,080.97	5.8%
10	10,000	4,000,000	\$ 296,702.48	\$ 312,151.43	\$ 15,448.95	5.2%
11	10,000	5,000,000	\$ 366,074.95	\$ 383,891.90	\$ 17,816.95	4.9%
12	10,000	6,000,000	\$ 435,447.40	\$ 455,632.33	\$ 20,184.93	4.6%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 26,340.47	\$ 26,256.58	\$ (83.89)	-0.3%
2	2,000	400,000	\$ 36,269.63	\$ 34,667.84	\$ (1,601.79)	-4.4%
3	2,000	600,000	\$ 46,198.78	\$ 43,079.10	\$ (3,119.68)	-6.8%
4	2,000	800,000	\$ 56,127.94	\$ 51,490.36	\$ (4,637.58)	-8.3%
5	2,000	1,000,000	\$ 65,826.08	\$ 59,670.61	\$ (6,155.47)	-9.4%
6	2,000	1,200,000	\$ 75,478.57	\$ 67,805.21	\$ (7,673.36)	-10.2%
7	20,000	2,000,000	\$ 258,826.56	\$ 257,987.62	\$ (838.94)	-0.3%
8	20,000	4,000,000	\$ 355,351.50	\$ 339,333.62	\$ (16,017.88)	-4.5%
9	20,000	6,000,000	\$ 451,876.44	\$ 420,679.62	\$ (31,196.82)	-6.9%
10	20,000	8,000,000	\$ 548,401.38	\$ 502,025.62	\$ (46,375.76)	-8.5%
11	20,000	10,000,000	\$ 644,926.33	\$ 583,371.63	\$ (61,554.70)	-9.5%
12	20,000	12,000,000	\$ 741,451.27	\$ 664,717.63	\$ (76,733.64)	-10.3%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.53	\$ 12.34	\$ (0.19)	-1.5%
4	2,000	56	\$ 14.65	\$ 14.25	\$ (0.40)	-2.7%
5	2,500	70	\$ 15.59	\$ 15.07	\$ (0.52)	-3.3%
6	4,000	126	\$ 19.32	\$ 18.39	\$ (0.93)	-4.8%
7	6,000	157	\$ 21.40	\$ 20.23	\$ (1.17)	-5.5%
8	10,000	242	\$ 27.05	\$ 25.26	\$ (1.79)	-6.6%
9	15,000	282	\$ 29.73	\$ 27.65	\$ (2.08)	-7.0%
10	Underground Service					
11	1,000	24	\$ 7.69	\$ 7.50	\$ (0.19)	-2.5%
12	2,000	56	\$ 9.81	\$ 9.41	\$ (0.40)	-4.1%
13	2,500	70	\$ 10.75	\$ 10.23	\$ (0.52)	-4.8%
14	4,000	126	\$ 14.48	\$ 13.55	\$ (0.93)	-6.4%
15	6,000	157	\$ 16.56	\$ 15.39	\$ (1.17)	-7.1%
16	10,000	242	\$ 22.21	\$ 20.42	\$ (1.79)	-8.1%
17	15,000	282	\$ 24.89	\$ 22.81	\$ (2.08)	-8.4%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 11.99	\$ 11.47	\$ (0.52)	-4.3%
21	250	104	\$ 15.73	\$ 14.96	\$ (0.77)	-4.9%
22	400	158	\$ 21.92	\$ 20.76	\$ (1.16)	-5.3%
23	1,000	380	\$ 48.83	\$ 46.02	\$ (2.81)	-5.8%
24	Underground Service - Post Type					
25	175	69	\$ 16.34	\$ 15.82	\$ (0.52)	-3.2%
26	Underground Service - Pole Type					
27	175	69	\$ 22.90	\$ 22.38	\$ (0.52)	-2.3%
28	250	104	\$ 27.45	\$ 26.68	\$ (0.77)	-2.8%
29	400	158	\$ 33.86	\$ 32.70	\$ (1.16)	-3.4%
30	400*	158	\$ 34.11	\$ 32.95	\$ (1.16)	-3.4%
31	400**	316	\$ 53.88	\$ 51.54	\$ (2.34)	-4.3%
32	1000	380	\$ 62.66	\$ 59.85	\$ (2.81)	-4.5%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 13.09	\$ 12.78	\$ (0.31)	-2.4%
36	150	62	\$ 15.08	\$ 14.61	\$ (0.47)	-3.1%
37	250	105	\$ 20.19	\$ 19.41	\$ (0.78)	-3.9%
38	400	163	\$ 26.04	\$ 24.82	\$ (1.22)	-4.7%
39	Underground Service - Post Type					
40	100	42	\$ 17.61	\$ 17.30	\$ (0.31)	-1.8%
41	Underground Service - Pole Type					
42	100	42	\$ 24.65	\$ 24.34	\$ (0.31)	-1.3%
43	150	62	\$ 26.89	\$ 26.42	\$ (0.47)	-1.7%
44	250	105	\$ 31.84	\$ 31.06	\$ (0.78)	-2.4%
45	250**	210	\$ 51.43	\$ 49.87	\$ (1.56)	-3.0%
46	400	163	\$ 37.50	\$ 36.28	\$ (1.22)	-3.3%
47	Special Architectural Pole Installations					
48	100	42	\$ 23.08	\$ 22.77	\$ (0.31)	-1.3%
49	100*	42	\$ 35.11	\$ 34.80	\$ (0.31)	-0.9%
50	150	62	\$ 25.62	\$ 25.15	\$ (0.47)	-1.8%
51	150*	62	\$ 37.29	\$ 36.82	\$ (0.47)	-1.3%
52	250	105	\$ 31.42	\$ 30.64	\$ (0.78)	-2.5%
53	250*	105	\$ 43.25	\$ 42.47	\$ (0.78)	-1.8%
54	400	163	\$ 37.27	\$ 36.05	\$ (1.22)	-3.3%
55	400*	163	\$ 49.91	\$ 48.69	\$ (1.22)	-2.4%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.68	\$ 1.48	\$ (0.20)	-11.9%
58	N/A	50	\$ 3.32	\$ 2.95	\$ (0.37)	-11.1%
59	N/A	75	\$ 5.87	\$ 5.32	\$ (0.55)	-9.4%
60	N/A	100	\$ 8.68	\$ 7.96	\$ (0.72)	-8.3%
61	N/A	125	\$ 10.85	\$ 9.92	\$ (0.93)	-8.6%
62	N/A	150	\$ 14.53	\$ 13.41	\$ (1.12)	-7.7%
63	N/A	175	\$ 17.31	\$ 16.01	\$ (1.30)	-7.5%
64	N/A	200	\$ 22.05	\$ 20.57	\$ (1.48)	-6.7%
65	N/A	225	\$ 25.13	\$ 23.48	\$ (1.65)	-6.6%
66	N/A	250	\$ 16.68	\$ 14.81	\$ (1.87)	-11.2%
67	N/A	275	\$ 19.21	\$ 17.15	\$ (2.06)	-10.7%
68	N/A	300	\$ 22.01	\$ 19.79	\$ (2.22)	-10.1%
69	N/A	325	\$ 24.19	\$ 21.77	\$ (2.42)	-10.0%
70	N/A	350	\$ 27.86	\$ 25.27	\$ (2.59)	-9.3%
71	N/A	375	\$ 30.65	\$ 27.88	\$ (2.77)	-9.0%
72	N/A	400	\$ 35.38	\$ 32.39	\$ (2.99)	-8.5%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 1.68	\$ 1.48	\$ (0.20)	-11.9%
75	N/A	50	\$ 3.32	\$ 2.95	\$ (0.37)	-11.1%
76	N/A	75	\$ 7.32	\$ 6.77	\$ (0.55)	-7.5%
77	N/A	100	\$ 12.06	\$ 11.34	\$ (0.72)	-6.0%
78	N/A	125	\$ 15.06	\$ 14.13	\$ (0.93)	-6.2%
79	N/A	150	\$ 22.12	\$ 21.00	\$ (1.12)	-5.1%
80	N/A	175	\$ 26.77	\$ 25.47	\$ (1.30)	-4.9%
81	N/A	200	\$ 36.63	\$ 35.15	\$ (1.48)	-4.0%
82	N/A	225	\$ 42.13	\$ 40.48	\$ (1.65)	-3.9%
83	N/A	250	\$ 16.68	\$ 14.81	\$ (1.87)	-11.2%
84	N/A	275	\$ 20.66	\$ 18.60	\$ (2.06)	-10.0%
85	N/A	300	\$ 25.39	\$ 23.17	\$ (2.22)	-8.7%
86	N/A	325	\$ 28.40	\$ 25.98	\$ (2.42)	-8.5%
87	N/A	350	\$ 35.45	\$ 32.86	\$ (2.59)	-7.3%
88	N/A	375	\$ 40.11	\$ 37.34	\$ (2.77)	-6.9%
89	N/A	400	\$ 49.96	\$ 46.97	\$ (2.99)	-6.0%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 14.35	\$ 13.21	\$ (1.14)	-7.9%
4	400	158	\$ 29.11	\$ 26.54	\$ (2.57)	-8.8%
5	1,000	380	\$ 57.01	\$ 50.81	\$ (6.20)	-10.9%
6	All Other Installations					
7	175	69	\$ 16.69	\$ 15.55	\$ (1.14)	-6.8%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 16.39	\$ 15.70	\$ (0.69)	-4.2%
11	150	62	\$ 20.36	\$ 19.34	\$ (1.02)	-5.0%
12	250	105	\$ 25.48	\$ 23.76	\$ (1.72)	-6.8%
13	400	163	\$ 34.44	\$ 31.77	\$ (2.67)	-7.8%
14	All Other Installations					
15	100	42	\$ 19.47	\$ 18.78	\$ (0.69)	-3.5%
16	150	62	\$ 25.76	\$ 24.74	\$ (1.02)	-4.0%
17	150*	88	\$ 39.99	\$ 38.55	\$ (1.44)	-3.6%
18	250	105	\$ 32.22	\$ 30.50	\$ (1.72)	-5.3%
19	250*	105	\$ 43.96	\$ 42.24	\$ (1.72)	-3.9%
20	400	163	\$ 38.76	\$ 36.09	\$ (2.67)	-6.9%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.00	\$ 4.02	\$ 0.02	0.5%
2	0	200	\$ 8.03	\$ 8.01	\$ (0.02)	-0.2%
3	0	300	\$ 12.02	\$ 12.00	\$ (0.02)	-0.2%
4	0	400	\$ 16.06	\$ 15.99	\$ (0.07)	-0.4%
5	0	500	\$ 20.06	\$ 20.01	\$ (0.05)	-0.2%
6	0	600	\$ 24.09	\$ 24.03	\$ (0.06)	-0.2%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 162.71	\$ 175.87	\$ 13.16	8.1%
2	10	2,000	\$ 255.87	\$ 267.81	\$ 11.94	4.7%
3	10	3,000	\$ 348.60	\$ 359.31	\$ 10.71	3.1%
4	10	4,000	\$ 441.32	\$ 450.81	\$ 9.49	2.2%
5	10	5,000	\$ 534.06	\$ 542.32	\$ 8.26	1.5%
6	10	6,000	\$ 626.77	\$ 633.81	\$ 7.04	1.1%
7	1,000	100,000	\$ 17,830.56	\$ 19,147.39	\$ 1,316.83	7.4%
8	1,000	200,000	\$ 27,046.81	\$ 28,241.19	\$ 1,194.38	4.4%
9	1,000	300,000	\$ 36,263.06	\$ 37,334.97	\$ 1,071.91	3.0%
10	1,000	400,000	\$ 45,479.31	\$ 46,428.76	\$ 949.45	2.1%
11	1,000	500,000	\$ 54,695.55	\$ 55,522.54	\$ 826.99	1.5%
12	1,000	600,000	\$ 63,911.81	\$ 64,616.34	\$ 704.53	1.1%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 6,000.80	\$ 6,122.89	\$ 122.09	2.0%
2	500	100,000	\$ 10,439.32	\$ 10,299.94	\$ (139.38)	-1.3%
3	500	150,000	\$ 14,877.85	\$ 14,477.01	\$ (400.84)	-2.7%
4	500	200,000	\$ 19,316.37	\$ 18,654.06	\$ (662.31)	-3.4%
5	500	250,000	\$ 23,754.89	\$ 22,831.11	\$ (923.78)	-3.9%
6	500	300,000	\$ 28,193.42	\$ 27,008.18	\$ (1,185.24)	-4.2%
7	5,000	500,000	\$ 58,574.06	\$ 59,794.92	\$ 1,220.86	2.1%
8	5,000	1,000,000	\$ 102,728.31	\$ 101,334.51	\$ (1,393.80)	-1.4%
9	5,000	1,500,000	\$ 146,421.90	\$ 142,413.46	\$ (4,008.44)	-2.7%
10	5,000	2,000,000	\$ 190,115.50	\$ 183,492.39	\$ (6,623.11)	-3.5%
11	5,000	2,500,000	\$ 233,809.09	\$ 224,571.34	\$ (9,237.75)	-4.0%
12	5,000	3,000,000	\$ 277,502.69	\$ 265,650.30	\$ (11,852.39)	-4.3%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,526.90	\$ 10,812.60	\$ 1,285.70	13.5%
2	1,000	200,000	\$ 17,589.37	\$ 19,051.07	\$ 1,461.70	8.3%
3	1,000	300,000	\$ 25,651.85	\$ 27,289.55	\$ 1,637.70	6.4%
4	1,000	400,000	\$ 33,714.33	\$ 35,528.03	\$ 1,813.70	5.4%
5	1,000	500,000	\$ 41,776.80	\$ 43,766.49	\$ 1,989.69	4.8%
6	1,000	600,000	\$ 49,839.28	\$ 52,004.98	\$ 2,165.70	4.3%
7	10,000	1,000,000	\$ 93,334.08	\$ 106,191.07	\$ 12,856.99	13.8%
8	10,000	2,000,000	\$ 172,575.54	\$ 187,192.52	\$ 14,616.98	8.5%
9	10,000	3,000,000	\$ 251,817.01	\$ 268,193.98	\$ 16,376.97	6.5%
10	10,000	4,000,000	\$ 331,058.48	\$ 349,195.43	\$ 18,136.95	5.5%
11	10,000	5,000,000	\$ 410,299.95	\$ 430,196.90	\$ 19,896.95	4.8%
12	10,000	6,000,000	\$ 489,541.40	\$ 511,198.33	\$ 21,656.93	4.4%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,232.27	\$ 28,106.98	\$ (125.29)	-0.4%
2	2,000	400,000	\$ 40,133.23	\$ 38,368.64	\$ (1,764.59)	-4.4%
3	2,000	600,000	\$ 52,034.18	\$ 48,630.30	\$ (3,403.88)	-6.5%
4	2,000	800,000	\$ 63,935.14	\$ 58,891.96	\$ (5,043.18)	-7.9%
5	2,000	1,000,000	\$ 75,605.08	\$ 68,922.61	\$ (6,682.47)	-8.8%
6	2,000	1,200,000	\$ 87,229.37	\$ 78,907.61	\$ (8,321.76)	-9.5%
7	20,000	2,000,000	\$ 277,744.56	\$ 276,491.62	\$ (1,252.94)	-0.5%
8	20,000	4,000,000	\$ 393,987.50	\$ 376,341.62	\$ (17,645.88)	-4.5%
9	20,000	6,000,000	\$ 510,230.44	\$ 476,191.62	\$ (34,038.82)	-6.7%
10	20,000	8,000,000	\$ 626,473.38	\$ 576,041.62	\$ (50,431.76)	-8.1%
11	20,000	10,000,000	\$ 742,716.33	\$ 675,891.63	\$ (66,824.70)	-9.0%
12	20,000	12,000,000	\$ 858,959.27	\$ 775,741.63	\$ (83,217.64)	-9.7%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.06	\$ 12.58	\$ 0.52	4.3%
4	2,000	56	\$ 13.54	\$ 14.80	\$ 1.26	9.3%
5	2,500	70	\$ 14.21	\$ 15.76	\$ 1.55	10.9%
6	4,000	126	\$ 16.83	\$ 19.64	\$ 2.81	16.7%
7	6,000	157	\$ 18.29	\$ 21.77	\$ 3.48	19.0%
8	10,000	242	\$ 22.25	\$ 27.65	\$ 5.40	24.3%
9	15,000	282	\$ 24.15	\$ 30.43	\$ 6.28	26.0%
10	Underground Service					
11	1,000	24	\$ 7.22	\$ 7.74	\$ 0.52	7.2%
12	2,000	56	\$ 8.70	\$ 9.96	\$ 1.26	14.5%
13	2,500	70	\$ 9.37	\$ 10.92	\$ 1.55	16.5%
14	4,000	126	\$ 11.99	\$ 14.80	\$ 2.81	23.4%
15	6,000	157	\$ 13.45	\$ 16.93	\$ 3.48	25.9%
16	10,000	242	\$ 17.41	\$ 22.81	\$ 5.40	31.0%
17	15,000	282	\$ 19.31	\$ 25.59	\$ 6.28	32.5%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 10.63	\$ 12.16	\$ 1.53	14.4%
21	250	104	\$ 13.67	\$ 15.98	\$ 2.31	16.9%
22	400	158	\$ 18.79	\$ 22.32	\$ 3.53	18.8%
23	1,000	380	\$ 41.31	\$ 49.77	\$ 8.46	20.5%
24	Underground Service - Post Type					
25	175	69	\$ 14.98	\$ 16.51	\$ 1.53	10.2%
26	Underground Service - Pole Type					
27	175	69	\$ 21.54	\$ 23.07	\$ 1.53	7.1%
28	250	104	\$ 25.39	\$ 27.70	\$ 2.31	9.1%
29	400	158	\$ 30.73	\$ 34.26	\$ 3.53	11.5%
30	400*	158	\$ 30.98	\$ 34.51	\$ 3.53	11.4%
31	400**	316	\$ 47.63	\$ 54.66	\$ 7.03	14.8%
32	1000	380	\$ 55.14	\$ 63.60	\$ 8.46	15.3%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 12.26	\$ 13.20	\$ 0.94	7.7%
36	150	62	\$ 13.85	\$ 15.23	\$ 1.38	10.0%
37	250	105	\$ 18.11	\$ 20.45	\$ 2.34	12.9%
38	400	163	\$ 22.81	\$ 26.43	\$ 3.62	15.9%
39	Underground Service - Post Type					
40	100	42	\$ 16.78	\$ 17.72	\$ 0.94	5.6%
41	Underground Service - Pole Type					
42	100	42	\$ 23.82	\$ 24.76	\$ 0.94	3.9%
43	150	62	\$ 25.66	\$ 27.04	\$ 1.38	5.4%
44	250	105	\$ 29.76	\$ 32.10	\$ 2.34	7.9%
45	250**	210	\$ 47.27	\$ 51.95	\$ 4.68	9.9%
46	400	163	\$ 34.27	\$ 37.89	\$ 3.62	10.6%
47	Special Architectural Pole Installations					
48	100	42	\$ 22.25	\$ 23.19	\$ 0.94	4.2%
49	100*	42	\$ 34.28	\$ 35.22	\$ 0.94	2.7%
50	150	62	\$ 24.39	\$ 25.77	\$ 1.38	5.7%
51	150*	62	\$ 36.06	\$ 37.44	\$ 1.38	3.8%
52	250	105	\$ 29.34	\$ 31.68	\$ 2.34	8.0%
53	250*	105	\$ 41.17	\$ 43.51	\$ 2.34	5.7%
54	400	163	\$ 34.04	\$ 37.66	\$ 3.62	10.6%
55	400*	163	\$ 46.68	\$ 50.30	\$ 3.62	7.8%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.18	\$ 1.73	\$ 0.55	46.6%
58	N/A	50	\$ 2.33	\$ 3.44	\$ 1.11	47.6%
59	N/A	75	\$ 4.39	\$ 6.06	\$ 1.67	38.0%
60	N/A	100	\$ 6.71	\$ 8.94	\$ 2.23	33.2%
61	N/A	125	\$ 8.38	\$ 11.15	\$ 2.77	33.1%
62	N/A	150	\$ 11.56	\$ 14.90	\$ 3.34	28.9%
63	N/A	175	\$ 13.84	\$ 17.74	\$ 3.90	28.2%
64	N/A	200	\$ 18.08	\$ 22.55	\$ 4.47	24.7%
65	N/A	225	\$ 20.67	\$ 25.70	\$ 5.03	24.3%
66	N/A	250	\$ 11.73	\$ 17.28	\$ 5.55	47.3%
67	N/A	275	\$ 13.76	\$ 19.87	\$ 6.11	44.4%
68	N/A	300	\$ 16.07	\$ 22.75	\$ 6.68	41.6%
69	N/A	325	\$ 17.75	\$ 24.98	\$ 7.23	40.7%
70	N/A	350	\$ 20.93	\$ 28.72	\$ 7.79	37.2%
71	N/A	375	\$ 23.23	\$ 31.58	\$ 8.35	35.9%
72	N/A	400	\$ 27.46	\$ 36.34	\$ 8.88	32.3%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 1.18	\$ 1.73	\$ 0.55	46.6%
75	N/A	50	\$ 2.33	\$ 3.44	\$ 1.11	47.6%
76	N/A	75	\$ 5.84	\$ 7.51	\$ 1.67	28.6%
77	N/A	100	\$ 10.09	\$ 12.32	\$ 2.23	22.1%
78	N/A	125	\$ 12.59	\$ 15.36	\$ 2.77	22.0%
79	N/A	150	\$ 19.15	\$ 22.49	\$ 3.34	17.4%
80	N/A	175	\$ 23.30	\$ 27.20	\$ 3.90	16.7%
81	N/A	200	\$ 32.66	\$ 37.13	\$ 4.47	13.7%
82	N/A	225	\$ 37.67	\$ 42.70	\$ 5.03	13.4%
83	N/A	250	\$ 11.73	\$ 17.28	\$ 5.55	47.3%
84	N/A	275	\$ 15.21	\$ 21.32	\$ 6.11	40.2%
85	N/A	300	\$ 19.45	\$ 26.13	\$ 6.68	34.3%
86	N/A	325	\$ 21.96	\$ 29.19	\$ 7.23	32.9%
87	N/A	350	\$ 28.52	\$ 36.31	\$ 7.79	27.3%
88	N/A	375	\$ 32.69	\$ 41.04	\$ 8.35	25.5%
89	N/A	400	\$ 42.04	\$ 50.92	\$ 8.88	21.1%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.97	\$ 13.90	\$ 0.93	7.2%
4	400	158	\$ 25.93	\$ 28.10	\$ 2.17	8.4%
5	1,000	380	\$ 49.38	\$ 54.56	\$ 5.18	10.5%
6	All Other Installations					
7	175	69	\$ 15.31	\$ 16.24	\$ 0.93	6.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 15.54	\$ 16.12	\$ 0.58	3.7%
11	150	62	\$ 19.11	\$ 19.96	\$ 0.85	4.4%
12	250	105	\$ 23.37	\$ 24.80	\$ 1.43	6.1%
13	400	163	\$ 31.16	\$ 33.38	\$ 2.22	7.1%
14	All Other Installations					
15	100	42	\$ 18.62	\$ 19.20	\$ 0.58	3.1%
16	150	62	\$ 24.51	\$ 25.36	\$ 0.85	3.5%
17	150*	88	\$ 38.22	\$ 39.42	\$ 1.20	3.1%
18	250	105	\$ 30.11	\$ 31.54	\$ 1.43	4.7%
19	250*	105	\$ 41.85	\$ 43.28	\$ 1.43	3.4%
20	400	163	\$ 35.48	\$ 37.70	\$ 2.22	6.3%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.95	\$ 5.00	\$ 0.05	1.0%
2	0	200	\$ 9.90	\$ 9.99	\$ 0.09	0.9%
3	0	300	\$ 14.84	\$ 14.96	\$ 0.12	0.8%
4	0	400	\$ 19.81	\$ 19.94	\$ 0.13	0.7%
5	0	500	\$ 24.75	\$ 24.95	\$ 0.20	0.8%
6	0	600	\$ 29.72	\$ 29.95	\$ 0.23	0.8%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 32.02	\$ 33.10	\$ 1.08	3.4%
2	0	500	\$ 61.07	\$ 62.22	\$ 1.15	1.9%
3	0	750	\$ 92.00	\$ 91.32	\$ (0.68)	-0.7%
4	0	1,000	\$ 122.93	\$ 120.44	\$ (2.49)	-2.0%
5	0	1,250	\$ 153.86	\$ 149.56	\$ (4.30)	-2.8%
6	0	1,500	\$ 184.80	\$ 178.67	\$ (6.13)	-3.3%
7	0	2,000	\$ 246.65	\$ 236.89	\$ (9.76)	-4.0%
8	0	2,500	\$ 308.31	\$ 294.90	\$ (13.41)	-4.3%
9	0	3,000	\$ 369.95	\$ 352.88	\$ (17.07)	-4.6%
10	0	3,500	\$ 431.58	\$ 410.87	\$ (20.71)	-4.8%
11	0	4,000	\$ 493.20	\$ 468.86	\$ (24.34)	-4.9%
12	0	4,500	\$ 554.84	\$ 526.85	\$ (27.99)	-5.0%
13	0	5,000	\$ 616.49	\$ 584.85	\$ (31.64)	-5.1%
14	0	5,500	\$ 678.12	\$ 642.83	\$ (35.29)	-5.2%
15	0	6,000	\$ 739.74	\$ 700.81	\$ (38.93)	-5.3%
16	0	6,500	\$ 801.37	\$ 758.81	\$ (42.56)	-5.3%
17	0	7,000	\$ 863.02	\$ 816.81	\$ (46.21)	-5.4%
18	0	7,500	\$ 924.68	\$ 874.82	\$ (49.86)	-5.4%
19	0	8,000	\$ 986.30	\$ 932.79	\$ (53.51)	-5.4%
20	0	8,500	\$ 1,047.94	\$ 990.79	\$ (57.15)	-5.5%
21	0	9,000	\$ 1,109.57	\$ 1,048.79	\$ (60.78)	-5.5%
22	0	9,500	\$ 1,171.20	\$ 1,106.78	\$ (64.42)	-5.5%
23	0	10,000	\$ 1,232.84	\$ 1,164.76	\$ (68.08)	-5.5%
24	0	10,500	\$ 1,294.48	\$ 1,222.74	\$ (71.74)	-5.5%
25	0	11,000	\$ 1,356.11	\$ 1,280.74	\$ (75.37)	-5.6%
26	0	11,500	\$ 1,417.76	\$ 1,338.75	\$ (79.01)	-5.6%
27	0	12,000	\$ 1,479.38	\$ 1,396.74	\$ (82.64)	-5.6%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 32.02	\$ 33.10	\$ 1.08	3.4%
2	0	500	\$ 61.07	\$ 62.22	\$ 1.15	1.9%
3	0	750	\$ 82.82	\$ 82.14	\$ (0.68)	-0.8%
4	0	1,000	\$ 104.58	\$ 102.09	\$ (2.49)	-2.4%
5	0	1,250	\$ 126.33	\$ 122.03	\$ (4.30)	-3.4%
6	0	1,500	\$ 138.35	\$ 132.22	\$ (6.13)	-4.4%
7	0	2,000	\$ 162.35	\$ 152.59	\$ (9.76)	-6.0%
8	0	2,500	\$ 186.16	\$ 172.75	\$ (13.41)	-7.2%
9	0	3,000	\$ 209.95	\$ 192.88	\$ (17.07)	-8.1%
10	0	3,500	\$ 233.73	\$ 213.02	\$ (20.71)	-8.9%
11	0	4,000	\$ 257.50	\$ 233.16	\$ (24.34)	-9.5%
12	0	4,500	\$ 281.29	\$ 253.30	\$ (27.99)	-10.0%
13	0	5,000	\$ 305.09	\$ 273.45	\$ (31.64)	-10.4%
14	0	5,500	\$ 328.87	\$ 293.58	\$ (35.29)	-10.7%
15	0	6,000	\$ 352.64	\$ 313.71	\$ (38.93)	-11.0%
16	0	6,500	\$ 376.42	\$ 333.86	\$ (42.56)	-11.3%
17	0	7,000	\$ 400.22	\$ 354.01	\$ (46.21)	-11.5%
18	0	7,500	\$ 424.03	\$ 374.17	\$ (49.86)	-11.8%
19	0	8,000	\$ 447.80	\$ 394.29	\$ (53.51)	-11.9%
20	0	8,500	\$ 471.59	\$ 414.44	\$ (57.15)	-12.1%
21	0	9,000	\$ 495.37	\$ 434.59	\$ (60.78)	-12.3%
22	0	9,500	\$ 519.15	\$ 454.73	\$ (64.42)	-12.4%
23	0	10,000	\$ 542.94	\$ 474.86	\$ (68.08)	-12.5%
24	0	10,500	\$ 566.73	\$ 494.99	\$ (71.74)	-12.7%
25	0	11,000	\$ 590.51	\$ 515.14	\$ (75.37)	-12.8%
26	0	11,500	\$ 614.31	\$ 535.30	\$ (79.01)	-12.9%
27	0	12,000	\$ 638.08	\$ 555.44	\$ (82.64)	-13.0%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 32.02	\$ 33.10	\$ 1.08	3.4%
2	0	500	\$ 61.07	\$ 62.22	\$ 1.15	1.9%
3	0	750	\$ 87.57	\$ 86.89	\$ (0.68)	-0.8%
4	0	1,000	\$ 114.08	\$ 111.59	\$ (2.49)	-2.2%
5	0	1,250	\$ 140.58	\$ 136.28	\$ (4.30)	-3.1%
6	0	1,500	\$ 167.10	\$ 160.97	\$ (6.13)	-3.7%
7	0	2,000	\$ 220.10	\$ 210.34	\$ (9.76)	-4.4%
8	0	2,500	\$ 272.91	\$ 259.50	\$ (13.41)	-4.9%
9	0	3,000	\$ 325.70	\$ 308.63	\$ (17.07)	-5.2%
10	0	3,500	\$ 378.48	\$ 357.77	\$ (20.71)	-5.5%
11	0	4,000	\$ 431.25	\$ 406.91	\$ (24.34)	-5.6%
12	0	4,500	\$ 484.04	\$ 456.05	\$ (27.99)	-5.8%
13	0	5,000	\$ 536.84	\$ 505.20	\$ (31.64)	-5.9%
14	0	5,500	\$ 589.62	\$ 554.33	\$ (35.29)	-6.0%
15	0	6,000	\$ 642.39	\$ 603.46	\$ (38.93)	-6.1%
16	0	6,500	\$ 695.17	\$ 652.61	\$ (42.56)	-6.1%
17	0	7,000	\$ 747.97	\$ 701.76	\$ (46.21)	-6.2%
18	0	7,500	\$ 800.78	\$ 750.92	\$ (49.86)	-6.2%
19	0	8,000	\$ 853.55	\$ 800.04	\$ (53.51)	-6.3%
20	0	8,500	\$ 906.34	\$ 849.19	\$ (57.15)	-6.3%
21	0	9,000	\$ 959.12	\$ 898.34	\$ (60.78)	-6.3%
22	0	9,500	\$ 1,011.90	\$ 947.48	\$ (64.42)	-6.4%
23	0	10,000	\$ 1,064.69	\$ 996.61	\$ (68.08)	-6.4%
24	0	10,500	\$ 1,117.48	\$ 1,045.74	\$ (71.74)	-6.4%
25	0	11,000	\$ 1,170.26	\$ 1,094.89	\$ (75.37)	-6.4%
26	0	11,500	\$ 1,223.06	\$ 1,144.05	\$ (79.01)	-6.5%
27	0	12,000	\$ 1,275.83	\$ 1,193.19	\$ (82.64)	-6.5%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.31	\$ 35.57	\$ 2.26	6.8%
2	0	500	\$ 62.66	\$ 67.16	\$ 4.50	7.2%
3	0	750	\$ 94.48	\$ 98.73	\$ 4.25	4.5%
4	0	1,000	\$ 126.31	\$ 130.32	\$ 4.01	3.2%
5	0	1,250	\$ 158.12	\$ 161.91	\$ 3.79	2.4%
6	0	1,500	\$ 189.96	\$ 193.48	\$ 3.52	1.9%
7	0	2,000	\$ 253.60	\$ 256.64	\$ 3.04	1.2%
8	0	2,500	\$ 317.05	\$ 319.59	\$ 2.54	0.8%
9	0	3,000	\$ 380.46	\$ 382.50	\$ 2.04	0.5%
10	0	3,500	\$ 443.87	\$ 445.42	\$ 1.55	0.3%
11	0	4,000	\$ 507.28	\$ 508.35	\$ 1.07	0.2%
12	0	4,500	\$ 570.70	\$ 571.28	\$ 0.58	0.1%
13	0	5,000	\$ 634.14	\$ 634.21	\$ 0.07	0.0%
14	0	5,500	\$ 697.55	\$ 697.13	\$ (0.42)	-0.1%
15	0	6,000	\$ 760.96	\$ 760.05	\$ (0.91)	-0.1%
16	0	6,500	\$ 824.38	\$ 822.98	\$ (1.40)	-0.2%
17	0	7,000	\$ 887.81	\$ 885.92	\$ (1.89)	-0.2%
18	0	7,500	\$ 951.26	\$ 948.87	\$ (2.39)	-0.3%
19	0	8,000	\$ 1,014.66	\$ 1,011.77	\$ (2.89)	-0.3%
20	0	8,500	\$ 1,078.07	\$ 1,074.70	\$ (3.37)	-0.3%
21	0	9,000	\$ 1,141.49	\$ 1,137.64	\$ (3.85)	-0.3%
22	0	9,500	\$ 1,204.91	\$ 1,200.57	\$ (4.34)	-0.4%
23	0	10,000	\$ 1,268.33	\$ 1,263.48	\$ (4.85)	-0.4%
24	0	10,500	\$ 1,331.76	\$ 1,326.40	\$ (5.36)	-0.4%
25	0	11,000	\$ 1,395.18	\$ 1,389.34	\$ (5.84)	-0.4%
26	0	11,500	\$ 1,458.61	\$ 1,452.28	\$ (6.33)	-0.4%
27	0	12,000	\$ 1,522.02	\$ 1,515.21	\$ (6.81)	-0.4%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 33.31	\$ 35.57	\$ 2.26	6.8%
2	0	500	\$ 62.66	\$ 67.16	\$ 4.50	7.2%
3	0	750	\$ 94.48	\$ 98.73	\$ 4.25	4.5%
4	0	1,000	\$ 126.31	\$ 130.32	\$ 4.01	3.2%
5	0	1,250	\$ 158.12	\$ 161.91	\$ 3.79	2.4%
6	0	1,500	\$ 189.96	\$ 193.48	\$ 3.52	1.9%
7	0	2,000	\$ 253.60	\$ 256.64	\$ 3.04	1.2%
8	0	2,500	\$ 317.05	\$ 319.59	\$ 2.54	0.8%
9	0	3,000	\$ 380.46	\$ 382.50	\$ 2.04	0.5%
10	0	3,500	\$ 443.87	\$ 445.42	\$ 1.55	0.3%
11	0	4,000	\$ 507.28	\$ 508.35	\$ 1.07	0.2%
12	0	4,500	\$ 570.70	\$ 571.28	\$ 0.58	0.1%
13	0	5,000	\$ 634.14	\$ 634.21	\$ 0.07	0.0%
14	0	5,500	\$ 697.55	\$ 697.13	\$ (0.42)	-0.1%
15	0	6,000	\$ 760.96	\$ 760.05	\$ (0.91)	-0.1%
16	0	6,500	\$ 824.38	\$ 822.98	\$ (1.40)	-0.2%
17	0	7,000	\$ 887.81	\$ 885.92	\$ (1.89)	-0.2%
18	0	7,500	\$ 951.26	\$ 948.87	\$ (2.39)	-0.3%
19	0	8,000	\$ 1,014.66	\$ 1,011.77	\$ (2.89)	-0.3%
20	0	8,500	\$ 1,078.07	\$ 1,074.70	\$ (3.37)	-0.3%
21	0	9,000	\$ 1,141.49	\$ 1,137.64	\$ (3.85)	-0.3%
22	0	9,500	\$ 1,204.91	\$ 1,200.57	\$ (4.34)	-0.4%
23	0	10,000	\$ 1,268.33	\$ 1,263.48	\$ (4.85)	-0.4%
24	0	10,500	\$ 1,331.76	\$ 1,326.40	\$ (5.36)	-0.4%
25	0	11,000	\$ 1,395.18	\$ 1,389.34	\$ (5.84)	-0.4%
26	0	11,500	\$ 1,458.61	\$ 1,452.28	\$ (6.33)	-0.4%
27	0	12,000	\$ 1,522.02	\$ 1,515.21	\$ (6.81)	-0.4%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.31	\$ 35.57	\$ 2.26	6.8%
2	0	500	\$ 62.66	\$ 67.16	\$ 4.50	7.2%
3	0	750	\$ 94.48	\$ 98.73	\$ 4.25	4.5%
4	0	1,000	\$ 126.31	\$ 130.32	\$ 4.01	3.2%
5	0	1,250	\$ 158.12	\$ 161.91	\$ 3.79	2.4%
6	0	1,500	\$ 189.96	\$ 193.48	\$ 3.52	1.9%
7	0	2,000	\$ 253.60	\$ 256.64	\$ 3.04	1.2%
8	0	2,500	\$ 317.05	\$ 319.59	\$ 2.54	0.8%
9	0	3,000	\$ 380.46	\$ 382.50	\$ 2.04	0.5%
10	0	3,500	\$ 443.87	\$ 445.42	\$ 1.55	0.3%
11	0	4,000	\$ 507.28	\$ 508.35	\$ 1.07	0.2%
12	0	4,500	\$ 570.70	\$ 571.28	\$ 0.58	0.1%
13	0	5,000	\$ 634.14	\$ 634.21	\$ 0.07	0.0%
14	0	5,500	\$ 697.55	\$ 697.13	\$ (0.42)	-0.1%
15	0	6,000	\$ 760.96	\$ 760.05	\$ (0.91)	-0.1%
16	0	6,500	\$ 824.38	\$ 822.98	\$ (1.40)	-0.2%
17	0	7,000	\$ 887.81	\$ 885.92	\$ (1.89)	-0.2%
18	0	7,500	\$ 951.26	\$ 948.87	\$ (2.39)	-0.3%
19	0	8,000	\$ 1,014.66	\$ 1,011.77	\$ (2.89)	-0.3%
20	0	8,500	\$ 1,078.07	\$ 1,074.70	\$ (3.37)	-0.3%
21	0	9,000	\$ 1,141.49	\$ 1,137.64	\$ (3.85)	-0.3%
22	0	9,500	\$ 1,204.91	\$ 1,200.57	\$ (4.34)	-0.4%
23	0	10,000	\$ 1,268.33	\$ 1,263.48	\$ (4.85)	-0.4%
24	0	10,500	\$ 1,331.76	\$ 1,326.40	\$ (5.36)	-0.4%
25	0	11,000	\$ 1,395.18	\$ 1,389.34	\$ (5.84)	-0.4%
26	0	11,500	\$ 1,458.61	\$ 1,452.28	\$ (6.33)	-0.4%
27	0	12,000	\$ 1,522.02	\$ 1,515.21	\$ (6.81)	-0.4%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 143.54	\$ 146.49	\$ 2.95	2.1%
2	10	2,000	\$ 231.07	\$ 227.58	\$ (3.49)	-1.5%
3	10	3,000	\$ 318.19	\$ 308.26	\$ (9.93)	-3.1%
4	10	4,000	\$ 405.26	\$ 388.89	\$ (16.37)	-4.0%
5	10	5,000	\$ 492.35	\$ 469.53	\$ (22.82)	-4.6%
6	10	6,000	\$ 579.42	\$ 550.16	\$ (29.26)	-5.0%
7	1,000	100,000	\$ 15,005.25	\$ 15,300.58	\$ 295.33	2.0%
8	1,000	200,000	\$ 23,657.89	\$ 23,308.87	\$ (349.02)	-1.5%
9	1,000	300,000	\$ 32,310.54	\$ 31,317.15	\$ (993.39)	-3.1%
10	1,000	400,000	\$ 40,963.18	\$ 39,325.43	\$ (1,637.75)	-4.0%
11	1,000	500,000	\$ 49,615.83	\$ 47,333.71	\$ (2,282.12)	-4.6%
12	1,000	600,000	\$ 58,268.47	\$ 55,342.01	\$ (2,926.46)	-5.0%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,894.05	\$ 6,160.39	\$ 266.34	4.5%
2	500	100,000	\$ 9,757.59	\$ 9,827.96	\$ 70.37	0.7%
3	500	150,000	\$ 13,621.11	\$ 13,495.52	\$ (125.59)	-0.9%
4	500	200,000	\$ 17,484.65	\$ 17,163.09	\$ (321.56)	-1.8%
5	500	250,000	\$ 21,348.18	\$ 20,830.66	\$ (517.52)	-2.4%
6	500	300,000	\$ 25,211.73	\$ 24,498.24	\$ (713.49)	-2.8%
7	5,000	500,000	\$ 57,506.66	\$ 60,170.01	\$ 2,663.35	4.6%
8	5,000	1,000,000	\$ 95,978.49	\$ 96,682.19	\$ 703.70	0.7%
9	5,000	1,500,000	\$ 134,124.28	\$ 132,868.34	\$ (1,255.94)	-0.9%
10	5,000	2,000,000	\$ 172,270.06	\$ 169,054.46	\$ (3,215.60)	-1.9%
11	5,000	2,500,000	\$ 210,415.85	\$ 205,240.60	\$ (5,175.25)	-2.5%
12	5,000	3,000,000	\$ 248,561.64	\$ 241,426.74	\$ (7,134.90)	-2.9%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,849.47	\$ 9,584.27	\$ 734.80	8.3%
2	1,000	200,000	\$ 15,883.11	\$ 16,730.21	\$ 847.10	5.3%
3	1,000	300,000	\$ 22,916.76	\$ 23,876.16	\$ 959.40	4.2%
4	1,000	400,000	\$ 29,950.40	\$ 31,022.10	\$ 1,071.70	3.6%
5	1,000	500,000	\$ 36,984.05	\$ 38,168.04	\$ 1,183.99	3.2%
6	1,000	600,000	\$ 44,017.70	\$ 45,314.00	\$ 1,296.30	2.9%
7	10,000	1,000,000	\$ 86,447.27	\$ 93,795.26	\$ 7,347.99	8.5%
8	10,000	2,000,000	\$ 155,804.62	\$ 164,275.60	\$ 8,470.98	5.4%
9	10,000	3,000,000	\$ 225,161.98	\$ 234,755.95	\$ 9,593.97	4.3%
10	10,000	4,000,000	\$ 294,519.34	\$ 305,236.29	\$ 10,716.95	3.6%
11	10,000	5,000,000	\$ 363,876.70	\$ 375,716.65	\$ 11,839.95	3.3%
12	10,000	6,000,000	\$ 433,234.05	\$ 446,196.98	\$ 12,962.93	3.0%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,327.41	\$ 28,356.12	\$ 1,028.71	3.8%
2	2,000	400,000	\$ 37,173.10	\$ 37,768.51	\$ 595.41	1.6%
3	2,000	600,000	\$ 47,018.80	\$ 47,180.92	\$ 162.12	0.3%
4	2,000	800,000	\$ 56,864.49	\$ 56,593.31	\$ (271.18)	-0.5%
5	2,000	1,000,000	\$ 66,546.67	\$ 65,842.20	\$ (704.47)	-1.1%
6	2,000	1,200,000	\$ 76,196.54	\$ 75,058.78	\$ (1,137.76)	-1.5%
7	20,000	2,000,000	\$ 269,167.64	\$ 279,454.70	\$ 10,287.06	3.8%
8	20,000	4,000,000	\$ 365,666.36	\$ 371,620.48	\$ 5,954.12	1.6%
9	20,000	6,000,000	\$ 462,165.09	\$ 463,786.27	\$ 1,621.18	0.4%
10	20,000	8,000,000	\$ 558,663.81	\$ 555,952.05	\$ (2,711.76)	-0.5%
11	20,000	10,000,000	\$ 655,162.54	\$ 648,117.84	\$ (7,044.70)	-1.1%
12	20,000	12,000,000	\$ 751,661.26	\$ 740,283.62	\$ (11,377.64)	-1.5%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.97	\$ 17.90	\$ (0.07)	-0.4%
3	2,000	56	\$ 19.69	\$ 19.52	\$ (0.17)	-0.9%
4	2,500	70	\$ 20.43	\$ 20.22	\$ (0.21)	-1.0%
5	4,000	126	\$ 23.44	\$ 23.05	\$ (0.39)	-1.7%
6	6,000	157	\$ 25.10	\$ 24.63	\$ (0.47)	-1.9%
7	10,000	242	\$ 29.62	\$ 28.90	\$ (0.72)	-2.4%
8	15,000	282	\$ 31.76	\$ 30.92	\$ (0.84)	-2.6%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 8.10	\$ 7.97	\$ (0.13)	-1.6%
12	175	69	\$ 8.75	\$ 8.53	\$ (0.22)	-2.5%
13	250	104	\$ 10.80	\$ 10.50	\$ (0.30)	-2.8%
14	400	158	\$ 13.70	\$ 13.23	\$ (0.47)	-3.4%
15	700	287	\$ 21.05	\$ 20.19	\$ (0.86)	-4.1%
16	1,000	380	\$ 25.65	\$ 24.51	\$ (1.14)	-4.4%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.92	\$ 15.79	\$ (0.13)	-0.8%
19	175	69	\$ 16.63	\$ 16.41	\$ (0.22)	-1.3%
20	250	104	\$ 19.62	\$ 19.32	\$ (0.30)	-1.5%
21	250**	208	\$ 28.26	\$ 27.64	\$ (0.62)	-2.2%
22	400	158	\$ 21.94	\$ 21.47	\$ (0.47)	-2.1%
23	400**	316	\$ 33.67	\$ 32.72	\$ (0.95)	-2.8%
24	700	287	\$ 30.81	\$ 29.95	\$ (0.86)	-2.8%
25	1000	380	\$ 35.53	\$ 34.39	\$ (1.14)	-3.2%
26	1000**	760	\$ 61.98	\$ 59.70	\$ (2.28)	-3.7%
27	Underground Service - Post Type					
28	100	43	\$ 10.94	\$ 10.81	\$ (0.13)	-1.2%
29	175	69	\$ 12.12	\$ 11.90	\$ (0.22)	-1.8%
30	250	104	\$ 15.22	\$ 14.92	\$ (0.30)	-2.0%
31	Underground Service - Pole Type					
32	100	43	\$ 18.32	\$ 18.19	\$ (0.13)	-0.7%
33	175	69	\$ 19.33	\$ 19.11	\$ (0.22)	-1.1%
34	250	104	\$ 24.02	\$ 23.72	\$ (0.30)	-1.2%
35	400	158	\$ 27.23	\$ 26.76	\$ (0.47)	-1.7%
36	700	287	\$ 52.75	\$ 51.89	\$ (0.86)	-1.6%
37	1000	380	\$ 57.18	\$ 56.04	\$ (1.14)	-2.0%
38	1000**	760	\$ 81.94	\$ 79.66	\$ (2.28)	-2.8%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.18	\$ 10.96	\$ (0.22)	-2.0%
41	250	104	\$ 13.46	\$ 13.16	\$ (0.30)	-2.2%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.94	\$ 7.85	\$ (0.09)	-1.1%
45	100	42	\$ 8.30	\$ 8.16	\$ (0.14)	-1.7%
46	150	62	\$ 9.00	\$ 8.82	\$ (0.18)	-2.0%
47	215	89	\$ 10.65	\$ 10.37	\$ (0.28)	-2.6%
48	250	105	\$ 11.12	\$ 10.81	\$ (0.31)	-2.8%
49	400	163	\$ 14.19	\$ 13.69	\$ (0.50)	-3.5%
50	1000	410	\$ 29.71	\$ 28.48	\$ (1.23)	-4.1%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.73	\$ 15.64	\$ (0.09)	-0.6%
53	100	42	\$ 16.13	\$ 15.99	\$ (0.14)	-0.9%
54	150	62	\$ 17.87	\$ 17.69	\$ (0.18)	-1.0%
55	215	89	\$ 19.44	\$ 19.16	\$ (0.28)	-1.4%
56	250	105	\$ 19.92	\$ 19.61	\$ (0.31)	-1.6%
57	400	163	\$ 24.00	\$ 23.50	\$ (0.50)	-2.1%
58	1000	410	\$ 38.68	\$ 37.45	\$ (1.23)	-3.2%
59	Underground Service - Post Type					
60	70	29	\$ 11.04	\$ 10.95	\$ (0.09)	-0.8%
61	100	42	\$ 11.74	\$ 11.60	\$ (0.14)	-1.2%
62	150	62	\$ 13.09	\$ 12.91	\$ (0.18)	-1.4%
63	Underground Service - Pole Type					
64	70	29	\$ 18.03	\$ 17.94	\$ (0.09)	-0.5%
65	100	42	\$ 18.72	\$ 18.58	\$ (0.14)	-0.7%
66	150	62	\$ 22.29	\$ 22.11	\$ (0.18)	-0.8%
67	200	88	\$ 24.36	\$ 24.09	\$ (0.27)	-1.1%
68	215	89	\$ 22.04	\$ 21.76	\$ (0.28)	-1.3%
69	250	105	\$ 25.06	\$ 24.75	\$ (0.31)	-1.2%
70	310	128	\$ 27.25	\$ 26.86	\$ (0.39)	-1.4%
71	400	163	\$ 45.87	\$ 45.37	\$ (0.50)	-1.1%
72	400**	326	\$ 58.86	\$ 57.89	\$ (0.97)	-1.6%
73	1000	410	\$ 62.47	\$ 61.24	\$ (1.23)	-2.0%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.60	\$ 11.51	\$ (0.09)	-0.8%
76	100	42	\$ 12.99	\$ 12.85	\$ (0.14)	-1.1%
77	150	62	\$ 13.84	\$ 13.66	\$ (0.18)	-1.3%
78	215	89	\$ 13.95	\$ 13.67	\$ (0.28)	-2.0%
79	250	105	\$ 16.54	\$ 16.23	\$ (0.31)	-1.9%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.42	\$ 1.34	\$ (0.08)	-5.6%
82	N/A	50	\$ 2.82	\$ 2.67	\$ (0.15)	-5.3%
83	N/A	75	\$ 4.25	\$ 4.03	\$ (0.22)	-5.2%
84	N/A	100	\$ 5.67	\$ 5.38	\$ (0.29)	-5.1%
85	N/A	125	\$ 7.08	\$ 6.71	\$ (0.37)	-5.2%
86	N/A	150	\$ 8.49	\$ 8.03	\$ (0.46)	-5.4%
87	N/A	175	\$ 9.92	\$ 9.40	\$ (0.52)	-5.2%
88	N/A	200	\$ 11.34	\$ 10.74	\$ (0.60)	-5.3%
89	N/A	225	\$ 12.75	\$ 12.09	\$ (0.66)	-5.2%
90	N/A	250	\$ 14.17	\$ 13.41	\$ (0.76)	-5.4%
91	N/A	275	\$ 15.59	\$ 14.76	\$ (0.83)	-5.3%
92	N/A	300	\$ 17.01	\$ 16.11	\$ (0.90)	-5.3%
93	N/A	325	\$ 18.42	\$ 17.45	\$ (0.97)	-5.3%
94	N/A	350	\$ 19.83	\$ 18.78	\$ (1.05)	-5.3%
95	N/A	375	\$ 21.26	\$ 20.14	\$ (1.12)	-5.3%
96	N/A	400	\$ 22.65	\$ 21.44	\$ (1.21)	-5.3%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 2.04	\$ 1.96	\$ (0.08)	-3.9%
99	N/A	50	\$ 4.05	\$ 3.90	\$ (0.15)	-3.7%
100	N/A	75	\$ 6.10	\$ 5.88	\$ (0.22)	-3.6%
101	N/A	100	\$ 8.14	\$ 7.85	\$ (0.29)	-3.6%
102	N/A	125	\$ 10.17	\$ 9.80	\$ (0.37)	-3.6%
103	N/A	150	\$ 12.19	\$ 11.73	\$ (0.46)	-3.8%
104	N/A	175	\$ 14.23	\$ 13.71	\$ (0.52)	-3.7%
105	N/A	200	\$ 16.27	\$ 15.67	\$ (0.60)	-3.7%
106	N/A	225	\$ 18.30	\$ 17.64	\$ (0.66)	-3.6%
107	N/A	250	\$ 20.33	\$ 19.57	\$ (0.76)	-3.7%
108	N/A	275	\$ 22.37	\$ 21.54	\$ (0.83)	-3.7%
109	N/A	300	\$ 24.41	\$ 23.51	\$ (0.90)	-3.7%
110	N/A	325	\$ 26.44	\$ 25.47	\$ (0.97)	-3.7%
111	N/A	350	\$ 28.46	\$ 27.41	\$ (1.05)	-3.7%
112	N/A	375	\$ 30.51	\$ 29.39	\$ (1.12)	-3.7%
113	N/A	400	\$ 32.52	\$ 31.31	\$ (1.21)	-3.7%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$	2.81	\$	2.73	\$	(0.08)	-2.8%
116	N/A	50	\$	5.59	\$	5.44	\$	(0.15)	-2.7%
117	N/A	75	\$	8.41	\$	8.19	\$	(0.22)	-2.6%
118	N/A	100	\$	11.22	\$	10.93	\$	(0.29)	-2.6%
119	N/A	125	\$	14.01	\$	13.64	\$	(0.37)	-2.6%
120	N/A	150	\$	16.81	\$	16.35	\$	(0.46)	-2.7%
121	N/A	175	\$	19.62	\$	19.10	\$	(0.52)	-2.7%
122	N/A	200	\$	22.42	\$	21.82	\$	(0.60)	-2.7%
123	N/A	225	\$	25.22	\$	24.56	\$	(0.66)	-2.6%
124	N/A	250	\$	28.03	\$	27.27	\$	(0.76)	-2.7%
125	N/A	275	\$	30.83	\$	30.00	\$	(0.83)	-2.7%
126	N/A	300	\$	33.64	\$	32.74	\$	(0.90)	-2.7%
127	N/A	325	\$	36.43	\$	35.46	\$	(0.97)	-2.7%
128	N/A	350	\$	39.23	\$	38.18	\$	(1.05)	-2.7%
129	N/A	375	\$	42.05	\$	40.93	\$	(1.12)	-2.7%
130	N/A	400	\$	44.82	\$	43.61	\$	(1.21)	-2.7%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 13.27	\$ 10.96	\$ (2.31)	-17.4%
4	400	158	\$ 23.88	\$ 18.61	\$ (5.27)	-22.1%
5	1,000	380	\$ 46.95	\$ 34.26	\$ (12.69)	-27.0%
6	All Other Installations					
7	175	69	\$ 17.67	\$ 15.36	\$ (2.31)	-13.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.85	\$ 10.44	\$ (1.41)	-11.9%
11	250	105	\$ 20.45	\$ 16.94	\$ (3.51)	-17.2%
12	400	163	\$ 26.93	\$ 21.48	\$ (5.45)	-20.2%
13	All Other Installations					
14	100	42	\$ 16.88	\$ 15.47	\$ (1.41)	-8.4%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 18.39	\$ 15.96	\$ (2.43)	-13.2%
18	23,000	111	\$ 22.13	\$ 18.42	\$ (3.71)	-16.8%
19	40,000	172	\$ 28.16	\$ 22.42	\$ (5.74)	-20.4%
20	All Other Installations					
21	15,000	73	\$ 28.17	\$ 25.74	\$ (2.43)	-8.6%
22	23,000	111	\$ 31.91	\$ 28.20	\$ (3.71)	-11.6%
23	40,000	172	\$ 37.94	\$ 32.20	\$ (5.74)	-15.1%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 6.96	\$ 6.90	\$ (0.06)	-0.9%
2	0	200	\$ 13.91	\$ 13.78	\$ (0.13)	-0.9%
3	0	300	\$ 20.87	\$ 20.69	\$ (0.18)	-0.9%
4	0	400	\$ 27.81	\$ 27.55	\$ (0.26)	-0.9%
5	0	500	\$ 34.78	\$ 34.46	\$ (0.32)	-0.9%
6	0	600	\$ 41.73	\$ 41.37	\$ (0.36)	-0.9%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 149.24	\$ 156.36	\$ 7.12	4.8%
2	10	2,000	\$ 242.48	\$ 247.33	\$ 4.85	2.0%
3	10	3,000	\$ 335.29	\$ 337.87	\$ 2.58	0.8%
4	10	4,000	\$ 428.06	\$ 428.38	\$ 0.32	0.1%
5	10	5,000	\$ 520.85	\$ 518.89	\$ (1.96)	-0.4%
6	10	6,000	\$ 613.63	\$ 609.39	\$ (4.24)	-0.7%
7	1,000	100,000	\$ 15,575.35	\$ 16,287.78	\$ 712.43	4.6%
8	1,000	200,000	\$ 24,798.09	\$ 25,283.27	\$ 485.18	2.0%
9	1,000	300,000	\$ 34,020.84	\$ 34,278.75	\$ 257.91	0.8%
10	1,000	400,000	\$ 43,243.58	\$ 43,274.23	\$ 30.65	0.1%
11	1,000	500,000	\$ 52,466.33	\$ 52,269.71	\$ (196.62)	-0.4%
12	1,000	600,000	\$ 61,689.07	\$ 61,265.21	\$ (423.86)	-0.7%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,961.80	\$ 6,636.84	\$ 675.04	11.3%
2	500	100,000	\$ 10,333.09	\$ 10,780.86	\$ 447.77	4.3%
3	500	150,000	\$ 14,704.36	\$ 14,924.87	\$ 220.51	1.5%
4	500	200,000	\$ 19,075.65	\$ 19,068.89	\$ (6.76)	0.0%
5	500	250,000	\$ 23,446.93	\$ 23,212.91	\$ (234.02)	-1.0%
6	500	300,000	\$ 27,818.23	\$ 27,356.94	\$ (461.29)	-1.7%
7	5,000	500,000	\$ 58,184.16	\$ 64,934.51	\$ 6,750.35	11.6%
8	5,000	1,000,000	\$ 101,733.49	\$ 106,211.19	\$ 4,477.70	4.4%
9	5,000	1,500,000	\$ 144,956.78	\$ 147,161.84	\$ 2,205.06	1.5%
10	5,000	2,000,000	\$ 188,180.06	\$ 188,112.46	\$ (67.60)	0.0%
11	5,000	2,500,000	\$ 231,403.35	\$ 229,063.10	\$ (2,340.25)	-1.0%
12	5,000	3,000,000	\$ 274,626.64	\$ 270,013.74	\$ (4,612.90)	-1.7%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,385.37	\$ 10,510.37	\$ 1,125.00	12.0%
2	1,000	200,000	\$ 17,405.91	\$ 18,582.41	\$ 1,176.50	6.8%
3	1,000	300,000	\$ 25,426.46	\$ 26,654.46	\$ 1,228.00	4.8%
4	1,000	400,000	\$ 33,447.00	\$ 34,726.50	\$ 1,279.50	3.8%
5	1,000	500,000	\$ 41,467.55	\$ 42,798.54	\$ 1,330.99	3.2%
6	1,000	600,000	\$ 49,488.10	\$ 50,870.60	\$ 1,382.50	2.8%
7	10,000	1,000,000	\$ 91,806.27	\$ 103,056.26	\$ 11,249.99	12.3%
8	10,000	2,000,000	\$ 171,032.62	\$ 182,797.60	\$ 11,764.98	6.9%
9	10,000	3,000,000	\$ 250,258.98	\$ 262,538.95	\$ 12,279.97	4.9%
10	10,000	4,000,000	\$ 329,485.34	\$ 342,280.29	\$ 12,794.95	3.9%
11	10,000	5,000,000	\$ 408,711.70	\$ 422,021.65	\$ 13,309.95	3.3%
12	10,000	6,000,000	\$ 487,938.05	\$ 501,762.98	\$ 13,824.93	2.8%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,881.21	\$ 30,206.52	\$ 1,325.31	4.6%
2	2,000	400,000	\$ 40,698.70	\$ 41,469.31	\$ 770.61	1.9%
3	2,000	600,000	\$ 52,516.20	\$ 52,732.12	\$ 215.92	0.4%
4	2,000	800,000	\$ 64,333.69	\$ 63,994.91	\$ (338.78)	-0.5%
5	2,000	1,000,000	\$ 75,987.67	\$ 75,094.20	\$ (893.47)	-1.2%
6	2,000	1,200,000	\$ 87,609.34	\$ 86,161.18	\$ (1,448.16)	-1.7%
7	20,000	2,000,000	\$ 284,705.64	\$ 297,958.70	\$ 13,253.06	4.7%
8	20,000	4,000,000	\$ 400,922.36	\$ 408,628.48	\$ 7,706.12	1.9%
9	20,000	6,000,000	\$ 517,139.09	\$ 519,298.27	\$ 2,159.18	0.4%
10	20,000	8,000,000	\$ 633,355.81	\$ 629,968.05	\$ (3,387.76)	-0.5%
11	20,000	10,000,000	\$ 749,572.54	\$ 740,637.84	\$ (8,934.70)	-1.2%
12	20,000	12,000,000	\$ 865,789.26	\$ 851,307.62	\$ (14,481.64)	-1.7%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.92	\$ 18.14	\$ 0.22	1.2%
3	2,000	56	\$ 19.55	\$ 20.07	\$ 0.52	2.7%
4	2,500	70	\$ 20.26	\$ 20.91	\$ 0.65	3.2%
5	4,000	126	\$ 23.13	\$ 24.30	\$ 1.17	5.1%
6	6,000	157	\$ 24.71	\$ 26.17	\$ 1.46	5.9%
7	10,000	242	\$ 29.02	\$ 31.29	\$ 2.27	7.8%
8	15,000	282	\$ 31.07	\$ 33.70	\$ 2.63	8.5%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 7.99	\$ 8.39	\$ 0.40	5.0%
12	175	69	\$ 8.58	\$ 9.22	\$ 0.64	7.5%
13	250	104	\$ 10.54	\$ 11.52	\$ 0.98	9.3%
14	400	158	\$ 13.31	\$ 14.79	\$ 1.48	11.1%
15	700	287	\$ 20.34	\$ 23.02	\$ 2.68	13.2%
16	1,000	380	\$ 24.72	\$ 28.26	\$ 3.54	14.3%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.81	\$ 16.21	\$ 0.40	2.5%
19	175	69	\$ 16.46	\$ 17.10	\$ 0.64	3.9%
20	250	104	\$ 19.36	\$ 20.34	\$ 0.98	5.1%
21	250**	208	\$ 27.75	\$ 29.69	\$ 1.94	7.0%
22	400	158	\$ 21.55	\$ 23.03	\$ 1.48	6.9%
23	400**	316	\$ 32.90	\$ 35.84	\$ 2.94	8.9%
24	700	287	\$ 30.10	\$ 32.78	\$ 2.68	8.9%
25	1000	380	\$ 34.60	\$ 38.14	\$ 3.54	10.2%
26	1000**	760	\$ 60.10	\$ 67.20	\$ 7.10	11.8%
27	Underground Service - Post Type					
28	100	43	\$ 10.83	\$ 11.23	\$ 0.40	3.7%
29	175	69	\$ 11.95	\$ 12.59	\$ 0.64	5.4%
30	250	104	\$ 14.96	\$ 15.94	\$ 0.98	6.6%
31	Underground Service - Pole Type					
32	100	43	\$ 18.21	\$ 18.61	\$ 0.40	2.2%
33	175	69	\$ 19.16	\$ 19.80	\$ 0.64	3.3%
34	250	104	\$ 23.76	\$ 24.74	\$ 0.98	4.1%
35	400	158	\$ 26.84	\$ 28.32	\$ 1.48	5.5%
36	700	287	\$ 52.04	\$ 54.72	\$ 2.68	5.1%
37	1000	380	\$ 56.25	\$ 59.79	\$ 3.54	6.3%
38	1000**	760	\$ 80.06	\$ 87.16	\$ 7.10	8.9%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.01	\$ 11.65	\$ 0.64	5.8%
41	250	104	\$ 13.20	\$ 14.18	\$ 0.98	7.4%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.86	\$ 8.13	\$ 0.27	3.4%
45	100	42	\$ 8.19	\$ 8.58	\$ 0.39	4.8%
46	150	62	\$ 8.84	\$ 9.44	\$ 0.60	6.8%
47	215	89	\$ 10.43	\$ 11.25	\$ 0.82	7.9%
48	250	105	\$ 10.86	\$ 11.85	\$ 0.99	9.1%
49	400	163	\$ 13.78	\$ 15.30	\$ 1.52	11.0%
50	1000	410	\$ 28.70	\$ 32.53	\$ 3.83	13.3%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.65	\$ 15.92	\$ 0.27	1.7%
53	100	42	\$ 16.02	\$ 16.41	\$ 0.39	2.4%
54	150	62	\$ 17.71	\$ 18.31	\$ 0.60	3.4%
55	215	89	\$ 19.22	\$ 20.04	\$ 0.82	4.3%
56	250	105	\$ 19.66	\$ 20.65	\$ 0.99	5.0%
57	400	163	\$ 23.59	\$ 25.11	\$ 1.52	6.4%
58	1000	410	\$ 37.67	\$ 41.50	\$ 3.83	10.2%
59	Underground Service - Post Type					
60	70	29	\$ 10.96	\$ 11.23	\$ 0.27	2.5%
61	100	42	\$ 11.63	\$ 12.02	\$ 0.39	3.4%
62	150	62	\$ 12.93	\$ 13.53	\$ 0.60	4.6%
63	Underground Service - Pole Type					
64	70	29	\$ 17.95	\$ 18.22	\$ 0.27	1.5%
65	100	42	\$ 18.61	\$ 19.00	\$ 0.39	2.1%
66	150	62	\$ 22.13	\$ 22.73	\$ 0.60	2.7%
67	200	88	\$ 24.14	\$ 24.96	\$ 0.82	3.4%
68	215	89	\$ 21.82	\$ 22.64	\$ 0.82	3.8%
69	250	105	\$ 24.80	\$ 25.79	\$ 0.99	4.0%
70	310	128	\$ 26.94	\$ 28.12	\$ 1.18	4.4%
71	400	163	\$ 45.46	\$ 46.98	\$ 1.52	3.3%
72	400**	326	\$ 58.06	\$ 61.10	\$ 3.04	5.2%
73	1000	410	\$ 61.46	\$ 65.29	\$ 3.83	6.2%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.52	\$ 11.79	\$ 0.27	2.3%
76	100	42	\$ 12.88	\$ 13.27	\$ 0.39	3.0%
77	150	62	\$ 13.68	\$ 14.28	\$ 0.60	4.4%
78	215	89	\$ 13.73	\$ 14.55	\$ 0.82	6.0%
79	250	105	\$ 16.28	\$ 17.27	\$ 0.99	6.1%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.36	\$ 1.59	\$ 0.23	16.9%
82	N/A	50	\$ 2.70	\$ 3.16	\$ 0.46	17.0%
83	N/A	75	\$ 4.07	\$ 4.77	\$ 0.70	17.2%
84	N/A	100	\$ 5.43	\$ 6.36	\$ 0.93	17.1%
85	N/A	125	\$ 6.78	\$ 7.94	\$ 1.16	17.1%
86	N/A	150	\$ 8.12	\$ 9.52	\$ 1.40	17.2%
87	N/A	175	\$ 9.49	\$ 11.13	\$ 1.64	17.3%
88	N/A	200	\$ 10.84	\$ 12.72	\$ 1.88	17.3%
89	N/A	225	\$ 12.19	\$ 14.31	\$ 2.12	17.4%
90	N/A	250	\$ 13.55	\$ 15.88	\$ 2.33	17.2%
91	N/A	275	\$ 14.91	\$ 17.48	\$ 2.57	17.2%
92	N/A	300	\$ 16.27	\$ 19.07	\$ 2.80	17.2%
93	N/A	325	\$ 17.62	\$ 20.66	\$ 3.04	17.3%
94	N/A	350	\$ 18.96	\$ 22.23	\$ 3.27	17.2%
95	N/A	375	\$ 20.34	\$ 23.84	\$ 3.50	17.2%
96	N/A	400	\$ 21.67	\$ 25.39	\$ 3.72	17.2%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 1.98	\$ 2.21	\$ 0.23	11.6%
99	N/A	50	\$ 3.93	\$ 4.39	\$ 0.46	11.7%
100	N/A	75	\$ 5.92	\$ 6.62	\$ 0.70	11.8%
101	N/A	100	\$ 7.90	\$ 8.83	\$ 0.93	11.8%
102	N/A	125	\$ 9.87	\$ 11.03	\$ 1.16	11.8%
103	N/A	150	\$ 11.82	\$ 13.22	\$ 1.40	11.8%
104	N/A	175	\$ 13.80	\$ 15.44	\$ 1.64	11.9%
105	N/A	200	\$ 15.77	\$ 17.65	\$ 1.88	11.9%
106	N/A	225	\$ 17.74	\$ 19.86	\$ 2.12	12.0%
107	N/A	250	\$ 19.71	\$ 22.04	\$ 2.33	11.8%
108	N/A	275	\$ 21.69	\$ 24.26	\$ 2.57	11.8%
109	N/A	300	\$ 23.67	\$ 26.47	\$ 2.80	11.8%
110	N/A	325	\$ 25.64	\$ 28.68	\$ 3.04	11.9%
111	N/A	350	\$ 27.59	\$ 30.86	\$ 3.27	11.9%
112	N/A	375	\$ 29.59	\$ 33.09	\$ 3.50	11.8%
113	N/A	400	\$ 31.54	\$ 35.26	\$ 3.72	11.8%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$ 2.75	\$ 2.98	\$ 0.23	8.4%
116	N/A	50	\$ 5.47	\$ 5.93	\$ 0.46	8.4%
117	N/A	75	\$ 8.23	\$ 8.93	\$ 0.70	8.5%
118	N/A	100	\$ 10.98	\$ 11.91	\$ 0.93	8.5%
119	N/A	125	\$ 13.71	\$ 14.87	\$ 1.16	8.5%
120	N/A	150	\$ 16.44	\$ 17.84	\$ 1.40	8.5%
121	N/A	175	\$ 19.19	\$ 20.83	\$ 1.64	8.5%
122	N/A	200	\$ 21.92	\$ 23.80	\$ 1.88	8.6%
123	N/A	225	\$ 24.66	\$ 26.78	\$ 2.12	8.6%
124	N/A	250	\$ 27.41	\$ 29.74	\$ 2.33	8.5%
125	N/A	275	\$ 30.15	\$ 32.72	\$ 2.57	8.5%
126	N/A	300	\$ 32.90	\$ 35.70	\$ 2.80	8.5%
127	N/A	325	\$ 35.63	\$ 38.67	\$ 3.04	8.5%
128	N/A	350	\$ 38.36	\$ 41.63	\$ 3.27	8.5%
129	N/A	375	\$ 41.13	\$ 44.63	\$ 3.50	8.5%
130	N/A	400	\$ 43.84	\$ 47.56	\$ 3.72	8.5%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.36	\$ 11.65	\$ (0.71)	-5.7%
4	400	158	\$ 21.78	\$ 20.17	\$ (1.61)	-7.4%
5	1,000	380	\$ 41.91	\$ 38.01	\$ (3.90)	-9.3%
6	All Other Installations					
7	175	69	\$ 16.76	\$ 16.05	\$ (0.71)	-4.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.29	\$ 10.86	\$ (0.43)	-3.8%
11	250	105	\$ 19.05	\$ 17.98	\$ (1.07)	-5.6%
12	400	163	\$ 24.76	\$ 23.09	\$ (1.67)	-6.7%
13	All Other Installations					
14	100	42	\$ 16.32	\$ 15.89	\$ (0.43)	-2.6%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 17.42	\$ 16.68	\$ (0.74)	-4.2%
18	23,000	111	\$ 20.66	\$ 19.51	\$ (1.15)	-5.6%
19	40,000	172	\$ 25.88	\$ 24.12	\$ (1.76)	-6.8%
20	All Other Installations					
21	15,000	73	\$ 27.20	\$ 26.46	\$ (0.74)	-2.7%
22	23,000	111	\$ 30.44	\$ 29.29	\$ (1.15)	-3.8%
23	40,000	172	\$ 35.66	\$ 33.90	\$ (1.76)	-4.9%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 7.70	\$ 7.88	\$ 0.18	2.3%
2	0	200	\$ 15.38	\$ 15.76	\$ 0.38	2.5%
3	0	300	\$ 23.08	\$ 23.65	\$ 0.57	2.5%
4	0	400	\$ 30.76	\$ 31.50	\$ 0.74	2.4%
5	0	500	\$ 38.46	\$ 39.40	\$ 0.94	2.4%
6	0	600	\$ 46.16	\$ 47.29	\$ 1.13	2.4%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.15	\$ 34.01	\$ 0.86	2.6%
2	0	500	\$ 62.34	\$ 64.04	\$ 1.70	2.7%
3	0	750	\$ 91.47	\$ 94.02	\$ 2.55	2.8%
4	0	1,000	\$ 120.64	\$ 124.04	\$ 3.40	2.8%
5	0	1,250	\$ 149.80	\$ 154.07	\$ 4.27	2.9%
6	0	1,500	\$ 178.98	\$ 184.08	\$ 5.10	2.8%
7	0	2,000	\$ 237.28	\$ 244.08	\$ 6.80	2.9%
8	0	2,500	\$ 295.39	\$ 303.89	\$ 8.50	2.9%
9	0	3,000	\$ 353.48	\$ 363.68	\$ 10.20	2.9%
10	0	3,500	\$ 411.57	\$ 423.47	\$ 11.90	2.9%
11	0	4,000	\$ 469.65	\$ 483.26	\$ 13.61	2.9%
12	0	4,500	\$ 527.75	\$ 543.05	\$ 15.30	2.9%
13	0	5,000	\$ 585.85	\$ 602.86	\$ 17.01	2.9%
14	0	5,500	\$ 643.95	\$ 662.67	\$ 18.72	2.9%
15	0	6,000	\$ 702.03	\$ 722.45	\$ 20.42	2.9%
16	0	6,500	\$ 760.12	\$ 782.25	\$ 22.13	2.9%
17	0	7,000	\$ 818.21	\$ 842.03	\$ 23.82	2.9%
18	0	7,500	\$ 876.32	\$ 901.84	\$ 25.52	2.9%
19	0	8,000	\$ 934.41	\$ 961.64	\$ 27.23	2.9%
20	0	8,500	\$ 992.50	\$ 1,021.42	\$ 28.92	2.9%
21	0	9,000	\$ 1,050.59	\$ 1,081.22	\$ 30.63	2.9%
22	0	9,500	\$ 1,108.68	\$ 1,141.01	\$ 32.33	2.9%
23	0	10,000	\$ 1,166.78	\$ 1,200.80	\$ 34.02	2.9%
24	0	10,500	\$ 1,224.89	\$ 1,260.60	\$ 35.71	2.9%
25	0	11,000	\$ 1,282.96	\$ 1,320.38	\$ 37.42	2.9%
26	0	11,500	\$ 1,341.08	\$ 1,380.20	\$ 39.12	2.9%
27	0	12,000	\$ 1,399.14	\$ 1,439.96	\$ 40.82	2.9%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 33.15	\$ 34.01	\$ 0.86	2.6%
2	0	500	\$ 62.34	\$ 64.04	\$ 1.70	2.7%
3	0	750	\$ 82.32	\$ 84.87	\$ 2.55	3.1%
4	0	1,000	\$ 102.34	\$ 105.74	\$ 3.40	3.3%
5	0	1,250	\$ 122.35	\$ 126.62	\$ 4.27	3.5%
6	0	1,500	\$ 142.38	\$ 147.48	\$ 5.10	3.6%
7	0	2,000	\$ 182.38	\$ 189.18	\$ 6.80	3.7%
8	0	2,500	\$ 213.19	\$ 221.69	\$ 8.50	4.0%
9	0	3,000	\$ 243.98	\$ 254.18	\$ 10.20	4.2%
10	0	3,500	\$ 274.77	\$ 286.67	\$ 11.90	4.3%
11	0	4,000	\$ 305.55	\$ 319.16	\$ 13.61	4.5%
12	0	4,500	\$ 336.35	\$ 351.65	\$ 15.30	4.5%
13	0	5,000	\$ 367.15	\$ 384.16	\$ 17.01	4.6%
14	0	5,500	\$ 397.95	\$ 416.67	\$ 18.72	4.7%
15	0	6,000	\$ 428.73	\$ 449.15	\$ 20.42	4.8%
16	0	6,500	\$ 459.52	\$ 481.65	\$ 22.13	4.8%
17	0	7,000	\$ 490.31	\$ 514.13	\$ 23.82	4.9%
18	0	7,500	\$ 521.12	\$ 546.64	\$ 25.52	4.9%
19	0	8,000	\$ 551.91	\$ 579.14	\$ 27.23	4.9%
20	0	8,500	\$ 582.70	\$ 611.62	\$ 28.92	5.0%
21	0	9,000	\$ 613.49	\$ 644.12	\$ 30.63	5.0%
22	0	9,500	\$ 644.28	\$ 676.61	\$ 32.33	5.0%
23	0	10,000	\$ 675.08	\$ 709.10	\$ 34.02	5.0%
24	0	10,500	\$ 705.89	\$ 741.60	\$ 35.71	5.1%
25	0	11,000	\$ 736.66	\$ 774.08	\$ 37.42	5.1%
26	0	11,500	\$ 767.48	\$ 806.60	\$ 39.12	5.1%
27	0	12,000	\$ 798.24	\$ 839.06	\$ 40.82	5.1%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating Apartment (Rate RS)						
1	0	250	\$ 25.40	\$ 26.26	\$ 0.86	3.4%
2	0	500	\$ 46.84	\$ 48.54	\$ 1.70	3.6%
3	0	750	\$ 59.07	\$ 61.62	\$ 2.55	4.3%
4	0	1,000	\$ 71.34	\$ 74.74	\$ 3.40	4.8%
5	0	1,250	\$ 83.60	\$ 87.87	\$ 4.27	5.1%
6	0	1,500	\$ 95.88	\$ 100.98	\$ 5.10	5.3%
7	0	2,000	\$ 120.38	\$ 127.18	\$ 6.80	5.6%
8	0	2,500	\$ 160.19	\$ 168.69	\$ 8.50	5.3%
9	0	3,000	\$ 199.98	\$ 210.18	\$ 10.20	5.1%
10	0	3,500	\$ 239.77	\$ 251.67	\$ 11.90	5.0%
11	0	4,000	\$ 279.55	\$ 293.16	\$ 13.61	4.9%
12	0	4,500	\$ 319.35	\$ 334.65	\$ 15.30	4.8%
13	0	5,000	\$ 359.15	\$ 376.16	\$ 17.01	4.7%
14	0	5,500	\$ 398.95	\$ 417.67	\$ 18.72	4.7%
15	0	6,000	\$ 438.73	\$ 459.15	\$ 20.42	4.7%
16	0	6,500	\$ 478.52	\$ 500.65	\$ 22.13	4.6%
17	0	7,000	\$ 518.31	\$ 542.13	\$ 23.82	4.6%
18	0	7,500	\$ 558.12	\$ 583.64	\$ 25.52	4.6%
19	0	8,000	\$ 597.91	\$ 625.14	\$ 27.23	4.6%
20	0	8,500	\$ 637.70	\$ 666.62	\$ 28.92	4.5%
21	0	9,000	\$ 677.49	\$ 708.12	\$ 30.63	4.5%
22	0	9,500	\$ 717.28	\$ 749.61	\$ 32.33	4.5%
23	0	10,000	\$ 757.08	\$ 791.10	\$ 34.02	4.5%
24	0	10,500	\$ 796.89	\$ 832.60	\$ 35.71	4.5%
25	0	11,000	\$ 836.66	\$ 874.08	\$ 37.42	4.5%
26	0	11,500	\$ 876.48	\$ 915.60	\$ 39.12	4.5%
27	0	12,000	\$ 916.24	\$ 957.06	\$ 40.82	4.5%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.15	\$ 34.01	\$ 0.86	2.6%
2	0	500	\$ 62.34	\$ 64.04	\$ 1.70	2.7%
3	0	750	\$ 85.82	\$ 88.37	\$ 2.55	3.0%
4	0	1,000	\$ 109.34	\$ 112.74	\$ 3.40	3.1%
5	0	1,250	\$ 132.85	\$ 137.12	\$ 4.27	3.2%
6	0	1,500	\$ 156.38	\$ 161.48	\$ 5.10	3.3%
7	0	2,000	\$ 203.38	\$ 210.18	\$ 6.80	3.3%
8	0	2,500	\$ 250.19	\$ 258.69	\$ 8.50	3.4%
9	0	3,000	\$ 296.98	\$ 307.18	\$ 10.20	3.4%
10	0	3,500	\$ 343.77	\$ 355.67	\$ 11.90	3.5%
11	0	4,000	\$ 390.55	\$ 404.16	\$ 13.61	3.5%
12	0	4,500	\$ 437.35	\$ 452.65	\$ 15.30	3.5%
13	0	5,000	\$ 484.15	\$ 501.16	\$ 17.01	3.5%
14	0	5,500	\$ 530.95	\$ 549.67	\$ 18.72	3.5%
15	0	6,000	\$ 577.73	\$ 598.15	\$ 20.42	3.5%
16	0	6,500	\$ 624.52	\$ 646.65	\$ 22.13	3.5%
17	0	7,000	\$ 671.31	\$ 695.13	\$ 23.82	3.5%
18	0	7,500	\$ 718.12	\$ 743.64	\$ 25.52	3.6%
19	0	8,000	\$ 764.91	\$ 792.14	\$ 27.23	3.6%
20	0	8,500	\$ 811.70	\$ 840.62	\$ 28.92	3.6%
21	0	9,000	\$ 858.49	\$ 889.12	\$ 30.63	3.6%
22	0	9,500	\$ 905.28	\$ 937.61	\$ 32.33	3.6%
23	0	10,000	\$ 952.08	\$ 986.10	\$ 34.02	3.6%
24	0	10,500	\$ 998.89	\$ 1,034.60	\$ 35.71	3.6%
25	0	11,000	\$ 1,045.66	\$ 1,083.08	\$ 37.42	3.6%
26	0	11,500	\$ 1,092.48	\$ 1,131.60	\$ 39.12	3.6%
27	0	12,000	\$ 1,139.24	\$ 1,180.06	\$ 40.82	3.6%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 34.14	\$ 36.48	\$ 2.34	6.9%
2	0	500	\$ 64.33	\$ 68.98	\$ 4.65	7.2%
3	0	750	\$ 96.95	\$ 101.43	\$ 4.48	4.6%
4	0	1,000	\$ 129.62	\$ 133.92	\$ 4.30	3.3%
5	0	1,250	\$ 162.26	\$ 166.42	\$ 4.16	2.6%
6	0	1,500	\$ 194.94	\$ 198.89	\$ 3.95	2.0%
7	0	2,000	\$ 260.23	\$ 263.83	\$ 3.60	1.4%
8	0	2,500	\$ 325.33	\$ 328.58	\$ 3.25	1.0%
9	0	3,000	\$ 390.40	\$ 393.30	\$ 2.90	0.7%
10	0	3,500	\$ 455.47	\$ 458.02	\$ 2.55	0.6%
11	0	4,000	\$ 520.54	\$ 522.75	\$ 2.21	0.4%
12	0	4,500	\$ 585.62	\$ 587.48	\$ 1.86	0.3%
13	0	5,000	\$ 650.71	\$ 652.22	\$ 1.51	0.2%
14	0	5,500	\$ 715.79	\$ 716.97	\$ 1.18	0.2%
15	0	6,000	\$ 780.86	\$ 781.69	\$ 0.83	0.1%
16	0	6,500	\$ 845.94	\$ 846.42	\$ 0.48	0.1%
17	0	7,000	\$ 911.01	\$ 911.14	\$ 0.13	0.0%
18	0	7,500	\$ 976.11	\$ 975.89	\$ (0.22)	0.0%
19	0	8,000	\$ 1,041.19	\$ 1,040.62	\$ (0.57)	-0.1%
20	0	8,500	\$ 1,106.25	\$ 1,105.33	\$ (0.92)	-0.1%
21	0	9,000	\$ 1,171.33	\$ 1,170.07	\$ (1.26)	-0.1%
22	0	9,500	\$ 1,236.41	\$ 1,234.80	\$ (1.61)	-0.1%
23	0	10,000	\$ 1,301.49	\$ 1,299.52	\$ (1.97)	-0.2%
24	0	10,500	\$ 1,366.59	\$ 1,364.26	\$ (2.33)	-0.2%
25	0	11,000	\$ 1,431.65	\$ 1,428.98	\$ (2.67)	-0.2%
26	0	11,500	\$ 1,496.75	\$ 1,493.73	\$ (3.02)	-0.2%
27	0	12,000	\$ 1,561.80	\$ 1,558.43	\$ (3.37)	-0.2%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 34.14	\$ 36.48	\$ 2.34	6.9%
2	0	500	\$ 64.33	\$ 68.98	\$ 4.65	7.2%
3	0	750	\$ 96.95	\$ 101.43	\$ 4.48	4.6%
4	0	1,000	\$ 129.62	\$ 133.92	\$ 4.30	3.3%
5	0	1,250	\$ 162.26	\$ 166.42	\$ 4.16	2.6%
6	0	1,500	\$ 194.94	\$ 198.89	\$ 3.95	2.0%
7	0	2,000	\$ 260.23	\$ 263.83	\$ 3.60	1.4%
8	0	2,500	\$ 325.33	\$ 328.58	\$ 3.25	1.0%
9	0	3,000	\$ 390.40	\$ 393.30	\$ 2.90	0.7%
10	0	3,500	\$ 455.47	\$ 458.02	\$ 2.55	0.6%
11	0	4,000	\$ 520.54	\$ 522.75	\$ 2.21	0.4%
12	0	4,500	\$ 585.62	\$ 587.48	\$ 1.86	0.3%
13	0	5,000	\$ 650.71	\$ 652.22	\$ 1.51	0.2%
14	0	5,500	\$ 715.79	\$ 716.97	\$ 1.18	0.2%
15	0	6,000	\$ 780.86	\$ 781.69	\$ 0.83	0.1%
16	0	6,500	\$ 845.94	\$ 846.42	\$ 0.48	0.1%
17	0	7,000	\$ 911.01	\$ 911.14	\$ 0.13	0.0%
18	0	7,500	\$ 976.11	\$ 975.89	\$ (0.22)	0.0%
19	0	8,000	\$ 1,041.19	\$ 1,040.62	\$ (0.57)	-0.1%
20	0	8,500	\$ 1,106.25	\$ 1,105.33	\$ (0.92)	-0.1%
21	0	9,000	\$ 1,171.33	\$ 1,170.07	\$ (1.26)	-0.1%
22	0	9,500	\$ 1,236.41	\$ 1,234.80	\$ (1.61)	-0.1%
23	0	10,000	\$ 1,301.49	\$ 1,299.52	\$ (1.97)	-0.2%
24	0	10,500	\$ 1,366.59	\$ 1,364.26	\$ (2.33)	-0.2%
25	0	11,000	\$ 1,431.65	\$ 1,428.98	\$ (2.67)	-0.2%
26	0	11,500	\$ 1,496.75	\$ 1,493.73	\$ (3.02)	-0.2%
27	0	12,000	\$ 1,561.80	\$ 1,558.43	\$ (3.37)	-0.2%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 34.14	\$ 36.48	\$ 2.34	6.9%
2	0	500	\$ 64.33	\$ 68.98	\$ 4.65	7.2%
3	0	750	\$ 96.95	\$ 101.43	\$ 4.48	4.6%
4	0	1,000	\$ 129.62	\$ 133.92	\$ 4.30	3.3%
5	0	1,250	\$ 162.26	\$ 166.42	\$ 4.16	2.6%
6	0	1,500	\$ 194.94	\$ 198.89	\$ 3.95	2.0%
7	0	2,000	\$ 260.23	\$ 263.83	\$ 3.60	1.4%
8	0	2,500	\$ 325.33	\$ 328.58	\$ 3.25	1.0%
9	0	3,000	\$ 390.40	\$ 393.30	\$ 2.90	0.7%
10	0	3,500	\$ 455.47	\$ 458.02	\$ 2.55	0.6%
11	0	4,000	\$ 520.54	\$ 522.75	\$ 2.21	0.4%
12	0	4,500	\$ 585.62	\$ 587.48	\$ 1.86	0.3%
13	0	5,000	\$ 650.71	\$ 652.22	\$ 1.51	0.2%
14	0	5,500	\$ 715.79	\$ 716.97	\$ 1.18	0.2%
15	0	6,000	\$ 780.86	\$ 781.69	\$ 0.83	0.1%
16	0	6,500	\$ 845.94	\$ 846.42	\$ 0.48	0.1%
17	0	7,000	\$ 911.01	\$ 911.14	\$ 0.13	0.0%
18	0	7,500	\$ 976.11	\$ 975.89	\$ (0.22)	0.0%
19	0	8,000	\$ 1,041.19	\$ 1,040.62	\$ (0.57)	-0.1%
20	0	8,500	\$ 1,106.25	\$ 1,105.33	\$ (0.92)	-0.1%
21	0	9,000	\$ 1,171.33	\$ 1,170.07	\$ (1.26)	-0.1%
22	0	9,500	\$ 1,236.41	\$ 1,234.80	\$ (1.61)	-0.1%
23	0	10,000	\$ 1,301.49	\$ 1,299.52	\$ (1.97)	-0.2%
24	0	10,500	\$ 1,366.59	\$ 1,364.26	\$ (2.33)	-0.2%
25	0	11,000	\$ 1,431.65	\$ 1,428.98	\$ (2.67)	-0.2%
26	0	11,500	\$ 1,496.75	\$ 1,493.73	\$ (3.02)	-0.2%
27	0	12,000	\$ 1,561.80	\$ 1,558.43	\$ (3.37)	-0.2%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 151.75	\$ 153.41	\$ 1.66	1.1%
2	10	2,000	\$ 234.28	\$ 234.66	\$ 0.38	0.2%
3	10	3,000	\$ 316.36	\$ 315.44	\$ (0.92)	-0.3%
4	10	4,000	\$ 398.43	\$ 396.22	\$ (2.21)	-0.6%
5	10	5,000	\$ 480.52	\$ 477.00	\$ (3.52)	-0.7%
6	10	6,000	\$ 562.59	\$ 557.79	\$ (4.80)	-0.9%
7	1,000	100,000	\$ 17,281.10	\$ 17,448.23	\$ 167.13	1.0%
8	1,000	200,000	\$ 25,432.69	\$ 25,470.37	\$ 37.68	0.1%
9	1,000	300,000	\$ 33,584.28	\$ 33,492.49	\$ (91.79)	-0.3%
10	1,000	400,000	\$ 41,735.87	\$ 41,514.62	\$ (221.25)	-0.5%
11	1,000	500,000	\$ 49,887.46	\$ 49,536.75	\$ (350.71)	-0.7%
12	1,000	600,000	\$ 58,039.05	\$ 57,558.88	\$ (480.17)	-0.8%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,217.92	\$ 5,605.71	\$ 387.79	7.4%
2	500	100,000	\$ 9,093.46	\$ 9,372.18	\$ 278.72	3.1%
3	500	150,000	\$ 12,969.01	\$ 13,138.67	\$ 169.66	1.3%
4	500	200,000	\$ 16,844.55	\$ 16,905.14	\$ 60.59	0.4%
5	500	250,000	\$ 20,720.09	\$ 20,671.61	\$ (48.48)	-0.2%
6	500	300,000	\$ 24,595.64	\$ 24,438.10	\$ (157.54)	-0.6%
7	5,000	500,000	\$ 50,745.27	\$ 54,623.13	\$ 3,877.86	7.6%
8	5,000	1,000,000	\$ 89,219.88	\$ 92,007.08	\$ 2,787.20	3.1%
9	5,000	1,500,000	\$ 127,134.48	\$ 128,831.04	\$ 1,696.56	1.3%
10	5,000	2,000,000	\$ 165,049.07	\$ 165,654.96	\$ 605.89	0.4%
11	5,000	2,500,000	\$ 202,963.67	\$ 202,478.92	\$ (484.75)	-0.2%
12	5,000	3,000,000	\$ 240,878.26	\$ 239,302.87	\$ (1,575.39)	-0.7%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 7,835.64	\$ 8,860.34	\$ 1,024.70	13.1%
2	1,000	200,000	\$ 14,801.15	\$ 15,519.35	\$ 718.20	4.9%
3	1,000	300,000	\$ 21,766.67	\$ 22,178.37	\$ 411.70	1.9%
4	1,000	400,000	\$ 28,732.19	\$ 28,837.39	\$ 105.20	0.4%
5	1,000	500,000	\$ 35,697.71	\$ 35,496.40	\$ (201.31)	-0.6%
6	1,000	600,000	\$ 42,663.22	\$ 42,155.42	\$ (507.80)	-1.2%
7	10,000	1,000,000	\$ 76,191.65	\$ 86,438.64	\$ 10,246.99	13.4%
8	10,000	2,000,000	\$ 144,165.11	\$ 151,347.09	\$ 7,181.98	5.0%
9	10,000	3,000,000	\$ 212,138.58	\$ 216,255.55	\$ 4,116.97	1.9%
10	10,000	4,000,000	\$ 280,112.05	\$ 281,164.00	\$ 1,051.95	0.4%
11	10,000	5,000,000	\$ 348,085.52	\$ 346,072.47	\$ (2,013.05)	-0.6%
12	10,000	6,000,000	\$ 416,058.98	\$ 410,980.91	\$ (5,078.07)	-1.2%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 25,944.24	\$ 28,013.06	\$ 2,068.82	8.0%
2	2,000	400,000	\$ 35,296.17	\$ 36,959.80	\$ 1,663.63	4.7%
3	2,000	600,000	\$ 44,648.09	\$ 45,906.54	\$ 1,258.45	2.8%
4	2,000	800,000	\$ 54,000.02	\$ 54,853.28	\$ 853.26	1.6%
5	2,000	1,000,000	\$ 63,071.10	\$ 63,519.18	\$ 448.08	0.7%
6	2,000	1,200,000	\$ 72,086.68	\$ 72,129.58	\$ 42.90	0.1%
7	20,000	2,000,000	\$ 254,516.04	\$ 275,204.19	\$ 20,688.15	8.1%
8	20,000	4,000,000	\$ 344,671.88	\$ 361,308.19	\$ 16,636.31	4.8%
9	20,000	6,000,000	\$ 434,827.74	\$ 447,412.20	\$ 12,584.46	2.9%
10	20,000	8,000,000	\$ 524,983.59	\$ 533,516.20	\$ 8,532.61	1.6%
11	20,000	10,000,000	\$ 615,139.45	\$ 619,620.21	\$ 4,480.76	0.7%
12	20,000	12,000,000	\$ 705,295.29	\$ 705,724.21	\$ 428.92	0.1%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.04	\$ 12.08	\$ 0.04	0.3%
4	2,000	56	\$ 13.51	\$ 13.61	\$ 0.10	0.7%
5	2,500	70	\$ 14.15	\$ 14.27	\$ 0.12	0.8%
6	4,000	126	\$ 16.68	\$ 16.89	\$ 0.21	1.3%
7	6,000	157	\$ 18.10	\$ 18.37	\$ 0.27	1.5%
8	10,000	242	\$ 21.95	\$ 22.36	\$ 0.41	1.9%
9	15,000	282	\$ 23.75	\$ 24.23	\$ 0.48	2.0%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.02	\$ 13.06	\$ 0.04	0.3%
12	2,000	56	\$ 14.49	\$ 14.59	\$ 0.10	0.7%
13	2,500	70	\$ 15.13	\$ 15.25	\$ 0.12	0.8%
14	4,000	126	\$ 17.66	\$ 17.87	\$ 0.21	1.2%
15	6,000	157	\$ 19.08	\$ 19.35	\$ 0.27	1.4%
16	10,000	242	\$ 22.93	\$ 23.34	\$ 0.41	1.8%
17	15,000	282	\$ 24.73	\$ 25.21	\$ 0.48	1.9%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.22	\$ 19.26	\$ 0.04	0.2%
20	2,000	56	\$ 20.69	\$ 20.79	\$ 0.10	0.5%
21	2,500	70	\$ 21.33	\$ 21.45	\$ 0.12	0.6%
22	4,000	126	\$ 23.86	\$ 24.07	\$ 0.21	0.9%
23	6,000	157	\$ 25.28	\$ 25.55	\$ 0.27	1.1%
24	10,000	242	\$ 29.13	\$ 29.54	\$ 0.41	1.4%
25	15,000	282	\$ 30.93	\$ 31.41	\$ 0.48	1.6%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.45	\$ 34.52	\$ 0.07	0.2%
28	2,000	112	\$ 37.34	\$ 37.52	\$ 0.18	0.5%
29	2,500	140	\$ 38.61	\$ 38.85	\$ 0.24	0.6%
30	4,000	252	\$ 43.69	\$ 44.12	\$ 0.43	1.0%
31	6,000	314	\$ 46.52	\$ 47.04	\$ 0.52	1.1%
32	10,000	484	\$ 54.24	\$ 55.05	\$ 0.81	1.5%
33	15,000	564	\$ 57.86	\$ 58.81	\$ 0.95	1.6%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 18.84	\$ 18.92	\$ 0.08	0.4%
37	13,800	94	\$ 21.07	\$ 21.23	\$ 0.16	0.8%
38	21,800	135	\$ 22.91	\$ 23.15	\$ 0.24	1.0%
39	43,600	264	\$ 28.78	\$ 29.23	\$ 0.45	1.6%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.10	\$ 17.18	\$ 0.08	0.5%
42	13,800	94	\$ 19.33	\$ 19.49	\$ 0.16	0.8%
43	21,800	135	\$ 21.17	\$ 21.41	\$ 0.24	1.1%
44	43,600	264	\$ 27.04	\$ 27.49	\$ 0.45	1.7%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 24.65	\$ 24.80	\$ 0.15	0.6%
47	13,800	188	\$ 29.10	\$ 29.42	\$ 0.32	1.1%
48	21,800	270	\$ 32.84	\$ 33.30	\$ 0.46	1.4%
49	43,600	528	\$ 44.55	\$ 45.43	\$ 0.88	2.0%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.11	\$ 9.22	\$ 0.11	1.2%
53	250	104	\$ 11.28	\$ 11.45	\$ 0.17	1.5%
54	400	158	\$ 15.43	\$ 15.71	\$ 0.28	1.8%
55	700	287	\$ 26.44	\$ 26.92	\$ 0.48	1.8%
56	1000	380	\$ 33.12	\$ 33.77	\$ 0.65	2.0%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.39	\$ 11.50	\$ 0.11	1.0%
59	250	104	\$ 13.40	\$ 13.57	\$ 0.17	1.3%
60	400	158	\$ 18.13	\$ 18.41	\$ 0.28	1.5%
61	700	287	\$ 29.35	\$ 29.83	\$ 0.48	1.6%
62	1000	380	\$ 36.09	\$ 36.74	\$ 0.65	1.8%
63	Underground Service					
64	175	69	\$ 15.11	\$ 15.22	\$ 0.11	0.7%
65	250	104	\$ 17.24	\$ 17.41	\$ 0.17	1.0%
66	400	158	\$ 21.76	\$ 22.04	\$ 0.28	1.3%
67	700	287	\$ 31.21	\$ 31.69	\$ 0.48	1.5%
68	1000	380	\$ 37.73	\$ 38.38	\$ 0.65	1.7%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 16.43	\$ 16.67	\$ 0.24	1.5%
72	400	316	\$ 28.90	\$ 29.42	\$ 0.52	1.8%
73	Overhead Service - Metal Pole					
74	400	316	\$ 31.56	\$ 32.08	\$ 0.52	1.6%
75	Underground Service					
76	250	208	\$ 26.96	\$ 27.32	\$ 0.36	1.3%
77	400	316	\$ 34.83	\$ 35.35	\$ 0.52	1.5%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.06	\$ 11.12	\$ 0.06	0.5%
81	150	62	\$ 13.19	\$ 13.29	\$ 0.10	0.8%
82	200	88	\$ 17.21	\$ 17.35	\$ 0.14	0.8%
83	250	105	\$ 15.14	\$ 15.31	\$ 0.17	1.1%
84	400	163	\$ 21.00	\$ 21.27	\$ 0.27	1.3%
85	Overhead Service - Metal Pole					
86	100	42	\$ 12.91	\$ 12.97	\$ 0.06	0.5%
87	150	62	\$ 14.51	\$ 14.61	\$ 0.10	0.7%
88	200	88	\$ 19.33	\$ 19.47	\$ 0.14	0.7%
89	250	105	\$ 19.11	\$ 19.28	\$ 0.17	0.9%
90	400	163	\$ 24.43	\$ 24.70	\$ 0.27	1.1%
91	Underground Service					
92	100	42	\$ 16.66	\$ 16.72	\$ 0.06	0.4%
93	100 (orn.)	42	\$ 27.96	\$ 28.02	\$ 0.06	0.2%
94	150	62	\$ 15.52	\$ 15.62	\$ 0.10	0.6%
95	200	88	\$ 23.28	\$ 23.42	\$ 0.14	0.6%
96	250	105	\$ 20.81	\$ 20.98	\$ 0.17	0.8%
97	250 (dwntwn)	105	\$ 35.83	\$ 36.00	\$ 0.17	0.5%
98	400	163	\$ 25.16	\$ 25.43	\$ 0.27	1.1%
99	400 (dwntwn)	25	\$ 46.68	\$ 46.72	\$ 0.04	0.1%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 21.68	\$ 21.82	\$ 0.14	0.6%
103	150	124	\$ 24.49	\$ 24.71	\$ 0.22	0.9%
104	250	210	\$ 30.45	\$ 30.80	\$ 0.35	1.1%
105	Overhead Service - Metal Pole					
106	100	84	\$ 22.57	\$ 22.71	\$ 0.14	0.6%
107	150	124	\$ 24.93	\$ 25.15	\$ 0.22	0.9%
108	250	210	\$ 31.86	\$ 32.21	\$ 0.35	1.1%
109	Underground Service					
110	100	84	\$ 26.81	\$ 26.95	\$ 0.14	0.5%
111	150	124	\$ 31.61	\$ 31.83	\$ 0.22	0.7%
112	250	210	\$ 38.11	\$ 38.46	\$ 0.35	0.9%
113	400 (davit)	326	\$ 37.88	\$ 38.42	\$ 0.54	1.4%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.14	\$ 1.18	\$ 0.04	3.5%
116	N/A	50	\$ 2.25	\$ 2.33	\$ 0.08	3.6%
117	N/A	75	\$ 4.51	\$ 4.64	\$ 0.13	2.9%
118	N/A	100	\$ 7.14	\$ 7.32	\$ 0.18	2.5%
119	N/A	125	\$ 8.91	\$ 9.13	\$ 0.22	2.5%
120	N/A	150	\$ 12.66	\$ 12.90	\$ 0.24	1.9%
121	N/A	175	\$ 15.22	\$ 15.52	\$ 0.30	2.0%
122	N/A	200	\$ 20.30	\$ 20.64	\$ 0.34	1.7%
123	N/A	225	\$ 23.28	\$ 23.66	\$ 0.38	1.6%
124	N/A	250	\$ 11.34	\$ 11.76	\$ 0.42	3.7%
125	N/A	275	\$ 13.58	\$ 14.03	\$ 0.45	3.3%
126	N/A	300	\$ 16.23	\$ 16.75	\$ 0.52	3.2%
127	N/A	325	\$ 17.99	\$ 18.54	\$ 0.55	3.1%
128	N/A	350	\$ 21.73	\$ 22.33	\$ 0.60	2.8%
129	N/A	375	\$ 24.31	\$ 24.94	\$ 0.63	2.6%
130	N/A	400	\$ 29.39	\$ 30.05	\$ 0.66	2.2%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Private Outdoor Lighting Service (Rate POL)

1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.11	\$ 10.18	\$ (0.93)	-8.4%
4	400	158	\$ 28.76	\$ 26.67	\$ (2.09)	-7.3%
5	1,000	380	\$ 51.38	\$ 46.33	\$ (5.05)	-9.8%
6	All Other Installations					
7	175	69	\$ 17.70	\$ 16.77	\$ (0.93)	-5.3%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.14	\$ 13.96	\$ (1.18)	-7.8%
11	400	163	\$ 27.25	\$ 25.07	\$ (2.18)	-8.0%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 8.81	\$ 8.98	\$ 0.17	1.9%
2	0	200	\$ 17.63	\$ 17.94	\$ 0.31	1.8%
3	0	300	\$ 26.46	\$ 26.95	\$ 0.49	1.9%
4	0	400	\$ 35.28	\$ 35.89	\$ 0.61	1.7%
5	0	500	\$ 44.10	\$ 44.88	\$ 0.78	1.8%
6	0	600	\$ 52.90	\$ 53.85	\$ 0.95	1.8%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 161.00	\$ 163.28	\$ 2.28	1.4%
2	10	2,000	\$ 252.78	\$ 254.41	\$ 1.63	0.6%
3	10	3,000	\$ 344.10	\$ 345.05	\$ 0.95	0.3%
4	10	4,000	\$ 435.42	\$ 435.71	\$ 0.29	0.1%
5	10	5,000	\$ 526.75	\$ 526.36	\$ (0.39)	-0.1%
6	10	6,000	\$ 618.08	\$ 617.02	\$ (1.06)	-0.2%
7	1,000	100,000	\$ 18,205.90	\$ 18,435.43	\$ 229.53	1.3%
8	1,000	200,000	\$ 27,282.29	\$ 27,444.77	\$ 162.48	0.6%
9	1,000	300,000	\$ 36,358.68	\$ 36,454.09	\$ 95.41	0.3%
10	1,000	400,000	\$ 45,435.07	\$ 45,463.42	\$ 28.35	0.1%
11	1,000	500,000	\$ 54,511.46	\$ 54,472.75	\$ (38.71)	-0.1%
12	1,000	600,000	\$ 63,587.85	\$ 63,482.08	\$ (105.77)	-0.2%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,648.17	\$ 6,082.16	\$ 433.99	7.7%
2	500	100,000	\$ 10,031.46	\$ 10,325.08	\$ 293.62	2.9%
3	500	150,000	\$ 14,414.76	\$ 14,568.02	\$ 153.26	1.1%
4	500	200,000	\$ 18,798.05	\$ 18,810.94	\$ 12.89	0.1%
5	500	250,000	\$ 23,181.34	\$ 23,053.86	\$ (127.48)	-0.5%
6	500	300,000	\$ 27,564.64	\$ 27,296.80	\$ (267.84)	-1.0%
7	5,000	500,000	\$ 55,047.77	\$ 59,387.63	\$ 4,339.86	7.9%
8	5,000	1,000,000	\$ 98,599.88	\$ 101,536.08	\$ 2,936.20	3.0%
9	5,000	1,500,000	\$ 141,591.98	\$ 143,124.54	\$ 1,532.56	1.1%
10	5,000	2,000,000	\$ 184,584.07	\$ 184,712.96	\$ 128.89	0.1%
11	5,000	2,500,000	\$ 227,576.17	\$ 226,301.42	\$ (1,274.75)	-0.6%
12	5,000	3,000,000	\$ 270,568.26	\$ 267,889.87	\$ (2,678.39)	-1.0%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,773.54	\$ 9,786.44	\$ 1,012.90	11.5%
2	1,000	200,000	\$ 16,725.95	\$ 17,371.55	\$ 645.60	3.9%
3	1,000	300,000	\$ 24,678.37	\$ 24,956.67	\$ 278.30	1.1%
4	1,000	400,000	\$ 32,630.79	\$ 32,541.79	\$ (89.00)	-0.3%
5	1,000	500,000	\$ 40,583.21	\$ 40,126.90	\$ (456.31)	-1.1%
6	1,000	600,000	\$ 48,535.62	\$ 47,712.02	\$ (823.60)	-1.7%
7	10,000	1,000,000	\$ 85,570.65	\$ 95,699.64	\$ 10,128.99	11.8%
8	10,000	2,000,000	\$ 163,413.11	\$ 169,869.09	\$ 6,455.98	4.0%
9	10,000	3,000,000	\$ 241,255.58	\$ 244,038.55	\$ 2,782.97	1.2%
10	10,000	4,000,000	\$ 319,098.05	\$ 318,208.00	\$ (890.05)	-0.3%
11	10,000	5,000,000	\$ 396,940.52	\$ 392,377.47	\$ (4,563.05)	-1.1%
12	10,000	6,000,000	\$ 474,782.98	\$ 466,546.91	\$ (8,236.07)	-1.7%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,890.04	\$ 29,863.46	\$ 1,973.42	7.1%
2	2,000	400,000	\$ 39,213.77	\$ 40,660.60	\$ 1,446.83	3.7%
3	2,000	600,000	\$ 50,537.49	\$ 51,457.74	\$ 920.25	1.8%
4	2,000	800,000	\$ 61,861.22	\$ 62,254.88	\$ 393.66	0.6%
5	2,000	1,000,000	\$ 72,904.10	\$ 72,771.18	\$ (132.92)	-0.2%
6	2,000	1,200,000	\$ 83,891.48	\$ 83,231.98	\$ (659.50)	-0.8%
7	20,000	2,000,000	\$ 273,974.04	\$ 293,708.19	\$ 19,734.15	7.2%
8	20,000	4,000,000	\$ 383,847.88	\$ 398,316.19	\$ 14,468.31	3.8%
9	20,000	6,000,000	\$ 493,721.74	\$ 502,924.20	\$ 9,202.46	1.9%
10	20,000	8,000,000	\$ 603,595.59	\$ 607,532.20	\$ 3,936.61	0.7%
11	20,000	10,000,000	\$ 713,469.45	\$ 712,140.21	\$ (1,329.24)	-0.2%
12	20,000	12,000,000	\$ 823,343.29	\$ 816,748.21	\$ (6,595.08)	-0.8%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.18	\$ 12.32	\$ 0.14	1.1%
4	2,000	56	\$ 13.82	\$ 14.16	\$ 0.34	2.5%
5	2,500	70	\$ 14.54	\$ 14.96	\$ 0.42	2.9%
6	4,000	126	\$ 17.39	\$ 18.14	\$ 0.75	4.3%
7	6,000	157	\$ 18.97	\$ 19.91	\$ 0.94	5.0%
8	10,000	242	\$ 23.29	\$ 24.75	\$ 1.46	6.3%
9	15,000	282	\$ 25.32	\$ 27.01	\$ 1.69	6.7%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.16	\$ 13.30	\$ 0.14	1.1%
12	2,000	56	\$ 14.80	\$ 15.14	\$ 0.34	2.3%
13	2,500	70	\$ 15.52	\$ 15.94	\$ 0.42	2.7%
14	4,000	126	\$ 18.37	\$ 19.12	\$ 0.75	4.1%
15	6,000	157	\$ 19.95	\$ 20.89	\$ 0.94	4.7%
16	10,000	242	\$ 24.27	\$ 25.73	\$ 1.46	6.0%
17	15,000	282	\$ 26.30	\$ 27.99	\$ 1.69	6.4%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.36	\$ 19.50	\$ 0.14	0.7%
20	2,000	56	\$ 21.00	\$ 21.34	\$ 0.34	1.6%
21	2,500	70	\$ 21.72	\$ 22.14	\$ 0.42	1.9%
22	4,000	126	\$ 24.57	\$ 25.32	\$ 0.75	3.1%
23	6,000	157	\$ 26.15	\$ 27.09	\$ 0.94	3.6%
24	10,000	242	\$ 30.47	\$ 31.93	\$ 1.46	4.8%
25	15,000	282	\$ 32.50	\$ 34.19	\$ 1.69	5.2%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.71	\$ 35.00	\$ 0.29	0.8%
28	2,000	112	\$ 37.96	\$ 38.63	\$ 0.67	1.8%
29	2,500	140	\$ 39.39	\$ 40.24	\$ 0.85	2.2%
30	4,000	252	\$ 45.09	\$ 46.60	\$ 1.51	3.3%
31	6,000	314	\$ 48.26	\$ 50.14	\$ 1.88	3.9%
32	10,000	484	\$ 56.94	\$ 59.83	\$ 2.89	5.1%
33	15,000	564	\$ 60.99	\$ 64.38	\$ 3.39	5.6%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 19.09	\$ 19.37	\$ 0.28	1.5%
37	13,800	94	\$ 21.59	\$ 22.16	\$ 0.57	2.6%
38	21,800	135	\$ 23.66	\$ 24.48	\$ 0.82	3.5%
39	43,600	264	\$ 30.25	\$ 31.84	\$ 1.59	5.3%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.35	\$ 17.63	\$ 0.28	1.6%
42	13,800	94	\$ 19.85	\$ 20.42	\$ 0.57	2.9%
43	21,800	135	\$ 21.92	\$ 22.74	\$ 0.82	3.7%
44	43,600	264	\$ 28.51	\$ 30.10	\$ 1.59	5.6%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 25.15	\$ 25.69	\$ 0.54	2.1%
47	13,800	188	\$ 30.15	\$ 31.27	\$ 1.12	3.7%
48	21,800	270	\$ 34.34	\$ 35.97	\$ 1.63	4.7%
49	43,600	528	\$ 47.48	\$ 50.65	\$ 3.17	6.7%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.50	\$ 9.91	\$ 0.41	4.3%
53	250	104	\$ 11.85	\$ 12.47	\$ 0.62	5.2%
54	400	158	\$ 16.31	\$ 17.27	\$ 0.96	5.9%
55	700	287	\$ 28.04	\$ 29.75	\$ 1.71	6.1%
56	1000	380	\$ 35.24	\$ 37.52	\$ 2.28	6.5%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.78	\$ 12.19	\$ 0.41	3.5%
59	250	104	\$ 13.97	\$ 14.59	\$ 0.62	4.4%
60	400	158	\$ 19.01	\$ 19.97	\$ 0.96	5.0%
61	700	287	\$ 30.95	\$ 32.66	\$ 1.71	5.5%
62	1000	380	\$ 38.21	\$ 40.49	\$ 2.28	6.0%
63	Underground Service					
64	175	69	\$ 15.50	\$ 15.91	\$ 0.41	2.6%
65	250	104	\$ 17.81	\$ 18.43	\$ 0.62	3.5%
66	400	158	\$ 22.64	\$ 23.60	\$ 0.96	4.2%
67	700	287	\$ 32.81	\$ 34.52	\$ 1.71	5.2%
68	1000	380	\$ 39.85	\$ 42.13	\$ 2.28	5.7%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 17.20	\$ 18.03	\$ 0.83	4.8%
72	400	316	\$ 30.66	\$ 32.54	\$ 1.88	6.1%
73	Overhead Service - Metal Pole					
74	400	316	\$ 33.32	\$ 35.20	\$ 1.88	5.6%
75	Underground Service					
76	250	208	\$ 28.12	\$ 29.37	\$ 1.25	4.4%
77	400	316	\$ 36.59	\$ 38.47	\$ 1.88	5.1%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.29	\$ 11.54	\$ 0.25	2.2%
81	150	62	\$ 13.53	\$ 13.91	\$ 0.38	2.8%
82	200	88	\$ 17.69	\$ 18.22	\$ 0.53	3.0%
83	250	105	\$ 15.72	\$ 16.35	\$ 0.63	4.0%
84	400	163	\$ 21.90	\$ 22.88	\$ 0.98	4.5%
85	Overhead Service - Metal Pole					
86	100	42	\$ 13.14	\$ 13.39	\$ 0.25	1.9%
87	150	62	\$ 14.85	\$ 15.23	\$ 0.38	2.6%
88	200	88	\$ 19.81	\$ 20.34	\$ 0.53	2.7%
89	250	105	\$ 19.69	\$ 20.32	\$ 0.63	3.2%
90	400	163	\$ 25.33	\$ 26.31	\$ 0.98	3.9%
91	Underground Service					
92	100	42	\$ 16.89	\$ 17.14	\$ 0.25	1.5%
93	100 (orn.)	42	\$ 28.19	\$ 28.44	\$ 0.25	0.9%
94	150	62	\$ 15.86	\$ 16.24	\$ 0.38	2.4%
95	200	88	\$ 23.76	\$ 24.29	\$ 0.53	2.2%
96	250	105	\$ 21.39	\$ 22.02	\$ 0.63	2.9%
97	250 (dwntwn)	105	\$ 36.41	\$ 37.04	\$ 0.63	1.7%
98	400	163	\$ 26.06	\$ 27.04	\$ 0.98	3.8%
99	400 (dwntwn)	25	\$ 46.82	\$ 46.97	\$ 0.15	0.3%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 22.14	\$ 22.65	\$ 0.51	2.3%
103	150	124	\$ 25.18	\$ 25.93	\$ 0.75	3.0%
104	250	210	\$ 31.62	\$ 32.88	\$ 1.26	4.0%
105	Overhead Service - Metal Pole					
106	100	84	\$ 23.03	\$ 23.54	\$ 0.51	2.2%
107	150	124	\$ 25.62	\$ 26.37	\$ 0.75	2.9%
108	250	210	\$ 33.03	\$ 34.29	\$ 1.26	3.8%
109	Underground Service					
110	100	84	\$ 27.27	\$ 27.78	\$ 0.51	1.9%
111	150	124	\$ 32.30	\$ 33.05	\$ 0.75	2.3%
112	250	210	\$ 39.28	\$ 40.54	\$ 1.26	3.2%
113	400 (davit)	326	\$ 39.69	\$ 41.63	\$ 1.94	4.9%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.28	\$ 1.43	\$ 0.15	11.7%
116	N/A	50	\$ 2.53	\$ 2.82	\$ 0.29	11.5%
117	N/A	75	\$ 4.93	\$ 5.38	\$ 0.45	9.1%
118	N/A	100	\$ 7.70	\$ 8.30	\$ 0.60	7.8%
119	N/A	125	\$ 9.61	\$ 10.36	\$ 0.75	7.8%
120	N/A	150	\$ 13.50	\$ 14.39	\$ 0.89	6.6%
121	N/A	175	\$ 16.19	\$ 17.25	\$ 1.06	6.5%
122	N/A	200	\$ 21.41	\$ 22.62	\$ 1.21	5.7%
123	N/A	225	\$ 24.52	\$ 25.88	\$ 1.36	5.5%
124	N/A	250	\$ 12.73	\$ 14.23	\$ 1.50	11.8%
125	N/A	275	\$ 15.11	\$ 16.75	\$ 1.64	10.9%
126	N/A	300	\$ 17.90	\$ 19.71	\$ 1.81	10.1%
127	N/A	325	\$ 19.80	\$ 21.75	\$ 1.95	9.8%
128	N/A	350	\$ 23.68	\$ 25.78	\$ 2.10	8.9%
129	N/A	375	\$ 26.40	\$ 28.64	\$ 2.24	8.5%
130	N/A	400	\$ 31.62	\$ 34.00	\$ 2.38	7.5%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.48	\$ 10.87	\$ (0.61)	-5.3%
4	400	158	\$ 29.60	\$ 28.23	\$ (1.37)	-4.6%
5	1,000	380	\$ 53.41	\$ 50.08	\$ (3.33)	-6.2%
6	All Other Installations					
7	175	69	\$ 18.07	\$ 17.46	\$ (0.61)	-3.4%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.60	\$ 14.83	\$ (0.77)	-4.9%
11	400	163	\$ 28.11	\$ 26.68	\$ (1.43)	-5.1%

Scenario: CBP Price = \$60/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 9.82	\$ 9.96	\$ 0.14	1.4%
2	0	200	\$ 19.62	\$ 19.92	\$ 0.30	1.5%
3	0	300	\$ 29.46	\$ 29.91	\$ 0.45	1.5%
4	0	400	\$ 39.27	\$ 39.84	\$ 0.57	1.5%
5	0	500	\$ 49.09	\$ 49.82	\$ 0.73	1.5%
6	0	600	\$ 58.89	\$ 59.77	\$ 0.88	1.5%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 166.83	\$ 165.75	\$ (1.08)	-0.6%
2	10	2,000	\$ 264.10	\$ 247.58	\$ (16.52)	-6.3%
3	10	3,000	\$ 360.95	\$ 328.97	\$ (31.98)	-8.9%
4	10	4,000	\$ 457.79	\$ 410.36	\$ (47.43)	-10.4%
5	10	5,000	\$ 554.65	\$ 491.75	\$ (62.90)	-11.3%
6	10	6,000	\$ 651.47	\$ 573.13	\$ (78.34)	-12.0%
7	1,000	100,000	\$ 18,242.26	\$ 18,136.01	\$ (106.25)	-0.6%
8	1,000	200,000	\$ 27,870.21	\$ 26,218.42	\$ (1,651.79)	-5.9%
9	1,000	300,000	\$ 37,498.16	\$ 34,300.83	\$ (3,197.33)	-8.5%
10	1,000	400,000	\$ 47,126.11	\$ 42,383.24	\$ (4,742.87)	-10.1%
11	1,000	500,000	\$ 56,754.05	\$ 50,465.63	\$ (6,288.42)	-11.1%
12	1,000	600,000	\$ 66,382.01	\$ 58,548.05	\$ (7,833.96)	-11.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,843.05	\$ 5,637.45	\$ (205.60)	-3.5%
2	500	100,000	\$ 9,773.82	\$ 9,329.06	\$ (444.76)	-4.6%
3	500	150,000	\$ 13,704.60	\$ 13,020.69	\$ (683.91)	-5.0%
4	500	200,000	\$ 17,635.37	\$ 16,712.29	\$ (923.08)	-5.2%
5	500	250,000	\$ 21,566.14	\$ 20,403.91	\$ (1,162.23)	-5.4%
6	500	300,000	\$ 25,496.92	\$ 24,095.54	\$ (1,401.38)	-5.5%
7	5,000	500,000	\$ 56,996.56	\$ 54,940.51	\$ (2,056.05)	-3.6%
8	5,000	1,000,000	\$ 96,073.31	\$ 91,625.70	\$ (4,447.61)	-4.6%
9	5,000	1,500,000	\$ 134,689.40	\$ 127,850.24	\$ (6,839.16)	-5.1%
10	5,000	2,000,000	\$ 173,305.50	\$ 164,074.77	\$ (9,230.73)	-5.3%
11	5,000	2,500,000	\$ 211,921.59	\$ 200,299.31	\$ (11,622.28)	-5.5%
12	5,000	3,000,000	\$ 250,537.69	\$ 236,523.86	\$ (14,013.83)	-5.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,052.00	\$ 9,886.50	\$ 834.50	9.2%
2	1,000	200,000	\$ 16,127.57	\$ 17,198.87	\$ 1,071.30	6.6%
3	1,000	300,000	\$ 23,203.15	\$ 24,511.25	\$ 1,308.10	5.6%
4	1,000	400,000	\$ 30,278.73	\$ 31,823.63	\$ 1,544.90	5.1%
5	1,000	500,000	\$ 37,354.30	\$ 39,135.99	\$ 1,781.69	4.8%
6	1,000	600,000	\$ 44,429.88	\$ 46,448.38	\$ 2,018.50	4.5%
7	10,000	1,000,000	\$ 88,585.08	\$ 96,930.07	\$ 8,344.99	9.4%
8	10,000	2,000,000	\$ 157,957.54	\$ 168,670.52	\$ 10,712.98	6.8%
9	10,000	3,000,000	\$ 227,330.01	\$ 240,410.98	\$ 13,080.97	5.8%
10	10,000	4,000,000	\$ 296,702.48	\$ 312,151.43	\$ 15,448.95	5.2%
11	10,000	5,000,000	\$ 366,074.95	\$ 383,891.90	\$ 17,816.95	4.9%
12	10,000	6,000,000	\$ 435,447.40	\$ 455,632.33	\$ 20,184.93	4.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 26,340.47	\$ 26,256.58	\$ (83.89)	-0.3%
2	2,000	400,000	\$ 36,269.63	\$ 34,667.84	\$ (1,601.79)	-4.4%
3	2,000	600,000	\$ 46,198.78	\$ 43,079.10	\$ (3,119.68)	-6.8%
4	2,000	800,000	\$ 56,127.94	\$ 51,490.36	\$ (4,637.58)	-8.3%
5	2,000	1,000,000	\$ 65,826.08	\$ 59,670.61	\$ (6,155.47)	-9.4%
6	2,000	1,200,000	\$ 75,478.57	\$ 67,805.21	\$ (7,673.36)	-10.2%
7	20,000	2,000,000	\$ 258,826.56	\$ 257,987.62	\$ (838.94)	-0.3%
8	20,000	4,000,000	\$ 355,351.50	\$ 339,333.62	\$ (16,017.88)	-4.5%
9	20,000	6,000,000	\$ 451,876.44	\$ 420,679.62	\$ (31,196.82)	-6.9%
10	20,000	8,000,000	\$ 548,401.38	\$ 502,025.62	\$ (46,375.76)	-8.5%
11	20,000	10,000,000	\$ 644,926.33	\$ 583,371.63	\$ (61,554.70)	-9.5%
12	20,000	12,000,000	\$ 741,451.27	\$ 664,717.63	\$ (76,733.64)	-10.3%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.53	\$ 12.66	\$ 0.13	1.0%
4	2,000	56	\$ 14.65	\$ 15.00	\$ 0.35	2.4%
5	2,500	70	\$ 15.59	\$ 16.00	\$ 0.41	2.6%
6	4,000	126	\$ 19.32	\$ 20.07	\$ 0.75	3.9%
7	6,000	157	\$ 21.40	\$ 22.33	\$ 0.93	4.3%
8	10,000	242	\$ 27.05	\$ 28.49	\$ 1.44	5.3%
9	15,000	282	\$ 29.73	\$ 31.41	\$ 1.68	5.7%
10	Underground Service					
11	1,000	24	\$ 7.69	\$ 7.82	\$ 0.13	1.7%
12	2,000	56	\$ 9.81	\$ 10.16	\$ 0.35	3.6%
13	2,500	70	\$ 10.75	\$ 11.16	\$ 0.41	3.8%
14	4,000	126	\$ 14.48	\$ 15.23	\$ 0.75	5.2%
15	6,000	157	\$ 16.56	\$ 17.49	\$ 0.93	5.6%
16	10,000	242	\$ 22.21	\$ 23.65	\$ 1.44	6.5%
17	15,000	282	\$ 24.89	\$ 26.57	\$ 1.68	6.7%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 11.99	\$ 12.39	\$ 0.40	3.3%
21	250	104	\$ 15.73	\$ 16.35	\$ 0.62	3.9%
22	400	158	\$ 21.92	\$ 22.87	\$ 0.95	4.3%
23	1,000	380	\$ 48.83	\$ 51.09	\$ 2.26	4.6%
24	Underground Service - Post Type					
25	175	69	\$ 16.34	\$ 16.74	\$ 0.40	2.4%
26	Underground Service - Pole Type					
27	175	69	\$ 22.90	\$ 23.30	\$ 0.40	1.7%
28	250	104	\$ 27.45	\$ 28.07	\$ 0.62	2.3%
29	400	158	\$ 33.86	\$ 34.81	\$ 0.95	2.8%
30	400*	158	\$ 34.11	\$ 35.06	\$ 0.95	2.8%
31	400**	316	\$ 53.88	\$ 55.76	\$ 1.88	3.5%
32	1000	380	\$ 62.66	\$ 64.92	\$ 2.26	3.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 13.09	\$ 13.34	\$ 0.25	1.9%
36	150	62	\$ 15.08	\$ 15.44	\$ 0.36	2.4%
37	250	105	\$ 20.19	\$ 20.81	\$ 0.62	3.1%
38	400	163	\$ 26.04	\$ 27.00	\$ 0.96	3.7%
39	Underground Service - Post Type					
40	100	42	\$ 17.61	\$ 17.86	\$ 0.25	1.4%
41	Underground Service - Pole Type					
42	100	42	\$ 24.65	\$ 24.90	\$ 0.25	1.0%
43	150	62	\$ 26.89	\$ 27.25	\$ 0.36	1.3%
44	250	105	\$ 31.84	\$ 32.46	\$ 0.62	1.9%
45	250**	210	\$ 51.43	\$ 52.67	\$ 1.24	2.4%
46	400	163	\$ 37.50	\$ 38.46	\$ 0.96	2.6%
47	Special Architectural Pole Installations					
48	100	42	\$ 23.08	\$ 23.33	\$ 0.25	1.1%
49	100*	42	\$ 35.11	\$ 35.36	\$ 0.25	0.7%
50	150	62	\$ 25.62	\$ 25.98	\$ 0.36	1.4%
51	150*	62	\$ 37.29	\$ 37.65	\$ 0.36	1.0%
52	250	105	\$ 31.42	\$ 32.04	\$ 0.62	2.0%
53	250*	105	\$ 43.25	\$ 43.87	\$ 0.62	1.4%
54	400	163	\$ 37.27	\$ 38.23	\$ 0.96	2.6%
55	400*	163	\$ 49.91	\$ 50.87	\$ 0.96	1.9%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.68	\$ 1.81	\$ 0.13	7.7%
58	N/A	50	\$ 3.32	\$ 3.62	\$ 0.30	9.0%
59	N/A	75	\$ 5.87	\$ 6.32	\$ 0.45	7.7%
60	N/A	100	\$ 8.68	\$ 9.29	\$ 0.61	7.0%
61	N/A	125	\$ 10.85	\$ 11.59	\$ 0.74	6.8%
62	N/A	150	\$ 14.53	\$ 15.41	\$ 0.88	6.1%
63	N/A	175	\$ 17.31	\$ 18.35	\$ 1.04	6.0%
64	N/A	200	\$ 22.05	\$ 23.24	\$ 1.19	5.4%
65	N/A	225	\$ 25.13	\$ 26.48	\$ 1.35	5.4%
66	N/A	250	\$ 16.68	\$ 18.15	\$ 1.47	8.8%
67	N/A	275	\$ 19.21	\$ 20.82	\$ 1.61	8.4%
68	N/A	300	\$ 22.01	\$ 23.79	\$ 1.78	8.1%
69	N/A	325	\$ 24.19	\$ 26.11	\$ 1.92	7.9%
70	N/A	350	\$ 27.86	\$ 29.94	\$ 2.08	7.5%
71	N/A	375	\$ 30.65	\$ 32.88	\$ 2.23	7.3%
72	N/A	400	\$ 35.38	\$ 37.73	\$ 2.35	6.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73 Customer Owned, Limited Company Maintenance - All Lamp Types

74	N/A	25	\$ 1.68	\$ 1.81	\$ 0.13	7.7%
75	N/A	50	\$ 3.32	\$ 3.62	\$ 0.30	9.0%
76	N/A	75	\$ 7.32	\$ 7.77	\$ 0.45	6.1%
77	N/A	100	\$ 12.06	\$ 12.67	\$ 0.61	5.1%
78	N/A	125	\$ 15.06	\$ 15.80	\$ 0.74	4.9%
79	N/A	150	\$ 22.12	\$ 23.00	\$ 0.88	4.0%
80	N/A	175	\$ 26.77	\$ 27.81	\$ 1.04	3.9%
81	N/A	200	\$ 36.63	\$ 37.82	\$ 1.19	3.2%
82	N/A	225	\$ 42.13	\$ 43.48	\$ 1.35	3.2%
83	N/A	250	\$ 16.68	\$ 18.15	\$ 1.47	8.8%
84	N/A	275	\$ 20.66	\$ 22.27	\$ 1.61	7.8%
85	N/A	300	\$ 25.39	\$ 27.17	\$ 1.78	7.0%
86	N/A	325	\$ 28.40	\$ 30.32	\$ 1.92	6.8%
87	N/A	350	\$ 35.45	\$ 37.53	\$ 2.08	5.9%
88	N/A	375	\$ 40.11	\$ 42.34	\$ 2.23	5.6%
89	N/A	400	\$ 49.96	\$ 52.31	\$ 2.35	4.7%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 14.35	\$ 13.21	\$ (1.14)	-7.9%
4	400	158	\$ 29.11	\$ 26.54	\$ (2.57)	-8.8%
5	1,000	380	\$ 57.01	\$ 50.81	\$ (6.20)	-10.9%
6	All Other Installations					
7	175	69	\$ 16.69	\$ 15.55	\$ (1.14)	-6.8%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 16.39	\$ 15.70	\$ (0.69)	-4.2%
11	150	62	\$ 20.36	\$ 19.34	\$ (1.02)	-5.0%
12	250	105	\$ 25.48	\$ 23.76	\$ (1.72)	-6.8%
13	400	163	\$ 34.44	\$ 31.77	\$ (2.67)	-7.8%
14	All Other Installations					
15	100	42	\$ 19.47	\$ 18.78	\$ (0.69)	-3.5%
16	150	62	\$ 25.76	\$ 24.74	\$ (1.02)	-4.0%
17	150*	88	\$ 39.99	\$ 38.55	\$ (1.44)	-3.6%
18	250	105	\$ 32.22	\$ 30.50	\$ (1.72)	-5.3%
19	250*	105	\$ 43.96	\$ 42.24	\$ (1.72)	-3.9%
20	400	163	\$ 38.76	\$ 36.09	\$ (2.67)	-6.9%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.00	\$ 7.26	\$ 3.26	81.5%
2	0	200	\$ 8.03	\$ 14.50	\$ 6.47	80.6%
3	0	300	\$ 12.02	\$ 21.73	\$ 9.71	80.8%
4	0	400	\$ 16.06	\$ 28.97	\$ 12.91	80.4%
5	0	500	\$ 20.06	\$ 36.23	\$ 16.17	80.6%
6	0	600	\$ 24.09	\$ 43.50	\$ 19.41	80.6%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 162.71	\$ 175.62	\$ 12.91	7.9%
2	10	2,000	\$ 255.87	\$ 267.33	\$ 11.46	4.5%
3	10	3,000	\$ 348.60	\$ 358.58	\$ 9.98	2.9%
4	10	4,000	\$ 441.32	\$ 449.85	\$ 8.53	1.9%
5	10	5,000	\$ 534.06	\$ 541.11	\$ 7.05	1.3%
6	10	6,000	\$ 626.77	\$ 632.36	\$ 5.59	0.9%
7	1,000	100,000	\$ 17,830.56	\$ 19,123.21	\$ 1,292.65	7.2%
8	1,000	200,000	\$ 27,046.81	\$ 28,192.82	\$ 1,146.01	4.2%
9	1,000	300,000	\$ 36,263.06	\$ 37,262.43	\$ 999.37	2.8%
10	1,000	400,000	\$ 45,479.31	\$ 46,332.04	\$ 852.73	1.9%
11	1,000	500,000	\$ 54,695.55	\$ 55,401.63	\$ 706.08	1.3%
12	1,000	600,000	\$ 63,911.81	\$ 64,471.25	\$ 559.44	0.9%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 6,000.80	\$ 6,113.90	\$ 113.10	1.9%
2	500	100,000	\$ 10,439.32	\$ 10,281.96	\$ (157.36)	-1.5%
3	500	150,000	\$ 14,877.85	\$ 14,450.04	\$ (427.81)	-2.9%
4	500	200,000	\$ 19,316.37	\$ 18,618.09	\$ (698.28)	-3.6%
5	500	250,000	\$ 23,754.89	\$ 22,786.16	\$ (968.73)	-4.1%
6	500	300,000	\$ 28,193.42	\$ 26,954.24	\$ (1,239.18)	-4.4%
7	5,000	500,000	\$ 58,574.06	\$ 59,705.01	\$ 1,130.95	1.9%
8	5,000	1,000,000	\$ 102,728.31	\$ 101,154.70	\$ (1,573.61)	-1.5%
9	5,000	1,500,000	\$ 146,421.90	\$ 142,143.74	\$ (4,278.16)	-2.9%
10	5,000	2,000,000	\$ 190,115.50	\$ 183,132.77	\$ (6,982.73)	-3.7%
11	5,000	2,500,000	\$ 233,809.09	\$ 224,121.81	\$ (9,687.28)	-4.1%
12	5,000	3,000,000	\$ 277,502.69	\$ 265,110.86	\$ (12,391.83)	-4.5%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,526.90	\$ 10,812.60	\$ 1,285.70	13.5%
2	1,000	200,000	\$ 17,589.37	\$ 19,051.07	\$ 1,461.70	8.3%
3	1,000	300,000	\$ 25,651.85	\$ 27,289.55	\$ 1,637.70	6.4%
4	1,000	400,000	\$ 33,714.33	\$ 35,528.03	\$ 1,813.70	5.4%
5	1,000	500,000	\$ 41,776.80	\$ 43,766.49	\$ 1,989.69	4.8%
6	1,000	600,000	\$ 49,839.28	\$ 52,004.98	\$ 2,165.70	4.3%
7	10,000	1,000,000	\$ 93,334.08	\$ 106,191.07	\$ 12,856.99	13.8%
8	10,000	2,000,000	\$ 172,575.54	\$ 187,192.52	\$ 14,616.98	8.5%
9	10,000	3,000,000	\$ 251,817.01	\$ 268,193.98	\$ 16,376.97	6.5%
10	10,000	4,000,000	\$ 331,058.48	\$ 349,195.43	\$ 18,136.95	5.5%
11	10,000	5,000,000	\$ 410,299.95	\$ 430,196.90	\$ 19,896.95	4.8%
12	10,000	6,000,000	\$ 489,541.40	\$ 511,198.33	\$ 21,656.93	4.4%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,232.27	\$ 28,106.98	\$ (125.29)	-0.4%
2	2,000	400,000	\$ 40,133.23	\$ 38,368.64	\$ (1,764.59)	-4.4%
3	2,000	600,000	\$ 52,034.18	\$ 48,630.30	\$ (3,403.88)	-6.5%
4	2,000	800,000	\$ 63,935.14	\$ 58,891.96	\$ (5,043.18)	-7.9%
5	2,000	1,000,000	\$ 75,605.08	\$ 68,922.61	\$ (6,682.47)	-8.8%
6	2,000	1,200,000	\$ 87,229.37	\$ 78,907.61	\$ (8,321.76)	-9.5%
7	20,000	2,000,000	\$ 277,744.56	\$ 276,491.62	\$ (1,252.94)	-0.5%
8	20,000	4,000,000	\$ 393,987.50	\$ 376,341.62	\$ (17,645.88)	-4.5%
9	20,000	6,000,000	\$ 510,230.44	\$ 476,191.62	\$ (34,038.82)	-6.7%
10	20,000	8,000,000	\$ 626,473.38	\$ 576,041.62	\$ (50,431.76)	-8.1%
11	20,000	10,000,000	\$ 742,716.33	\$ 675,891.63	\$ (66,824.70)	-9.0%
12	20,000	12,000,000	\$ 858,959.27	\$ 775,741.63	\$ (83,217.64)	-9.7%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.06	\$ 12.90	\$ 0.84	7.0%
4	2,000	56	\$ 13.54	\$ 15.55	\$ 2.01	14.8%
5	2,500	70	\$ 14.21	\$ 16.69	\$ 2.48	17.5%
6	4,000	126	\$ 16.83	\$ 21.32	\$ 4.49	26.7%
7	6,000	157	\$ 18.29	\$ 23.87	\$ 5.58	30.5%
8	10,000	242	\$ 22.25	\$ 30.88	\$ 8.63	38.8%
9	15,000	282	\$ 24.15	\$ 34.19	\$ 10.04	41.6%
10	Underground Service					
11	1,000	24	\$ 7.22	\$ 8.06	\$ 0.84	11.6%
12	2,000	56	\$ 8.70	\$ 10.71	\$ 2.01	23.1%
13	2,500	70	\$ 9.37	\$ 11.85	\$ 2.48	26.5%
14	4,000	126	\$ 11.99	\$ 16.48	\$ 4.49	37.4%
15	6,000	157	\$ 13.45	\$ 19.03	\$ 5.58	41.5%
16	10,000	242	\$ 17.41	\$ 26.04	\$ 8.63	49.6%
17	15,000	282	\$ 19.31	\$ 29.35	\$ 10.04	52.0%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 10.63	\$ 13.08	\$ 2.45	23.0%
21	250	104	\$ 13.67	\$ 17.37	\$ 3.70	27.1%
22	400	158	\$ 18.79	\$ 24.43	\$ 5.64	30.0%
23	1,000	380	\$ 41.31	\$ 54.84	\$ 13.53	32.8%
24	Underground Service - Post Type					
25	175	69	\$ 14.98	\$ 17.43	\$ 2.45	16.4%
26	Underground Service - Pole Type					
27	175	69	\$ 21.54	\$ 23.99	\$ 2.45	11.4%
28	250	104	\$ 25.39	\$ 29.09	\$ 3.70	14.6%
29	400	158	\$ 30.73	\$ 36.37	\$ 5.64	18.4%
30	400*	158	\$ 30.98	\$ 36.62	\$ 5.64	18.2%
31	400**	316	\$ 47.63	\$ 58.88	\$ 11.25	23.6%
32	1000	380	\$ 55.14	\$ 68.67	\$ 13.53	24.5%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 12.26	\$ 13.76	\$ 1.50	12.2%
36	150	62	\$ 13.85	\$ 16.06	\$ 2.21	16.0%
37	250	105	\$ 18.11	\$ 21.85	\$ 3.74	20.7%
38	400	163	\$ 22.81	\$ 28.61	\$ 5.80	25.4%
39	Underground Service - Post Type					
40	100	42	\$ 16.78	\$ 18.28	\$ 1.50	8.9%
41	Underground Service - Pole Type					
42	100	42	\$ 23.82	\$ 25.32	\$ 1.50	6.3%
43	150	62	\$ 25.66	\$ 27.87	\$ 2.21	8.6%
44	250	105	\$ 29.76	\$ 33.50	\$ 3.74	12.6%
45	250**	210	\$ 47.27	\$ 54.75	\$ 7.48	15.8%
46	400	163	\$ 34.27	\$ 40.07	\$ 5.80	16.9%
47	Special Architectural Pole Installations					
48	100	42	\$ 22.25	\$ 23.75	\$ 1.50	6.7%
49	100*	42	\$ 34.28	\$ 35.78	\$ 1.50	4.4%
50	150	62	\$ 24.39	\$ 26.60	\$ 2.21	9.1%
51	150*	62	\$ 36.06	\$ 38.27	\$ 2.21	6.1%
52	250	105	\$ 29.34	\$ 33.08	\$ 3.74	12.7%
53	250*	105	\$ 41.17	\$ 44.91	\$ 3.74	9.1%
54	400	163	\$ 34.04	\$ 39.84	\$ 5.80	17.0%
55	400*	163	\$ 46.68	\$ 52.48	\$ 5.80	12.4%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.18	\$ 2.06	\$ 0.88	74.6%
58	N/A	50	\$ 2.33	\$ 4.11	\$ 1.78	76.4%
59	N/A	75	\$ 4.39	\$ 7.06	\$ 2.67	60.8%
60	N/A	100	\$ 6.71	\$ 10.27	\$ 3.56	53.1%
61	N/A	125	\$ 8.38	\$ 12.82	\$ 4.44	53.0%
62	N/A	150	\$ 11.56	\$ 16.90	\$ 5.34	46.2%
63	N/A	175	\$ 13.84	\$ 20.08	\$ 6.24	45.1%
64	N/A	200	\$ 18.08	\$ 25.22	\$ 7.14	39.5%
65	N/A	225	\$ 20.67	\$ 28.70	\$ 8.03	38.8%
66	N/A	250	\$ 11.73	\$ 20.62	\$ 8.89	75.8%
67	N/A	275	\$ 13.76	\$ 23.54	\$ 9.78	71.1%
68	N/A	300	\$ 16.07	\$ 26.75	\$ 10.68	66.5%
69	N/A	325	\$ 17.75	\$ 29.32	\$ 11.57	65.2%
70	N/A	350	\$ 20.93	\$ 33.39	\$ 12.46	59.5%
71	N/A	375	\$ 23.23	\$ 36.58	\$ 13.35	57.5%
72	N/A	400	\$ 27.46	\$ 41.68	\$ 14.22	51.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73 Customer Owned, Limited Company Maintenance - All Lamp Types

74	N/A	25	\$ 1.18	\$ 2.06	\$ 0.88	74.6%
75	N/A	50	\$ 2.33	\$ 4.11	\$ 1.78	76.4%
76	N/A	75	\$ 5.84	\$ 8.51	\$ 2.67	45.7%
77	N/A	100	\$ 10.09	\$ 13.65	\$ 3.56	35.3%
78	N/A	125	\$ 12.59	\$ 17.03	\$ 4.44	35.3%
79	N/A	150	\$ 19.15	\$ 24.49	\$ 5.34	27.9%
80	N/A	175	\$ 23.30	\$ 29.54	\$ 6.24	26.8%
81	N/A	200	\$ 32.66	\$ 39.80	\$ 7.14	21.9%
82	N/A	225	\$ 37.67	\$ 45.70	\$ 8.03	21.3%
83	N/A	250	\$ 11.73	\$ 20.62	\$ 8.89	75.8%
84	N/A	275	\$ 15.21	\$ 24.99	\$ 9.78	64.3%
85	N/A	300	\$ 19.45	\$ 30.13	\$ 10.68	54.9%
86	N/A	325	\$ 21.96	\$ 33.53	\$ 11.57	52.7%
87	N/A	350	\$ 28.52	\$ 40.98	\$ 12.46	43.7%
88	N/A	375	\$ 32.69	\$ 46.04	\$ 13.35	40.8%
89	N/A	400	\$ 42.04	\$ 56.26	\$ 14.22	33.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.97	\$ 13.90	\$ 0.93	7.2%
4	400	158	\$ 25.93	\$ 28.10	\$ 2.17	8.4%
5	1,000	380	\$ 49.38	\$ 54.56	\$ 5.18	10.5%
6	All Other Installations					
7	175	69	\$ 15.31	\$ 16.24	\$ 0.93	6.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 15.54	\$ 16.12	\$ 0.58	3.7%
11	150	62	\$ 19.11	\$ 19.96	\$ 0.85	4.4%
12	250	105	\$ 23.37	\$ 24.80	\$ 1.43	6.1%
13	400	163	\$ 31.16	\$ 33.38	\$ 2.22	7.1%
14	All Other Installations					
15	100	42	\$ 18.62	\$ 19.20	\$ 0.58	3.1%
16	150	62	\$ 24.51	\$ 25.36	\$ 0.85	3.5%
17	150*	88	\$ 38.22	\$ 39.42	\$ 1.20	3.1%
18	250	105	\$ 30.11	\$ 31.54	\$ 1.43	4.7%
19	250*	105	\$ 41.85	\$ 43.28	\$ 1.43	3.4%
20	400	163	\$ 35.48	\$ 37.70	\$ 2.22	6.3%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.95	\$ 8.24	\$ 3.29	66.5%
2	0	200	\$ 9.90	\$ 16.48	\$ 6.58	66.5%
3	0	300	\$ 14.84	\$ 24.69	\$ 9.85	66.4%
4	0	400	\$ 19.81	\$ 32.92	\$ 13.11	66.2%
5	0	500	\$ 24.75	\$ 41.17	\$ 16.42	66.3%
6	0	600	\$ 29.72	\$ 49.42	\$ 19.70	66.3%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 143.54	\$ 146.16	\$ 2.62	1.8%
2	10	2,000	\$ 231.07	\$ 226.91	\$ (4.16)	-1.8%
3	10	3,000	\$ 318.19	\$ 307.26	\$ (10.93)	-3.4%
4	10	4,000	\$ 405.26	\$ 387.55	\$ (17.71)	-4.4%
5	10	5,000	\$ 492.35	\$ 467.86	\$ (24.49)	-5.0%
6	10	6,000	\$ 579.42	\$ 548.16	\$ (31.26)	-5.4%
7	1,000	100,000	\$ 15,005.25	\$ 15,267.17	\$ 261.92	1.7%
8	1,000	200,000	\$ 23,657.89	\$ 23,242.05	\$ (415.84)	-1.8%
9	1,000	300,000	\$ 32,310.54	\$ 31,216.93	\$ (1,093.61)	-3.4%
10	1,000	400,000	\$ 40,963.18	\$ 39,191.80	\$ (1,771.38)	-4.3%
11	1,000	500,000	\$ 49,615.83	\$ 47,166.67	\$ (2,449.16)	-4.9%
12	1,000	600,000	\$ 58,268.47	\$ 55,141.56	\$ (3,126.91)	-5.4%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,894.05	\$ 6,146.88	\$ 252.83	4.3%
2	500	100,000	\$ 9,757.59	\$ 9,800.93	\$ 43.34	0.4%
3	500	150,000	\$ 13,621.11	\$ 13,454.98	\$ (166.13)	-1.2%
4	500	200,000	\$ 17,484.65	\$ 17,109.03	\$ (375.62)	-2.1%
5	500	250,000	\$ 21,348.18	\$ 20,763.08	\$ (585.10)	-2.7%
6	500	300,000	\$ 25,211.73	\$ 24,417.15	\$ (794.58)	-3.2%
7	5,000	500,000	\$ 57,506.66	\$ 60,034.86	\$ 2,528.20	4.4%
8	5,000	1,000,000	\$ 95,978.49	\$ 96,411.89	\$ 433.40	0.5%
9	5,000	1,500,000	\$ 134,124.28	\$ 132,462.88	\$ (1,661.40)	-1.2%
10	5,000	2,000,000	\$ 172,270.06	\$ 168,513.85	\$ (3,756.21)	-2.2%
11	5,000	2,500,000	\$ 210,415.85	\$ 204,564.84	\$ (5,851.01)	-2.8%
12	5,000	3,000,000	\$ 248,561.64	\$ 240,615.83	\$ (7,945.81)	-3.2%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,849.47	\$ 9,584.27	\$ 734.80	8.3%
2	1,000	200,000	\$ 15,883.11	\$ 16,730.21	\$ 847.10	5.3%
3	1,000	300,000	\$ 22,916.76	\$ 23,876.16	\$ 959.40	4.2%
4	1,000	400,000	\$ 29,950.40	\$ 31,022.10	\$ 1,071.70	3.6%
5	1,000	500,000	\$ 36,984.05	\$ 38,168.04	\$ 1,183.99	3.2%
6	1,000	600,000	\$ 44,017.70	\$ 45,314.00	\$ 1,296.30	2.9%
7	10,000	1,000,000	\$ 86,447.27	\$ 93,795.26	\$ 7,347.99	8.5%
8	10,000	2,000,000	\$ 155,804.62	\$ 164,275.60	\$ 8,470.98	5.4%
9	10,000	3,000,000	\$ 225,161.98	\$ 234,755.95	\$ 9,593.97	4.3%
10	10,000	4,000,000	\$ 294,519.34	\$ 305,236.29	\$ 10,716.95	3.6%
11	10,000	5,000,000	\$ 363,876.70	\$ 375,716.65	\$ 11,839.95	3.3%
12	10,000	6,000,000	\$ 433,234.05	\$ 446,196.98	\$ 12,962.93	3.0%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,327.41	\$ 28,356.12	\$ 1,028.71	3.8%
2	2,000	400,000	\$ 37,173.10	\$ 37,768.51	\$ 595.41	1.6%
3	2,000	600,000	\$ 47,018.80	\$ 47,180.92	\$ 162.12	0.3%
4	2,000	800,000	\$ 56,864.49	\$ 56,593.31	\$ (271.18)	-0.5%
5	2,000	1,000,000	\$ 66,546.67	\$ 65,842.20	\$ (704.47)	-1.1%
6	2,000	1,200,000	\$ 76,196.54	\$ 75,058.78	\$ (1,137.76)	-1.5%
7	20,000	2,000,000	\$ 269,167.64	\$ 279,454.70	\$ 10,287.06	3.8%
8	20,000	4,000,000	\$ 365,666.36	\$ 371,620.48	\$ 5,954.12	1.6%
9	20,000	6,000,000	\$ 462,165.09	\$ 463,786.27	\$ 1,621.18	0.4%
10	20,000	8,000,000	\$ 558,663.81	\$ 555,952.05	\$ (2,711.76)	-0.5%
11	20,000	10,000,000	\$ 655,162.54	\$ 648,117.84	\$ (7,044.70)	-1.1%
12	20,000	12,000,000	\$ 751,661.26	\$ 740,283.62	\$ (11,377.64)	-1.5%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.97	\$ 18.37	\$ 0.40	2.2%
3	2,000	56	\$ 19.69	\$ 20.61	\$ 0.92	4.7%
4	2,500	70	\$ 20.43	\$ 21.58	\$ 1.15	5.6%
5	4,000	126	\$ 23.44	\$ 25.50	\$ 2.06	8.8%
6	6,000	157	\$ 25.10	\$ 27.68	\$ 2.58	10.3%
7	10,000	242	\$ 29.62	\$ 33.60	\$ 3.98	13.4%
8	15,000	282	\$ 31.76	\$ 36.40	\$ 4.64	14.6%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 8.10	\$ 8.81	\$ 0.71	8.8%
12	175	69	\$ 8.75	\$ 9.87	\$ 1.12	12.8%
13	250	104	\$ 10.80	\$ 12.52	\$ 1.72	15.9%
14	400	158	\$ 13.70	\$ 16.30	\$ 2.60	19.0%
15	700	287	\$ 21.05	\$ 25.76	\$ 4.71	22.4%
16	1,000	380	\$ 25.65	\$ 31.89	\$ 6.24	24.3%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.92	\$ 16.63	\$ 0.71	4.5%
19	175	69	\$ 16.63	\$ 17.75	\$ 1.12	6.7%
20	250	104	\$ 19.62	\$ 21.34	\$ 1.72	8.8%
21	250**	208	\$ 28.26	\$ 31.68	\$ 3.42	12.1%
22	400	158	\$ 21.94	\$ 24.54	\$ 2.60	11.9%
23	400**	316	\$ 33.67	\$ 38.86	\$ 5.19	15.4%
24	700	287	\$ 30.81	\$ 35.52	\$ 4.71	15.3%
25	1000	380	\$ 35.53	\$ 41.77	\$ 6.24	17.6%
26	1000**	760	\$ 61.98	\$ 74.46	\$ 12.48	20.1%
27	Underground Service - Post Type					
28	100	43	\$ 10.94	\$ 11.65	\$ 0.71	6.5%
29	175	69	\$ 12.12	\$ 13.24	\$ 1.12	9.2%
30	250	104	\$ 15.22	\$ 16.94	\$ 1.72	11.3%
31	Underground Service - Pole Type					
32	100	43	\$ 18.32	\$ 19.03	\$ 0.71	3.9%
33	175	69	\$ 19.33	\$ 20.45	\$ 1.12	5.8%
34	250	104	\$ 24.02	\$ 25.74	\$ 1.72	7.2%
35	400	158	\$ 27.23	\$ 29.83	\$ 2.60	9.5%
36	700	287	\$ 52.75	\$ 57.46	\$ 4.71	8.9%
37	1000	380	\$ 57.18	\$ 63.42	\$ 6.24	10.9%
38	1000**	760	\$ 81.94	\$ 94.42	\$ 12.48	15.2%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.18	\$ 12.30	\$ 1.12	10.0%
41	250	104	\$ 13.46	\$ 15.18	\$ 1.72	12.8%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.94	\$ 8.41	\$ 0.47	5.9%
45	100	42	\$ 8.30	\$ 8.98	\$ 0.68	8.2%
46	150	62	\$ 9.00	\$ 10.02	\$ 1.02	11.3%
47	215	89	\$ 10.65	\$ 12.10	\$ 1.45	13.6%
48	250	105	\$ 11.12	\$ 12.85	\$ 1.73	15.6%
49	400	163	\$ 14.19	\$ 16.86	\$ 2.67	18.8%
50	1000	410	\$ 29.71	\$ 36.44	\$ 6.73	22.7%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.73	\$ 16.20	\$ 0.47	3.0%
53	100	42	\$ 16.13	\$ 16.81	\$ 0.68	4.2%
54	150	62	\$ 17.87	\$ 18.89	\$ 1.02	5.7%
55	215	89	\$ 19.44	\$ 20.89	\$ 1.45	7.5%
56	250	105	\$ 19.92	\$ 21.65	\$ 1.73	8.7%
57	400	163	\$ 24.00	\$ 26.67	\$ 2.67	11.1%
58	1000	410	\$ 38.68	\$ 45.41	\$ 6.73	17.4%
59	Underground Service - Post Type					
60	70	29	\$ 11.04	\$ 11.51	\$ 0.47	4.3%
61	100	42	\$ 11.74	\$ 12.42	\$ 0.68	5.8%
62	150	62	\$ 13.09	\$ 14.11	\$ 1.02	7.8%
63	Underground Service - Pole Type					
64	70	29	\$ 18.03	\$ 18.50	\$ 0.47	2.6%
65	100	42	\$ 18.72	\$ 19.40	\$ 0.68	3.6%
66	150	62	\$ 22.29	\$ 23.31	\$ 1.02	4.6%
67	200	88	\$ 24.36	\$ 25.80	\$ 1.44	5.9%
68	215	89	\$ 22.04	\$ 23.49	\$ 1.45	6.6%
69	250	105	\$ 25.06	\$ 26.79	\$ 1.73	6.9%
70	310	128	\$ 27.25	\$ 29.35	\$ 2.10	7.7%
71	400	163	\$ 45.87	\$ 48.54	\$ 2.67	5.8%
72	400**	326	\$ 58.86	\$ 64.22	\$ 5.36	9.1%
73	1000	410	\$ 62.47	\$ 69.20	\$ 6.73	10.8%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.60	\$ 12.07	\$ 0.47	4.1%
76	100	42	\$ 12.99	\$ 13.67	\$ 0.68	5.2%
77	150	62	\$ 13.84	\$ 14.86	\$ 1.02	7.4%
78	215	89	\$ 13.95	\$ 15.40	\$ 1.45	10.4%
79	250	105	\$ 16.54	\$ 18.27	\$ 1.73	10.5%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.42	\$ 1.83	\$ 0.41	28.9%
82	N/A	50	\$ 2.82	\$ 3.64	\$ 0.82	29.1%
83	N/A	75	\$ 4.25	\$ 5.49	\$ 1.24	29.2%
84	N/A	100	\$ 5.67	\$ 7.32	\$ 1.65	29.1%
85	N/A	125	\$ 7.08	\$ 9.14	\$ 2.06	29.1%
86	N/A	150	\$ 8.49	\$ 10.94	\$ 2.45	28.9%
87	N/A	175	\$ 9.92	\$ 12.80	\$ 2.88	29.0%
88	N/A	200	\$ 11.34	\$ 14.62	\$ 3.28	28.9%
89	N/A	225	\$ 12.75	\$ 16.46	\$ 3.71	29.1%
90	N/A	250	\$ 14.17	\$ 18.27	\$ 4.10	28.9%
91	N/A	275	\$ 15.59	\$ 20.10	\$ 4.51	28.9%
92	N/A	300	\$ 17.01	\$ 21.94	\$ 4.93	29.0%
93	N/A	325	\$ 18.42	\$ 23.76	\$ 5.34	29.0%
94	N/A	350	\$ 19.83	\$ 25.58	\$ 5.75	29.0%
95	N/A	375	\$ 21.26	\$ 27.42	\$ 6.16	29.0%
96	N/A	400	\$ 22.65	\$ 29.21	\$ 6.56	29.0%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 2.04	\$ 2.45	\$ 0.41	20.1%
99	N/A	50	\$ 4.05	\$ 4.87	\$ 0.82	20.2%
100	N/A	75	\$ 6.10	\$ 7.34	\$ 1.24	20.3%
101	N/A	100	\$ 8.14	\$ 9.79	\$ 1.65	20.3%
102	N/A	125	\$ 10.17	\$ 12.23	\$ 2.06	20.3%
103	N/A	150	\$ 12.19	\$ 14.64	\$ 2.45	20.1%
104	N/A	175	\$ 14.23	\$ 17.11	\$ 2.88	20.2%
105	N/A	200	\$ 16.27	\$ 19.55	\$ 3.28	20.2%
106	N/A	225	\$ 18.30	\$ 22.01	\$ 3.71	20.3%
107	N/A	250	\$ 20.33	\$ 24.43	\$ 4.10	20.2%
108	N/A	275	\$ 22.37	\$ 26.88	\$ 4.51	20.2%
109	N/A	300	\$ 24.41	\$ 29.34	\$ 4.93	20.2%
110	N/A	325	\$ 26.44	\$ 31.78	\$ 5.34	20.2%
111	N/A	350	\$ 28.46	\$ 34.21	\$ 5.75	20.2%
112	N/A	375	\$ 30.51	\$ 36.67	\$ 6.16	20.2%
113	N/A	400	\$ 32.52	\$ 39.08	\$ 6.56	20.2%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$	2.81	\$	3.22	\$	0.41	14.6%
116	N/A	50	\$	5.59	\$	6.41	\$	0.82	14.7%
117	N/A	75	\$	8.41	\$	9.65	\$	1.24	14.7%
118	N/A	100	\$	11.22	\$	12.87	\$	1.65	14.7%
119	N/A	125	\$	14.01	\$	16.07	\$	2.06	14.7%
120	N/A	150	\$	16.81	\$	19.26	\$	2.45	14.6%
121	N/A	175	\$	19.62	\$	22.50	\$	2.88	14.7%
122	N/A	200	\$	22.42	\$	25.70	\$	3.28	14.6%
123	N/A	225	\$	25.22	\$	28.93	\$	3.71	14.7%
124	N/A	250	\$	28.03	\$	32.13	\$	4.10	14.6%
125	N/A	275	\$	30.83	\$	35.34	\$	4.51	14.6%
126	N/A	300	\$	33.64	\$	38.57	\$	4.93	14.7%
127	N/A	325	\$	36.43	\$	41.77	\$	5.34	14.7%
128	N/A	350	\$	39.23	\$	44.98	\$	5.75	14.7%
129	N/A	375	\$	42.05	\$	48.21	\$	6.16	14.6%
130	N/A	400	\$	44.82	\$	51.38	\$	6.56	14.6%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 13.27	\$ 10.96	\$ (2.31)	-17.4%
4	400	158	\$ 23.88	\$ 18.61	\$ (5.27)	-22.1%
5	1,000	380	\$ 46.95	\$ 34.26	\$ (12.69)	-27.0%
6	All Other Installations					
7	175	69	\$ 17.67	\$ 15.36	\$ (2.31)	-13.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.85	\$ 10.44	\$ (1.41)	-11.9%
11	250	105	\$ 20.45	\$ 16.94	\$ (3.51)	-17.2%
12	400	163	\$ 26.93	\$ 21.48	\$ (5.45)	-20.2%
13	All Other Installations					
14	100	42	\$ 16.88	\$ 15.47	\$ (1.41)	-8.4%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 18.39	\$ 15.96	\$ (2.43)	-13.2%
18	23,000	111	\$ 22.13	\$ 18.42	\$ (3.71)	-16.8%
19	40,000	172	\$ 28.16	\$ 22.42	\$ (5.74)	-20.4%
20	All Other Installations					
21	15,000	73	\$ 28.17	\$ 25.74	\$ (2.43)	-8.6%
22	23,000	111	\$ 31.91	\$ 28.20	\$ (3.71)	-11.6%
23	40,000	172	\$ 37.94	\$ 32.20	\$ (5.74)	-15.1%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 6.96	\$ 8.69	\$ 1.73	24.9%
2	0	200	\$ 13.91	\$ 17.36	\$ 3.45	24.8%
3	0	300	\$ 20.87	\$ 26.05	\$ 5.18	24.8%
4	0	400	\$ 27.81	\$ 34.70	\$ 6.89	24.8%
5	0	500	\$ 34.78	\$ 43.40	\$ 8.62	24.8%
6	0	600	\$ 41.73	\$ 52.10	\$ 10.37	24.9%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 149.24	\$ 156.03	\$ 6.79	4.5%
2	10	2,000	\$ 242.48	\$ 246.66	\$ 4.18	1.7%
3	10	3,000	\$ 335.29	\$ 336.87	\$ 1.58	0.5%
4	10	4,000	\$ 428.06	\$ 427.04	\$ (1.02)	-0.2%
5	10	5,000	\$ 520.85	\$ 517.22	\$ (3.63)	-0.7%
6	10	6,000	\$ 613.63	\$ 607.39	\$ (6.24)	-1.0%
7	1,000	100,000	\$ 15,575.35	\$ 16,254.37	\$ 679.02	4.4%
8	1,000	200,000	\$ 24,798.09	\$ 25,216.45	\$ 418.36	1.7%
9	1,000	300,000	\$ 34,020.84	\$ 34,178.53	\$ 157.69	0.5%
10	1,000	400,000	\$ 43,243.58	\$ 43,140.60	\$ (102.98)	-0.2%
11	1,000	500,000	\$ 52,466.33	\$ 52,102.67	\$ (363.66)	-0.7%
12	1,000	600,000	\$ 61,689.07	\$ 61,064.76	\$ (624.31)	-1.0%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,961.80	\$ 6,623.33	\$ 661.53	11.1%
2	500	100,000	\$ 10,333.09	\$ 10,753.83	\$ 420.74	4.1%
3	500	150,000	\$ 14,704.36	\$ 14,884.33	\$ 179.97	1.2%
4	500	200,000	\$ 19,075.65	\$ 19,014.83	\$ (60.82)	-0.3%
5	500	250,000	\$ 23,446.93	\$ 23,145.33	\$ (301.60)	-1.3%
6	500	300,000	\$ 27,818.23	\$ 27,275.85	\$ (542.38)	-1.9%
7	5,000	500,000	\$ 58,184.16	\$ 64,799.36	\$ 6,615.20	11.4%
8	5,000	1,000,000	\$ 101,733.49	\$ 105,940.89	\$ 4,207.40	4.1%
9	5,000	1,500,000	\$ 144,956.78	\$ 146,756.38	\$ 1,799.60	1.2%
10	5,000	2,000,000	\$ 188,180.06	\$ 187,571.85	\$ (608.21)	-0.3%
11	5,000	2,500,000	\$ 231,403.35	\$ 228,387.34	\$ (3,016.01)	-1.3%
12	5,000	3,000,000	\$ 274,626.64	\$ 269,202.83	\$ (5,423.81)	-2.0%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,385.37	\$ 10,510.37	\$ 1,125.00	12.0%
2	1,000	200,000	\$ 17,405.91	\$ 18,582.41	\$ 1,176.50	6.8%
3	1,000	300,000	\$ 25,426.46	\$ 26,654.46	\$ 1,228.00	4.8%
4	1,000	400,000	\$ 33,447.00	\$ 34,726.50	\$ 1,279.50	3.8%
5	1,000	500,000	\$ 41,467.55	\$ 42,798.54	\$ 1,330.99	3.2%
6	1,000	600,000	\$ 49,488.10	\$ 50,870.60	\$ 1,382.50	2.8%
7	10,000	1,000,000	\$ 91,806.27	\$ 103,056.26	\$ 11,249.99	12.3%
8	10,000	2,000,000	\$ 171,032.62	\$ 182,797.60	\$ 11,764.98	6.9%
9	10,000	3,000,000	\$ 250,258.98	\$ 262,538.95	\$ 12,279.97	4.9%
10	10,000	4,000,000	\$ 329,485.34	\$ 342,280.29	\$ 12,794.95	3.9%
11	10,000	5,000,000	\$ 408,711.70	\$ 422,021.65	\$ 13,309.95	3.3%
12	10,000	6,000,000	\$ 487,938.05	\$ 501,762.98	\$ 13,824.93	2.8%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,881.21	\$ 30,206.52	\$ 1,325.31	4.6%
2	2,000	400,000	\$ 40,698.70	\$ 41,469.31	\$ 770.61	1.9%
3	2,000	600,000	\$ 52,516.20	\$ 52,732.12	\$ 215.92	0.4%
4	2,000	800,000	\$ 64,333.69	\$ 63,994.91	\$ (338.78)	-0.5%
5	2,000	1,000,000	\$ 75,987.67	\$ 75,094.20	\$ (893.47)	-1.2%
6	2,000	1,200,000	\$ 87,609.34	\$ 86,161.18	\$ (1,448.16)	-1.7%
7	20,000	2,000,000	\$ 284,705.64	\$ 297,958.70	\$ 13,253.06	4.7%
8	20,000	4,000,000	\$ 400,922.36	\$ 408,628.48	\$ 7,706.12	1.9%
9	20,000	6,000,000	\$ 517,139.09	\$ 519,298.27	\$ 2,159.18	0.4%
10	20,000	8,000,000	\$ 633,355.81	\$ 629,968.05	\$ (3,387.76)	-0.5%
11	20,000	10,000,000	\$ 749,572.54	\$ 740,637.84	\$ (8,934.70)	-1.2%
12	20,000	12,000,000	\$ 865,789.26	\$ 851,307.62	\$ (14,481.64)	-1.7%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.92	\$ 18.61	\$ 0.69	3.9%
3	2,000	56	\$ 19.55	\$ 21.16	\$ 1.61	8.2%
4	2,500	70	\$ 20.26	\$ 22.27	\$ 2.01	9.9%
5	4,000	126	\$ 23.13	\$ 26.75	\$ 3.62	15.7%
6	6,000	157	\$ 24.71	\$ 29.22	\$ 4.51	18.3%
7	10,000	242	\$ 29.02	\$ 35.99	\$ 6.97	24.0%
8	15,000	282	\$ 31.07	\$ 39.18	\$ 8.11	26.1%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 7.99	\$ 9.23	\$ 1.24	15.5%
12	175	69	\$ 8.58	\$ 10.56	\$ 1.98	23.1%
13	250	104	\$ 10.54	\$ 13.54	\$ 3.00	28.5%
14	400	158	\$ 13.31	\$ 17.86	\$ 4.55	34.2%
15	700	287	\$ 20.34	\$ 28.59	\$ 8.25	40.6%
16	1,000	380	\$ 24.72	\$ 35.64	\$ 10.92	44.2%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.81	\$ 17.05	\$ 1.24	7.8%
19	175	69	\$ 16.46	\$ 18.44	\$ 1.98	12.0%
20	250	104	\$ 19.36	\$ 22.36	\$ 3.00	15.5%
21	250**	208	\$ 27.75	\$ 33.73	\$ 5.98	21.5%
22	400	158	\$ 21.55	\$ 26.10	\$ 4.55	21.1%
23	400**	316	\$ 32.90	\$ 41.98	\$ 9.08	27.6%
24	700	287	\$ 30.10	\$ 38.35	\$ 8.25	27.4%
25	1000	380	\$ 34.60	\$ 45.52	\$ 10.92	31.6%
26	1000**	760	\$ 60.10	\$ 81.96	\$ 21.86	36.4%
27	Underground Service - Post Type					
28	100	43	\$ 10.83	\$ 12.07	\$ 1.24	11.4%
29	175	69	\$ 11.95	\$ 13.93	\$ 1.98	16.6%
30	250	104	\$ 14.96	\$ 17.96	\$ 3.00	20.1%
31	Underground Service - Pole Type					
32	100	43	\$ 18.21	\$ 19.45	\$ 1.24	6.8%
33	175	69	\$ 19.16	\$ 21.14	\$ 1.98	10.3%
34	250	104	\$ 23.76	\$ 26.76	\$ 3.00	12.6%
35	400	158	\$ 26.84	\$ 31.39	\$ 4.55	17.0%
36	700	287	\$ 52.04	\$ 60.29	\$ 8.25	15.9%
37	1000	380	\$ 56.25	\$ 67.17	\$ 10.92	19.4%
38	1000**	760	\$ 80.06	\$ 101.92	\$ 21.86	27.3%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.01	\$ 12.99	\$ 1.98	18.0%
41	250	104	\$ 13.20	\$ 16.20	\$ 3.00	22.7%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.86	\$ 8.69	\$ 0.83	10.6%
45	100	42	\$ 8.19	\$ 9.40	\$ 1.21	14.8%
46	150	62	\$ 8.84	\$ 10.64	\$ 1.80	20.4%
47	215	89	\$ 10.43	\$ 12.98	\$ 2.55	24.4%
48	250	105	\$ 10.86	\$ 13.89	\$ 3.03	27.9%
49	400	163	\$ 13.78	\$ 18.47	\$ 4.69	34.0%
50	1000	410	\$ 28.70	\$ 40.49	\$ 11.79	41.1%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.65	\$ 16.48	\$ 0.83	5.3%
53	100	42	\$ 16.02	\$ 17.23	\$ 1.21	7.6%
54	150	62	\$ 17.71	\$ 19.51	\$ 1.80	10.2%
55	215	89	\$ 19.22	\$ 21.77	\$ 2.55	13.3%
56	250	105	\$ 19.66	\$ 22.69	\$ 3.03	15.4%
57	400	163	\$ 23.59	\$ 28.28	\$ 4.69	19.9%
58	1000	410	\$ 37.67	\$ 49.46	\$ 11.79	31.3%
59	Underground Service - Post Type					
60	70	29	\$ 10.96	\$ 11.79	\$ 0.83	7.6%
61	100	42	\$ 11.63	\$ 12.84	\$ 1.21	10.4%
62	150	62	\$ 12.93	\$ 14.73	\$ 1.80	13.9%
63	Underground Service - Pole Type					
64	70	29	\$ 17.95	\$ 18.78	\$ 0.83	4.6%
65	100	42	\$ 18.61	\$ 19.82	\$ 1.21	6.5%
66	150	62	\$ 22.13	\$ 23.93	\$ 1.80	8.1%
67	200	88	\$ 24.14	\$ 26.67	\$ 2.53	10.5%
68	215	89	\$ 21.82	\$ 24.37	\$ 2.55	11.7%
69	250	105	\$ 24.80	\$ 27.83	\$ 3.03	12.2%
70	310	128	\$ 26.94	\$ 30.61	\$ 3.67	13.6%
71	400	163	\$ 45.46	\$ 50.15	\$ 4.69	10.3%
72	400**	326	\$ 58.06	\$ 67.43	\$ 9.37	16.1%
73	1000	410	\$ 61.46	\$ 73.25	\$ 11.79	19.2%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.52	\$ 12.35	\$ 0.83	7.2%
76	100	42	\$ 12.88	\$ 14.09	\$ 1.21	9.4%
77	150	62	\$ 13.68	\$ 15.48	\$ 1.80	13.2%
78	215	89	\$ 13.73	\$ 16.28	\$ 2.55	18.6%
79	250	105	\$ 16.28	\$ 19.31	\$ 3.03	18.6%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.36	\$ 2.08	\$ 0.72	52.9%
82	N/A	50	\$ 2.70	\$ 4.13	\$ 1.43	53.0%
83	N/A	75	\$ 4.07	\$ 6.23	\$ 2.16	53.1%
84	N/A	100	\$ 5.43	\$ 8.30	\$ 2.87	52.9%
85	N/A	125	\$ 6.78	\$ 10.37	\$ 3.59	52.9%
86	N/A	150	\$ 8.12	\$ 12.43	\$ 4.31	53.1%
87	N/A	175	\$ 9.49	\$ 14.53	\$ 5.04	53.1%
88	N/A	200	\$ 10.84	\$ 16.60	\$ 5.76	53.1%
89	N/A	225	\$ 12.19	\$ 18.68	\$ 6.49	53.2%
90	N/A	250	\$ 13.55	\$ 20.74	\$ 7.19	53.1%
91	N/A	275	\$ 14.91	\$ 22.82	\$ 7.91	53.1%
92	N/A	300	\$ 16.27	\$ 24.90	\$ 8.63	53.0%
93	N/A	325	\$ 17.62	\$ 26.97	\$ 9.35	53.1%
94	N/A	350	\$ 18.96	\$ 29.03	\$ 10.07	53.1%
95	N/A	375	\$ 20.34	\$ 31.12	\$ 10.78	53.0%
96	N/A	400	\$ 21.67	\$ 33.16	\$ 11.49	53.0%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 1.98	\$ 2.70	\$ 0.72	36.4%
99	N/A	50	\$ 3.93	\$ 5.36	\$ 1.43	36.4%
100	N/A	75	\$ 5.92	\$ 8.08	\$ 2.16	36.5%
101	N/A	100	\$ 7.90	\$ 10.77	\$ 2.87	36.3%
102	N/A	125	\$ 9.87	\$ 13.46	\$ 3.59	36.4%
103	N/A	150	\$ 11.82	\$ 16.13	\$ 4.31	36.5%
104	N/A	175	\$ 13.80	\$ 18.84	\$ 5.04	36.5%
105	N/A	200	\$ 15.77	\$ 21.53	\$ 5.76	36.5%
106	N/A	225	\$ 17.74	\$ 24.23	\$ 6.49	36.6%
107	N/A	250	\$ 19.71	\$ 26.90	\$ 7.19	36.5%
108	N/A	275	\$ 21.69	\$ 29.60	\$ 7.91	36.5%
109	N/A	300	\$ 23.67	\$ 32.30	\$ 8.63	36.5%
110	N/A	325	\$ 25.64	\$ 34.99	\$ 9.35	36.5%
111	N/A	350	\$ 27.59	\$ 37.66	\$ 10.07	36.5%
112	N/A	375	\$ 29.59	\$ 40.37	\$ 10.78	36.4%
113	N/A	400	\$ 31.54	\$ 43.03	\$ 11.49	36.4%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$	2.75	\$	3.47	\$	0.72	26.2%
116	N/A	50	\$	5.47	\$	6.90	\$	1.43	26.1%
117	N/A	75	\$	8.23	\$	10.39	\$	2.16	26.2%
118	N/A	100	\$	10.98	\$	13.85	\$	2.87	26.1%
119	N/A	125	\$	13.71	\$	17.30	\$	3.59	26.2%
120	N/A	150	\$	16.44	\$	20.75	\$	4.31	26.2%
121	N/A	175	\$	19.19	\$	24.23	\$	5.04	26.3%
122	N/A	200	\$	21.92	\$	27.68	\$	5.76	26.3%
123	N/A	225	\$	24.66	\$	31.15	\$	6.49	26.3%
124	N/A	250	\$	27.41	\$	34.60	\$	7.19	26.2%
125	N/A	275	\$	30.15	\$	38.06	\$	7.91	26.2%
126	N/A	300	\$	32.90	\$	41.53	\$	8.63	26.2%
127	N/A	325	\$	35.63	\$	44.98	\$	9.35	26.2%
128	N/A	350	\$	38.36	\$	48.43	\$	10.07	26.3%
129	N/A	375	\$	41.13	\$	51.91	\$	10.78	26.2%
130	N/A	400	\$	43.84	\$	55.33	\$	11.49	26.2%

If Overall Company Negative % Change, No EDR Cap Credits

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.36	\$ 11.65	\$ (0.71)	-5.7%
4	400	158	\$ 21.78	\$ 20.17	\$ (1.61)	-7.4%
5	1,000	380	\$ 41.91	\$ 38.01	\$ (3.90)	-9.3%
6	All Other Installations					
7	175	69	\$ 16.76	\$ 16.05	\$ (0.71)	-4.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.29	\$ 10.86	\$ (0.43)	-3.8%
11	250	105	\$ 19.05	\$ 17.98	\$ (1.07)	-5.6%
12	400	163	\$ 24.76	\$ 23.09	\$ (1.67)	-6.7%
13	All Other Installations					
14	100	42	\$ 16.32	\$ 15.89	\$ (0.43)	-2.6%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 17.42	\$ 16.68	\$ (0.74)	-4.2%
18	23,000	111	\$ 20.66	\$ 19.51	\$ (1.15)	-5.6%
19	40,000	172	\$ 25.88	\$ 24.12	\$ (1.76)	-6.8%
20	All Other Installations					
21	15,000	73	\$ 27.20	\$ 26.46	\$ (0.74)	-2.7%
22	23,000	111	\$ 30.44	\$ 29.29	\$ (1.15)	-3.8%
23	40,000	172	\$ 35.66	\$ 33.90	\$ (1.76)	-4.9%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 7.70	\$ 9.67	\$ 1.97	25.6%
2	0	200	\$ 15.38	\$ 19.34	\$ 3.96	25.7%
3	0	300	\$ 23.08	\$ 29.01	\$ 5.93	25.7%
4	0	400	\$ 30.76	\$ 38.65	\$ 7.89	25.7%
5	0	500	\$ 38.46	\$ 48.34	\$ 9.88	25.7%
6	0	600	\$ 46.16	\$ 58.02	\$ 11.86	25.7%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 151.75	\$ 153.15	\$ 1.40	0.9%
2	10	2,000	\$ 234.28	\$ 234.13	\$ (0.15)	-0.1%
3	10	3,000	\$ 316.36	\$ 314.64	\$ (1.72)	-0.5%
4	10	4,000	\$ 398.43	\$ 395.16	\$ (3.27)	-0.8%
5	10	5,000	\$ 480.52	\$ 475.67	\$ (4.85)	-1.0%
6	10	6,000	\$ 562.59	\$ 556.20	\$ (6.39)	-1.1%
7	1,000	100,000	\$ 17,281.10	\$ 17,421.65	\$ 140.55	0.8%
8	1,000	200,000	\$ 25,432.69	\$ 25,417.20	\$ (15.49)	-0.1%
9	1,000	300,000	\$ 33,584.28	\$ 33,412.75	\$ (171.53)	-0.5%
10	1,000	400,000	\$ 41,735.87	\$ 41,408.30	\$ (327.57)	-0.8%
11	1,000	500,000	\$ 49,887.46	\$ 49,403.84	\$ (483.62)	-1.0%
12	1,000	600,000	\$ 58,039.05	\$ 57,399.39	\$ (639.66)	-1.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,217.92	\$ 5,596.62	\$ 378.70	7.3%
2	500	100,000	\$ 9,093.46	\$ 9,354.00	\$ 260.54	2.9%
3	500	150,000	\$ 12,969.01	\$ 13,111.40	\$ 142.39	1.1%
4	500	200,000	\$ 16,844.55	\$ 16,868.77	\$ 24.22	0.1%
5	500	250,000	\$ 20,720.09	\$ 20,626.16	\$ (93.93)	-0.5%
6	500	300,000	\$ 24,595.64	\$ 24,383.56	\$ (212.08)	-0.9%
7	5,000	500,000	\$ 50,745.27	\$ 54,532.22	\$ 3,786.95	7.5%
8	5,000	1,000,000	\$ 89,219.88	\$ 91,825.27	\$ 2,605.39	2.9%
9	5,000	1,500,000	\$ 127,134.48	\$ 128,558.32	\$ 1,423.84	1.1%
10	5,000	2,000,000	\$ 165,049.07	\$ 165,291.34	\$ 242.27	0.1%
11	5,000	2,500,000	\$ 202,963.67	\$ 202,024.39	\$ (939.28)	-0.5%
12	5,000	3,000,000	\$ 240,878.26	\$ 238,757.43	\$ (2,120.83)	-0.9%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 7,835.64	\$ 8,860.34	\$ 1,024.70	13.1%
2	1,000	200,000	\$ 14,801.15	\$ 15,519.35	\$ 718.20	4.9%
3	1,000	300,000	\$ 21,766.67	\$ 22,178.37	\$ 411.70	1.9%
4	1,000	400,000	\$ 28,732.19	\$ 28,837.39	\$ 105.20	0.4%
5	1,000	500,000	\$ 35,697.71	\$ 35,496.40	\$ (201.31)	-0.6%
6	1,000	600,000	\$ 42,663.22	\$ 42,155.42	\$ (507.80)	-1.2%
7	10,000	1,000,000	\$ 76,191.65	\$ 86,438.64	\$ 10,246.99	13.4%
8	10,000	2,000,000	\$ 144,165.11	\$ 151,347.09	\$ 7,181.98	5.0%
9	10,000	3,000,000	\$ 212,138.58	\$ 216,255.55	\$ 4,116.97	1.9%
10	10,000	4,000,000	\$ 280,112.05	\$ 281,164.00	\$ 1,051.95	0.4%
11	10,000	5,000,000	\$ 348,085.52	\$ 346,072.47	\$ (2,013.05)	-0.6%
12	10,000	6,000,000	\$ 416,058.98	\$ 410,980.91	\$ (5,078.07)	-1.2%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 25,944.24	\$ 28,013.06	\$ 2,068.82	8.0%
2	2,000	400,000	\$ 35,296.17	\$ 36,959.80	\$ 1,663.63	4.7%
3	2,000	600,000	\$ 44,648.09	\$ 45,906.54	\$ 1,258.45	2.8%
4	2,000	800,000	\$ 54,000.02	\$ 54,853.28	\$ 853.26	1.6%
5	2,000	1,000,000	\$ 63,071.10	\$ 63,519.18	\$ 448.08	0.7%
6	2,000	1,200,000	\$ 72,086.68	\$ 72,129.58	\$ 42.90	0.1%
7	20,000	2,000,000	\$ 254,516.04	\$ 275,204.19	\$ 20,688.15	8.1%
8	20,000	4,000,000	\$ 344,671.88	\$ 361,308.19	\$ 16,636.31	4.8%
9	20,000	6,000,000	\$ 434,827.74	\$ 447,412.20	\$ 12,584.46	2.9%
10	20,000	8,000,000	\$ 524,983.59	\$ 533,516.20	\$ 8,532.61	1.6%
11	20,000	10,000,000	\$ 615,139.45	\$ 619,620.21	\$ 4,480.76	0.7%
12	20,000	12,000,000	\$ 705,295.29	\$ 705,724.21	\$ 428.92	0.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.04	\$ 12.08	\$ 0.04	0.3%
4	2,000	56	\$ 13.51	\$ 13.61	\$ 0.10	0.7%
5	2,500	70	\$ 14.15	\$ 14.27	\$ 0.12	0.8%
6	4,000	126	\$ 16.68	\$ 16.90	\$ 0.22	1.3%
7	6,000	157	\$ 18.10	\$ 18.37	\$ 0.27	1.5%
8	10,000	242	\$ 21.95	\$ 22.36	\$ 0.41	1.9%
9	15,000	282	\$ 23.75	\$ 24.24	\$ 0.49	2.1%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.02	\$ 13.06	\$ 0.04	0.3%
12	2,000	56	\$ 14.49	\$ 14.59	\$ 0.10	0.7%
13	2,500	70	\$ 15.13	\$ 15.25	\$ 0.12	0.8%
14	4,000	126	\$ 17.66	\$ 17.88	\$ 0.22	1.2%
15	6,000	157	\$ 19.08	\$ 19.35	\$ 0.27	1.4%
16	10,000	242	\$ 22.93	\$ 23.34	\$ 0.41	1.8%
17	15,000	282	\$ 24.73	\$ 25.22	\$ 0.49	2.0%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.22	\$ 19.26	\$ 0.04	0.2%
20	2,000	56	\$ 20.69	\$ 20.79	\$ 0.10	0.5%
21	2,500	70	\$ 21.33	\$ 21.45	\$ 0.12	0.6%
22	4,000	126	\$ 23.86	\$ 24.08	\$ 0.22	0.9%
23	6,000	157	\$ 25.28	\$ 25.55	\$ 0.27	1.1%
24	10,000	242	\$ 29.13	\$ 29.54	\$ 0.41	1.4%
25	15,000	282	\$ 30.93	\$ 31.42	\$ 0.49	1.6%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.45	\$ 34.52	\$ 0.07	0.2%
28	2,000	112	\$ 37.34	\$ 37.53	\$ 0.19	0.5%
29	2,500	140	\$ 38.61	\$ 38.85	\$ 0.24	0.6%
30	4,000	252	\$ 43.69	\$ 44.13	\$ 0.44	1.0%
31	6,000	314	\$ 46.52	\$ 47.05	\$ 0.53	1.1%
32	10,000	484	\$ 54.24	\$ 55.07	\$ 0.83	1.5%
33	15,000	564	\$ 57.86	\$ 58.83	\$ 0.97	1.7%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 18.84	\$ 18.92	\$ 0.08	0.4%
37	13,800	94	\$ 21.07	\$ 21.24	\$ 0.17	0.8%
38	21,800	135	\$ 22.91	\$ 23.15	\$ 0.24	1.0%
39	43,600	264	\$ 28.78	\$ 29.24	\$ 0.46	1.6%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.10	\$ 17.18	\$ 0.08	0.5%
42	13,800	94	\$ 19.33	\$ 19.50	\$ 0.17	0.9%
43	21,800	135	\$ 21.17	\$ 21.41	\$ 0.24	1.1%
44	43,600	264	\$ 27.04	\$ 27.50	\$ 0.46	1.7%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 24.65	\$ 24.81	\$ 0.16	0.6%
47	13,800	188	\$ 29.10	\$ 29.43	\$ 0.33	1.1%
48	21,800	270	\$ 32.84	\$ 33.31	\$ 0.47	1.4%
49	43,600	528	\$ 44.55	\$ 45.45	\$ 0.90	2.0%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.11	\$ 9.22	\$ 0.11	1.2%
53	250	104	\$ 11.28	\$ 11.46	\$ 0.18	1.6%
54	400	158	\$ 15.43	\$ 15.71	\$ 0.28	1.8%
55	700	287	\$ 26.44	\$ 26.93	\$ 0.49	1.9%
56	1000	380	\$ 33.12	\$ 33.78	\$ 0.66	2.0%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.39	\$ 11.50	\$ 0.11	1.0%
59	250	104	\$ 13.40	\$ 13.58	\$ 0.18	1.3%
60	400	158	\$ 18.13	\$ 18.41	\$ 0.28	1.5%
61	700	287	\$ 29.35	\$ 29.84	\$ 0.49	1.7%
62	1000	380	\$ 36.09	\$ 36.75	\$ 0.66	1.8%
63	Underground Service					
64	175	69	\$ 15.11	\$ 15.22	\$ 0.11	0.7%
65	250	104	\$ 17.24	\$ 17.42	\$ 0.18	1.0%
66	400	158	\$ 21.76	\$ 22.04	\$ 0.28	1.3%
67	700	287	\$ 31.21	\$ 31.70	\$ 0.49	1.6%
68	1000	380	\$ 37.73	\$ 38.39	\$ 0.66	1.7%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 16.43	\$ 16.68	\$ 0.25	1.5%
72	400	316	\$ 28.90	\$ 29.43	\$ 0.53	1.8%
73	Overhead Service - Metal Pole					
74	400	316	\$ 31.56	\$ 32.09	\$ 0.53	1.7%
75	Underground Service					
76	250	208	\$ 26.96	\$ 27.33	\$ 0.37	1.4%
77	400	316	\$ 34.83	\$ 35.36	\$ 0.53	1.5%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.06	\$ 11.13	\$ 0.07	0.6%
81	150	62	\$ 13.19	\$ 13.29	\$ 0.10	0.8%
82	200	88	\$ 17.21	\$ 17.35	\$ 0.14	0.8%
83	250	105	\$ 15.14	\$ 15.32	\$ 0.18	1.2%
84	400	163	\$ 21.00	\$ 21.28	\$ 0.28	1.3%
85	Overhead Service - Metal Pole					
86	100	42	\$ 12.91	\$ 12.98	\$ 0.07	0.5%
87	150	62	\$ 14.51	\$ 14.61	\$ 0.10	0.7%
88	200	88	\$ 19.33	\$ 19.47	\$ 0.14	0.7%
89	250	105	\$ 19.11	\$ 19.29	\$ 0.18	0.9%
90	400	163	\$ 24.43	\$ 24.71	\$ 0.28	1.1%
91	Underground Service					
92	100	42	\$ 16.66	\$ 16.73	\$ 0.07	0.4%
93	100 (orn.)	42	\$ 27.96	\$ 28.03	\$ 0.07	0.3%
94	150	62	\$ 15.52	\$ 15.62	\$ 0.10	0.6%
95	200	88	\$ 23.28	\$ 23.42	\$ 0.14	0.6%
96	250	105	\$ 20.81	\$ 20.99	\$ 0.18	0.9%
97	250 (dwntwn)	105	\$ 35.83	\$ 36.01	\$ 0.18	0.5%
98	400	163	\$ 25.16	\$ 25.44	\$ 0.28	1.1%
99	400 (dwntwn)	25	\$ 46.68	\$ 46.72	\$ 0.04	0.1%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 21.68	\$ 21.82	\$ 0.14	0.6%
103	150	124	\$ 24.49	\$ 24.71	\$ 0.22	0.9%
104	250	210	\$ 30.45	\$ 30.81	\$ 0.36	1.2%
105	Overhead Service - Metal Pole					
106	100	84	\$ 22.57	\$ 22.71	\$ 0.14	0.6%
107	150	124	\$ 24.93	\$ 25.15	\$ 0.22	0.9%
108	250	210	\$ 31.86	\$ 32.22	\$ 0.36	1.1%
109	Underground Service					
110	100	84	\$ 26.81	\$ 26.95	\$ 0.14	0.5%
111	150	124	\$ 31.61	\$ 31.83	\$ 0.22	0.7%
112	250	210	\$ 38.11	\$ 38.47	\$ 0.36	0.9%
113	400 (davit)	326	\$ 37.88	\$ 38.44	\$ 0.56	1.5%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.14	\$ 1.18	\$ 0.04	3.5%
116	N/A	50	\$ 2.25	\$ 2.33	\$ 0.08	3.6%
117	N/A	75	\$ 4.51	\$ 4.65	\$ 0.14	3.1%
118	N/A	100	\$ 7.14	\$ 7.32	\$ 0.18	2.5%
119	N/A	125	\$ 8.91	\$ 9.13	\$ 0.22	2.5%
120	N/A	150	\$ 12.66	\$ 12.90	\$ 0.24	1.9%
121	N/A	175	\$ 15.22	\$ 15.53	\$ 0.31	2.0%
122	N/A	200	\$ 20.30	\$ 20.65	\$ 0.35	1.7%
123	N/A	225	\$ 23.28	\$ 23.67	\$ 0.39	1.7%
124	N/A	250	\$ 11.34	\$ 11.77	\$ 0.43	3.8%
125	N/A	275	\$ 13.58	\$ 14.04	\$ 0.46	3.4%
126	N/A	300	\$ 16.23	\$ 16.76	\$ 0.53	3.3%
127	N/A	325	\$ 17.99	\$ 18.55	\$ 0.56	3.1%
128	N/A	350	\$ 21.73	\$ 22.34	\$ 0.61	2.8%
129	N/A	375	\$ 24.31	\$ 24.95	\$ 0.64	2.6%
130	N/A	400	\$ 29.39	\$ 30.06	\$ 0.67	2.3%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Private Outdoor Lighting Service (Rate POL)

1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.11	\$ 10.18	\$ (0.93)	-8.4%
4	400	158	\$ 28.76	\$ 26.67	\$ (2.09)	-7.3%
5	1,000	380	\$ 51.38	\$ 46.33	\$ (5.05)	-9.8%
6	All Other Installations					
7	175	69	\$ 17.70	\$ 16.77	\$ (0.93)	-5.3%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.14	\$ 13.96	\$ (1.18)	-7.8%
11	400	163	\$ 27.25	\$ 25.07	\$ (2.18)	-8.0%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 8.81	\$ 8.98	\$ 0.17	1.9%
2	0	200	\$ 17.63	\$ 17.95	\$ 0.32	1.8%
3	0	300	\$ 26.46	\$ 26.95	\$ 0.49	1.9%
4	0	400	\$ 35.28	\$ 35.90	\$ 0.62	1.8%
5	0	500	\$ 44.10	\$ 44.89	\$ 0.79	1.8%
6	0	600	\$ 52.90	\$ 53.86	\$ 0.96	1.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 161.00	\$ 163.02	\$ 2.02	1.3%
2	10	2,000	\$ 252.78	\$ 253.88	\$ 1.10	0.4%
3	10	3,000	\$ 344.10	\$ 344.25	\$ 0.15	0.0%
4	10	4,000	\$ 435.42	\$ 434.65	\$ (0.77)	-0.2%
5	10	5,000	\$ 526.75	\$ 525.03	\$ (1.72)	-0.3%
6	10	6,000	\$ 618.08	\$ 615.43	\$ (2.65)	-0.4%
7	1,000	100,000	\$ 18,205.90	\$ 18,408.85	\$ 202.95	1.1%
8	1,000	200,000	\$ 27,282.29	\$ 27,391.60	\$ 109.31	0.4%
9	1,000	300,000	\$ 36,358.68	\$ 36,374.35	\$ 15.67	0.0%
10	1,000	400,000	\$ 45,435.07	\$ 45,357.10	\$ (77.97)	-0.2%
11	1,000	500,000	\$ 54,511.46	\$ 54,339.84	\$ (171.62)	-0.3%
12	1,000	600,000	\$ 63,587.85	\$ 63,322.59	\$ (265.26)	-0.4%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,648.17	\$ 6,073.07	\$ 424.90	7.5%
2	500	100,000	\$ 10,031.46	\$ 10,306.90	\$ 275.44	2.7%
3	500	150,000	\$ 14,414.76	\$ 14,540.75	\$ 125.99	0.9%
4	500	200,000	\$ 18,798.05	\$ 18,774.57	\$ (23.48)	-0.1%
5	500	250,000	\$ 23,181.34	\$ 23,008.41	\$ (172.93)	-0.7%
6	500	300,000	\$ 27,564.64	\$ 27,242.26	\$ (322.38)	-1.2%
7	5,000	500,000	\$ 55,047.77	\$ 59,296.72	\$ 4,248.95	7.7%
8	5,000	1,000,000	\$ 98,599.88	\$ 101,354.27	\$ 2,754.39	2.8%
9	5,000	1,500,000	\$ 141,591.98	\$ 142,851.82	\$ 1,259.84	0.9%
10	5,000	2,000,000	\$ 184,584.07	\$ 184,349.34	\$ (234.73)	-0.1%
11	5,000	2,500,000	\$ 227,576.17	\$ 225,846.89	\$ (1,729.28)	-0.8%
12	5,000	3,000,000	\$ 270,568.26	\$ 267,344.43	\$ (3,223.83)	-1.2%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,773.54	\$ 9,786.44	\$ 1,012.90	11.5%
2	1,000	200,000	\$ 16,725.95	\$ 17,371.55	\$ 645.60	3.9%
3	1,000	300,000	\$ 24,678.37	\$ 24,956.67	\$ 278.30	1.1%
4	1,000	400,000	\$ 32,630.79	\$ 32,541.79	\$ (89.00)	-0.3%
5	1,000	500,000	\$ 40,583.21	\$ 40,126.90	\$ (456.31)	-1.1%
6	1,000	600,000	\$ 48,535.62	\$ 47,712.02	\$ (823.60)	-1.7%
7	10,000	1,000,000	\$ 85,570.65	\$ 95,699.64	\$ 10,128.99	11.8%
8	10,000	2,000,000	\$ 163,413.11	\$ 169,869.09	\$ 6,455.98	4.0%
9	10,000	3,000,000	\$ 241,255.58	\$ 244,038.55	\$ 2,782.97	1.2%
10	10,000	4,000,000	\$ 319,098.05	\$ 318,208.00	\$ (890.05)	-0.3%
11	10,000	5,000,000	\$ 396,940.52	\$ 392,377.47	\$ (4,563.05)	-1.1%
12	10,000	6,000,000	\$ 474,782.98	\$ 466,546.91	\$ (8,236.07)	-1.7%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,890.04	\$ 29,863.46	\$ 1,973.42	7.1%
2	2,000	400,000	\$ 39,213.77	\$ 40,660.60	\$ 1,446.83	3.7%
3	2,000	600,000	\$ 50,537.49	\$ 51,457.74	\$ 920.25	1.8%
4	2,000	800,000	\$ 61,861.22	\$ 62,254.88	\$ 393.66	0.6%
5	2,000	1,000,000	\$ 72,904.10	\$ 72,771.18	\$ (132.92)	-0.2%
6	2,000	1,200,000	\$ 83,891.48	\$ 83,231.98	\$ (659.50)	-0.8%
7	20,000	2,000,000	\$ 273,974.04	\$ 293,708.19	\$ 19,734.15	7.2%
8	20,000	4,000,000	\$ 383,847.88	\$ 398,316.19	\$ 14,468.31	3.8%
9	20,000	6,000,000	\$ 493,721.74	\$ 502,924.20	\$ 9,202.46	1.9%
10	20,000	8,000,000	\$ 603,595.59	\$ 607,532.20	\$ 3,936.61	0.7%
11	20,000	10,000,000	\$ 713,469.45	\$ 712,140.21	\$ (1,329.24)	-0.2%
12	20,000	12,000,000	\$ 823,343.29	\$ 816,748.21	\$ (6,595.08)	-0.8%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.18	\$ 12.32	\$ 0.14	1.1%
4	2,000	56	\$ 13.82	\$ 14.16	\$ 0.34	2.5%
5	2,500	70	\$ 14.54	\$ 14.96	\$ 0.42	2.9%
6	4,000	126	\$ 17.39	\$ 18.15	\$ 0.76	4.4%
7	6,000	157	\$ 18.97	\$ 19.91	\$ 0.94	5.0%
8	10,000	242	\$ 23.29	\$ 24.75	\$ 1.46	6.3%
9	15,000	282	\$ 25.32	\$ 27.02	\$ 1.70	6.7%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.16	\$ 13.30	\$ 0.14	1.1%
12	2,000	56	\$ 14.80	\$ 15.14	\$ 0.34	2.3%
13	2,500	70	\$ 15.52	\$ 15.94	\$ 0.42	2.7%
14	4,000	126	\$ 18.37	\$ 19.13	\$ 0.76	4.1%
15	6,000	157	\$ 19.95	\$ 20.89	\$ 0.94	4.7%
16	10,000	242	\$ 24.27	\$ 25.73	\$ 1.46	6.0%
17	15,000	282	\$ 26.30	\$ 28.00	\$ 1.70	6.5%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.36	\$ 19.50	\$ 0.14	0.7%
20	2,000	56	\$ 21.00	\$ 21.34	\$ 0.34	1.6%
21	2,500	70	\$ 21.72	\$ 22.14	\$ 0.42	1.9%
22	4,000	126	\$ 24.57	\$ 25.33	\$ 0.76	3.1%
23	6,000	157	\$ 26.15	\$ 27.09	\$ 0.94	3.6%
24	10,000	242	\$ 30.47	\$ 31.93	\$ 1.46	4.8%
25	15,000	282	\$ 32.50	\$ 34.20	\$ 1.70	5.2%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.71	\$ 35.00	\$ 0.29	0.8%
28	2,000	112	\$ 37.96	\$ 38.64	\$ 0.68	1.8%
29	2,500	140	\$ 39.39	\$ 40.24	\$ 0.85	2.2%
30	4,000	252	\$ 45.09	\$ 46.61	\$ 1.52	3.4%
31	6,000	314	\$ 48.26	\$ 50.15	\$ 1.89	3.9%
32	10,000	484	\$ 56.94	\$ 59.85	\$ 2.91	5.1%
33	15,000	564	\$ 60.99	\$ 64.40	\$ 3.41	5.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 19.09	\$ 19.37	\$ 0.28	1.5%
37	13,800	94	\$ 21.59	\$ 22.17	\$ 0.58	2.7%
38	21,800	135	\$ 23.66	\$ 24.48	\$ 0.82	3.5%
39	43,600	264	\$ 30.25	\$ 31.85	\$ 1.60	5.3%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.35	\$ 17.63	\$ 0.28	1.6%
42	13,800	94	\$ 19.85	\$ 20.43	\$ 0.58	2.9%
43	21,800	135	\$ 21.92	\$ 22.74	\$ 0.82	3.7%
44	43,600	264	\$ 28.51	\$ 30.11	\$ 1.60	5.6%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 25.15	\$ 25.70	\$ 0.55	2.2%
47	13,800	188	\$ 30.15	\$ 31.28	\$ 1.13	3.7%
48	21,800	270	\$ 34.34	\$ 35.98	\$ 1.64	4.8%
49	43,600	528	\$ 47.48	\$ 50.67	\$ 3.19	6.7%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.50	\$ 9.91	\$ 0.41	4.3%
53	250	104	\$ 11.85	\$ 12.48	\$ 0.63	5.3%
54	400	158	\$ 16.31	\$ 17.27	\$ 0.96	5.9%
55	700	287	\$ 28.04	\$ 29.76	\$ 1.72	6.1%
56	1000	380	\$ 35.24	\$ 37.53	\$ 2.29	6.5%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.78	\$ 12.19	\$ 0.41	3.5%
59	250	104	\$ 13.97	\$ 14.60	\$ 0.63	4.5%
60	400	158	\$ 19.01	\$ 19.97	\$ 0.96	5.0%
61	700	287	\$ 30.95	\$ 32.67	\$ 1.72	5.6%
62	1000	380	\$ 38.21	\$ 40.50	\$ 2.29	6.0%
63	Underground Service					
64	175	69	\$ 15.50	\$ 15.91	\$ 0.41	2.6%
65	250	104	\$ 17.81	\$ 18.44	\$ 0.63	3.5%
66	400	158	\$ 22.64	\$ 23.60	\$ 0.96	4.2%
67	700	287	\$ 32.81	\$ 34.53	\$ 1.72	5.2%
68	1000	380	\$ 39.85	\$ 42.14	\$ 2.29	5.7%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 17.20	\$ 18.04	\$ 0.84	4.9%
72	400	316	\$ 30.66	\$ 32.55	\$ 1.89	6.2%
73	Overhead Service - Metal Pole					
74	400	316	\$ 33.32	\$ 35.21	\$ 1.89	5.7%
75	Underground Service					
76	250	208	\$ 28.12	\$ 29.38	\$ 1.26	4.5%
77	400	316	\$ 36.59	\$ 38.48	\$ 1.89	5.2%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.29	\$ 11.55	\$ 0.26	2.3%
81	150	62	\$ 13.53	\$ 13.91	\$ 0.38	2.8%
82	200	88	\$ 17.69	\$ 18.22	\$ 0.53	3.0%
83	250	105	\$ 15.72	\$ 16.36	\$ 0.64	4.1%
84	400	163	\$ 21.90	\$ 22.89	\$ 0.99	4.5%
85	Overhead Service - Metal Pole					
86	100	42	\$ 13.14	\$ 13.40	\$ 0.26	2.0%
87	150	62	\$ 14.85	\$ 15.23	\$ 0.38	2.6%
88	200	88	\$ 19.81	\$ 20.34	\$ 0.53	2.7%
89	250	105	\$ 19.69	\$ 20.33	\$ 0.64	3.3%
90	400	163	\$ 25.33	\$ 26.32	\$ 0.99	3.9%
91	Underground Service					
92	100	42	\$ 16.89	\$ 17.15	\$ 0.26	1.5%
93	100 (orn.)	42	\$ 28.19	\$ 28.45	\$ 0.26	0.9%
94	150	62	\$ 15.86	\$ 16.24	\$ 0.38	2.4%
95	200	88	\$ 23.76	\$ 24.29	\$ 0.53	2.2%
96	250	105	\$ 21.39	\$ 22.03	\$ 0.64	3.0%
97	250 (dwntwn)	105	\$ 36.41	\$ 37.05	\$ 0.64	1.8%
98	400	163	\$ 26.06	\$ 27.05	\$ 0.99	3.8%
99	400 (dwntwn)	25	\$ 46.82	\$ 46.97	\$ 0.15	0.3%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 22.14	\$ 22.65	\$ 0.51	2.3%
103	150	124	\$ 25.18	\$ 25.93	\$ 0.75	3.0%
104	250	210	\$ 31.62	\$ 32.89	\$ 1.27	4.0%
105	Overhead Service - Metal Pole					
106	100	84	\$ 23.03	\$ 23.54	\$ 0.51	2.2%
107	150	124	\$ 25.62	\$ 26.37	\$ 0.75	2.9%
108	250	210	\$ 33.03	\$ 34.30	\$ 1.27	3.8%
109	Underground Service					
110	100	84	\$ 27.27	\$ 27.78	\$ 0.51	1.9%
111	150	124	\$ 32.30	\$ 33.05	\$ 0.75	2.3%
112	250	210	\$ 39.28	\$ 40.55	\$ 1.27	3.2%
113	400 (davit)	326	\$ 39.69	\$ 41.65	\$ 1.96	4.9%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.28	\$ 1.43	\$ 0.15	11.7%
116	N/A	50	\$ 2.53	\$ 2.82	\$ 0.29	11.5%
117	N/A	75	\$ 4.93	\$ 5.39	\$ 0.46	9.3%
118	N/A	100	\$ 7.70	\$ 8.30	\$ 0.60	7.8%
119	N/A	125	\$ 9.61	\$ 10.36	\$ 0.75	7.8%
120	N/A	150	\$ 13.50	\$ 14.39	\$ 0.89	6.6%
121	N/A	175	\$ 16.19	\$ 17.26	\$ 1.07	6.6%
122	N/A	200	\$ 21.41	\$ 22.63	\$ 1.22	5.7%
123	N/A	225	\$ 24.52	\$ 25.89	\$ 1.37	5.6%
124	N/A	250	\$ 12.73	\$ 14.24	\$ 1.51	11.9%
125	N/A	275	\$ 15.11	\$ 16.76	\$ 1.65	10.9%
126	N/A	300	\$ 17.90	\$ 19.72	\$ 1.82	10.2%
127	N/A	325	\$ 19.80	\$ 21.76	\$ 1.96	9.9%
128	N/A	350	\$ 23.68	\$ 25.79	\$ 2.11	8.9%
129	N/A	375	\$ 26.40	\$ 28.65	\$ 2.25	8.5%
130	N/A	400	\$ 31.62	\$ 34.01	\$ 2.39	7.6%

If Overall Company Negative % Change, No EDR Cap Credits

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Private Outdoor Lighting Service (Rate POL)

1	Mercury Lighting								
2	Overhead Service - Wood Pole								
3	175	69	\$	11.48	\$	10.87	\$	(0.61)	-5.3%
4	400	158	\$	29.60	\$	28.23	\$	(1.37)	-4.6%
5	1,000	380	\$	53.41	\$	50.08	\$	(3.33)	-6.2%
6	All Other Installations								
7	175	69	\$	18.07	\$	17.46	\$	(0.61)	-3.4%
8	High Pressure Sodium Lighting								
9	Overhead Service - Wood Pole								
10	200	88	\$	15.60	\$	14.83	\$	(0.77)	-4.9%
11	400	163	\$	28.11	\$	26.68	\$	(1.43)	-5.1%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 9.82	\$ 9.96	\$ 0.14	1.4%
2	0	200	\$ 19.62	\$ 19.93	\$ 0.31	1.6%
3	0	300	\$ 29.46	\$ 29.91	\$ 0.45	1.5%
4	0	400	\$ 39.27	\$ 39.85	\$ 0.58	1.5%
5	0	500	\$ 49.09	\$ 49.83	\$ 0.74	1.5%
6	0	600	\$ 58.89	\$ 59.78	\$ 0.89	1.5%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.34	\$ 34.20	\$ 0.86	2.6%
2	0	500	\$ 63.67	\$ 64.39	\$ 0.72	1.1%
3	0	750	\$ 94.83	\$ 94.57	\$ (0.26)	-0.3%
4	0	1,000	\$ 126.00	\$ 124.77	\$ (1.23)	-1.0%
5	0	1,250	\$ 157.16	\$ 154.99	\$ (2.17)	-1.4%
6	0	1,500	\$ 188.32	\$ 185.18	\$ (3.14)	-1.7%
7	0	2,000	\$ 250.62	\$ 245.54	\$ (5.08)	-2.0%
8	0	2,500	\$ 312.72	\$ 305.71	\$ (7.01)	-2.2%
9	0	3,000	\$ 374.80	\$ 365.82	\$ (8.98)	-2.4%
10	0	3,500	\$ 436.91	\$ 425.99	\$ (10.92)	-2.5%
11	0	4,000	\$ 498.97	\$ 486.15	\$ (12.82)	-2.6%
12	0	4,500	\$ 561.09	\$ 546.32	\$ (14.77)	-2.6%
13	0	5,000	\$ 623.18	\$ 606.47	\$ (16.71)	-2.7%
14	0	5,500	\$ 685.25	\$ 666.60	\$ (18.65)	-2.7%
15	0	6,000	\$ 747.36	\$ 726.76	\$ (20.60)	-2.8%
16	0	6,500	\$ 809.42	\$ 786.92	\$ (22.50)	-2.8%
17	0	7,000	\$ 871.54	\$ 847.10	\$ (24.44)	-2.8%
18	0	7,500	\$ 933.63	\$ 907.26	\$ (26.37)	-2.8%
19	0	8,000	\$ 995.71	\$ 967.38	\$ (28.33)	-2.8%
20	0	8,500	\$ 1,057.82	\$ 1,027.53	\$ (30.29)	-2.9%
21	0	9,000	\$ 1,119.88	\$ 1,087.69	\$ (32.19)	-2.9%
22	0	9,500	\$ 1,181.99	\$ 1,147.86	\$ (34.13)	-2.9%
23	0	10,000	\$ 1,244.07	\$ 1,208.00	\$ (36.07)	-2.9%
24	0	10,500	\$ 1,306.18	\$ 1,268.16	\$ (38.02)	-2.9%
25	0	11,000	\$ 1,368.27	\$ 1,328.31	\$ (39.96)	-2.9%
26	0	11,500	\$ 1,430.37	\$ 1,388.50	\$ (41.87)	-2.9%
27	0	12,000	\$ 1,492.44	\$ 1,448.63	\$ (43.81)	-2.9%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 22.84	\$ 23.70	\$ 0.86	3.8%
2	0	500	\$ 42.67	\$ 43.39	\$ 0.72	1.7%
3	0	750	\$ 54.33	\$ 54.07	\$ (0.26)	-0.5%
4	0	1,000	\$ 66.00	\$ 64.77	\$ (1.23)	-1.9%
5	0	1,250	\$ 77.66	\$ 75.49	\$ (2.17)	-2.8%
6	0	1,500	\$ 89.32	\$ 86.18	\$ (3.14)	-3.5%
7	0	2,000	\$ 112.62	\$ 107.54	\$ (5.08)	-4.5%
8	0	2,500	\$ 135.72	\$ 128.71	\$ (7.01)	-5.2%
9	0	3,000	\$ 158.80	\$ 149.82	\$ (8.98)	-5.7%
10	0	3,500	\$ 181.91	\$ 170.99	\$ (10.92)	-6.0%
11	0	4,000	\$ 204.97	\$ 192.15	\$ (12.82)	-6.3%
12	0	4,500	\$ 228.09	\$ 213.32	\$ (14.77)	-6.5%
13	0	5,000	\$ 251.18	\$ 234.47	\$ (16.71)	-6.7%
14	0	5,500	\$ 274.25	\$ 255.60	\$ (18.65)	-6.8%
15	0	6,000	\$ 297.36	\$ 276.76	\$ (20.60)	-6.9%
16	0	6,500	\$ 320.42	\$ 297.92	\$ (22.50)	-7.0%
17	0	7,000	\$ 343.54	\$ 319.10	\$ (24.44)	-7.1%
18	0	7,500	\$ 366.63	\$ 340.26	\$ (26.37)	-7.2%
19	0	8,000	\$ 389.71	\$ 361.38	\$ (28.33)	-7.3%
20	0	8,500	\$ 412.82	\$ 382.53	\$ (30.29)	-7.3%
21	0	9,000	\$ 435.88	\$ 403.69	\$ (32.19)	-7.4%
22	0	9,500	\$ 458.99	\$ 424.86	\$ (34.13)	-7.4%
23	0	10,000	\$ 482.07	\$ 446.00	\$ (36.07)	-7.5%
24	0	10,500	\$ 505.18	\$ 467.16	\$ (38.02)	-7.5%
25	0	11,000	\$ 528.27	\$ 488.31	\$ (39.96)	-7.6%
26	0	11,500	\$ 551.37	\$ 509.50	\$ (41.87)	-7.6%
27	0	12,000	\$ 574.44	\$ 530.63	\$ (43.81)	-7.6%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.34	\$ 34.20	\$ 0.86	2.6%
2	0	500	\$ 63.67	\$ 64.39	\$ 0.72	1.1%
3	0	750	\$ 89.33	\$ 89.07	\$ (0.26)	-0.3%
4	0	1,000	\$ 115.00	\$ 113.77	\$ (1.23)	-1.1%
5	0	1,250	\$ 140.66	\$ 138.49	\$ (2.17)	-1.5%
6	0	1,500	\$ 166.32	\$ 163.18	\$ (3.14)	-1.9%
7	0	2,000	\$ 217.62	\$ 212.54	\$ (5.08)	-2.3%
8	0	2,500	\$ 268.72	\$ 261.71	\$ (7.01)	-2.6%
9	0	3,000	\$ 319.80	\$ 310.82	\$ (8.98)	-2.8%
10	0	3,500	\$ 370.91	\$ 359.99	\$ (10.92)	-2.9%
11	0	4,000	\$ 421.97	\$ 409.15	\$ (12.82)	-3.0%
12	0	4,500	\$ 473.09	\$ 458.32	\$ (14.77)	-3.1%
13	0	5,000	\$ 524.18	\$ 507.47	\$ (16.71)	-3.2%
14	0	5,500	\$ 575.25	\$ 556.60	\$ (18.65)	-3.2%
15	0	6,000	\$ 626.36	\$ 605.76	\$ (20.60)	-3.3%
16	0	6,500	\$ 677.42	\$ 654.92	\$ (22.50)	-3.3%
17	0	7,000	\$ 728.54	\$ 704.10	\$ (24.44)	-3.4%
18	0	7,500	\$ 779.63	\$ 753.26	\$ (26.37)	-3.4%
19	0	8,000	\$ 830.71	\$ 802.38	\$ (28.33)	-3.4%
20	0	8,500	\$ 881.82	\$ 851.53	\$ (30.29)	-3.4%
21	0	9,000	\$ 932.88	\$ 900.69	\$ (32.19)	-3.5%
22	0	9,500	\$ 983.99	\$ 949.86	\$ (34.13)	-3.5%
23	0	10,000	\$ 1,035.07	\$ 999.00	\$ (36.07)	-3.5%
24	0	10,500	\$ 1,086.18	\$ 1,048.16	\$ (38.02)	-3.5%
25	0	11,000	\$ 1,137.27	\$ 1,097.31	\$ (39.96)	-3.5%
26	0	11,500	\$ 1,188.37	\$ 1,146.50	\$ (41.87)	-3.5%
27	0	12,000	\$ 1,239.44	\$ 1,195.63	\$ (43.81)	-3.5%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 32.87	\$ 36.87	\$ 4.00	12.2%
2	0	500	\$ 61.74	\$ 69.74	\$ 8.00	13.0%
3	0	750	\$ 93.10	\$ 102.59	\$ 9.49	10.2%
4	0	1,000	\$ 124.48	\$ 135.47	\$ 10.99	8.8%
5	0	1,250	\$ 155.84	\$ 168.36	\$ 12.52	8.0%
6	0	1,500	\$ 187.21	\$ 201.23	\$ 14.02	7.5%
7	0	2,000	\$ 249.92	\$ 266.93	\$ 17.01	6.8%
8	0	2,500	\$ 312.44	\$ 332.45	\$ 20.01	6.4%
9	0	3,000	\$ 374.92	\$ 397.91	\$ 22.99	6.1%
10	0	3,500	\$ 437.43	\$ 463.43	\$ 26.00	5.9%
11	0	4,000	\$ 499.91	\$ 528.94	\$ 29.03	5.8%
12	0	4,500	\$ 562.43	\$ 594.45	\$ 32.02	5.7%
13	0	5,000	\$ 624.94	\$ 659.95	\$ 35.01	5.6%
14	0	5,500	\$ 687.41	\$ 725.43	\$ 38.02	5.5%
15	0	6,000	\$ 749.93	\$ 790.93	\$ 41.00	5.5%
16	0	6,500	\$ 812.41	\$ 856.44	\$ 44.03	5.4%
17	0	7,000	\$ 874.93	\$ 921.96	\$ 47.03	5.4%
18	0	7,500	\$ 937.44	\$ 987.47	\$ 50.03	5.3%
19	0	8,000	\$ 999.93	\$ 1,052.94	\$ 53.01	5.3%
20	0	8,500	\$ 1,062.43	\$ 1,118.44	\$ 56.01	5.3%
21	0	9,000	\$ 1,124.91	\$ 1,183.95	\$ 59.04	5.2%
22	0	9,500	\$ 1,187.43	\$ 1,249.46	\$ 62.03	5.2%
23	0	10,000	\$ 1,249.92	\$ 1,314.95	\$ 65.03	5.2%
24	0	10,500	\$ 1,312.44	\$ 1,380.46	\$ 68.02	5.2%
25	0	11,000	\$ 1,374.94	\$ 1,445.96	\$ 71.02	5.2%
26	0	11,500	\$ 1,437.45	\$ 1,511.50	\$ 74.05	5.2%
27	0	12,000	\$ 1,499.93	\$ 1,576.97	\$ 77.04	5.1%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 32.87	\$ 36.87	\$ 4.00	12.2%
2	0	500	\$ 61.74	\$ 69.74	\$ 8.00	13.0%
3	0	750	\$ 93.10	\$ 102.59	\$ 9.49	10.2%
4	0	1,000	\$ 124.48	\$ 135.47	\$ 10.99	8.8%
5	0	1,250	\$ 155.84	\$ 168.36	\$ 12.52	8.0%
6	0	1,500	\$ 187.21	\$ 201.23	\$ 14.02	7.5%
7	0	2,000	\$ 249.92	\$ 266.93	\$ 17.01	6.8%
8	0	2,500	\$ 312.44	\$ 332.45	\$ 20.01	6.4%
9	0	3,000	\$ 374.92	\$ 397.91	\$ 22.99	6.1%
10	0	3,500	\$ 437.43	\$ 463.43	\$ 26.00	5.9%
11	0	4,000	\$ 499.91	\$ 528.94	\$ 29.03	5.8%
12	0	4,500	\$ 562.43	\$ 594.45	\$ 32.02	5.7%
13	0	5,000	\$ 624.94	\$ 659.95	\$ 35.01	5.6%
14	0	5,500	\$ 687.41	\$ 725.43	\$ 38.02	5.5%
15	0	6,000	\$ 749.93	\$ 790.93	\$ 41.00	5.5%
16	0	6,500	\$ 812.41	\$ 856.44	\$ 44.03	5.4%
17	0	7,000	\$ 874.93	\$ 921.96	\$ 47.03	5.4%
18	0	7,500	\$ 937.44	\$ 987.47	\$ 50.03	5.3%
19	0	8,000	\$ 999.93	\$ 1,052.94	\$ 53.01	5.3%
20	0	8,500	\$ 1,062.43	\$ 1,118.44	\$ 56.01	5.3%
21	0	9,000	\$ 1,124.91	\$ 1,183.95	\$ 59.04	5.2%
22	0	9,500	\$ 1,187.43	\$ 1,249.46	\$ 62.03	5.2%
23	0	10,000	\$ 1,249.92	\$ 1,314.95	\$ 65.03	5.2%
24	0	10,500	\$ 1,312.44	\$ 1,380.46	\$ 68.02	5.2%
25	0	11,000	\$ 1,374.94	\$ 1,445.96	\$ 71.02	5.2%
26	0	11,500	\$ 1,437.45	\$ 1,511.50	\$ 74.05	5.2%
27	0	12,000	\$ 1,499.93	\$ 1,576.97	\$ 77.04	5.1%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 32.87	\$ 36.87	\$ 4.00	12.2%
2	0	500	\$ 61.74	\$ 69.74	\$ 8.00	13.0%
3	0	750	\$ 93.10	\$ 102.59	\$ 9.49	10.2%
4	0	1,000	\$ 124.48	\$ 135.47	\$ 10.99	8.8%
5	0	1,250	\$ 155.84	\$ 168.36	\$ 12.52	8.0%
6	0	1,500	\$ 187.21	\$ 201.23	\$ 14.02	7.5%
7	0	2,000	\$ 249.92	\$ 266.93	\$ 17.01	6.8%
8	0	2,500	\$ 312.44	\$ 332.45	\$ 20.01	6.4%
9	0	3,000	\$ 374.92	\$ 397.91	\$ 22.99	6.1%
10	0	3,500	\$ 437.43	\$ 463.43	\$ 26.00	5.9%
11	0	4,000	\$ 499.91	\$ 528.94	\$ 29.03	5.8%
12	0	4,500	\$ 562.43	\$ 594.45	\$ 32.02	5.7%
13	0	5,000	\$ 624.94	\$ 659.95	\$ 35.01	5.6%
14	0	5,500	\$ 687.41	\$ 725.43	\$ 38.02	5.5%
15	0	6,000	\$ 749.93	\$ 790.93	\$ 41.00	5.5%
16	0	6,500	\$ 812.41	\$ 856.44	\$ 44.03	5.4%
17	0	7,000	\$ 874.93	\$ 921.96	\$ 47.03	5.4%
18	0	7,500	\$ 937.44	\$ 987.47	\$ 50.03	5.3%
19	0	8,000	\$ 999.93	\$ 1,052.94	\$ 53.01	5.3%
20	0	8,500	\$ 1,062.43	\$ 1,118.44	\$ 56.01	5.3%
21	0	9,000	\$ 1,124.91	\$ 1,183.95	\$ 59.04	5.2%
22	0	9,500	\$ 1,187.43	\$ 1,249.46	\$ 62.03	5.2%
23	0	10,000	\$ 1,249.92	\$ 1,314.95	\$ 65.03	5.2%
24	0	10,500	\$ 1,312.44	\$ 1,380.46	\$ 68.02	5.2%
25	0	11,000	\$ 1,374.94	\$ 1,445.96	\$ 71.02	5.2%
26	0	11,500	\$ 1,437.45	\$ 1,511.50	\$ 74.05	5.2%
27	0	12,000	\$ 1,499.93	\$ 1,576.97	\$ 77.04	5.1%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 166.83	\$ 171.21	\$ 4.38	2.6%
2	10	2,000	\$ 264.10	\$ 258.49	\$ (5.61)	-2.1%
3	10	3,000	\$ 360.95	\$ 345.33	\$ (15.62)	-4.3%
4	10	4,000	\$ 457.79	\$ 432.17	\$ (25.62)	-5.6%
5	10	5,000	\$ 554.65	\$ 519.02	\$ (35.63)	-6.4%
6	10	6,000	\$ 651.47	\$ 605.86	\$ (45.61)	-7.0%
7	1,000	100,000	\$ 18,242.26	\$ 18,681.42	\$ 439.16	2.4%
8	1,000	200,000	\$ 27,870.21	\$ 27,309.24	\$ (560.97)	-2.0%
9	1,000	300,000	\$ 37,498.16	\$ 35,937.05	\$ (1,561.11)	-4.2%
10	1,000	400,000	\$ 47,126.11	\$ 44,564.87	\$ (2,561.24)	-5.4%
11	1,000	500,000	\$ 56,754.05	\$ 53,192.67	\$ (3,561.38)	-6.3%
12	1,000	600,000	\$ 66,382.01	\$ 61,820.50	\$ (4,561.51)	-6.9%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,843.05	\$ 5,838.15	\$ (4.90)	-0.1%
2	500	100,000	\$ 9,773.82	\$ 9,730.47	\$ (43.35)	-0.4%
3	500	150,000	\$ 13,704.60	\$ 13,622.80	\$ (81.80)	-0.6%
4	500	200,000	\$ 17,635.37	\$ 17,515.11	\$ (120.26)	-0.7%
5	500	250,000	\$ 21,566.14	\$ 21,407.43	\$ (158.71)	-0.7%
6	500	300,000	\$ 25,496.92	\$ 25,299.76	\$ (197.16)	-0.8%
7	5,000	500,000	\$ 56,996.56	\$ 56,947.55	\$ (49.01)	-0.1%
8	5,000	1,000,000	\$ 96,073.31	\$ 95,639.78	\$ (433.53)	-0.5%
9	5,000	1,500,000	\$ 134,689.40	\$ 133,871.36	\$ (818.04)	-0.6%
10	5,000	2,000,000	\$ 173,305.50	\$ 172,102.94	\$ (1,202.56)	-0.7%
11	5,000	2,500,000	\$ 211,921.59	\$ 210,334.52	\$ (1,587.07)	-0.7%
12	5,000	3,000,000	\$ 250,537.69	\$ 248,566.11	\$ (1,971.58)	-0.8%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,052.00	\$ 10,368.90	\$ 1,316.90	14.5%
2	1,000	200,000	\$ 16,127.57	\$ 18,163.67	\$ 2,036.10	12.6%
3	1,000	300,000	\$ 23,203.15	\$ 25,958.45	\$ 2,755.30	11.9%
4	1,000	400,000	\$ 30,278.73	\$ 33,753.23	\$ 3,474.50	11.5%
5	1,000	500,000	\$ 37,354.30	\$ 41,547.99	\$ 4,193.69	11.2%
6	1,000	600,000	\$ 44,429.88	\$ 49,342.78	\$ 4,912.90	11.1%
7	10,000	1,000,000	\$ 88,585.08	\$ 101,754.07	\$ 13,168.99	14.9%
8	10,000	2,000,000	\$ 157,957.54	\$ 178,318.52	\$ 20,360.98	12.9%
9	10,000	3,000,000	\$ 227,330.01	\$ 254,882.98	\$ 27,552.97	12.1%
10	10,000	4,000,000	\$ 296,702.48	\$ 331,447.43	\$ 34,744.95	11.7%
11	10,000	5,000,000	\$ 366,074.95	\$ 408,011.90	\$ 41,936.95	11.5%
12	10,000	6,000,000	\$ 435,447.40	\$ 484,576.33	\$ 49,128.93	11.3%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 26,340.47	\$ 27,220.38	\$ 879.91	3.3%
2	2,000	400,000	\$ 36,269.63	\$ 36,595.44	\$ 325.81	0.9%
3	2,000	600,000	\$ 46,198.78	\$ 45,970.50	\$ (228.28)	-0.5%
4	2,000	800,000	\$ 56,127.94	\$ 55,345.56	\$ (782.38)	-1.4%
5	2,000	1,000,000	\$ 65,826.08	\$ 64,489.61	\$ (1,336.47)	-2.0%
6	2,000	1,200,000	\$ 75,478.57	\$ 73,588.01	\$ (1,890.56)	-2.5%
7	20,000	2,000,000	\$ 258,826.56	\$ 267,625.62	\$ 8,799.06	3.4%
8	20,000	4,000,000	\$ 355,351.50	\$ 358,609.62	\$ 3,258.12	0.9%
9	20,000	6,000,000	\$ 451,876.44	\$ 449,593.62	\$ (2,282.82)	-0.5%
10	20,000	8,000,000	\$ 548,401.38	\$ 540,577.62	\$ (7,823.76)	-1.4%
11	20,000	10,000,000	\$ 644,926.33	\$ 631,561.63	\$ (13,364.70)	-2.1%
12	20,000	12,000,000	\$ 741,451.27	\$ 722,545.63	\$ (18,905.64)	-2.5%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.53	\$ 12.46	\$ (0.07)	-0.6%
4	2,000	56	\$ 14.65	\$ 14.53	\$ (0.12)	-0.8%
5	2,500	70	\$ 15.59	\$ 15.42	\$ (0.17)	-1.1%
6	4,000	126	\$ 19.32	\$ 19.03	\$ (0.29)	-1.5%
7	6,000	157	\$ 21.40	\$ 21.02	\$ (0.38)	-1.8%
8	10,000	242	\$ 27.05	\$ 26.48	\$ (0.57)	-2.1%
9	15,000	282	\$ 29.73	\$ 29.07	\$ (0.66)	-2.2%
10	Underground Service					
11	1,000	24	\$ 7.69	\$ 7.62	\$ (0.07)	-0.9%
12	2,000	56	\$ 9.81	\$ 9.69	\$ (0.12)	-1.2%
13	2,500	70	\$ 10.75	\$ 10.58	\$ (0.17)	-1.6%
14	4,000	126	\$ 14.48	\$ 14.19	\$ (0.29)	-2.0%
15	6,000	157	\$ 16.56	\$ 16.18	\$ (0.38)	-2.3%
16	10,000	242	\$ 22.21	\$ 21.64	\$ (0.57)	-2.6%
17	15,000	282	\$ 24.89	\$ 24.23	\$ (0.66)	-2.7%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 11.99	\$ 11.82	\$ (0.17)	-1.4%
21	250	104	\$ 15.73	\$ 15.48	\$ (0.25)	-1.6%
22	400	158	\$ 21.92	\$ 21.56	\$ (0.36)	-1.6%
23	1,000	380	\$ 48.83	\$ 47.94	\$ (0.89)	-1.8%
24	Underground Service - Post Type					
25	175	69	\$ 16.34	\$ 16.17	\$ (0.17)	-1.0%
26	Underground Service - Pole Type					
27	175	69	\$ 22.90	\$ 22.73	\$ (0.17)	-0.7%
28	250	104	\$ 27.45	\$ 27.20	\$ (0.25)	-0.9%
29	400	158	\$ 33.86	\$ 33.50	\$ (0.36)	-1.1%
30	400*	158	\$ 34.11	\$ 33.75	\$ (0.36)	-1.1%
31	400**	316	\$ 53.88	\$ 53.13	\$ (0.75)	-1.4%
32	1000	380	\$ 62.66	\$ 61.77	\$ (0.89)	-1.4%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 13.09	\$ 13.00	\$ (0.09)	-0.7%
36	150	62	\$ 15.08	\$ 14.93	\$ (0.15)	-1.0%
37	250	105	\$ 20.19	\$ 19.94	\$ (0.25)	-1.2%
38	400	163	\$ 26.04	\$ 25.65	\$ (0.39)	-1.5%
39	Underground Service - Post Type					
40	100	42	\$ 17.61	\$ 17.52	\$ (0.09)	-0.5%
41	Underground Service - Pole Type					
42	100	42	\$ 24.65	\$ 24.56	\$ (0.09)	-0.4%
43	150	62	\$ 26.89	\$ 26.74	\$ (0.15)	-0.6%
44	250	105	\$ 31.84	\$ 31.59	\$ (0.25)	-0.8%
45	250**	210	\$ 51.43	\$ 50.93	\$ (0.50)	-1.0%
46	400	163	\$ 37.50	\$ 37.11	\$ (0.39)	-1.0%
47	Special Architectural Pole Installations					
48	100	42	\$ 23.08	\$ 22.99	\$ (0.09)	-0.4%
49	100*	42	\$ 35.11	\$ 35.02	\$ (0.09)	-0.3%
50	150	62	\$ 25.62	\$ 25.47	\$ (0.15)	-0.6%
51	150*	62	\$ 37.29	\$ 37.14	\$ (0.15)	-0.4%
52	250	105	\$ 31.42	\$ 31.17	\$ (0.25)	-0.8%
53	250*	105	\$ 43.25	\$ 43.00	\$ (0.25)	-0.6%
54	400	163	\$ 37.27	\$ 36.88	\$ (0.39)	-1.0%
55	400*	163	\$ 49.91	\$ 49.52	\$ (0.39)	-0.8%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.68	\$ 1.60	\$ (0.08)	-4.8%
58	N/A	50	\$ 3.32	\$ 3.21	\$ (0.11)	-3.3%
59	N/A	75	\$ 5.87	\$ 5.70	\$ (0.17)	-2.9%
60	N/A	100	\$ 8.68	\$ 8.46	\$ (0.22)	-2.5%
61	N/A	125	\$ 10.85	\$ 10.55	\$ (0.30)	-2.8%
62	N/A	150	\$ 14.53	\$ 14.17	\$ (0.36)	-2.5%
63	N/A	175	\$ 17.31	\$ 16.90	\$ (0.41)	-2.4%
64	N/A	200	\$ 22.05	\$ 21.58	\$ (0.47)	-2.1%
65	N/A	225	\$ 25.13	\$ 24.61	\$ (0.52)	-2.1%
66	N/A	250	\$ 16.68	\$ 16.08	\$ (0.60)	-3.6%
67	N/A	275	\$ 19.21	\$ 18.55	\$ (0.66)	-3.4%
68	N/A	300	\$ 22.01	\$ 21.30	\$ (0.71)	-3.2%
69	N/A	325	\$ 24.19	\$ 23.41	\$ (0.78)	-3.2%
70	N/A	350	\$ 27.86	\$ 27.04	\$ (0.82)	-2.9%
71	N/A	375	\$ 30.65	\$ 29.77	\$ (0.88)	-2.9%
72	N/A	400	\$ 35.38	\$ 34.42	\$ (0.96)	-2.7%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 1.68	\$ 1.60	\$ (0.08)	-4.8%
75	N/A	50	\$ 3.32	\$ 3.21	\$ (0.11)	-3.3%
76	N/A	75	\$ 7.32	\$ 7.15	\$ (0.17)	-2.3%
77	N/A	100	\$ 12.06	\$ 11.84	\$ (0.22)	-1.8%
78	N/A	125	\$ 15.06	\$ 14.76	\$ (0.30)	-2.0%
79	N/A	150	\$ 22.12	\$ 21.76	\$ (0.36)	-1.6%
80	N/A	175	\$ 26.77	\$ 26.36	\$ (0.41)	-1.5%
81	N/A	200	\$ 36.63	\$ 36.16	\$ (0.47)	-1.3%
82	N/A	225	\$ 42.13	\$ 41.61	\$ (0.52)	-1.2%
83	N/A	250	\$ 16.68	\$ 16.08	\$ (0.60)	-3.6%
84	N/A	275	\$ 20.66	\$ 20.00	\$ (0.66)	-3.2%
85	N/A	300	\$ 25.39	\$ 24.68	\$ (0.71)	-2.8%
86	N/A	325	\$ 28.40	\$ 27.62	\$ (0.78)	-2.7%
87	N/A	350	\$ 35.45	\$ 34.63	\$ (0.82)	-2.3%
88	N/A	375	\$ 40.11	\$ 39.23	\$ (0.88)	-2.2%
89	N/A	400	\$ 49.96	\$ 49.00	\$ (0.96)	-1.9%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 14.35	\$ 13.57	\$ (0.78)	-5.4%
4	400	158	\$ 29.11	\$ 27.35	\$ (1.76)	-6.0%
5	1,000	380	\$ 57.01	\$ 52.76	\$ (4.25)	-7.5%
6	All Other Installations					
7	175	69	\$ 16.69	\$ 15.91	\$ (0.78)	-4.7%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 16.39	\$ 15.92	\$ (0.47)	-2.9%
11	150	62	\$ 20.36	\$ 19.66	\$ (0.70)	-3.4%
12	250	105	\$ 25.48	\$ 24.30	\$ (1.18)	-4.6%
13	400	163	\$ 34.44	\$ 32.61	\$ (1.83)	-5.3%
14	All Other Installations					
15	100	42	\$ 19.47	\$ 19.00	\$ (0.47)	-2.4%
16	150	62	\$ 25.76	\$ 25.06	\$ (0.70)	-2.7%
17	150*	88	\$ 39.99	\$ 39.00	\$ (0.99)	-2.5%
18	250	105	\$ 32.22	\$ 31.04	\$ (1.18)	-3.7%
19	250*	105	\$ 43.96	\$ 42.78	\$ (1.18)	-2.7%
20	400	163	\$ 38.76	\$ 36.93	\$ (1.83)	-4.7%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.00	\$ 4.12	\$ 0.12	3.0%
2	0	200	\$ 8.03	\$ 8.23	\$ 0.20	2.5%
3	0	300	\$ 12.02	\$ 12.32	\$ 0.30	2.5%
4	0	400	\$ 16.06	\$ 16.43	\$ 0.37	2.3%
5	0	500	\$ 20.06	\$ 20.55	\$ 0.49	2.4%
6	0	600	\$ 24.09	\$ 24.68	\$ 0.59	2.4%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 162.71	\$ 181.91	\$ 19.20	11.8%
2	10	2,000	\$ 255.87	\$ 279.88	\$ 24.01	9.4%
3	10	3,000	\$ 348.60	\$ 377.42	\$ 28.82	8.3%
4	10	4,000	\$ 441.32	\$ 474.95	\$ 33.63	7.6%
5	10	5,000	\$ 534.06	\$ 572.50	\$ 38.44	7.2%
6	10	6,000	\$ 626.77	\$ 670.03	\$ 43.26	6.9%
7	1,000	100,000	\$ 17,830.56	\$ 19,750.92	\$ 1,920.36	10.8%
8	1,000	200,000	\$ 27,046.81	\$ 29,448.24	\$ 2,401.43	8.9%
9	1,000	300,000	\$ 36,263.06	\$ 39,145.55	\$ 2,882.49	7.9%
10	1,000	400,000	\$ 45,479.31	\$ 48,842.87	\$ 3,363.56	7.4%
11	1,000	500,000	\$ 54,695.55	\$ 58,540.17	\$ 3,844.62	7.0%
12	1,000	600,000	\$ 63,911.81	\$ 68,237.50	\$ 4,325.69	6.8%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 6,000.80	\$ 6,354.35	\$ 353.55	5.9%
2	500	100,000	\$ 10,439.32	\$ 10,762.87	\$ 323.55	3.1%
3	500	150,000	\$ 14,877.85	\$ 15,171.40	\$ 293.55	2.0%
4	500	200,000	\$ 19,316.37	\$ 19,579.91	\$ 263.54	1.4%
5	500	250,000	\$ 23,754.89	\$ 23,988.43	\$ 233.54	1.0%
6	500	300,000	\$ 28,193.42	\$ 28,396.96	\$ 203.54	0.7%
7	5,000	500,000	\$ 58,574.06	\$ 62,109.55	\$ 3,535.49	6.0%
8	5,000	1,000,000	\$ 102,728.31	\$ 105,963.78	\$ 3,235.47	3.1%
9	5,000	1,500,000	\$ 146,421.90	\$ 149,357.36	\$ 2,935.46	2.0%
10	5,000	2,000,000	\$ 190,115.50	\$ 192,750.94	\$ 2,635.44	1.4%
11	5,000	2,500,000	\$ 233,809.09	\$ 236,144.52	\$ 2,335.43	1.0%
12	5,000	3,000,000	\$ 277,502.69	\$ 279,538.11	\$ 2,035.42	0.7%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,526.90	\$ 11,372.20	\$ 1,845.30	19.4%
2	1,000	200,000	\$ 17,589.37	\$ 20,170.27	\$ 2,580.90	14.7%
3	1,000	300,000	\$ 25,651.85	\$ 28,968.35	\$ 3,316.50	12.9%
4	1,000	400,000	\$ 33,714.33	\$ 37,766.43	\$ 4,052.10	12.0%
5	1,000	500,000	\$ 41,776.80	\$ 46,564.49	\$ 4,787.69	11.5%
6	1,000	600,000	\$ 49,839.28	\$ 55,362.58	\$ 5,523.30	11.1%
7	10,000	1,000,000	\$ 93,334.08	\$ 111,787.07	\$ 18,452.99	19.8%
8	10,000	2,000,000	\$ 172,575.54	\$ 198,384.52	\$ 25,808.98	15.0%
9	10,000	3,000,000	\$ 251,817.01	\$ 284,981.98	\$ 33,164.97	13.2%
10	10,000	4,000,000	\$ 331,058.48	\$ 371,579.43	\$ 40,520.95	12.2%
11	10,000	5,000,000	\$ 410,299.95	\$ 458,176.90	\$ 47,876.95	11.7%
12	10,000	6,000,000	\$ 489,541.40	\$ 544,774.33	\$ 55,232.93	11.3%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,232.27	\$ 29,224.98	\$ 992.71	3.5%
2	2,000	400,000	\$ 40,133.23	\$ 40,604.64	\$ 471.41	1.2%
3	2,000	600,000	\$ 52,034.18	\$ 51,984.30	\$ (49.88)	-0.1%
4	2,000	800,000	\$ 63,935.14	\$ 63,363.96	\$ (571.18)	-0.9%
5	2,000	1,000,000	\$ 75,605.08	\$ 74,512.61	\$ (1,092.47)	-1.4%
6	2,000	1,200,000	\$ 87,229.37	\$ 85,615.61	\$ (1,613.76)	-1.9%
7	20,000	2,000,000	\$ 277,744.56	\$ 287,671.62	\$ 9,927.06	3.6%
8	20,000	4,000,000	\$ 393,987.50	\$ 398,701.62	\$ 4,714.12	1.2%
9	20,000	6,000,000	\$ 510,230.44	\$ 509,731.62	\$ (498.82)	-0.1%
10	20,000	8,000,000	\$ 626,473.38	\$ 620,761.62	\$ (5,711.76)	-0.9%
11	20,000	10,000,000	\$ 742,716.33	\$ 731,791.63	\$ (10,924.70)	-1.5%
12	20,000	12,000,000	\$ 858,959.27	\$ 842,821.63	\$ (16,137.64)	-1.9%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.06	\$ 12.72	\$ 0.66	5.5%
4	2,000	56	\$ 13.54	\$ 15.13	\$ 1.59	11.7%
5	2,500	70	\$ 14.21	\$ 16.17	\$ 1.96	13.8%
6	4,000	126	\$ 16.83	\$ 20.38	\$ 3.55	21.1%
7	6,000	157	\$ 18.29	\$ 22.70	\$ 4.41	24.1%
8	10,000	242	\$ 22.25	\$ 29.07	\$ 6.82	30.7%
9	15,000	282	\$ 24.15	\$ 32.08	\$ 7.93	32.8%
10	Underground Service					
11	1,000	24	\$ 7.22	\$ 7.88	\$ 0.66	9.1%
12	2,000	56	\$ 8.70	\$ 10.29	\$ 1.59	18.3%
13	2,500	70	\$ 9.37	\$ 11.33	\$ 1.96	20.9%
14	4,000	126	\$ 11.99	\$ 15.54	\$ 3.55	29.6%
15	6,000	157	\$ 13.45	\$ 17.86	\$ 4.41	32.8%
16	10,000	242	\$ 17.41	\$ 24.23	\$ 6.82	39.2%
17	15,000	282	\$ 19.31	\$ 27.24	\$ 7.93	41.1%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 10.63	\$ 12.56	\$ 1.93	18.2%
21	250	104	\$ 13.67	\$ 16.60	\$ 2.93	21.4%
22	400	158	\$ 18.79	\$ 23.25	\$ 4.46	23.7%
23	1,000	380	\$ 41.31	\$ 52.00	\$ 10.69	25.9%
24	Underground Service - Post Type					
25	175	69	\$ 14.98	\$ 16.91	\$ 1.93	12.9%
26	Underground Service - Pole Type					
27	175	69	\$ 21.54	\$ 23.47	\$ 1.93	9.0%
28	250	104	\$ 25.39	\$ 28.32	\$ 2.93	11.5%
29	400	158	\$ 30.73	\$ 35.19	\$ 4.46	14.5%
30	400*	158	\$ 30.98	\$ 35.44	\$ 4.46	14.4%
31	400**	316	\$ 47.63	\$ 56.51	\$ 8.88	18.6%
32	1000	380	\$ 55.14	\$ 65.83	\$ 10.69	19.4%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 12.26	\$ 13.45	\$ 1.19	9.7%
36	150	62	\$ 13.85	\$ 15.60	\$ 1.75	12.6%
37	250	105	\$ 18.11	\$ 21.06	\$ 2.95	16.3%
38	400	163	\$ 22.81	\$ 27.39	\$ 4.58	20.1%
39	Underground Service - Post Type					
40	100	42	\$ 16.78	\$ 17.97	\$ 1.19	7.1%
41	Underground Service - Pole Type					
42	100	42	\$ 23.82	\$ 25.01	\$ 1.19	5.0%
43	150	62	\$ 25.66	\$ 27.41	\$ 1.75	6.8%
44	250	105	\$ 29.76	\$ 32.71	\$ 2.95	9.9%
45	250**	210	\$ 47.27	\$ 53.18	\$ 5.91	12.5%
46	400	163	\$ 34.27	\$ 38.85	\$ 4.58	13.4%
47	Special Architectural Pole Installations					
48	100	42	\$ 22.25	\$ 23.44	\$ 1.19	5.3%
49	100*	42	\$ 34.28	\$ 35.47	\$ 1.19	3.5%
50	150	62	\$ 24.39	\$ 26.14	\$ 1.75	7.2%
51	150*	62	\$ 36.06	\$ 37.81	\$ 1.75	4.9%
52	250	105	\$ 29.34	\$ 32.29	\$ 2.95	10.1%
53	250*	105	\$ 41.17	\$ 44.12	\$ 2.95	7.2%
54	400	163	\$ 34.04	\$ 38.62	\$ 4.58	13.5%
55	400*	163	\$ 46.68	\$ 51.26	\$ 4.58	9.8%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.18	\$ 1.87	\$ 0.69	58.5%
58	N/A	50	\$ 2.33	\$ 3.74	\$ 1.41	60.5%
59	N/A	75	\$ 4.39	\$ 6.50	\$ 2.11	48.1%
60	N/A	100	\$ 6.71	\$ 9.53	\$ 2.82	42.0%
61	N/A	125	\$ 8.38	\$ 11.89	\$ 3.51	41.9%
62	N/A	150	\$ 11.56	\$ 15.77	\$ 4.21	36.4%
63	N/A	175	\$ 13.84	\$ 18.77	\$ 4.93	35.6%
64	N/A	200	\$ 18.08	\$ 23.72	\$ 5.64	31.2%
65	N/A	225	\$ 20.67	\$ 27.02	\$ 6.35	30.7%
66	N/A	250	\$ 11.73	\$ 18.75	\$ 7.02	59.8%
67	N/A	275	\$ 13.76	\$ 21.49	\$ 7.73	56.2%
68	N/A	300	\$ 16.07	\$ 24.51	\$ 8.44	52.5%
69	N/A	325	\$ 17.75	\$ 26.89	\$ 9.14	51.5%
70	N/A	350	\$ 20.93	\$ 30.78	\$ 9.85	47.1%
71	N/A	375	\$ 23.23	\$ 33.78	\$ 10.55	45.4%
72	N/A	400	\$ 27.46	\$ 38.70	\$ 11.24	40.9%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 1.18	\$ 1.87	\$ 0.69	58.5%
75	N/A	50	\$ 2.33	\$ 3.74	\$ 1.41	60.5%
76	N/A	75	\$ 5.84	\$ 7.95	\$ 2.11	36.1%
77	N/A	100	\$ 10.09	\$ 12.91	\$ 2.82	27.9%
78	N/A	125	\$ 12.59	\$ 16.10	\$ 3.51	27.9%
79	N/A	150	\$ 19.15	\$ 23.36	\$ 4.21	22.0%
80	N/A	175	\$ 23.30	\$ 28.23	\$ 4.93	21.2%
81	N/A	200	\$ 32.66	\$ 38.30	\$ 5.64	17.3%
82	N/A	225	\$ 37.67	\$ 44.02	\$ 6.35	16.9%
83	N/A	250	\$ 11.73	\$ 18.75	\$ 7.02	59.8%
84	N/A	275	\$ 15.21	\$ 22.94	\$ 7.73	50.8%
85	N/A	300	\$ 19.45	\$ 27.89	\$ 8.44	43.4%
86	N/A	325	\$ 21.96	\$ 31.10	\$ 9.14	41.6%
87	N/A	350	\$ 28.52	\$ 38.37	\$ 9.85	34.5%
88	N/A	375	\$ 32.69	\$ 43.24	\$ 10.55	32.3%
89	N/A	400	\$ 42.04	\$ 53.28	\$ 11.24	26.7%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.97	\$ 14.31	\$ 1.34	10.3%
4	400	158	\$ 25.93	\$ 29.04	\$ 3.11	12.0%
5	1,000	380	\$ 49.38	\$ 56.82	\$ 7.44	15.1%
6	All Other Installations					
7	175	69	\$ 15.31	\$ 16.65	\$ 1.34	8.8%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 15.54	\$ 16.37	\$ 0.83	5.3%
11	150	62	\$ 19.11	\$ 20.33	\$ 1.22	6.4%
12	250	105	\$ 23.37	\$ 25.42	\$ 2.05	8.8%
13	400	163	\$ 31.16	\$ 34.35	\$ 3.19	10.2%
14	All Other Installations					
15	100	42	\$ 18.62	\$ 19.45	\$ 0.83	4.5%
16	150	62	\$ 24.51	\$ 25.73	\$ 1.22	5.0%
17	150*	88	\$ 38.22	\$ 39.94	\$ 1.72	4.5%
18	250	105	\$ 30.11	\$ 32.16	\$ 2.05	6.8%
19	250*	105	\$ 41.85	\$ 43.90	\$ 2.05	4.9%
20	400	163	\$ 35.48	\$ 38.67	\$ 3.19	9.0%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.95	\$ 5.19	\$ 0.24	4.8%
2	0	200	\$ 9.90	\$ 10.37	\$ 0.47	4.7%
3	0	300	\$ 14.84	\$ 15.53	\$ 0.69	4.6%
4	0	400	\$ 19.81	\$ 20.71	\$ 0.90	4.5%
5	0	500	\$ 24.75	\$ 25.90	\$ 1.15	4.6%
6	0	600	\$ 29.72	\$ 31.10	\$ 1.38	4.6%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 32.02	\$ 34.39	\$ 2.37	7.4%
2	0	500	\$ 61.07	\$ 64.79	\$ 3.72	6.1%
3	0	750	\$ 92.00	\$ 95.18	\$ 3.18	3.5%
4	0	1,000	\$ 122.93	\$ 125.58	\$ 2.65	2.2%
5	0	1,250	\$ 153.86	\$ 155.99	\$ 2.13	1.4%
6	0	1,500	\$ 184.80	\$ 186.38	\$ 1.58	0.9%
7	0	2,000	\$ 246.65	\$ 247.18	\$ 0.53	0.2%
8	0	2,500	\$ 308.31	\$ 307.76	\$ (0.55)	-0.2%
9	0	3,000	\$ 369.95	\$ 368.30	\$ (1.65)	-0.4%
10	0	3,500	\$ 431.58	\$ 428.86	\$ (2.72)	-0.6%
11	0	4,000	\$ 493.20	\$ 489.42	\$ (3.78)	-0.8%
12	0	4,500	\$ 554.84	\$ 549.99	\$ (4.85)	-0.9%
13	0	5,000	\$ 616.49	\$ 610.56	\$ (5.93)	-1.0%
14	0	5,500	\$ 678.12	\$ 671.11	\$ (7.01)	-1.0%
15	0	6,000	\$ 739.74	\$ 731.66	\$ (8.08)	-1.1%
16	0	6,500	\$ 801.37	\$ 792.23	\$ (9.14)	-1.1%
17	0	7,000	\$ 863.02	\$ 852.81	\$ (10.21)	-1.2%
18	0	7,500	\$ 924.68	\$ 913.39	\$ (11.29)	-1.2%
19	0	8,000	\$ 986.30	\$ 973.92	\$ (12.38)	-1.3%
20	0	8,500	\$ 1,047.94	\$ 1,034.49	\$ (13.45)	-1.3%
21	0	9,000	\$ 1,109.57	\$ 1,095.06	\$ (14.51)	-1.3%
22	0	9,500	\$ 1,171.20	\$ 1,155.63	\$ (15.57)	-1.3%
23	0	10,000	\$ 1,232.84	\$ 1,216.18	\$ (16.66)	-1.4%
24	0	10,500	\$ 1,294.48	\$ 1,276.73	\$ (17.75)	-1.4%
25	0	11,000	\$ 1,356.11	\$ 1,337.30	\$ (18.81)	-1.4%
26	0	11,500	\$ 1,417.76	\$ 1,397.88	\$ (19.88)	-1.4%
27	0	12,000	\$ 1,479.38	\$ 1,458.45	\$ (20.93)	-1.4%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 32.02	\$ 34.39	\$ 2.37	7.4%
2	0	500	\$ 61.07	\$ 64.79	\$ 3.72	6.1%
3	0	750	\$ 82.82	\$ 86.00	\$ 3.18	3.8%
4	0	1,000	\$ 104.58	\$ 107.23	\$ 2.65	2.5%
5	0	1,250	\$ 126.33	\$ 128.46	\$ 2.13	1.7%
6	0	1,500	\$ 138.35	\$ 139.93	\$ 1.58	1.1%
7	0	2,000	\$ 162.35	\$ 162.88	\$ 0.53	0.3%
8	0	2,500	\$ 186.16	\$ 185.61	\$ (0.55)	-0.3%
9	0	3,000	\$ 209.95	\$ 208.30	\$ (1.65)	-0.8%
10	0	3,500	\$ 233.73	\$ 231.01	\$ (2.72)	-1.2%
11	0	4,000	\$ 257.50	\$ 253.72	\$ (3.78)	-1.5%
12	0	4,500	\$ 281.29	\$ 276.44	\$ (4.85)	-1.7%
13	0	5,000	\$ 305.09	\$ 299.16	\$ (5.93)	-1.9%
14	0	5,500	\$ 328.87	\$ 321.86	\$ (7.01)	-2.1%
15	0	6,000	\$ 352.64	\$ 344.56	\$ (8.08)	-2.3%
16	0	6,500	\$ 376.42	\$ 367.28	\$ (9.14)	-2.4%
17	0	7,000	\$ 400.22	\$ 390.01	\$ (10.21)	-2.6%
18	0	7,500	\$ 424.03	\$ 412.74	\$ (11.29)	-2.7%
19	0	8,000	\$ 447.80	\$ 435.42	\$ (12.38)	-2.8%
20	0	8,500	\$ 471.59	\$ 458.14	\$ (13.45)	-2.9%
21	0	9,000	\$ 495.37	\$ 480.86	\$ (14.51)	-2.9%
22	0	9,500	\$ 519.15	\$ 503.58	\$ (15.57)	-3.0%
23	0	10,000	\$ 542.94	\$ 526.28	\$ (16.66)	-3.1%
24	0	10,500	\$ 566.73	\$ 548.98	\$ (17.75)	-3.1%
25	0	11,000	\$ 590.51	\$ 571.70	\$ (18.81)	-3.2%
26	0	11,500	\$ 614.31	\$ 594.43	\$ (19.88)	-3.2%
27	0	12,000	\$ 638.08	\$ 617.15	\$ (20.93)	-3.3%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 32.02	\$ 34.39	\$ 2.37	7.4%
2	0	500	\$ 61.07	\$ 64.79	\$ 3.72	6.1%
3	0	750	\$ 87.57	\$ 90.75	\$ 3.18	3.6%
4	0	1,000	\$ 114.08	\$ 116.73	\$ 2.65	2.3%
5	0	1,250	\$ 140.58	\$ 142.71	\$ 2.13	1.5%
6	0	1,500	\$ 167.10	\$ 168.68	\$ 1.58	0.9%
7	0	2,000	\$ 220.10	\$ 220.63	\$ 0.53	0.2%
8	0	2,500	\$ 272.91	\$ 272.36	\$ (0.55)	-0.2%
9	0	3,000	\$ 325.70	\$ 324.05	\$ (1.65)	-0.5%
10	0	3,500	\$ 378.48	\$ 375.76	\$ (2.72)	-0.7%
11	0	4,000	\$ 431.25	\$ 427.47	\$ (3.78)	-0.9%
12	0	4,500	\$ 484.04	\$ 479.19	\$ (4.85)	-1.0%
13	0	5,000	\$ 536.84	\$ 530.91	\$ (5.93)	-1.1%
14	0	5,500	\$ 589.62	\$ 582.61	\$ (7.01)	-1.2%
15	0	6,000	\$ 642.39	\$ 634.31	\$ (8.08)	-1.3%
16	0	6,500	\$ 695.17	\$ 686.03	\$ (9.14)	-1.3%
17	0	7,000	\$ 747.97	\$ 737.76	\$ (10.21)	-1.4%
18	0	7,500	\$ 800.78	\$ 789.49	\$ (11.29)	-1.4%
19	0	8,000	\$ 853.55	\$ 841.17	\$ (12.38)	-1.5%
20	0	8,500	\$ 906.34	\$ 892.89	\$ (13.45)	-1.5%
21	0	9,000	\$ 959.12	\$ 944.61	\$ (14.51)	-1.5%
22	0	9,500	\$ 1,011.90	\$ 996.33	\$ (15.57)	-1.5%
23	0	10,000	\$ 1,064.69	\$ 1,048.03	\$ (16.66)	-1.6%
24	0	10,500	\$ 1,117.48	\$ 1,099.73	\$ (17.75)	-1.6%
25	0	11,000	\$ 1,170.26	\$ 1,151.45	\$ (18.81)	-1.6%
26	0	11,500	\$ 1,223.06	\$ 1,203.18	\$ (19.88)	-1.6%
27	0	12,000	\$ 1,275.83	\$ 1,254.90	\$ (20.93)	-1.6%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.31	\$ 37.06	\$ 3.75	11.3%
2	0	500	\$ 62.66	\$ 70.14	\$ 7.48	11.9%
3	0	750	\$ 94.48	\$ 103.20	\$ 8.72	9.2%
4	0	1,000	\$ 126.31	\$ 136.28	\$ 9.97	7.9%
5	0	1,250	\$ 158.12	\$ 169.36	\$ 11.24	7.1%
6	0	1,500	\$ 189.96	\$ 202.43	\$ 12.47	6.6%
7	0	2,000	\$ 253.60	\$ 268.57	\$ 14.97	5.9%
8	0	2,500	\$ 317.05	\$ 334.50	\$ 17.45	5.5%
9	0	3,000	\$ 380.46	\$ 400.39	\$ 19.93	5.2%
10	0	3,500	\$ 443.87	\$ 466.30	\$ 22.43	5.1%
11	0	4,000	\$ 507.28	\$ 532.21	\$ 24.93	4.9%
12	0	4,500	\$ 570.70	\$ 598.12	\$ 27.42	4.8%
13	0	5,000	\$ 634.14	\$ 664.04	\$ 29.90	4.7%
14	0	5,500	\$ 697.55	\$ 729.94	\$ 32.39	4.6%
15	0	6,000	\$ 760.96	\$ 795.83	\$ 34.87	4.6%
16	0	6,500	\$ 824.38	\$ 861.75	\$ 37.37	4.5%
17	0	7,000	\$ 887.81	\$ 927.67	\$ 39.86	4.5%
18	0	7,500	\$ 951.26	\$ 993.60	\$ 42.34	4.5%
19	0	8,000	\$ 1,014.66	\$ 1,059.48	\$ 44.82	4.4%
20	0	8,500	\$ 1,078.07	\$ 1,125.40	\$ 47.33	4.4%
21	0	9,000	\$ 1,141.49	\$ 1,191.32	\$ 49.83	4.4%
22	0	9,500	\$ 1,204.91	\$ 1,257.23	\$ 52.32	4.3%
23	0	10,000	\$ 1,268.33	\$ 1,323.13	\$ 54.80	4.3%
24	0	10,500	\$ 1,331.76	\$ 1,389.03	\$ 57.27	4.3%
25	0	11,000	\$ 1,395.18	\$ 1,454.95	\$ 59.77	4.3%
26	0	11,500	\$ 1,458.61	\$ 1,520.88	\$ 62.27	4.3%
27	0	12,000	\$ 1,522.02	\$ 1,586.79	\$ 64.77	4.3%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 33.31	\$ 37.06	\$ 3.75	11.3%
2	0	500	\$ 62.66	\$ 70.14	\$ 7.48	11.9%
3	0	750	\$ 94.48	\$ 103.20	\$ 8.72	9.2%
4	0	1,000	\$ 126.31	\$ 136.28	\$ 9.97	7.9%
5	0	1,250	\$ 158.12	\$ 169.36	\$ 11.24	7.1%
6	0	1,500	\$ 189.96	\$ 202.43	\$ 12.47	6.6%
7	0	2,000	\$ 253.60	\$ 268.57	\$ 14.97	5.9%
8	0	2,500	\$ 317.05	\$ 334.50	\$ 17.45	5.5%
9	0	3,000	\$ 380.46	\$ 400.39	\$ 19.93	5.2%
10	0	3,500	\$ 443.87	\$ 466.30	\$ 22.43	5.1%
11	0	4,000	\$ 507.28	\$ 532.21	\$ 24.93	4.9%
12	0	4,500	\$ 570.70	\$ 598.12	\$ 27.42	4.8%
13	0	5,000	\$ 634.14	\$ 664.04	\$ 29.90	4.7%
14	0	5,500	\$ 697.55	\$ 729.94	\$ 32.39	4.6%
15	0	6,000	\$ 760.96	\$ 795.83	\$ 34.87	4.6%
16	0	6,500	\$ 824.38	\$ 861.75	\$ 37.37	4.5%
17	0	7,000	\$ 887.81	\$ 927.67	\$ 39.86	4.5%
18	0	7,500	\$ 951.26	\$ 993.60	\$ 42.34	4.5%
19	0	8,000	\$ 1,014.66	\$ 1,059.48	\$ 44.82	4.4%
20	0	8,500	\$ 1,078.07	\$ 1,125.40	\$ 47.33	4.4%
21	0	9,000	\$ 1,141.49	\$ 1,191.32	\$ 49.83	4.4%
22	0	9,500	\$ 1,204.91	\$ 1,257.23	\$ 52.32	4.3%
23	0	10,000	\$ 1,268.33	\$ 1,323.13	\$ 54.80	4.3%
24	0	10,500	\$ 1,331.76	\$ 1,389.03	\$ 57.27	4.3%
25	0	11,000	\$ 1,395.18	\$ 1,454.95	\$ 59.77	4.3%
26	0	11,500	\$ 1,458.61	\$ 1,520.88	\$ 62.27	4.3%
27	0	12,000	\$ 1,522.02	\$ 1,586.79	\$ 64.77	4.3%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.31	\$ 37.06	\$ 3.75	11.3%
2	0	500	\$ 62.66	\$ 70.14	\$ 7.48	11.9%
3	0	750	\$ 94.48	\$ 103.20	\$ 8.72	9.2%
4	0	1,000	\$ 126.31	\$ 136.28	\$ 9.97	7.9%
5	0	1,250	\$ 158.12	\$ 169.36	\$ 11.24	7.1%
6	0	1,500	\$ 189.96	\$ 202.43	\$ 12.47	6.6%
7	0	2,000	\$ 253.60	\$ 268.57	\$ 14.97	5.9%
8	0	2,500	\$ 317.05	\$ 334.50	\$ 17.45	5.5%
9	0	3,000	\$ 380.46	\$ 400.39	\$ 19.93	5.2%
10	0	3,500	\$ 443.87	\$ 466.30	\$ 22.43	5.1%
11	0	4,000	\$ 507.28	\$ 532.21	\$ 24.93	4.9%
12	0	4,500	\$ 570.70	\$ 598.12	\$ 27.42	4.8%
13	0	5,000	\$ 634.14	\$ 664.04	\$ 29.90	4.7%
14	0	5,500	\$ 697.55	\$ 729.94	\$ 32.39	4.6%
15	0	6,000	\$ 760.96	\$ 795.83	\$ 34.87	4.6%
16	0	6,500	\$ 824.38	\$ 861.75	\$ 37.37	4.5%
17	0	7,000	\$ 887.81	\$ 927.67	\$ 39.86	4.5%
18	0	7,500	\$ 951.26	\$ 993.60	\$ 42.34	4.5%
19	0	8,000	\$ 1,014.66	\$ 1,059.48	\$ 44.82	4.4%
20	0	8,500	\$ 1,078.07	\$ 1,125.40	\$ 47.33	4.4%
21	0	9,000	\$ 1,141.49	\$ 1,191.32	\$ 49.83	4.4%
22	0	9,500	\$ 1,204.91	\$ 1,257.23	\$ 52.32	4.3%
23	0	10,000	\$ 1,268.33	\$ 1,323.13	\$ 54.80	4.3%
24	0	10,500	\$ 1,331.76	\$ 1,389.03	\$ 57.27	4.3%
25	0	11,000	\$ 1,395.18	\$ 1,454.95	\$ 59.77	4.3%
26	0	11,500	\$ 1,458.61	\$ 1,520.88	\$ 62.27	4.3%
27	0	12,000	\$ 1,522.02	\$ 1,586.79	\$ 64.77	4.3%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 143.54	\$ 151.85	\$ 8.31	5.8%
2	10	2,000	\$ 231.07	\$ 238.29	\$ 7.22	3.1%
3	10	3,000	\$ 318.19	\$ 324.32	\$ 6.13	1.9%
4	10	4,000	\$ 405.26	\$ 410.31	\$ 5.05	1.2%
5	10	5,000	\$ 492.35	\$ 496.30	\$ 3.95	0.8%
6	10	6,000	\$ 579.42	\$ 582.29	\$ 2.87	0.5%
7	1,000	100,000	\$ 15,005.25	\$ 15,836.01	\$ 830.76	5.5%
8	1,000	200,000	\$ 23,657.89	\$ 24,379.72	\$ 721.83	3.1%
9	1,000	300,000	\$ 32,310.54	\$ 32,923.43	\$ 612.89	1.9%
10	1,000	400,000	\$ 40,963.18	\$ 41,467.14	\$ 503.96	1.2%
11	1,000	500,000	\$ 49,615.83	\$ 50,010.84	\$ 395.01	0.8%
12	1,000	600,000	\$ 58,268.47	\$ 58,554.57	\$ 286.10	0.5%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,894.05	\$ 6,376.45	\$ 482.40	8.2%
2	500	100,000	\$ 9,757.59	\$ 10,260.09	\$ 502.50	5.1%
3	500	150,000	\$ 13,621.11	\$ 14,143.71	\$ 522.60	3.8%
4	500	200,000	\$ 17,484.65	\$ 18,027.35	\$ 542.70	3.1%
5	500	250,000	\$ 21,348.18	\$ 21,910.97	\$ 562.79	2.6%
6	500	300,000	\$ 25,211.73	\$ 25,794.62	\$ 582.89	2.3%
7	5,000	500,000	\$ 57,506.66	\$ 62,330.65	\$ 4,823.99	8.4%
8	5,000	1,000,000	\$ 95,978.49	\$ 101,003.46	\$ 5,024.97	5.2%
9	5,000	1,500,000	\$ 134,124.28	\$ 139,350.24	\$ 5,225.96	3.9%
10	5,000	2,000,000	\$ 172,270.06	\$ 177,697.00	\$ 5,426.94	3.2%
11	5,000	2,500,000	\$ 210,415.85	\$ 216,043.78	\$ 5,627.93	2.7%
12	5,000	3,000,000	\$ 248,561.64	\$ 254,390.55	\$ 5,828.91	2.3%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,849.47	\$ 10,066.67	\$ 1,217.20	13.8%
2	1,000	200,000	\$ 15,883.11	\$ 17,695.01	\$ 1,811.90	11.4%
3	1,000	300,000	\$ 22,916.76	\$ 25,323.36	\$ 2,406.60	10.5%
4	1,000	400,000	\$ 29,950.40	\$ 32,951.70	\$ 3,001.30	10.0%
5	1,000	500,000	\$ 36,984.05	\$ 40,580.04	\$ 3,595.99	9.7%
6	1,000	600,000	\$ 44,017.70	\$ 48,208.40	\$ 4,190.70	9.5%
7	10,000	1,000,000	\$ 86,447.27	\$ 98,619.26	\$ 12,171.99	14.1%
8	10,000	2,000,000	\$ 155,804.62	\$ 173,923.60	\$ 18,118.98	11.6%
9	10,000	3,000,000	\$ 225,161.98	\$ 249,227.95	\$ 24,065.97	10.7%
10	10,000	4,000,000	\$ 294,519.34	\$ 324,532.29	\$ 30,012.95	10.2%
11	10,000	5,000,000	\$ 363,876.70	\$ 399,836.65	\$ 35,959.95	9.9%
12	10,000	6,000,000	\$ 433,234.05	\$ 475,140.98	\$ 41,906.93	9.7%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,327.41	\$ 29,319.92	\$ 1,992.51	7.3%
2	2,000	400,000	\$ 37,173.10	\$ 39,696.11	\$ 2,523.01	6.8%
3	2,000	600,000	\$ 47,018.80	\$ 50,072.32	\$ 3,053.52	6.5%
4	2,000	800,000	\$ 56,864.49	\$ 60,448.51	\$ 3,584.02	6.3%
5	2,000	1,000,000	\$ 66,546.67	\$ 70,661.20	\$ 4,114.53	6.2%
6	2,000	1,200,000	\$ 76,196.54	\$ 80,841.58	\$ 4,645.04	6.1%
7	20,000	2,000,000	\$ 269,167.64	\$ 289,092.70	\$ 19,925.06	7.4%
8	20,000	4,000,000	\$ 365,666.36	\$ 390,896.48	\$ 25,230.12	6.9%
9	20,000	6,000,000	\$ 462,165.09	\$ 492,700.27	\$ 30,535.18	6.6%
10	20,000	8,000,000	\$ 558,663.81	\$ 594,504.05	\$ 35,840.24	6.4%
11	20,000	10,000,000	\$ 655,162.54	\$ 696,307.84	\$ 41,145.30	6.3%
12	20,000	12,000,000	\$ 751,661.26	\$ 798,111.62	\$ 46,450.36	6.2%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.97	\$ 18.06	\$ 0.09	0.5%
3	2,000	56	\$ 19.69	\$ 19.89	\$ 0.20	1.0%
4	2,500	70	\$ 20.43	\$ 20.69	\$ 0.26	1.3%
5	4,000	126	\$ 23.44	\$ 23.90	\$ 0.46	2.0%
6	6,000	157	\$ 25.10	\$ 25.67	\$ 0.57	2.3%
7	10,000	242	\$ 29.62	\$ 30.51	\$ 0.89	3.0%
8	15,000	282	\$ 31.76	\$ 32.81	\$ 1.05	3.3%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 8.10	\$ 8.26	\$ 0.16	2.0%
12	175	69	\$ 8.75	\$ 9.00	\$ 0.25	2.9%
13	250	104	\$ 10.80	\$ 11.19	\$ 0.39	3.6%
14	400	158	\$ 13.70	\$ 14.28	\$ 0.58	4.2%
15	700	287	\$ 21.05	\$ 22.11	\$ 1.06	5.0%
16	1,000	380	\$ 25.65	\$ 27.04	\$ 1.39	5.4%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.92	\$ 16.08	\$ 0.16	1.0%
19	175	69	\$ 16.63	\$ 16.88	\$ 0.25	1.5%
20	250	104	\$ 19.62	\$ 20.01	\$ 0.39	2.0%
21	250**	208	\$ 28.26	\$ 29.03	\$ 0.77	2.7%
22	400	158	\$ 21.94	\$ 22.52	\$ 0.58	2.6%
23	400**	316	\$ 33.67	\$ 34.83	\$ 1.16	3.4%
24	700	287	\$ 30.81	\$ 31.87	\$ 1.06	3.4%
25	1000	380	\$ 35.53	\$ 36.92	\$ 1.39	3.9%
26	1000**	760	\$ 61.98	\$ 64.78	\$ 2.80	4.5%
27	Underground Service - Post Type					
28	100	43	\$ 10.94	\$ 11.10	\$ 0.16	1.5%
29	175	69	\$ 12.12	\$ 12.37	\$ 0.25	2.1%
30	250	104	\$ 15.22	\$ 15.61	\$ 0.39	2.6%
31	Underground Service - Pole Type					
32	100	43	\$ 18.32	\$ 18.48	\$ 0.16	0.9%
33	175	69	\$ 19.33	\$ 19.58	\$ 0.25	1.3%
34	250	104	\$ 24.02	\$ 24.41	\$ 0.39	1.6%
35	400	158	\$ 27.23	\$ 27.81	\$ 0.58	2.1%
36	700	287	\$ 52.75	\$ 53.81	\$ 1.06	2.0%
37	1000	380	\$ 57.18	\$ 58.57	\$ 1.39	2.4%
38	1000**	760	\$ 81.94	\$ 84.74	\$ 2.80	3.4%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.18	\$ 11.43	\$ 0.25	2.2%
41	250	104	\$ 13.46	\$ 13.85	\$ 0.39	2.9%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.94	\$ 8.04	\$ 0.10	1.3%
45	100	42	\$ 8.30	\$ 8.45	\$ 0.15	1.8%
46	150	62	\$ 9.00	\$ 9.23	\$ 0.23	2.6%
47	215	89	\$ 10.65	\$ 10.97	\$ 0.32	3.0%
48	250	105	\$ 11.12	\$ 11.51	\$ 0.39	3.5%
49	400	163	\$ 14.19	\$ 14.79	\$ 0.60	4.2%
50	1000	410	\$ 29.71	\$ 31.22	\$ 1.51	5.1%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.73	\$ 15.83	\$ 0.10	0.6%
53	100	42	\$ 16.13	\$ 16.28	\$ 0.15	0.9%
54	150	62	\$ 17.87	\$ 18.10	\$ 0.23	1.3%
55	215	89	\$ 19.44	\$ 19.76	\$ 0.32	1.6%
56	250	105	\$ 19.92	\$ 20.31	\$ 0.39	2.0%
57	400	163	\$ 24.00	\$ 24.60	\$ 0.60	2.5%
58	1000	410	\$ 38.68	\$ 40.19	\$ 1.51	3.9%
59	Underground Service - Post Type					
60	70	29	\$ 11.04	\$ 11.14	\$ 0.10	0.9%
61	100	42	\$ 11.74	\$ 11.89	\$ 0.15	1.3%
62	150	62	\$ 13.09	\$ 13.32	\$ 0.23	1.8%
63	Underground Service - Pole Type					
64	70	29	\$ 18.03	\$ 18.13	\$ 0.10	0.6%
65	100	42	\$ 18.72	\$ 18.87	\$ 0.15	0.8%
66	150	62	\$ 22.29	\$ 22.52	\$ 0.23	1.0%
67	200	88	\$ 24.36	\$ 24.68	\$ 0.32	1.3%
68	215	89	\$ 22.04	\$ 22.36	\$ 0.32	1.5%
69	250	105	\$ 25.06	\$ 25.45	\$ 0.39	1.6%
70	310	128	\$ 27.25	\$ 27.72	\$ 0.47	1.7%
71	400	163	\$ 45.87	\$ 46.47	\$ 0.60	1.3%
72	400**	326	\$ 58.86	\$ 60.06	\$ 1.20	2.0%
73	1000	410	\$ 62.47	\$ 63.98	\$ 1.51	2.4%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.60	\$ 11.70	\$ 0.10	0.9%
76	100	42	\$ 12.99	\$ 13.14	\$ 0.15	1.2%
77	150	62	\$ 13.84	\$ 14.07	\$ 0.23	1.7%
78	215	89	\$ 13.95	\$ 14.27	\$ 0.32	2.3%
79	250	105	\$ 16.54	\$ 16.93	\$ 0.39	2.4%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.42	\$ 1.51	\$ 0.09	6.3%
82	N/A	50	\$ 2.82	\$ 3.01	\$ 0.19	6.7%
83	N/A	75	\$ 4.25	\$ 4.54	\$ 0.29	6.8%
84	N/A	100	\$ 5.67	\$ 6.04	\$ 0.37	6.5%
85	N/A	125	\$ 7.08	\$ 7.54	\$ 0.46	6.5%
86	N/A	150	\$ 8.49	\$ 9.04	\$ 0.55	6.5%
87	N/A	175	\$ 9.92	\$ 10.57	\$ 0.65	6.6%
88	N/A	200	\$ 11.34	\$ 12.07	\$ 0.73	6.4%
89	N/A	225	\$ 12.75	\$ 13.59	\$ 0.84	6.6%
90	N/A	250	\$ 14.17	\$ 15.09	\$ 0.92	6.5%
91	N/A	275	\$ 15.59	\$ 16.60	\$ 1.01	6.5%
92	N/A	300	\$ 17.01	\$ 18.11	\$ 1.10	6.5%
93	N/A	325	\$ 18.42	\$ 19.62	\$ 1.20	6.5%
94	N/A	350	\$ 19.83	\$ 21.12	\$ 1.29	6.5%
95	N/A	375	\$ 21.26	\$ 22.64	\$ 1.38	6.5%
96	N/A	400	\$ 22.65	\$ 24.12	\$ 1.47	6.5%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 2.04	\$ 2.13	\$ 0.09	4.4%
99	N/A	50	\$ 4.05	\$ 4.24	\$ 0.19	4.7%
100	N/A	75	\$ 6.10	\$ 6.39	\$ 0.29	4.8%
101	N/A	100	\$ 8.14	\$ 8.51	\$ 0.37	4.5%
102	N/A	125	\$ 10.17	\$ 10.63	\$ 0.46	4.5%
103	N/A	150	\$ 12.19	\$ 12.74	\$ 0.55	4.5%
104	N/A	175	\$ 14.23	\$ 14.88	\$ 0.65	4.6%
105	N/A	200	\$ 16.27	\$ 17.00	\$ 0.73	4.5%
106	N/A	225	\$ 18.30	\$ 19.14	\$ 0.84	4.6%
107	N/A	250	\$ 20.33	\$ 21.25	\$ 0.92	4.5%
108	N/A	275	\$ 22.37	\$ 23.38	\$ 1.01	4.5%
109	N/A	300	\$ 24.41	\$ 25.51	\$ 1.10	4.5%
110	N/A	325	\$ 26.44	\$ 27.64	\$ 1.20	4.5%
111	N/A	350	\$ 28.46	\$ 29.75	\$ 1.29	4.5%
112	N/A	375	\$ 30.51	\$ 31.89	\$ 1.38	4.5%
113	N/A	400	\$ 32.52	\$ 33.99	\$ 1.47	4.5%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$ 2.81	\$ 2.90	\$ 0.09	3.2%
116	N/A	50	\$ 5.59	\$ 5.78	\$ 0.19	3.4%
117	N/A	75	\$ 8.41	\$ 8.70	\$ 0.29	3.4%
118	N/A	100	\$ 11.22	\$ 11.59	\$ 0.37	3.3%
119	N/A	125	\$ 14.01	\$ 14.47	\$ 0.46	3.3%
120	N/A	150	\$ 16.81	\$ 17.36	\$ 0.55	3.3%
121	N/A	175	\$ 19.62	\$ 20.27	\$ 0.65	3.3%
122	N/A	200	\$ 22.42	\$ 23.15	\$ 0.73	3.3%
123	N/A	225	\$ 25.22	\$ 26.06	\$ 0.84	3.3%
124	N/A	250	\$ 28.03	\$ 28.95	\$ 0.92	3.3%
125	N/A	275	\$ 30.83	\$ 31.84	\$ 1.01	3.3%
126	N/A	300	\$ 33.64	\$ 34.74	\$ 1.10	3.3%
127	N/A	325	\$ 36.43	\$ 37.63	\$ 1.20	3.3%
128	N/A	350	\$ 39.23	\$ 40.52	\$ 1.29	3.3%
129	N/A	375	\$ 42.05	\$ 43.43	\$ 1.38	3.3%
130	N/A	400	\$ 44.82	\$ 46.29	\$ 1.47	3.3%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 13.27	\$ 11.32	\$ (1.95)	-14.7%
4	400	158	\$ 23.88	\$ 19.42	\$ (4.46)	-18.7%
5	1,000	380	\$ 46.95	\$ 36.21	\$ (10.74)	-22.9%
6	All Other Installations					
7	175	69	\$ 17.67	\$ 15.72	\$ (1.95)	-11.0%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.85	\$ 10.66	\$ (1.19)	-10.0%
11	250	105	\$ 20.45	\$ 17.48	\$ (2.97)	-14.5%
12	400	163	\$ 26.93	\$ 22.32	\$ (4.61)	-17.1%
13	All Other Installations					
14	100	42	\$ 16.88	\$ 15.69	\$ (1.19)	-7.0%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 18.39	\$ 16.33	\$ (2.06)	-11.2%
18	23,000	111	\$ 22.13	\$ 18.99	\$ (3.14)	-14.2%
19	40,000	172	\$ 28.16	\$ 23.30	\$ (4.86)	-17.3%
20	All Other Installations					
21	15,000	73	\$ 28.17	\$ 26.11	\$ (2.06)	-7.3%
22	23,000	111	\$ 31.91	\$ 28.77	\$ (3.14)	-9.8%
23	40,000	172	\$ 37.94	\$ 33.08	\$ (4.86)	-12.8%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 6.96	\$ 7.33	\$ 0.37	5.3%
2	0	200	\$ 13.91	\$ 14.65	\$ 0.74	5.3%
3	0	300	\$ 20.87	\$ 21.98	\$ 1.11	5.3%
4	0	400	\$ 27.81	\$ 29.27	\$ 1.46	5.2%
5	0	500	\$ 34.78	\$ 36.61	\$ 1.83	5.3%
6	0	600	\$ 41.73	\$ 43.95	\$ 2.22	5.3%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 149.24	\$ 162.55	\$ 13.31	8.9%
2	10	2,000	\$ 242.48	\$ 259.68	\$ 17.20	7.1%
3	10	3,000	\$ 335.29	\$ 356.41	\$ 21.12	6.3%
4	10	4,000	\$ 428.06	\$ 453.09	\$ 25.03	5.8%
5	10	5,000	\$ 520.85	\$ 549.78	\$ 28.93	5.6%
6	10	6,000	\$ 613.63	\$ 646.46	\$ 32.83	5.4%
7	1,000	100,000	\$ 15,575.35	\$ 16,905.51	\$ 1,330.16	8.5%
8	1,000	200,000	\$ 24,798.09	\$ 26,518.72	\$ 1,720.63	6.9%
9	1,000	300,000	\$ 34,020.84	\$ 36,131.93	\$ 2,111.09	6.2%
10	1,000	400,000	\$ 43,243.58	\$ 45,745.14	\$ 2,501.56	5.8%
11	1,000	500,000	\$ 52,466.33	\$ 55,358.34	\$ 2,892.01	5.5%
12	1,000	600,000	\$ 61,689.07	\$ 64,971.57	\$ 3,282.50	5.3%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,961.80	\$ 6,892.65	\$ 930.85	15.6%
2	500	100,000	\$ 10,333.09	\$ 11,292.49	\$ 959.40	9.3%
3	500	150,000	\$ 14,704.36	\$ 15,692.31	\$ 987.95	6.7%
4	500	200,000	\$ 19,075.65	\$ 20,092.15	\$ 1,016.50	5.3%
5	500	250,000	\$ 23,446.93	\$ 24,491.97	\$ 1,045.04	4.5%
6	500	300,000	\$ 27,818.23	\$ 28,891.82	\$ 1,073.59	3.9%
7	5,000	500,000	\$ 58,184.16	\$ 67,492.65	\$ 9,308.49	16.0%
8	5,000	1,000,000	\$ 101,733.49	\$ 111,327.46	\$ 9,593.97	9.4%
9	5,000	1,500,000	\$ 144,956.78	\$ 154,836.24	\$ 9,879.46	6.8%
10	5,000	2,000,000	\$ 188,180.06	\$ 198,345.00	\$ 10,164.94	5.4%
11	5,000	2,500,000	\$ 231,403.35	\$ 241,853.78	\$ 10,450.43	4.5%
12	5,000	3,000,000	\$ 274,626.64	\$ 285,362.55	\$ 10,735.91	3.9%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,385.37	\$ 11,069.97	\$ 1,684.60	17.9%
2	1,000	200,000	\$ 17,405.91	\$ 19,701.61	\$ 2,295.70	13.2%
3	1,000	300,000	\$ 25,426.46	\$ 28,333.26	\$ 2,906.80	11.4%
4	1,000	400,000	\$ 33,447.00	\$ 36,964.90	\$ 3,517.90	10.5%
5	1,000	500,000	\$ 41,467.55	\$ 45,596.54	\$ 4,128.99	10.0%
6	1,000	600,000	\$ 49,488.10	\$ 54,228.20	\$ 4,740.10	9.6%
7	10,000	1,000,000	\$ 91,806.27	\$ 108,652.26	\$ 16,845.99	18.3%
8	10,000	2,000,000	\$ 171,032.62	\$ 193,989.60	\$ 22,956.98	13.4%
9	10,000	3,000,000	\$ 250,258.98	\$ 279,326.95	\$ 29,067.97	11.6%
10	10,000	4,000,000	\$ 329,485.34	\$ 364,664.29	\$ 35,178.95	10.7%
11	10,000	5,000,000	\$ 408,711.70	\$ 450,001.65	\$ 41,289.95	10.1%
12	10,000	6,000,000	\$ 487,938.05	\$ 535,338.98	\$ 47,400.93	9.7%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,881.21	\$ 31,324.52	\$ 2,443.31	8.5%
2	2,000	400,000	\$ 40,698.70	\$ 43,705.31	\$ 3,006.61	7.4%
3	2,000	600,000	\$ 52,516.20	\$ 56,086.12	\$ 3,569.92	6.8%
4	2,000	800,000	\$ 64,333.69	\$ 68,466.91	\$ 4,133.22	6.4%
5	2,000	1,000,000	\$ 75,987.67	\$ 80,684.20	\$ 4,696.53	6.2%
6	2,000	1,200,000	\$ 87,609.34	\$ 92,869.18	\$ 5,259.84	6.0%
7	20,000	2,000,000	\$ 284,705.64	\$ 309,138.70	\$ 24,433.06	8.6%
8	20,000	4,000,000	\$ 400,922.36	\$ 430,988.48	\$ 30,066.12	7.5%
9	20,000	6,000,000	\$ 517,139.09	\$ 552,838.27	\$ 35,699.18	6.9%
10	20,000	8,000,000	\$ 633,355.81	\$ 674,688.05	\$ 41,332.24	6.5%
11	20,000	10,000,000	\$ 749,572.54	\$ 796,537.84	\$ 46,965.30	6.3%
12	20,000	12,000,000	\$ 865,789.26	\$ 918,387.62	\$ 52,598.36	6.1%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.92	\$ 18.32	\$ 0.40	2.2%
3	2,000	56	\$ 19.55	\$ 20.49	\$ 0.94	4.8%
4	2,500	70	\$ 20.26	\$ 21.44	\$ 1.18	5.8%
5	4,000	126	\$ 23.13	\$ 25.25	\$ 2.12	9.2%
6	6,000	157	\$ 24.71	\$ 27.35	\$ 2.64	10.7%
7	10,000	242	\$ 29.02	\$ 33.10	\$ 4.08	14.1%
8	15,000	282	\$ 31.07	\$ 35.82	\$ 4.75	15.3%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 7.99	\$ 8.72	\$ 0.73	9.1%
12	175	69	\$ 8.58	\$ 9.74	\$ 1.16	13.5%
13	250	104	\$ 10.54	\$ 12.31	\$ 1.77	16.8%
14	400	158	\$ 13.31	\$ 15.97	\$ 2.66	20.0%
15	700	287	\$ 20.34	\$ 25.18	\$ 4.84	23.8%
16	1,000	380	\$ 24.72	\$ 31.10	\$ 6.38	25.8%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.81	\$ 16.54	\$ 0.73	4.6%
19	175	69	\$ 16.46	\$ 17.62	\$ 1.16	7.0%
20	250	104	\$ 19.36	\$ 21.13	\$ 1.77	9.1%
21	250**	208	\$ 27.75	\$ 31.25	\$ 3.50	12.6%
22	400	158	\$ 21.55	\$ 24.21	\$ 2.66	12.3%
23	400**	316	\$ 32.90	\$ 38.21	\$ 5.31	16.1%
24	700	287	\$ 30.10	\$ 34.94	\$ 4.84	16.1%
25	1000	380	\$ 34.60	\$ 40.98	\$ 6.38	18.4%
26	1000**	760	\$ 60.10	\$ 72.91	\$ 12.81	21.3%
27	Underground Service - Post Type					
28	100	43	\$ 10.83	\$ 11.56	\$ 0.73	6.7%
29	175	69	\$ 11.95	\$ 13.11	\$ 1.16	9.7%
30	250	104	\$ 14.96	\$ 16.73	\$ 1.77	11.8%
31	Underground Service - Pole Type					
32	100	43	\$ 18.21	\$ 18.94	\$ 0.73	4.0%
33	175	69	\$ 19.16	\$ 20.32	\$ 1.16	6.1%
34	250	104	\$ 23.76	\$ 25.53	\$ 1.77	7.4%
35	400	158	\$ 26.84	\$ 29.50	\$ 2.66	9.9%
36	700	287	\$ 52.04	\$ 56.88	\$ 4.84	9.3%
37	1000	380	\$ 56.25	\$ 62.63	\$ 6.38	11.3%
38	1000**	760	\$ 80.06	\$ 92.87	\$ 12.81	16.0%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.01	\$ 12.17	\$ 1.16	10.5%
41	250	104	\$ 13.20	\$ 14.97	\$ 1.77	13.4%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.86	\$ 8.35	\$ 0.49	6.2%
45	100	42	\$ 8.19	\$ 8.90	\$ 0.71	8.7%
46	150	62	\$ 8.84	\$ 9.90	\$ 1.06	12.0%
47	215	89	\$ 10.43	\$ 11.92	\$ 1.49	14.3%
48	250	105	\$ 10.86	\$ 12.63	\$ 1.77	16.3%
49	400	163	\$ 13.78	\$ 16.53	\$ 2.75	20.0%
50	1000	410	\$ 28.70	\$ 35.61	\$ 6.91	24.1%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.65	\$ 16.14	\$ 0.49	3.1%
53	100	42	\$ 16.02	\$ 16.73	\$ 0.71	4.4%
54	150	62	\$ 17.71	\$ 18.77	\$ 1.06	6.0%
55	215	89	\$ 19.22	\$ 20.71	\$ 1.49	7.8%
56	250	105	\$ 19.66	\$ 21.43	\$ 1.77	9.0%
57	400	163	\$ 23.59	\$ 26.34	\$ 2.75	11.7%
58	1000	410	\$ 37.67	\$ 44.58	\$ 6.91	18.3%
59	Underground Service - Post Type					
60	70	29	\$ 10.96	\$ 11.45	\$ 0.49	4.5%
61	100	42	\$ 11.63	\$ 12.34	\$ 0.71	6.1%
62	150	62	\$ 12.93	\$ 13.99	\$ 1.06	8.2%
63	Underground Service - Pole Type					
64	70	29	\$ 17.95	\$ 18.44	\$ 0.49	2.7%
65	100	42	\$ 18.61	\$ 19.32	\$ 0.71	3.8%
66	150	62	\$ 22.13	\$ 23.19	\$ 1.06	4.8%
67	200	88	\$ 24.14	\$ 25.62	\$ 1.48	6.1%
68	215	89	\$ 21.82	\$ 23.31	\$ 1.49	6.8%
69	250	105	\$ 24.80	\$ 26.57	\$ 1.77	7.1%
70	310	128	\$ 26.94	\$ 29.09	\$ 2.15	8.0%
71	400	163	\$ 45.46	\$ 48.21	\$ 2.75	6.0%
72	400**	326	\$ 58.06	\$ 63.55	\$ 5.49	9.5%
73	1000	410	\$ 61.46	\$ 68.37	\$ 6.91	11.2%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.52	\$ 12.01	\$ 0.49	4.3%
76	100	42	\$ 12.88	\$ 13.59	\$ 0.71	5.5%
77	150	62	\$ 13.68	\$ 14.74	\$ 1.06	7.7%
78	215	89	\$ 13.73	\$ 15.22	\$ 1.49	10.9%
79	250	105	\$ 16.28	\$ 18.05	\$ 1.77	10.9%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.36	\$ 1.78	\$ 0.42	30.9%
82	N/A	50	\$ 2.70	\$ 3.54	\$ 0.84	31.1%
83	N/A	75	\$ 4.07	\$ 5.34	\$ 1.27	31.2%
84	N/A	100	\$ 5.43	\$ 7.11	\$ 1.68	30.9%
85	N/A	125	\$ 6.78	\$ 8.88	\$ 2.10	31.0%
86	N/A	150	\$ 8.12	\$ 10.64	\$ 2.52	31.0%
87	N/A	175	\$ 9.49	\$ 12.44	\$ 2.95	31.1%
88	N/A	200	\$ 10.84	\$ 14.21	\$ 3.37	31.1%
89	N/A	225	\$ 12.19	\$ 16.00	\$ 3.81	31.3%
90	N/A	250	\$ 13.55	\$ 17.76	\$ 4.21	31.1%
91	N/A	275	\$ 14.91	\$ 19.54	\$ 4.63	31.1%
92	N/A	300	\$ 16.27	\$ 21.32	\$ 5.05	31.0%
93	N/A	325	\$ 17.62	\$ 23.10	\$ 5.48	31.1%
94	N/A	350	\$ 18.96	\$ 24.86	\$ 5.90	31.1%
95	N/A	375	\$ 20.34	\$ 26.65	\$ 6.31	31.0%
96	N/A	400	\$ 21.67	\$ 28.40	\$ 6.73	31.1%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 1.98	\$ 2.40	\$ 0.42	21.2%
99	N/A	50	\$ 3.93	\$ 4.77	\$ 0.84	21.4%
100	N/A	75	\$ 5.92	\$ 7.19	\$ 1.27	21.5%
101	N/A	100	\$ 7.90	\$ 9.58	\$ 1.68	21.3%
102	N/A	125	\$ 9.87	\$ 11.97	\$ 2.10	21.3%
103	N/A	150	\$ 11.82	\$ 14.34	\$ 2.52	21.3%
104	N/A	175	\$ 13.80	\$ 16.75	\$ 2.95	21.4%
105	N/A	200	\$ 15.77	\$ 19.14	\$ 3.37	21.4%
106	N/A	225	\$ 17.74	\$ 21.55	\$ 3.81	21.5%
107	N/A	250	\$ 19.71	\$ 23.92	\$ 4.21	21.4%
108	N/A	275	\$ 21.69	\$ 26.32	\$ 4.63	21.3%
109	N/A	300	\$ 23.67	\$ 28.72	\$ 5.05	21.3%
110	N/A	325	\$ 25.64	\$ 31.12	\$ 5.48	21.4%
111	N/A	350	\$ 27.59	\$ 33.49	\$ 5.90	21.4%
112	N/A	375	\$ 29.59	\$ 35.90	\$ 6.31	21.3%
113	N/A	400	\$ 31.54	\$ 38.27	\$ 6.73	21.3%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$ 2.75	\$ 3.17	\$ 0.42	15.3%
116	N/A	50	\$ 5.47	\$ 6.31	\$ 0.84	15.4%
117	N/A	75	\$ 8.23	\$ 9.50	\$ 1.27	15.4%
118	N/A	100	\$ 10.98	\$ 12.66	\$ 1.68	15.3%
119	N/A	125	\$ 13.71	\$ 15.81	\$ 2.10	15.3%
120	N/A	150	\$ 16.44	\$ 18.96	\$ 2.52	15.3%
121	N/A	175	\$ 19.19	\$ 22.14	\$ 2.95	15.4%
122	N/A	200	\$ 21.92	\$ 25.29	\$ 3.37	15.4%
123	N/A	225	\$ 24.66	\$ 28.47	\$ 3.81	15.5%
124	N/A	250	\$ 27.41	\$ 31.62	\$ 4.21	15.4%
125	N/A	275	\$ 30.15	\$ 34.78	\$ 4.63	15.4%
126	N/A	300	\$ 32.90	\$ 37.95	\$ 5.05	15.3%
127	N/A	325	\$ 35.63	\$ 41.11	\$ 5.48	15.4%
128	N/A	350	\$ 38.36	\$ 44.26	\$ 5.90	15.4%
129	N/A	375	\$ 41.13	\$ 47.44	\$ 6.31	15.3%
130	N/A	400	\$ 43.84	\$ 50.57	\$ 6.73	15.4%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.36	\$ 12.06	\$ (0.30)	-2.4%
4	400	158	\$ 21.78	\$ 21.11	\$ (0.67)	-3.1%
5	1,000	380	\$ 41.91	\$ 40.27	\$ (1.64)	-3.9%
6	All Other Installations					
7	175	69	\$ 16.76	\$ 16.46	\$ (0.30)	-1.8%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.29	\$ 11.11	\$ (0.18)	-1.6%
11	250	105	\$ 19.05	\$ 18.60	\$ (0.45)	-2.4%
12	400	163	\$ 24.76	\$ 24.06	\$ (0.70)	-2.8%
13	All Other Installations					
14	100	42	\$ 16.32	\$ 16.14	\$ (0.18)	-1.1%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 17.42	\$ 17.11	\$ (0.31)	-1.8%
18	23,000	111	\$ 20.66	\$ 20.18	\$ (0.48)	-2.3%
19	40,000	172	\$ 25.88	\$ 25.14	\$ (0.74)	-2.9%
20	All Other Installations					
21	15,000	73	\$ 27.20	\$ 26.89	\$ (0.31)	-1.1%
22	23,000	111	\$ 30.44	\$ 29.96	\$ (0.48)	-1.6%
23	40,000	172	\$ 35.66	\$ 34.92	\$ (0.74)	-2.1%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 7.70	\$ 8.40	\$ 0.70	9.1%
2	0	200	\$ 15.38	\$ 16.79	\$ 1.41	9.2%
3	0	300	\$ 23.08	\$ 25.19	\$ 2.11	9.1%
4	0	400	\$ 30.76	\$ 33.55	\$ 2.79	9.1%
5	0	500	\$ 38.46	\$ 41.96	\$ 3.50	9.1%
6	0	600	\$ 46.16	\$ 50.37	\$ 4.21	9.1%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.15	\$ 35.30	\$ 2.15	6.5%
2	0	500	\$ 62.34	\$ 66.61	\$ 4.27	6.8%
3	0	750	\$ 91.47	\$ 97.88	\$ 6.41	7.0%
4	0	1,000	\$ 120.64	\$ 129.18	\$ 8.54	7.1%
5	0	1,250	\$ 149.80	\$ 160.50	\$ 10.70	7.1%
6	0	1,500	\$ 178.98	\$ 191.79	\$ 12.81	7.2%
7	0	2,000	\$ 237.28	\$ 254.37	\$ 17.09	7.2%
8	0	2,500	\$ 295.39	\$ 316.75	\$ 21.36	7.2%
9	0	3,000	\$ 353.48	\$ 379.10	\$ 25.62	7.2%
10	0	3,500	\$ 411.57	\$ 441.46	\$ 29.89	7.3%
11	0	4,000	\$ 469.65	\$ 503.82	\$ 34.17	7.3%
12	0	4,500	\$ 527.75	\$ 566.19	\$ 38.44	7.3%
13	0	5,000	\$ 585.85	\$ 628.57	\$ 42.72	7.3%
14	0	5,500	\$ 643.95	\$ 690.95	\$ 47.00	7.3%
15	0	6,000	\$ 702.03	\$ 753.30	\$ 51.27	7.3%
16	0	6,500	\$ 760.12	\$ 815.67	\$ 55.55	7.3%
17	0	7,000	\$ 818.21	\$ 878.03	\$ 59.82	7.3%
18	0	7,500	\$ 876.32	\$ 940.41	\$ 64.09	7.3%
19	0	8,000	\$ 934.41	\$ 1,002.77	\$ 68.36	7.3%
20	0	8,500	\$ 992.50	\$ 1,065.12	\$ 72.62	7.3%
21	0	9,000	\$ 1,050.59	\$ 1,127.49	\$ 76.90	7.3%
22	0	9,500	\$ 1,108.68	\$ 1,189.86	\$ 81.18	7.3%
23	0	10,000	\$ 1,166.78	\$ 1,252.22	\$ 85.44	7.3%
24	0	10,500	\$ 1,224.89	\$ 1,314.59	\$ 89.70	7.3%
25	0	11,000	\$ 1,282.96	\$ 1,376.94	\$ 93.98	7.3%
26	0	11,500	\$ 1,341.08	\$ 1,439.33	\$ 98.25	7.3%
27	0	12,000	\$ 1,399.14	\$ 1,501.67	\$ 102.53	7.3%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 33.15	\$ 35.30	\$ 2.15	6.5%
2	0	500	\$ 62.34	\$ 66.61	\$ 4.27	6.8%
3	0	750	\$ 82.32	\$ 88.73	\$ 6.41	7.8%
4	0	1,000	\$ 102.34	\$ 110.88	\$ 8.54	8.3%
5	0	1,250	\$ 122.35	\$ 133.05	\$ 10.70	8.7%
6	0	1,500	\$ 142.38	\$ 155.19	\$ 12.81	9.0%
7	0	2,000	\$ 182.38	\$ 199.47	\$ 17.09	9.4%
8	0	2,500	\$ 213.19	\$ 234.55	\$ 21.36	10.0%
9	0	3,000	\$ 243.98	\$ 269.60	\$ 25.62	10.5%
10	0	3,500	\$ 274.77	\$ 304.66	\$ 29.89	10.9%
11	0	4,000	\$ 305.55	\$ 339.72	\$ 34.17	11.2%
12	0	4,500	\$ 336.35	\$ 374.79	\$ 38.44	11.4%
13	0	5,000	\$ 367.15	\$ 409.87	\$ 42.72	11.6%
14	0	5,500	\$ 397.95	\$ 444.95	\$ 47.00	11.8%
15	0	6,000	\$ 428.73	\$ 480.00	\$ 51.27	12.0%
16	0	6,500	\$ 459.52	\$ 515.07	\$ 55.55	12.1%
17	0	7,000	\$ 490.31	\$ 550.13	\$ 59.82	12.2%
18	0	7,500	\$ 521.12	\$ 585.21	\$ 64.09	12.3%
19	0	8,000	\$ 551.91	\$ 620.27	\$ 68.36	12.4%
20	0	8,500	\$ 582.70	\$ 655.32	\$ 72.62	12.5%
21	0	9,000	\$ 613.49	\$ 690.39	\$ 76.90	12.5%
22	0	9,500	\$ 644.28	\$ 725.46	\$ 81.18	12.6%
23	0	10,000	\$ 675.08	\$ 760.52	\$ 85.44	12.7%
24	0	10,500	\$ 705.89	\$ 795.59	\$ 89.70	12.7%
25	0	11,000	\$ 736.66	\$ 830.64	\$ 93.98	12.8%
26	0	11,500	\$ 767.48	\$ 865.73	\$ 98.25	12.8%
27	0	12,000	\$ 798.24	\$ 900.77	\$ 102.53	12.8%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating Apartment (Rate RS)						
1	0	250	\$ 25.40	\$ 27.55	\$ 2.15	8.5%
2	0	500	\$ 46.84	\$ 51.11	\$ 4.27	9.1%
3	0	750	\$ 59.07	\$ 65.48	\$ 6.41	10.9%
4	0	1,000	\$ 71.34	\$ 79.88	\$ 8.54	12.0%
5	0	1,250	\$ 83.60	\$ 94.30	\$ 10.70	12.8%
6	0	1,500	\$ 95.88	\$ 108.69	\$ 12.81	13.4%
7	0	2,000	\$ 120.38	\$ 137.47	\$ 17.09	14.2%
8	0	2,500	\$ 160.19	\$ 181.55	\$ 21.36	13.3%
9	0	3,000	\$ 199.98	\$ 225.60	\$ 25.62	12.8%
10	0	3,500	\$ 239.77	\$ 269.66	\$ 29.89	12.5%
11	0	4,000	\$ 279.55	\$ 313.72	\$ 34.17	12.2%
12	0	4,500	\$ 319.35	\$ 357.79	\$ 38.44	12.0%
13	0	5,000	\$ 359.15	\$ 401.87	\$ 42.72	11.9%
14	0	5,500	\$ 398.95	\$ 445.95	\$ 47.00	11.8%
15	0	6,000	\$ 438.73	\$ 490.00	\$ 51.27	11.7%
16	0	6,500	\$ 478.52	\$ 534.07	\$ 55.55	11.6%
17	0	7,000	\$ 518.31	\$ 578.13	\$ 59.82	11.5%
18	0	7,500	\$ 558.12	\$ 622.21	\$ 64.09	11.5%
19	0	8,000	\$ 597.91	\$ 666.27	\$ 68.36	11.4%
20	0	8,500	\$ 637.70	\$ 710.32	\$ 72.62	11.4%
21	0	9,000	\$ 677.49	\$ 754.39	\$ 76.90	11.4%
22	0	9,500	\$ 717.28	\$ 798.46	\$ 81.18	11.3%
23	0	10,000	\$ 757.08	\$ 842.52	\$ 85.44	11.3%
24	0	10,500	\$ 796.89	\$ 886.59	\$ 89.70	11.3%
25	0	11,000	\$ 836.66	\$ 930.64	\$ 93.98	11.2%
26	0	11,500	\$ 876.48	\$ 974.73	\$ 98.25	11.2%
27	0	12,000	\$ 916.24	\$ 1,018.77	\$ 102.53	11.2%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.15	\$ 35.30	\$ 2.15	6.5%
2	0	500	\$ 62.34	\$ 66.61	\$ 4.27	6.8%
3	0	750	\$ 85.82	\$ 92.23	\$ 6.41	7.5%
4	0	1,000	\$ 109.34	\$ 117.88	\$ 8.54	7.8%
5	0	1,250	\$ 132.85	\$ 143.55	\$ 10.70	8.1%
6	0	1,500	\$ 156.38	\$ 169.19	\$ 12.81	8.2%
7	0	2,000	\$ 203.38	\$ 220.47	\$ 17.09	8.4%
8	0	2,500	\$ 250.19	\$ 271.55	\$ 21.36	8.5%
9	0	3,000	\$ 296.98	\$ 322.60	\$ 25.62	8.6%
10	0	3,500	\$ 343.77	\$ 373.66	\$ 29.89	8.7%
11	0	4,000	\$ 390.55	\$ 424.72	\$ 34.17	8.7%
12	0	4,500	\$ 437.35	\$ 475.79	\$ 38.44	8.8%
13	0	5,000	\$ 484.15	\$ 526.87	\$ 42.72	8.8%
14	0	5,500	\$ 530.95	\$ 577.95	\$ 47.00	8.9%
15	0	6,000	\$ 577.73	\$ 629.00	\$ 51.27	8.9%
16	0	6,500	\$ 624.52	\$ 680.07	\$ 55.55	8.9%
17	0	7,000	\$ 671.31	\$ 731.13	\$ 59.82	8.9%
18	0	7,500	\$ 718.12	\$ 782.21	\$ 64.09	8.9%
19	0	8,000	\$ 764.91	\$ 833.27	\$ 68.36	8.9%
20	0	8,500	\$ 811.70	\$ 884.32	\$ 72.62	8.9%
21	0	9,000	\$ 858.49	\$ 935.39	\$ 76.90	9.0%
22	0	9,500	\$ 905.28	\$ 986.46	\$ 81.18	9.0%
23	0	10,000	\$ 952.08	\$ 1,037.52	\$ 85.44	9.0%
24	0	10,500	\$ 998.89	\$ 1,088.59	\$ 89.70	9.0%
25	0	11,000	\$ 1,045.66	\$ 1,139.64	\$ 93.98	9.0%
26	0	11,500	\$ 1,092.48	\$ 1,190.73	\$ 98.25	9.0%
27	0	12,000	\$ 1,139.24	\$ 1,241.77	\$ 102.53	9.0%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 34.14	\$ 37.97	\$ 3.83	11.2%
2	0	500	\$ 64.33	\$ 71.96	\$ 7.63	11.9%
3	0	750	\$ 96.95	\$ 105.90	\$ 8.95	9.2%
4	0	1,000	\$ 129.62	\$ 139.88	\$ 10.26	7.9%
5	0	1,250	\$ 162.26	\$ 173.87	\$ 11.61	7.2%
6	0	1,500	\$ 194.94	\$ 207.84	\$ 12.90	6.6%
7	0	2,000	\$ 260.23	\$ 275.76	\$ 15.53	6.0%
8	0	2,500	\$ 325.33	\$ 343.49	\$ 18.16	5.6%
9	0	3,000	\$ 390.40	\$ 411.19	\$ 20.79	5.3%
10	0	3,500	\$ 455.47	\$ 478.90	\$ 23.43	5.1%
11	0	4,000	\$ 520.54	\$ 546.61	\$ 26.07	5.0%
12	0	4,500	\$ 585.62	\$ 614.32	\$ 28.70	4.9%
13	0	5,000	\$ 650.71	\$ 682.05	\$ 31.34	4.8%
14	0	5,500	\$ 715.79	\$ 749.78	\$ 33.99	4.7%
15	0	6,000	\$ 780.86	\$ 817.47	\$ 36.61	4.7%
16	0	6,500	\$ 845.94	\$ 885.19	\$ 39.25	4.6%
17	0	7,000	\$ 911.01	\$ 952.89	\$ 41.88	4.6%
18	0	7,500	\$ 976.11	\$ 1,020.62	\$ 44.51	4.6%
19	0	8,000	\$ 1,041.19	\$ 1,088.33	\$ 47.14	4.5%
20	0	8,500	\$ 1,106.25	\$ 1,156.03	\$ 49.78	4.5%
21	0	9,000	\$ 1,171.33	\$ 1,223.75	\$ 52.42	4.5%
22	0	9,500	\$ 1,236.41	\$ 1,291.46	\$ 55.05	4.5%
23	0	10,000	\$ 1,301.49	\$ 1,359.17	\$ 57.68	4.4%
24	0	10,500	\$ 1,366.59	\$ 1,426.89	\$ 60.30	4.4%
25	0	11,000	\$ 1,431.65	\$ 1,494.59	\$ 62.94	4.4%
26	0	11,500	\$ 1,496.75	\$ 1,562.33	\$ 65.58	4.4%
27	0	12,000	\$ 1,561.80	\$ 1,630.01	\$ 68.21	4.4%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 34.14	\$ 37.97	\$ 3.83	11.2%
2	0	500	\$ 64.33	\$ 71.96	\$ 7.63	11.9%
3	0	750	\$ 96.95	\$ 105.90	\$ 8.95	9.2%
4	0	1,000	\$ 129.62	\$ 139.88	\$ 10.26	7.9%
5	0	1,250	\$ 162.26	\$ 173.87	\$ 11.61	7.2%
6	0	1,500	\$ 194.94	\$ 207.84	\$ 12.90	6.6%
7	0	2,000	\$ 260.23	\$ 275.76	\$ 15.53	6.0%
8	0	2,500	\$ 325.33	\$ 343.49	\$ 18.16	5.6%
9	0	3,000	\$ 390.40	\$ 411.19	\$ 20.79	5.3%
10	0	3,500	\$ 455.47	\$ 478.90	\$ 23.43	5.1%
11	0	4,000	\$ 520.54	\$ 546.61	\$ 26.07	5.0%
12	0	4,500	\$ 585.62	\$ 614.32	\$ 28.70	4.9%
13	0	5,000	\$ 650.71	\$ 682.05	\$ 31.34	4.8%
14	0	5,500	\$ 715.79	\$ 749.78	\$ 33.99	4.7%
15	0	6,000	\$ 780.86	\$ 817.47	\$ 36.61	4.7%
16	0	6,500	\$ 845.94	\$ 885.19	\$ 39.25	4.6%
17	0	7,000	\$ 911.01	\$ 952.89	\$ 41.88	4.6%
18	0	7,500	\$ 976.11	\$ 1,020.62	\$ 44.51	4.6%
19	0	8,000	\$ 1,041.19	\$ 1,088.33	\$ 47.14	4.5%
20	0	8,500	\$ 1,106.25	\$ 1,156.03	\$ 49.78	4.5%
21	0	9,000	\$ 1,171.33	\$ 1,223.75	\$ 52.42	4.5%
22	0	9,500	\$ 1,236.41	\$ 1,291.46	\$ 55.05	4.5%
23	0	10,000	\$ 1,301.49	\$ 1,359.17	\$ 57.68	4.4%
24	0	10,500	\$ 1,366.59	\$ 1,426.89	\$ 60.30	4.4%
25	0	11,000	\$ 1,431.65	\$ 1,494.59	\$ 62.94	4.4%
26	0	11,500	\$ 1,496.75	\$ 1,562.33	\$ 65.58	4.4%
27	0	12,000	\$ 1,561.80	\$ 1,630.01	\$ 68.21	4.4%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 34.14	\$ 37.97	\$ 3.83	11.2%
2	0	500	\$ 64.33	\$ 71.96	\$ 7.63	11.9%
3	0	750	\$ 96.95	\$ 105.90	\$ 8.95	9.2%
4	0	1,000	\$ 129.62	\$ 139.88	\$ 10.26	7.9%
5	0	1,250	\$ 162.26	\$ 173.87	\$ 11.61	7.2%
6	0	1,500	\$ 194.94	\$ 207.84	\$ 12.90	6.6%
7	0	2,000	\$ 260.23	\$ 275.76	\$ 15.53	6.0%
8	0	2,500	\$ 325.33	\$ 343.49	\$ 18.16	5.6%
9	0	3,000	\$ 390.40	\$ 411.19	\$ 20.79	5.3%
10	0	3,500	\$ 455.47	\$ 478.90	\$ 23.43	5.1%
11	0	4,000	\$ 520.54	\$ 546.61	\$ 26.07	5.0%
12	0	4,500	\$ 585.62	\$ 614.32	\$ 28.70	4.9%
13	0	5,000	\$ 650.71	\$ 682.05	\$ 31.34	4.8%
14	0	5,500	\$ 715.79	\$ 749.78	\$ 33.99	4.7%
15	0	6,000	\$ 780.86	\$ 817.47	\$ 36.61	4.7%
16	0	6,500	\$ 845.94	\$ 885.19	\$ 39.25	4.6%
17	0	7,000	\$ 911.01	\$ 952.89	\$ 41.88	4.6%
18	0	7,500	\$ 976.11	\$ 1,020.62	\$ 44.51	4.6%
19	0	8,000	\$ 1,041.19	\$ 1,088.33	\$ 47.14	4.5%
20	0	8,500	\$ 1,106.25	\$ 1,156.03	\$ 49.78	4.5%
21	0	9,000	\$ 1,171.33	\$ 1,223.75	\$ 52.42	4.5%
22	0	9,500	\$ 1,236.41	\$ 1,291.46	\$ 55.05	4.5%
23	0	10,000	\$ 1,301.49	\$ 1,359.17	\$ 57.68	4.4%
24	0	10,500	\$ 1,366.59	\$ 1,426.89	\$ 60.30	4.4%
25	0	11,000	\$ 1,431.65	\$ 1,494.59	\$ 62.94	4.4%
26	0	11,500	\$ 1,496.75	\$ 1,562.33	\$ 65.58	4.4%
27	0	12,000	\$ 1,561.80	\$ 1,630.01	\$ 68.21	4.4%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 151.75	\$ 159.07	\$ 7.32	4.8%
2	10	2,000	\$ 234.28	\$ 245.98	\$ 11.70	5.0%
3	10	3,000	\$ 316.36	\$ 332.41	\$ 16.05	5.1%
4	10	4,000	\$ 398.43	\$ 418.86	\$ 20.43	5.1%
5	10	5,000	\$ 480.52	\$ 505.29	\$ 24.77	5.2%
6	10	6,000	\$ 562.59	\$ 591.73	\$ 29.14	5.2%
7	1,000	100,000	\$ 17,281.10	\$ 18,013.96	\$ 732.86	4.2%
8	1,000	200,000	\$ 25,432.69	\$ 26,601.82	\$ 1,169.13	4.6%
9	1,000	300,000	\$ 33,584.28	\$ 35,189.67	\$ 1,605.39	4.8%
10	1,000	400,000	\$ 41,735.87	\$ 43,777.53	\$ 2,041.66	4.9%
11	1,000	500,000	\$ 49,887.46	\$ 52,365.38	\$ 2,477.92	5.0%
12	1,000	600,000	\$ 58,039.05	\$ 60,953.24	\$ 2,914.19	5.0%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,217.92	\$ 5,796.97	\$ 579.05	11.1%
2	500	100,000	\$ 9,093.46	\$ 9,754.71	\$ 661.25	7.3%
3	500	150,000	\$ 12,969.01	\$ 13,712.46	\$ 743.45	5.7%
4	500	200,000	\$ 16,844.55	\$ 17,670.19	\$ 825.64	4.9%
5	500	250,000	\$ 20,720.09	\$ 21,627.93	\$ 907.84	4.4%
6	500	300,000	\$ 24,595.64	\$ 25,585.68	\$ 990.04	4.0%
7	5,000	500,000	\$ 50,745.27	\$ 56,535.76	\$ 5,790.49	11.4%
8	5,000	1,000,000	\$ 89,219.88	\$ 95,832.35	\$ 6,612.47	7.4%
9	5,000	1,500,000	\$ 127,134.48	\$ 134,568.94	\$ 7,434.46	5.8%
10	5,000	2,000,000	\$ 165,049.07	\$ 173,305.51	\$ 8,256.44	5.0%
11	5,000	2,500,000	\$ 202,963.67	\$ 212,042.10	\$ 9,078.43	4.5%
12	5,000	3,000,000	\$ 240,878.26	\$ 250,778.68	\$ 9,900.42	4.1%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 7,835.64	\$ 9,342.74	\$ 1,507.10	19.2%
2	1,000	200,000	\$ 14,801.15	\$ 16,484.15	\$ 1,683.00	11.4%
3	1,000	300,000	\$ 21,766.67	\$ 23,625.57	\$ 1,858.90	8.5%
4	1,000	400,000	\$ 28,732.19	\$ 30,766.99	\$ 2,034.80	7.1%
5	1,000	500,000	\$ 35,697.71	\$ 37,908.40	\$ 2,210.69	6.2%
6	1,000	600,000	\$ 42,663.22	\$ 45,049.82	\$ 2,386.60	5.6%
7	10,000	1,000,000	\$ 76,191.65	\$ 91,262.64	\$ 15,070.99	19.8%
8	10,000	2,000,000	\$ 144,165.11	\$ 160,995.09	\$ 16,829.98	11.7%
9	10,000	3,000,000	\$ 212,138.58	\$ 230,727.55	\$ 18,588.97	8.8%
10	10,000	4,000,000	\$ 280,112.05	\$ 300,460.00	\$ 20,347.95	7.3%
11	10,000	5,000,000	\$ 348,085.52	\$ 370,192.47	\$ 22,106.95	6.4%
12	10,000	6,000,000	\$ 416,058.98	\$ 439,924.91	\$ 23,865.93	5.7%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 25,944.24	\$ 28,976.86	\$ 3,032.62	11.7%
2	2,000	400,000	\$ 35,296.17	\$ 38,887.40	\$ 3,591.23	10.2%
3	2,000	600,000	\$ 44,648.09	\$ 48,797.94	\$ 4,149.85	9.3%
4	2,000	800,000	\$ 54,000.02	\$ 58,708.48	\$ 4,708.46	8.7%
5	2,000	1,000,000	\$ 63,071.10	\$ 68,338.18	\$ 5,267.08	8.4%
6	2,000	1,200,000	\$ 72,086.68	\$ 77,912.38	\$ 5,825.70	8.1%
7	20,000	2,000,000	\$ 254,516.04	\$ 284,842.19	\$ 30,326.15	11.9%
8	20,000	4,000,000	\$ 344,671.88	\$ 380,584.19	\$ 35,912.31	10.4%
9	20,000	6,000,000	\$ 434,827.74	\$ 476,326.20	\$ 41,498.46	9.5%
10	20,000	8,000,000	\$ 524,983.59	\$ 572,068.20	\$ 47,084.61	9.0%
11	20,000	10,000,000	\$ 615,139.45	\$ 667,810.21	\$ 52,670.76	8.6%
12	20,000	12,000,000	\$ 705,295.29	\$ 763,552.21	\$ 58,256.92	8.3%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.04	\$ 12.40	\$ 0.36	3.0%
4	2,000	56	\$ 13.51	\$ 14.35	\$ 0.84	6.2%
5	2,500	70	\$ 14.15	\$ 15.21	\$ 1.06	7.5%
6	4,000	126	\$ 16.68	\$ 18.60	\$ 1.92	11.5%
7	6,000	157	\$ 18.10	\$ 20.48	\$ 2.38	13.1%
8	10,000	242	\$ 21.95	\$ 25.62	\$ 3.67	16.7%
9	15,000	282	\$ 23.75	\$ 28.03	\$ 4.28	18.0%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.02	\$ 13.38	\$ 0.36	2.8%
12	2,000	56	\$ 14.49	\$ 15.33	\$ 0.84	5.8%
13	2,500	70	\$ 15.13	\$ 16.19	\$ 1.06	7.0%
14	4,000	126	\$ 17.66	\$ 19.58	\$ 1.92	10.9%
15	6,000	157	\$ 19.08	\$ 21.46	\$ 2.38	12.5%
16	10,000	242	\$ 22.93	\$ 26.60	\$ 3.67	16.0%
17	15,000	282	\$ 24.73	\$ 29.01	\$ 4.28	17.3%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.22	\$ 19.58	\$ 0.36	1.9%
20	2,000	56	\$ 20.69	\$ 21.53	\$ 0.84	4.1%
21	2,500	70	\$ 21.33	\$ 22.39	\$ 1.06	5.0%
22	4,000	126	\$ 23.86	\$ 25.78	\$ 1.92	8.0%
23	6,000	157	\$ 25.28	\$ 27.66	\$ 2.38	9.4%
24	10,000	242	\$ 29.13	\$ 32.80	\$ 3.67	12.6%
25	15,000	282	\$ 30.93	\$ 35.21	\$ 4.28	13.8%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.45	\$ 35.17	\$ 0.72	2.1%
28	2,000	112	\$ 37.34	\$ 39.04	\$ 1.70	4.6%
29	2,500	140	\$ 38.61	\$ 40.74	\$ 2.13	5.5%
30	4,000	252	\$ 43.69	\$ 47.52	\$ 3.83	8.8%
31	6,000	314	\$ 46.52	\$ 51.27	\$ 4.75	10.2%
32	10,000	484	\$ 54.24	\$ 61.59	\$ 7.35	13.6%
33	15,000	564	\$ 57.86	\$ 66.43	\$ 8.57	14.8%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 18.84	\$ 19.52	\$ 0.68	3.6%
37	13,800	94	\$ 21.07	\$ 22.50	\$ 1.43	6.8%
38	21,800	135	\$ 22.91	\$ 24.97	\$ 2.06	9.0%
39	43,600	264	\$ 28.78	\$ 32.80	\$ 4.02	14.0%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.10	\$ 17.78	\$ 0.68	4.0%
42	13,800	94	\$ 19.33	\$ 20.76	\$ 1.43	7.4%
43	21,800	135	\$ 21.17	\$ 23.23	\$ 2.06	9.7%
44	43,600	264	\$ 27.04	\$ 31.06	\$ 4.02	14.9%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 24.65	\$ 26.02	\$ 1.37	5.6%
47	13,800	188	\$ 29.10	\$ 31.96	\$ 2.86	9.8%
48	21,800	270	\$ 32.84	\$ 36.95	\$ 4.11	12.5%
49	43,600	528	\$ 44.55	\$ 52.57	\$ 8.02	18.0%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.11	\$ 10.16	\$ 1.05	11.5%
53	250	104	\$ 11.28	\$ 12.85	\$ 1.57	13.9%
54	400	158	\$ 15.43	\$ 17.84	\$ 2.41	15.6%
55	700	287	\$ 26.44	\$ 30.80	\$ 4.36	16.5%
56	1000	380	\$ 33.12	\$ 38.90	\$ 5.78	17.5%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.39	\$ 12.44	\$ 1.05	9.2%
59	250	104	\$ 13.40	\$ 14.97	\$ 1.57	11.7%
60	400	158	\$ 18.13	\$ 20.54	\$ 2.41	13.3%
61	700	287	\$ 29.35	\$ 33.71	\$ 4.36	14.9%
62	1000	380	\$ 36.09	\$ 41.87	\$ 5.78	16.0%
63	Underground Service					
64	175	69	\$ 15.11	\$ 16.16	\$ 1.05	6.9%
65	250	104	\$ 17.24	\$ 18.81	\$ 1.57	9.1%
66	400	158	\$ 21.76	\$ 24.17	\$ 2.41	11.1%
67	700	287	\$ 31.21	\$ 35.57	\$ 4.36	14.0%
68	1000	380	\$ 37.73	\$ 43.51	\$ 5.78	15.3%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 16.43	\$ 18.54	\$ 2.11	12.8%
72	400	316	\$ 28.90	\$ 33.69	\$ 4.79	16.6%
73	Overhead Service - Metal Pole					
74	400	316	\$ 31.56	\$ 36.35	\$ 4.79	15.2%
75	Underground Service					
76	250	208	\$ 26.96	\$ 30.13	\$ 3.17	11.8%
77	400	316	\$ 34.83	\$ 39.62	\$ 4.79	13.8%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.06	\$ 11.70	\$ 0.64	5.8%
81	150	62	\$ 13.19	\$ 14.13	\$ 0.94	7.1%
82	200	88	\$ 17.21	\$ 18.53	\$ 1.32	7.7%
83	250	105	\$ 15.14	\$ 16.73	\$ 1.59	10.5%
84	400	163	\$ 21.00	\$ 23.48	\$ 2.48	11.8%
85	Overhead Service - Metal Pole					
86	100	42	\$ 12.91	\$ 13.55	\$ 0.64	5.0%
87	150	62	\$ 14.51	\$ 15.45	\$ 0.94	6.5%
88	200	88	\$ 19.33	\$ 20.65	\$ 1.32	6.8%
89	250	105	\$ 19.11	\$ 20.70	\$ 1.59	8.3%
90	400	163	\$ 24.43	\$ 26.91	\$ 2.48	10.2%
91	Underground Service					
92	100	42	\$ 16.66	\$ 17.30	\$ 0.64	3.8%
93	100 (orn.)	42	\$ 27.96	\$ 28.60	\$ 0.64	2.3%
94	150	62	\$ 15.52	\$ 16.46	\$ 0.94	6.1%
95	200	88	\$ 23.28	\$ 24.60	\$ 1.32	5.7%
96	250	105	\$ 20.81	\$ 22.40	\$ 1.59	7.6%
97	250 (dwntwn)	105	\$ 35.83	\$ 37.42	\$ 1.59	4.4%
98	400	163	\$ 25.16	\$ 27.64	\$ 2.48	9.9%
99	400 (dwntwn)	25	\$ 46.68	\$ 47.06	\$ 0.38	0.8%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 21.68	\$ 22.95	\$ 1.27	5.9%
103	150	124	\$ 24.49	\$ 26.38	\$ 1.89	7.7%
104	250	210	\$ 30.45	\$ 33.64	\$ 3.19	10.5%
105	Overhead Service - Metal Pole					
106	100	84	\$ 22.57	\$ 23.84	\$ 1.27	5.6%
107	150	124	\$ 24.93	\$ 26.82	\$ 1.89	7.6%
108	250	210	\$ 31.86	\$ 35.05	\$ 3.19	10.0%
109	Underground Service					
110	100	84	\$ 26.81	\$ 28.08	\$ 1.27	4.7%
111	150	124	\$ 31.61	\$ 33.50	\$ 1.89	6.0%
112	250	210	\$ 38.11	\$ 41.30	\$ 3.19	8.4%
113	400 (davit)	326	\$ 37.88	\$ 42.82	\$ 4.94	13.0%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.14	\$ 1.52	\$ 0.38	33.3%
116	N/A	50	\$ 2.25	\$ 3.01	\$ 0.76	33.8%
117	N/A	75	\$ 4.51	\$ 5.66	\$ 1.15	25.5%
118	N/A	100	\$ 7.14	\$ 8.66	\$ 1.52	21.3%
119	N/A	125	\$ 8.91	\$ 10.81	\$ 1.90	21.3%
120	N/A	150	\$ 12.66	\$ 14.93	\$ 2.27	17.9%
121	N/A	175	\$ 15.22	\$ 17.88	\$ 2.66	17.5%
122	N/A	200	\$ 20.30	\$ 23.34	\$ 3.04	15.0%
123	N/A	225	\$ 23.28	\$ 26.69	\$ 3.41	14.6%
124	N/A	250	\$ 11.34	\$ 15.14	\$ 3.80	33.5%
125	N/A	275	\$ 13.58	\$ 17.76	\$ 4.18	30.8%
126	N/A	300	\$ 16.23	\$ 20.80	\$ 4.57	28.2%
127	N/A	325	\$ 17.99	\$ 22.93	\$ 4.94	27.5%
128	N/A	350	\$ 21.73	\$ 27.06	\$ 5.33	24.5%
129	N/A	375	\$ 24.31	\$ 30.01	\$ 5.70	23.4%
130	N/A	400	\$ 29.39	\$ 35.46	\$ 6.07	20.7%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.11	\$ 10.54	\$ (0.57)	-5.1%
4	400	158	\$ 28.76	\$ 27.48	\$ (1.28)	-4.5%
5	1,000	380	\$ 51.38	\$ 48.28	\$ (3.10)	-6.0%
6	All Other Installations					
7	175	69	\$ 17.70	\$ 17.13	\$ (0.57)	-3.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.14	\$ 14.41	\$ (0.73)	-4.8%
11	400	163	\$ 27.25	\$ 25.91	\$ (1.34)	-4.9%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 8.81	\$ 9.72	\$ 0.91	10.3%
2	0	200	\$ 17.63	\$ 19.44	\$ 1.81	10.3%
3	0	300	\$ 26.46	\$ 29.18	\$ 2.72	10.3%
4	0	400	\$ 35.28	\$ 38.87	\$ 3.59	10.2%
5	0	500	\$ 44.10	\$ 48.61	\$ 4.51	10.2%
6	0	600	\$ 52.90	\$ 58.32	\$ 5.42	10.2%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 161.00	\$ 169.77	\$ 8.77	5.4%
2	10	2,000	\$ 252.78	\$ 267.37	\$ 14.59	5.8%
3	10	3,000	\$ 344.10	\$ 364.50	\$ 20.40	5.9%
4	10	4,000	\$ 435.42	\$ 461.64	\$ 26.22	6.0%
5	10	5,000	\$ 526.75	\$ 558.77	\$ 32.02	6.1%
6	10	6,000	\$ 618.08	\$ 655.90	\$ 37.82	6.1%
7	1,000	100,000	\$ 18,205.90	\$ 19,083.46	\$ 877.56	4.8%
8	1,000	200,000	\$ 27,282.29	\$ 28,740.82	\$ 1,458.53	5.3%
9	1,000	300,000	\$ 36,358.68	\$ 38,398.17	\$ 2,039.49	5.6%
10	1,000	400,000	\$ 45,435.07	\$ 48,055.53	\$ 2,620.46	5.8%
11	1,000	500,000	\$ 54,511.46	\$ 57,712.88	\$ 3,201.42	5.9%
12	1,000	600,000	\$ 63,587.85	\$ 67,370.24	\$ 3,782.39	5.9%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,648.17	\$ 6,313.17	\$ 665.00	11.8%
2	500	100,000	\$ 10,031.46	\$ 10,787.11	\$ 755.65	7.5%
3	500	150,000	\$ 14,414.76	\$ 15,261.06	\$ 846.30	5.9%
4	500	200,000	\$ 18,798.05	\$ 19,734.99	\$ 936.94	5.0%
5	500	250,000	\$ 23,181.34	\$ 24,208.93	\$ 1,027.59	4.4%
6	500	300,000	\$ 27,564.64	\$ 28,682.88	\$ 1,118.24	4.1%
7	5,000	500,000	\$ 55,047.77	\$ 61,697.76	\$ 6,649.99	12.1%
8	5,000	1,000,000	\$ 98,599.88	\$ 106,156.35	\$ 7,556.47	7.7%
9	5,000	1,500,000	\$ 141,591.98	\$ 150,054.94	\$ 8,462.96	6.0%
10	5,000	2,000,000	\$ 184,584.07	\$ 193,953.51	\$ 9,369.44	5.1%
11	5,000	2,500,000	\$ 227,576.17	\$ 237,852.10	\$ 10,275.93	4.5%
12	5,000	3,000,000	\$ 270,568.26	\$ 281,750.68	\$ 11,182.42	4.1%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,773.54	\$ 10,346.04	\$ 1,572.50	17.9%
2	1,000	200,000	\$ 16,725.95	\$ 18,490.75	\$ 1,764.80	10.6%
3	1,000	300,000	\$ 24,678.37	\$ 26,635.47	\$ 1,957.10	7.9%
4	1,000	400,000	\$ 32,630.79	\$ 34,780.19	\$ 2,149.40	6.6%
5	1,000	500,000	\$ 40,583.21	\$ 42,924.90	\$ 2,341.69	5.8%
6	1,000	600,000	\$ 48,535.62	\$ 51,069.62	\$ 2,534.00	5.2%
7	10,000	1,000,000	\$ 85,570.65	\$ 101,295.64	\$ 15,724.99	18.4%
8	10,000	2,000,000	\$ 163,413.11	\$ 181,061.09	\$ 17,647.98	10.8%
9	10,000	3,000,000	\$ 241,255.58	\$ 260,826.55	\$ 19,570.97	8.1%
10	10,000	4,000,000	\$ 319,098.05	\$ 340,592.00	\$ 21,493.95	6.7%
11	10,000	5,000,000	\$ 396,940.52	\$ 420,357.47	\$ 23,416.95	5.9%
12	10,000	6,000,000	\$ 474,782.98	\$ 500,122.91	\$ 25,339.93	5.3%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,890.04	\$ 30,981.46	\$ 3,091.42	11.1%
2	2,000	400,000	\$ 39,213.77	\$ 42,896.60	\$ 3,682.83	9.4%
3	2,000	600,000	\$ 50,537.49	\$ 54,811.74	\$ 4,274.25	8.5%
4	2,000	800,000	\$ 61,861.22	\$ 66,726.88	\$ 4,865.66	7.9%
5	2,000	1,000,000	\$ 72,904.10	\$ 78,361.18	\$ 5,457.08	7.5%
6	2,000	1,200,000	\$ 83,891.48	\$ 89,939.98	\$ 6,048.50	7.2%
7	20,000	2,000,000	\$ 273,974.04	\$ 304,888.19	\$ 30,914.15	11.3%
8	20,000	4,000,000	\$ 383,847.88	\$ 420,676.19	\$ 36,828.31	9.6%
9	20,000	6,000,000	\$ 493,721.74	\$ 536,464.20	\$ 42,742.46	8.7%
10	20,000	8,000,000	\$ 603,595.59	\$ 652,252.20	\$ 48,656.61	8.1%
11	20,000	10,000,000	\$ 713,469.45	\$ 768,040.21	\$ 54,570.76	7.6%
12	20,000	12,000,000	\$ 823,343.29	\$ 883,828.21	\$ 60,484.92	7.3%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.18	\$ 12.66	\$ 0.48	3.9%
4	2,000	56	\$ 13.82	\$ 14.95	\$ 1.13	8.2%
5	2,500	70	\$ 14.54	\$ 15.96	\$ 1.42	9.8%
6	4,000	126	\$ 17.39	\$ 19.95	\$ 2.56	14.7%
7	6,000	157	\$ 18.97	\$ 22.16	\$ 3.19	16.8%
8	10,000	242	\$ 23.29	\$ 28.21	\$ 4.92	21.1%
9	15,000	282	\$ 25.32	\$ 31.04	\$ 5.72	22.6%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.16	\$ 13.64	\$ 0.48	3.6%
12	2,000	56	\$ 14.80	\$ 15.93	\$ 1.13	7.6%
13	2,500	70	\$ 15.52	\$ 16.94	\$ 1.42	9.1%
14	4,000	126	\$ 18.37	\$ 20.93	\$ 2.56	13.9%
15	6,000	157	\$ 19.95	\$ 23.14	\$ 3.19	16.0%
16	10,000	242	\$ 24.27	\$ 29.19	\$ 4.92	20.3%
17	15,000	282	\$ 26.30	\$ 32.02	\$ 5.72	21.7%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.36	\$ 19.84	\$ 0.48	2.5%
20	2,000	56	\$ 21.00	\$ 22.13	\$ 1.13	5.4%
21	2,500	70	\$ 21.72	\$ 23.14	\$ 1.42	6.5%
22	4,000	126	\$ 24.57	\$ 27.13	\$ 2.56	10.4%
23	6,000	157	\$ 26.15	\$ 29.34	\$ 3.19	12.2%
24	10,000	242	\$ 30.47	\$ 35.39	\$ 4.92	16.1%
25	15,000	282	\$ 32.50	\$ 38.22	\$ 5.72	17.6%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.71	\$ 35.68	\$ 0.97	2.8%
28	2,000	112	\$ 37.96	\$ 40.24	\$ 2.28	6.0%
29	2,500	140	\$ 39.39	\$ 42.24	\$ 2.85	7.2%
30	4,000	252	\$ 45.09	\$ 50.22	\$ 5.13	11.4%
31	6,000	314	\$ 48.26	\$ 54.63	\$ 6.37	13.2%
32	10,000	484	\$ 56.94	\$ 66.77	\$ 9.83	17.3%
33	15,000	564	\$ 60.99	\$ 72.46	\$ 11.47	18.8%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 19.09	\$ 20.01	\$ 0.92	4.8%
37	13,800	94	\$ 21.59	\$ 23.51	\$ 1.92	8.9%
38	21,800	135	\$ 23.66	\$ 26.42	\$ 2.76	11.7%
39	43,600	264	\$ 30.25	\$ 35.62	\$ 5.37	17.8%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.35	\$ 18.27	\$ 0.92	5.3%
42	13,800	94	\$ 19.85	\$ 21.77	\$ 1.92	9.7%
43	21,800	135	\$ 21.92	\$ 24.68	\$ 2.76	12.6%
44	43,600	264	\$ 28.51	\$ 33.88	\$ 5.37	18.8%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 25.15	\$ 26.98	\$ 1.83	7.3%
47	13,800	188	\$ 30.15	\$ 33.97	\$ 3.82	12.7%
48	21,800	270	\$ 34.34	\$ 39.84	\$ 5.50	16.0%
49	43,600	528	\$ 47.48	\$ 58.22	\$ 10.74	22.6%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.50	\$ 10.90	\$ 1.40	14.7%
53	250	104	\$ 11.85	\$ 13.97	\$ 2.12	17.9%
54	400	158	\$ 16.31	\$ 19.53	\$ 3.22	19.7%
55	700	287	\$ 28.04	\$ 33.87	\$ 5.83	20.8%
56	1000	380	\$ 35.24	\$ 42.96	\$ 7.72	21.9%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.78	\$ 13.18	\$ 1.40	11.9%
59	250	104	\$ 13.97	\$ 16.09	\$ 2.12	15.2%
60	400	158	\$ 19.01	\$ 22.23	\$ 3.22	16.9%
61	700	287	\$ 30.95	\$ 36.78	\$ 5.83	18.8%
62	1000	380	\$ 38.21	\$ 45.93	\$ 7.72	20.2%
63	Underground Service					
64	175	69	\$ 15.50	\$ 16.90	\$ 1.40	9.0%
65	250	104	\$ 17.81	\$ 19.93	\$ 2.12	11.9%
66	400	158	\$ 22.64	\$ 25.86	\$ 3.22	14.2%
67	700	287	\$ 32.81	\$ 38.64	\$ 5.83	17.8%
68	1000	380	\$ 39.85	\$ 47.57	\$ 7.72	19.4%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 17.20	\$ 20.01	\$ 2.81	16.3%
72	400	316	\$ 30.66	\$ 37.07	\$ 6.41	20.9%
73	Overhead Service - Metal Pole					
74	400	316	\$ 33.32	\$ 39.73	\$ 6.41	19.2%
75	Underground Service					
76	250	208	\$ 28.12	\$ 32.35	\$ 4.23	15.0%
77	400	316	\$ 36.59	\$ 43.00	\$ 6.41	17.5%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.29	\$ 12.15	\$ 0.86	7.6%
81	150	62	\$ 13.53	\$ 14.80	\$ 1.27	9.4%
82	200	88	\$ 17.69	\$ 19.47	\$ 1.78	10.1%
83	250	105	\$ 15.72	\$ 17.85	\$ 2.13	13.5%
84	400	163	\$ 21.90	\$ 25.22	\$ 3.32	15.2%
85	Overhead Service - Metal Pole					
86	100	42	\$ 13.14	\$ 14.00	\$ 0.86	6.5%
87	150	62	\$ 14.85	\$ 16.12	\$ 1.27	8.6%
88	200	88	\$ 19.81	\$ 21.59	\$ 1.78	9.0%
89	250	105	\$ 19.69	\$ 21.82	\$ 2.13	10.8%
90	400	163	\$ 25.33	\$ 28.65	\$ 3.32	13.1%
91	Underground Service					
92	100	42	\$ 16.89	\$ 17.75	\$ 0.86	5.1%
93	100 (orn.)	42	\$ 28.19	\$ 29.05	\$ 0.86	3.1%
94	150	62	\$ 15.86	\$ 17.13	\$ 1.27	8.0%
95	200	88	\$ 23.76	\$ 25.54	\$ 1.78	7.5%
96	250	105	\$ 21.39	\$ 23.52	\$ 2.13	10.0%
97	250 (dwntwn)	105	\$ 36.41	\$ 38.54	\$ 2.13	5.9%
98	400	163	\$ 26.06	\$ 29.38	\$ 3.32	12.7%
99	400 (dwntwn)	25	\$ 46.82	\$ 47.33	\$ 0.51	1.1%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 22.14	\$ 23.85	\$ 1.71	7.7%
103	150	124	\$ 25.18	\$ 27.71	\$ 2.53	10.0%
104	250	210	\$ 31.62	\$ 35.89	\$ 4.27	13.5%
105	Overhead Service - Metal Pole					
106	100	84	\$ 23.03	\$ 24.74	\$ 1.71	7.4%
107	150	124	\$ 25.62	\$ 28.15	\$ 2.53	9.9%
108	250	210	\$ 33.03	\$ 37.30	\$ 4.27	12.9%
109	Underground Service					
110	100	84	\$ 27.27	\$ 28.98	\$ 1.71	6.3%
111	150	124	\$ 32.30	\$ 34.83	\$ 2.53	7.8%
112	250	210	\$ 39.28	\$ 43.55	\$ 4.27	10.9%
113	400 (davit)	326	\$ 39.69	\$ 46.31	\$ 6.62	16.7%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.28	\$ 1.79	\$ 0.51	39.8%
116	N/A	50	\$ 2.53	\$ 3.54	\$ 1.01	39.9%
117	N/A	75	\$ 4.93	\$ 6.46	\$ 1.53	31.0%
118	N/A	100	\$ 7.70	\$ 9.73	\$ 2.03	26.4%
119	N/A	125	\$ 9.61	\$ 12.15	\$ 2.54	26.4%
120	N/A	150	\$ 13.50	\$ 16.53	\$ 3.03	22.4%
121	N/A	175	\$ 16.19	\$ 19.75	\$ 3.56	22.0%
122	N/A	200	\$ 21.41	\$ 25.48	\$ 4.07	19.0%
123	N/A	225	\$ 24.52	\$ 29.10	\$ 4.58	18.7%
124	N/A	250	\$ 12.73	\$ 17.81	\$ 5.08	39.9%
125	N/A	275	\$ 15.11	\$ 20.70	\$ 5.59	37.0%
126	N/A	300	\$ 17.90	\$ 24.01	\$ 6.11	34.1%
127	N/A	325	\$ 19.80	\$ 26.41	\$ 6.61	33.4%
128	N/A	350	\$ 23.68	\$ 30.80	\$ 7.12	30.1%
129	N/A	375	\$ 26.40	\$ 34.02	\$ 7.62	28.9%
130	N/A	400	\$ 31.62	\$ 39.74	\$ 8.12	25.7%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.48	\$ 11.28	\$ (0.20)	-1.7%
4	400	158	\$ 29.60	\$ 29.17	\$ (0.43)	-1.5%
5	1,000	380	\$ 53.41	\$ 52.34	\$ (1.07)	-2.0%
6	All Other Installations					
7	175	69	\$ 18.07	\$ 17.87	\$ (0.20)	-1.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.60	\$ 15.35	\$ (0.25)	-1.6%
11	400	163	\$ 28.11	\$ 27.65	\$ (0.46)	-1.6%

Scenario: CBP Price = \$65/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 9.82	\$ 10.79	\$ 0.97	9.9%
2	0	200	\$ 19.62	\$ 21.58	\$ 1.96	10.0%
3	0	300	\$ 29.46	\$ 32.39	\$ 2.93	9.9%
4	0	400	\$ 39.27	\$ 43.15	\$ 3.88	9.9%
5	0	500	\$ 49.09	\$ 53.96	\$ 4.87	9.9%
6	0	600	\$ 58.89	\$ 64.74	\$ 5.85	9.9%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.34	\$ 35.48	\$ 2.14	6.4%
2	0	500	\$ 63.67	\$ 66.96	\$ 3.29	5.2%
3	0	750	\$ 94.83	\$ 98.42	\$ 3.59	3.8%
4	0	1,000	\$ 126.00	\$ 129.91	\$ 3.91	3.1%
5	0	1,250	\$ 157.16	\$ 161.41	\$ 4.25	2.7%
6	0	1,500	\$ 188.32	\$ 192.90	\$ 4.58	2.4%
7	0	2,000	\$ 250.62	\$ 255.82	\$ 5.20	2.1%
8	0	2,500	\$ 312.72	\$ 318.56	\$ 5.84	1.9%
9	0	3,000	\$ 374.80	\$ 381.25	\$ 6.45	1.7%
10	0	3,500	\$ 436.91	\$ 443.99	\$ 7.08	1.6%
11	0	4,000	\$ 498.97	\$ 506.72	\$ 7.75	1.6%
12	0	4,500	\$ 561.09	\$ 569.45	\$ 8.36	1.5%
13	0	5,000	\$ 623.18	\$ 632.18	\$ 9.00	1.4%
14	0	5,500	\$ 685.25	\$ 694.88	\$ 9.63	1.4%
15	0	6,000	\$ 747.36	\$ 757.61	\$ 10.25	1.4%
16	0	6,500	\$ 809.42	\$ 820.35	\$ 10.93	1.4%
17	0	7,000	\$ 871.54	\$ 883.09	\$ 11.55	1.3%
18	0	7,500	\$ 933.63	\$ 945.82	\$ 12.19	1.3%
19	0	8,000	\$ 995.71	\$ 1,008.52	\$ 12.81	1.3%
20	0	8,500	\$ 1,057.82	\$ 1,071.24	\$ 13.42	1.3%
21	0	9,000	\$ 1,119.88	\$ 1,133.97	\$ 14.09	1.3%
22	0	9,500	\$ 1,181.99	\$ 1,196.70	\$ 14.71	1.2%
23	0	10,000	\$ 1,244.07	\$ 1,259.42	\$ 15.35	1.2%
24	0	10,500	\$ 1,306.18	\$ 1,322.15	\$ 15.97	1.2%
25	0	11,000	\$ 1,368.27	\$ 1,384.87	\$ 16.60	1.2%
26	0	11,500	\$ 1,430.37	\$ 1,447.64	\$ 17.27	1.2%
27	0	12,000	\$ 1,492.44	\$ 1,510.33	\$ 17.89	1.2%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 22.84	\$ 24.98	\$ 2.14	9.4%
2	0	500	\$ 42.67	\$ 45.96	\$ 3.29	7.7%
3	0	750	\$ 54.33	\$ 57.92	\$ 3.59	6.6%
4	0	1,000	\$ 66.00	\$ 69.91	\$ 3.91	5.9%
5	0	1,250	\$ 77.66	\$ 81.91	\$ 4.25	5.5%
6	0	1,500	\$ 89.32	\$ 93.90	\$ 4.58	5.1%
7	0	2,000	\$ 112.62	\$ 117.82	\$ 5.20	4.6%
8	0	2,500	\$ 135.72	\$ 141.56	\$ 5.84	4.3%
9	0	3,000	\$ 158.80	\$ 165.25	\$ 6.45	4.1%
10	0	3,500	\$ 181.91	\$ 188.99	\$ 7.08	3.9%
11	0	4,000	\$ 204.97	\$ 212.72	\$ 7.75	3.8%
12	0	4,500	\$ 228.09	\$ 236.45	\$ 8.36	3.7%
13	0	5,000	\$ 251.18	\$ 260.18	\$ 9.00	3.6%
14	0	5,500	\$ 274.25	\$ 283.88	\$ 9.63	3.5%
15	0	6,000	\$ 297.36	\$ 307.61	\$ 10.25	3.4%
16	0	6,500	\$ 320.42	\$ 331.35	\$ 10.93	3.4%
17	0	7,000	\$ 343.54	\$ 355.09	\$ 11.55	3.4%
18	0	7,500	\$ 366.63	\$ 378.82	\$ 12.19	3.3%
19	0	8,000	\$ 389.71	\$ 402.52	\$ 12.81	3.3%
20	0	8,500	\$ 412.82	\$ 426.24	\$ 13.42	3.3%
21	0	9,000	\$ 435.88	\$ 449.97	\$ 14.09	3.2%
22	0	9,500	\$ 458.99	\$ 473.70	\$ 14.71	3.2%
23	0	10,000	\$ 482.07	\$ 497.42	\$ 15.35	3.2%
24	0	10,500	\$ 505.18	\$ 521.15	\$ 15.97	3.2%
25	0	11,000	\$ 528.27	\$ 544.87	\$ 16.60	3.1%
26	0	11,500	\$ 551.37	\$ 568.64	\$ 17.27	3.1%
27	0	12,000	\$ 574.44	\$ 592.33	\$ 17.89	3.1%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.34	\$ 35.48	\$ 2.14	6.4%
2	0	500	\$ 63.67	\$ 66.96	\$ 3.29	5.2%
3	0	750	\$ 89.33	\$ 92.92	\$ 3.59	4.0%
4	0	1,000	\$ 115.00	\$ 118.91	\$ 3.91	3.4%
5	0	1,250	\$ 140.66	\$ 144.91	\$ 4.25	3.0%
6	0	1,500	\$ 166.32	\$ 170.90	\$ 4.58	2.8%
7	0	2,000	\$ 217.62	\$ 222.82	\$ 5.20	2.4%
8	0	2,500	\$ 268.72	\$ 274.56	\$ 5.84	2.2%
9	0	3,000	\$ 319.80	\$ 326.25	\$ 6.45	2.0%
10	0	3,500	\$ 370.91	\$ 377.99	\$ 7.08	1.9%
11	0	4,000	\$ 421.97	\$ 429.72	\$ 7.75	1.8%
12	0	4,500	\$ 473.09	\$ 481.45	\$ 8.36	1.8%
13	0	5,000	\$ 524.18	\$ 533.18	\$ 9.00	1.7%
14	0	5,500	\$ 575.25	\$ 584.88	\$ 9.63	1.7%
15	0	6,000	\$ 626.36	\$ 636.61	\$ 10.25	1.6%
16	0	6,500	\$ 677.42	\$ 688.35	\$ 10.93	1.6%
17	0	7,000	\$ 728.54	\$ 740.09	\$ 11.55	1.6%
18	0	7,500	\$ 779.63	\$ 791.82	\$ 12.19	1.6%
19	0	8,000	\$ 830.71	\$ 843.52	\$ 12.81	1.5%
20	0	8,500	\$ 881.82	\$ 895.24	\$ 13.42	1.5%
21	0	9,000	\$ 932.88	\$ 946.97	\$ 14.09	1.5%
22	0	9,500	\$ 983.99	\$ 998.70	\$ 14.71	1.5%
23	0	10,000	\$ 1,035.07	\$ 1,050.42	\$ 15.35	1.5%
24	0	10,500	\$ 1,086.18	\$ 1,102.15	\$ 15.97	1.5%
25	0	11,000	\$ 1,137.27	\$ 1,153.87	\$ 16.60	1.5%
26	0	11,500	\$ 1,188.37	\$ 1,205.64	\$ 17.27	1.5%
27	0	12,000	\$ 1,239.44	\$ 1,257.33	\$ 17.89	1.4%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 32.87	\$ 38.36	\$ 5.49	16.7%
2	0	500	\$ 61.74	\$ 72.72	\$ 10.98	17.8%
3	0	750	\$ 93.10	\$ 107.06	\$ 13.96	15.0%
4	0	1,000	\$ 124.48	\$ 141.43	\$ 16.95	13.6%
5	0	1,250	\$ 155.84	\$ 175.81	\$ 19.97	12.8%
6	0	1,500	\$ 187.21	\$ 210.17	\$ 22.96	12.3%
7	0	2,000	\$ 249.92	\$ 278.85	\$ 28.93	11.6%
8	0	2,500	\$ 312.44	\$ 347.36	\$ 34.92	11.2%
9	0	3,000	\$ 374.92	\$ 415.80	\$ 40.88	10.9%
10	0	3,500	\$ 437.43	\$ 484.30	\$ 46.87	10.7%
11	0	4,000	\$ 499.91	\$ 552.79	\$ 52.88	10.6%
12	0	4,500	\$ 562.43	\$ 621.28	\$ 58.85	10.5%
13	0	5,000	\$ 624.94	\$ 689.76	\$ 64.82	10.4%
14	0	5,500	\$ 687.41	\$ 758.23	\$ 70.82	10.3%
15	0	6,000	\$ 749.93	\$ 826.72	\$ 76.79	10.2%
16	0	6,500	\$ 812.41	\$ 895.21	\$ 82.80	10.2%
17	0	7,000	\$ 874.93	\$ 963.71	\$ 88.78	10.1%
18	0	7,500	\$ 937.44	\$ 1,032.20	\$ 94.76	10.1%
19	0	8,000	\$ 999.93	\$ 1,100.65	\$ 100.72	10.1%
20	0	8,500	\$ 1,062.43	\$ 1,169.13	\$ 106.70	10.0%
21	0	9,000	\$ 1,124.91	\$ 1,237.63	\$ 112.72	10.0%
22	0	9,500	\$ 1,187.43	\$ 1,306.12	\$ 118.69	10.0%
23	0	10,000	\$ 1,249.92	\$ 1,374.59	\$ 124.67	10.0%
24	0	10,500	\$ 1,312.44	\$ 1,443.08	\$ 130.64	10.0%
25	0	11,000	\$ 1,374.94	\$ 1,511.56	\$ 136.62	9.9%
26	0	11,500	\$ 1,437.45	\$ 1,580.08	\$ 142.63	9.9%
27	0	12,000	\$ 1,499.93	\$ 1,648.53	\$ 148.60	9.9%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 32.87	\$ 38.36	\$ 5.49	16.7%
2	0	500	\$ 61.74	\$ 72.72	\$ 10.98	17.8%
3	0	750	\$ 93.10	\$ 107.06	\$ 13.96	15.0%
4	0	1,000	\$ 124.48	\$ 141.43	\$ 16.95	13.6%
5	0	1,250	\$ 155.84	\$ 175.81	\$ 19.97	12.8%
6	0	1,500	\$ 187.21	\$ 210.17	\$ 22.96	12.3%
7	0	2,000	\$ 249.92	\$ 278.85	\$ 28.93	11.6%
8	0	2,500	\$ 312.44	\$ 347.36	\$ 34.92	11.2%
9	0	3,000	\$ 374.92	\$ 415.80	\$ 40.88	10.9%
10	0	3,500	\$ 437.43	\$ 484.30	\$ 46.87	10.7%
11	0	4,000	\$ 499.91	\$ 552.79	\$ 52.88	10.6%
12	0	4,500	\$ 562.43	\$ 621.28	\$ 58.85	10.5%
13	0	5,000	\$ 624.94	\$ 689.76	\$ 64.82	10.4%
14	0	5,500	\$ 687.41	\$ 758.23	\$ 70.82	10.3%
15	0	6,000	\$ 749.93	\$ 826.72	\$ 76.79	10.2%
16	0	6,500	\$ 812.41	\$ 895.21	\$ 82.80	10.2%
17	0	7,000	\$ 874.93	\$ 963.71	\$ 88.78	10.1%
18	0	7,500	\$ 937.44	\$ 1,032.20	\$ 94.76	10.1%
19	0	8,000	\$ 999.93	\$ 1,100.65	\$ 100.72	10.1%
20	0	8,500	\$ 1,062.43	\$ 1,169.13	\$ 106.70	10.0%
21	0	9,000	\$ 1,124.91	\$ 1,237.63	\$ 112.72	10.0%
22	0	9,500	\$ 1,187.43	\$ 1,306.12	\$ 118.69	10.0%
23	0	10,000	\$ 1,249.92	\$ 1,374.59	\$ 124.67	10.0%
24	0	10,500	\$ 1,312.44	\$ 1,443.08	\$ 130.64	10.0%
25	0	11,000	\$ 1,374.94	\$ 1,511.56	\$ 136.62	9.9%
26	0	11,500	\$ 1,437.45	\$ 1,580.08	\$ 142.63	9.9%
27	0	12,000	\$ 1,499.93	\$ 1,648.53	\$ 148.60	9.9%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 32.87	\$ 38.36	\$ 5.49	16.7%
2	0	500	\$ 61.74	\$ 72.72	\$ 10.98	17.8%
3	0	750	\$ 93.10	\$ 107.06	\$ 13.96	15.0%
4	0	1,000	\$ 124.48	\$ 141.43	\$ 16.95	13.6%
5	0	1,250	\$ 155.84	\$ 175.81	\$ 19.97	12.8%
6	0	1,500	\$ 187.21	\$ 210.17	\$ 22.96	12.3%
7	0	2,000	\$ 249.92	\$ 278.85	\$ 28.93	11.6%
8	0	2,500	\$ 312.44	\$ 347.36	\$ 34.92	11.2%
9	0	3,000	\$ 374.92	\$ 415.80	\$ 40.88	10.9%
10	0	3,500	\$ 437.43	\$ 484.30	\$ 46.87	10.7%
11	0	4,000	\$ 499.91	\$ 552.79	\$ 52.88	10.6%
12	0	4,500	\$ 562.43	\$ 621.28	\$ 58.85	10.5%
13	0	5,000	\$ 624.94	\$ 689.76	\$ 64.82	10.4%
14	0	5,500	\$ 687.41	\$ 758.23	\$ 70.82	10.3%
15	0	6,000	\$ 749.93	\$ 826.72	\$ 76.79	10.2%
16	0	6,500	\$ 812.41	\$ 895.21	\$ 82.80	10.2%
17	0	7,000	\$ 874.93	\$ 963.71	\$ 88.78	10.1%
18	0	7,500	\$ 937.44	\$ 1,032.20	\$ 94.76	10.1%
19	0	8,000	\$ 999.93	\$ 1,100.65	\$ 100.72	10.1%
20	0	8,500	\$ 1,062.43	\$ 1,169.13	\$ 106.70	10.0%
21	0	9,000	\$ 1,124.91	\$ 1,237.63	\$ 112.72	10.0%
22	0	9,500	\$ 1,187.43	\$ 1,306.12	\$ 118.69	10.0%
23	0	10,000	\$ 1,249.92	\$ 1,374.59	\$ 124.67	10.0%
24	0	10,500	\$ 1,312.44	\$ 1,443.08	\$ 130.64	10.0%
25	0	11,000	\$ 1,374.94	\$ 1,511.56	\$ 136.62	9.9%
26	0	11,500	\$ 1,437.45	\$ 1,580.08	\$ 142.63	9.9%
27	0	12,000	\$ 1,499.93	\$ 1,648.53	\$ 148.60	9.9%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 166.83	\$ 176.36	\$ 9.53	5.7%
2	10	2,000	\$ 264.10	\$ 268.78	\$ 4.68	1.8%
3	10	3,000	\$ 360.95	\$ 360.77	\$ (0.18)	0.0%
4	10	4,000	\$ 457.79	\$ 452.75	\$ (5.04)	-1.1%
5	10	5,000	\$ 554.65	\$ 544.75	\$ (9.90)	-1.8%
6	10	6,000	\$ 651.47	\$ 636.74	\$ (14.73)	-2.3%
7	1,000	100,000	\$ 18,242.26	\$ 19,196.03	\$ 953.77	5.2%
8	1,000	200,000	\$ 27,870.21	\$ 28,338.46	\$ 468.25	1.7%
9	1,000	300,000	\$ 37,498.16	\$ 37,480.88	\$ (17.28)	0.0%
10	1,000	400,000	\$ 47,126.11	\$ 46,623.30	\$ (502.81)	-1.1%
11	1,000	500,000	\$ 56,754.05	\$ 55,765.71	\$ (988.34)	-1.7%
12	1,000	600,000	\$ 66,382.01	\$ 64,908.15	\$ (1,473.86)	-2.2%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,843.05	\$ 6,027.40	\$ 184.35	3.2%
2	500	100,000	\$ 9,773.82	\$ 10,108.98	\$ 335.16	3.4%
3	500	150,000	\$ 13,704.60	\$ 14,190.56	\$ 485.96	3.5%
4	500	200,000	\$ 17,635.37	\$ 18,272.13	\$ 636.76	3.6%
5	500	250,000	\$ 21,566.14	\$ 22,353.70	\$ 787.56	3.7%
6	500	300,000	\$ 25,496.92	\$ 26,435.29	\$ 938.37	3.7%
7	5,000	500,000	\$ 56,996.56	\$ 58,840.09	\$ 1,843.53	3.2%
8	5,000	1,000,000	\$ 96,073.31	\$ 99,424.86	\$ 3,351.55	3.5%
9	5,000	1,500,000	\$ 134,689.40	\$ 139,548.99	\$ 4,859.59	3.6%
10	5,000	2,000,000	\$ 173,305.50	\$ 179,673.10	\$ 6,367.60	3.7%
11	5,000	2,500,000	\$ 211,921.59	\$ 219,797.22	\$ 7,875.63	3.7%
12	5,000	3,000,000	\$ 250,537.69	\$ 259,921.35	\$ 9,383.66	3.7%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,052.00	\$ 10,851.20	\$ 1,799.20	19.9%
2	1,000	200,000	\$ 16,127.57	\$ 19,128.27	\$ 3,000.70	18.6%
3	1,000	300,000	\$ 23,203.15	\$ 27,405.35	\$ 4,202.20	18.1%
4	1,000	400,000	\$ 30,278.73	\$ 35,682.43	\$ 5,403.70	17.8%
5	1,000	500,000	\$ 37,354.30	\$ 43,959.49	\$ 6,605.19	17.7%
6	1,000	600,000	\$ 44,429.88	\$ 52,236.58	\$ 7,806.70	17.6%
7	10,000	1,000,000	\$ 88,585.08	\$ 106,577.07	\$ 17,991.99	20.3%
8	10,000	2,000,000	\$ 157,957.54	\$ 187,964.52	\$ 30,006.98	19.0%
9	10,000	3,000,000	\$ 227,330.01	\$ 269,351.98	\$ 42,021.97	18.5%
10	10,000	4,000,000	\$ 296,702.48	\$ 350,739.43	\$ 54,036.95	18.2%
11	10,000	5,000,000	\$ 366,074.95	\$ 432,126.90	\$ 66,051.95	18.0%
12	10,000	6,000,000	\$ 435,447.40	\$ 513,514.33	\$ 78,066.93	17.9%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 26,340.47	\$ 28,184.18	\$ 1,843.71	7.0%
2	2,000	400,000	\$ 36,269.63	\$ 38,523.04	\$ 2,253.41	6.2%
3	2,000	600,000	\$ 46,198.78	\$ 48,861.90	\$ 2,663.12	5.8%
4	2,000	800,000	\$ 56,127.94	\$ 59,200.76	\$ 3,072.82	5.5%
5	2,000	1,000,000	\$ 65,826.08	\$ 69,308.61	\$ 3,482.53	5.3%
6	2,000	1,200,000	\$ 75,478.57	\$ 79,370.81	\$ 3,892.24	5.2%
7	20,000	2,000,000	\$ 258,826.56	\$ 277,263.62	\$ 18,437.06	7.1%
8	20,000	4,000,000	\$ 355,351.50	\$ 377,885.62	\$ 22,534.12	6.3%
9	20,000	6,000,000	\$ 451,876.44	\$ 478,507.62	\$ 26,631.18	5.9%
10	20,000	8,000,000	\$ 548,401.38	\$ 579,129.62	\$ 30,728.24	5.6%
11	20,000	10,000,000	\$ 644,926.33	\$ 679,751.63	\$ 34,825.30	5.4%
12	20,000	12,000,000	\$ 741,451.27	\$ 780,373.63	\$ 38,922.36	5.2%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.53	\$ 12.77	\$ 0.24	1.9%
4	2,000	56	\$ 14.65	\$ 15.23	\$ 0.58	4.0%
5	2,500	70	\$ 15.59	\$ 16.30	\$ 0.71	4.6%
6	4,000	126	\$ 19.32	\$ 20.61	\$ 1.29	6.7%
7	6,000	157	\$ 21.40	\$ 23.00	\$ 1.60	7.5%
8	10,000	242	\$ 27.05	\$ 29.53	\$ 2.48	9.2%
9	15,000	282	\$ 29.73	\$ 32.62	\$ 2.89	9.7%
10	Underground Service					
11	1,000	24	\$ 7.69	\$ 7.93	\$ 0.24	3.1%
12	2,000	56	\$ 9.81	\$ 10.39	\$ 0.58	5.9%
13	2,500	70	\$ 10.75	\$ 11.46	\$ 0.71	6.6%
14	4,000	126	\$ 14.48	\$ 15.77	\$ 1.29	8.9%
15	6,000	157	\$ 16.56	\$ 18.16	\$ 1.60	9.7%
16	10,000	242	\$ 22.21	\$ 24.69	\$ 2.48	11.2%
17	15,000	282	\$ 24.89	\$ 27.78	\$ 2.89	11.6%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 11.99	\$ 12.69	\$ 0.70	5.8%
21	250	104	\$ 15.73	\$ 16.80	\$ 1.07	6.8%
22	400	158	\$ 21.92	\$ 23.54	\$ 1.62	7.4%
23	1,000	380	\$ 48.83	\$ 52.71	\$ 3.88	7.9%
24	Underground Service - Post Type					
25	175	69	\$ 16.34	\$ 17.04	\$ 0.70	4.3%
26	Underground Service - Pole Type					
27	175	69	\$ 22.90	\$ 23.60	\$ 0.70	3.1%
28	250	104	\$ 27.45	\$ 28.52	\$ 1.07	3.9%
29	400	158	\$ 33.86	\$ 35.48	\$ 1.62	4.8%
30	400*	158	\$ 34.11	\$ 35.73	\$ 1.62	4.7%
31	400**	316	\$ 53.88	\$ 57.11	\$ 3.23	6.0%
32	1000	380	\$ 62.66	\$ 66.54	\$ 3.88	6.2%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 13.09	\$ 13.53	\$ 0.44	3.4%
36	150	62	\$ 15.08	\$ 15.71	\$ 0.63	4.2%
37	250	105	\$ 20.19	\$ 21.26	\$ 1.07	5.3%
38	400	163	\$ 26.04	\$ 27.70	\$ 1.66	6.4%
39	Underground Service - Post Type					
40	100	42	\$ 17.61	\$ 18.05	\$ 0.44	2.5%
41	Underground Service - Pole Type					
42	100	42	\$ 24.65	\$ 25.09	\$ 0.44	1.8%
43	150	62	\$ 26.89	\$ 27.52	\$ 0.63	2.3%
44	250	105	\$ 31.84	\$ 32.91	\$ 1.07	3.4%
45	250**	210	\$ 51.43	\$ 53.57	\$ 2.14	4.2%
46	400	163	\$ 37.50	\$ 39.16	\$ 1.66	4.4%
47	Special Architectural Pole Installations					
48	100	42	\$ 23.08	\$ 23.52	\$ 0.44	1.9%
49	100*	42	\$ 35.11	\$ 35.55	\$ 0.44	1.3%
50	150	62	\$ 25.62	\$ 26.25	\$ 0.63	2.5%
51	150*	62	\$ 37.29	\$ 37.92	\$ 0.63	1.7%
52	250	105	\$ 31.42	\$ 32.49	\$ 1.07	3.4%
53	250*	105	\$ 43.25	\$ 44.32	\$ 1.07	2.5%
54	400	163	\$ 37.27	\$ 38.93	\$ 1.66	4.5%
55	400*	163	\$ 49.91	\$ 51.57	\$ 1.66	3.3%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.68	\$ 1.92	\$ 0.24	14.3%
58	N/A	50	\$ 3.32	\$ 3.83	\$ 0.51	15.4%
59	N/A	75	\$ 5.87	\$ 6.64	\$ 0.77	13.1%
60	N/A	100	\$ 8.68	\$ 9.71	\$ 1.03	11.9%
61	N/A	125	\$ 10.85	\$ 12.13	\$ 1.28	11.8%
62	N/A	150	\$ 14.53	\$ 16.06	\$ 1.53	10.5%
63	N/A	175	\$ 17.31	\$ 19.10	\$ 1.79	10.3%
64	N/A	200	\$ 22.05	\$ 24.10	\$ 2.05	9.3%
65	N/A	225	\$ 25.13	\$ 27.44	\$ 2.31	9.2%
66	N/A	250	\$ 16.68	\$ 19.22	\$ 2.54	15.2%
67	N/A	275	\$ 19.21	\$ 22.00	\$ 2.79	14.5%
68	N/A	300	\$ 22.01	\$ 25.07	\$ 3.06	13.9%
69	N/A	325	\$ 24.19	\$ 27.50	\$ 3.31	13.7%
70	N/A	350	\$ 27.86	\$ 31.44	\$ 3.58	12.8%
71	N/A	375	\$ 30.65	\$ 34.49	\$ 3.84	12.5%
72	N/A	400	\$ 35.38	\$ 39.45	\$ 4.07	11.5%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 1.68	\$ 1.92	\$ 0.24	14.3%
75	N/A	50	\$ 3.32	\$ 3.83	\$ 0.51	15.4%
76	N/A	75	\$ 7.32	\$ 8.09	\$ 0.77	10.5%
77	N/A	100	\$ 12.06	\$ 13.09	\$ 1.03	8.5%
78	N/A	125	\$ 15.06	\$ 16.34	\$ 1.28	8.5%
79	N/A	150	\$ 22.12	\$ 23.65	\$ 1.53	6.9%
80	N/A	175	\$ 26.77	\$ 28.56	\$ 1.79	6.7%
81	N/A	200	\$ 36.63	\$ 38.68	\$ 2.05	5.6%
82	N/A	225	\$ 42.13	\$ 44.44	\$ 2.31	5.5%
83	N/A	250	\$ 16.68	\$ 19.22	\$ 2.54	15.2%
84	N/A	275	\$ 20.66	\$ 23.45	\$ 2.79	13.5%
85	N/A	300	\$ 25.39	\$ 28.45	\$ 3.06	12.1%
86	N/A	325	\$ 28.40	\$ 31.71	\$ 3.31	11.7%
87	N/A	350	\$ 35.45	\$ 39.03	\$ 3.58	10.1%
88	N/A	375	\$ 40.11	\$ 43.95	\$ 3.84	9.6%
89	N/A	400	\$ 49.96	\$ 54.03	\$ 4.07	8.1%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 14.35	\$ 13.92	\$ (0.43)	-3.0%
4	400	158	\$ 29.11	\$ 28.16	\$ (0.95)	-3.3%
5	1,000	380	\$ 57.01	\$ 54.71	\$ (2.30)	-4.0%
6	All Other Installations					
7	175	69	\$ 16.69	\$ 16.26	\$ (0.43)	-2.6%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 16.39	\$ 16.14	\$ (0.25)	-1.5%
11	150	62	\$ 20.36	\$ 19.98	\$ (0.38)	-1.9%
12	250	105	\$ 25.48	\$ 24.84	\$ (0.64)	-2.5%
13	400	163	\$ 34.44	\$ 33.45	\$ (0.99)	-2.9%
14	All Other Installations					
15	100	42	\$ 19.47	\$ 19.22	\$ (0.25)	-1.3%
16	150	62	\$ 25.76	\$ 25.38	\$ (0.38)	-1.5%
17	150*	88	\$ 39.99	\$ 39.46	\$ (0.53)	-1.3%
18	250	105	\$ 32.22	\$ 31.58	\$ (0.64)	-2.0%
19	250*	105	\$ 43.96	\$ 43.32	\$ (0.64)	-1.5%
20	400	163	\$ 38.76	\$ 37.77	\$ (0.99)	-2.6%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.00	\$ 4.41	\$ 0.41	10.3%
2	0	200	\$ 8.03	\$ 8.82	\$ 0.79	9.8%
3	0	300	\$ 12.02	\$ 13.19	\$ 1.17	9.7%
4	0	400	\$ 16.06	\$ 17.60	\$ 1.54	9.6%
5	0	500	\$ 20.06	\$ 22.01	\$ 1.95	9.7%
6	0	600	\$ 24.09	\$ 26.43	\$ 2.34	9.7%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 162.71	\$ 187.87	\$ 25.16	15.5%
2	10	2,000	\$ 255.87	\$ 291.82	\$ 35.95	14.1%
3	10	3,000	\$ 348.60	\$ 395.32	\$ 46.72	13.4%
4	10	4,000	\$ 441.32	\$ 498.82	\$ 57.50	13.0%
5	10	5,000	\$ 534.06	\$ 602.34	\$ 68.28	12.8%
6	10	6,000	\$ 626.77	\$ 705.84	\$ 79.07	12.6%
7	1,000	100,000	\$ 17,830.56	\$ 20,347.73	\$ 2,517.17	14.1%
8	1,000	200,000	\$ 27,046.81	\$ 30,641.86	\$ 3,595.05	13.3%
9	1,000	300,000	\$ 36,263.06	\$ 40,935.98	\$ 4,672.92	12.9%
10	1,000	400,000	\$ 45,479.31	\$ 51,230.10	\$ 5,750.79	12.6%
11	1,000	500,000	\$ 54,695.55	\$ 61,524.21	\$ 6,828.66	12.5%
12	1,000	600,000	\$ 63,911.81	\$ 71,818.35	\$ 7,906.54	12.4%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 6,000.80	\$ 6,583.25	\$ 582.45	9.7%
2	500	100,000	\$ 10,439.32	\$ 11,220.68	\$ 781.36	7.5%
3	500	150,000	\$ 14,877.85	\$ 15,858.11	\$ 980.26	6.6%
4	500	200,000	\$ 19,316.37	\$ 20,495.53	\$ 1,179.16	6.1%
5	500	250,000	\$ 23,754.89	\$ 25,132.95	\$ 1,378.06	5.8%
6	500	300,000	\$ 28,193.42	\$ 29,770.39	\$ 1,576.97	5.6%
7	5,000	500,000	\$ 58,574.06	\$ 64,398.59	\$ 5,824.53	9.9%
8	5,000	1,000,000	\$ 102,728.31	\$ 110,541.86	\$ 7,813.55	7.6%
9	5,000	1,500,000	\$ 146,421.90	\$ 156,224.49	\$ 9,802.59	6.7%
10	5,000	2,000,000	\$ 190,115.50	\$ 201,907.10	\$ 11,791.60	6.2%
11	5,000	2,500,000	\$ 233,809.09	\$ 247,589.72	\$ 13,780.63	5.9%
12	5,000	3,000,000	\$ 277,502.69	\$ 293,272.35	\$ 15,769.66	5.7%

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,526.90	\$ 11,931.70	\$ 2,404.80	25.2%
2	1,000	200,000	\$ 17,589.37	\$ 21,289.27	\$ 3,699.90	21.0%
3	1,000	300,000	\$ 25,651.85	\$ 30,646.85	\$ 4,995.00	19.5%
4	1,000	400,000	\$ 33,714.33	\$ 40,004.43	\$ 6,290.10	18.7%
5	1,000	500,000	\$ 41,776.80	\$ 49,361.99	\$ 7,585.19	18.2%
6	1,000	600,000	\$ 49,839.28	\$ 58,719.58	\$ 8,880.30	17.8%
7	10,000	1,000,000	\$ 93,334.08	\$ 117,382.07	\$ 24,047.99	25.8%
8	10,000	2,000,000	\$ 172,575.54	\$ 209,574.52	\$ 36,998.98	21.4%
9	10,000	3,000,000	\$ 251,817.01	\$ 301,766.98	\$ 49,949.97	19.8%
10	10,000	4,000,000	\$ 331,058.48	\$ 393,959.43	\$ 62,900.95	19.0%
11	10,000	5,000,000	\$ 410,299.95	\$ 486,151.90	\$ 75,851.95	18.5%
12	10,000	6,000,000	\$ 489,541.40	\$ 578,344.33	\$ 88,802.93	18.1%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,232.27	\$ 30,342.98	\$ 2,110.71	7.5%
2	2,000	400,000	\$ 40,133.23	\$ 42,840.64	\$ 2,707.41	6.7%
3	2,000	600,000	\$ 52,034.18	\$ 55,338.30	\$ 3,304.12	6.3%
4	2,000	800,000	\$ 63,935.14	\$ 67,835.96	\$ 3,900.82	6.1%
5	2,000	1,000,000	\$ 75,605.08	\$ 80,102.61	\$ 4,497.53	5.9%
6	2,000	1,200,000	\$ 87,229.37	\$ 92,323.61	\$ 5,094.24	5.8%
7	20,000	2,000,000	\$ 277,744.56	\$ 298,851.62	\$ 21,107.06	7.6%
8	20,000	4,000,000	\$ 393,987.50	\$ 421,061.62	\$ 27,074.12	6.9%
9	20,000	6,000,000	\$ 510,230.44	\$ 543,271.62	\$ 33,041.18	6.5%
10	20,000	8,000,000	\$ 626,473.38	\$ 665,481.62	\$ 39,008.24	6.2%
11	20,000	10,000,000	\$ 742,716.33	\$ 787,691.63	\$ 44,975.30	6.1%
12	20,000	12,000,000	\$ 858,959.27	\$ 909,901.63	\$ 50,942.36	5.9%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	Overhead Service					
3	1,000	24	\$ 12.06	\$ 13.04	\$ 0.98	8.1%
4	2,000	56	\$ 13.54	\$ 15.88	\$ 2.34	17.3%
5	2,500	70	\$ 14.21	\$ 17.10	\$ 2.89	20.3%
6	4,000	126	\$ 16.83	\$ 22.06	\$ 5.23	31.1%
7	6,000	157	\$ 18.29	\$ 24.81	\$ 6.52	35.6%
8	10,000	242	\$ 22.25	\$ 32.31	\$ 10.06	45.2%
9	15,000	282	\$ 24.15	\$ 35.86	\$ 11.71	48.5%
10	Underground Service					
11	1,000	24	\$ 7.22	\$ 8.20	\$ 0.98	13.6%
12	2,000	56	\$ 8.70	\$ 11.04	\$ 2.34	26.9%
13	2,500	70	\$ 9.37	\$ 12.26	\$ 2.89	30.8%
14	4,000	126	\$ 11.99	\$ 17.22	\$ 5.23	43.6%
15	6,000	157	\$ 13.45	\$ 19.97	\$ 6.52	48.5%
16	10,000	242	\$ 17.41	\$ 27.47	\$ 10.06	57.8%
17	15,000	282	\$ 19.31	\$ 31.02	\$ 11.71	60.6%
18	Company Owned - Mercury Street Lighting (b)					
19	Overhead Service - Wood Pole					
20	175	69	\$ 10.63	\$ 13.49	\$ 2.86	26.9%
21	250	104	\$ 13.67	\$ 18.00	\$ 4.33	31.7%
22	400	158	\$ 18.79	\$ 25.36	\$ 6.57	35.0%
23	1,000	380	\$ 41.31	\$ 57.09	\$ 15.78	38.2%
24	Underground Service - Post Type					
25	175	69	\$ 14.98	\$ 17.84	\$ 2.86	19.1%
26	Underground Service - Pole Type					
27	175	69	\$ 21.54	\$ 24.40	\$ 2.86	13.3%
28	250	104	\$ 25.39	\$ 29.72	\$ 4.33	17.1%
29	400	158	\$ 30.73	\$ 37.30	\$ 6.57	21.4%
30	400*	158	\$ 30.98	\$ 37.55	\$ 6.57	21.2%
31	400**	316	\$ 47.63	\$ 60.75	\$ 13.12	27.5%
32	1000	380	\$ 55.14	\$ 70.92	\$ 15.78	28.6%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
33	Company Owned - High Pressure Sodium Lighting (c)					
34	Overhead Service - Wood Pole					
35	100	42	\$ 12.26	\$ 14.01	\$ 1.75	14.3%
36	150	62	\$ 13.85	\$ 16.43	\$ 2.58	18.6%
37	250	105	\$ 18.11	\$ 22.47	\$ 4.36	24.1%
38	400	163	\$ 22.81	\$ 29.58	\$ 6.77	29.7%
39	Underground Service - Post Type					
40	100	42	\$ 16.78	\$ 18.53	\$ 1.75	10.4%
41	Underground Service - Pole Type					
42	100	42	\$ 23.82	\$ 25.57	\$ 1.75	7.3%
43	150	62	\$ 25.66	\$ 28.24	\$ 2.58	10.1%
44	250	105	\$ 29.76	\$ 34.12	\$ 4.36	14.7%
45	250**	210	\$ 47.27	\$ 55.99	\$ 8.72	18.4%
46	400	163	\$ 34.27	\$ 41.04	\$ 6.77	19.8%
47	Special Architectural Pole Installations					
48	100	42	\$ 22.25	\$ 24.00	\$ 1.75	7.9%
49	100*	42	\$ 34.28	\$ 36.03	\$ 1.75	5.1%
50	150	62	\$ 24.39	\$ 26.97	\$ 2.58	10.6%
51	150*	62	\$ 36.06	\$ 38.64	\$ 2.58	7.2%
52	250	105	\$ 29.34	\$ 33.70	\$ 4.36	14.9%
53	250*	105	\$ 41.17	\$ 45.53	\$ 4.36	10.6%
54	400	163	\$ 34.04	\$ 40.81	\$ 6.77	19.9%
55	400*	163	\$ 46.68	\$ 53.45	\$ 6.77	14.5%
56	Customer Owned - All Lamp Types					
57	N/A	25	\$ 1.18	\$ 2.21	\$ 1.03	87.3%
58	N/A	50	\$ 2.33	\$ 4.41	\$ 2.08	89.3%
59	N/A	75	\$ 4.39	\$ 7.51	\$ 3.12	71.1%
60	N/A	100	\$ 6.71	\$ 10.87	\$ 4.16	62.0%
61	N/A	125	\$ 8.38	\$ 13.57	\$ 5.19	61.9%
62	N/A	150	\$ 11.56	\$ 17.78	\$ 6.22	53.8%
63	N/A	175	\$ 13.84	\$ 21.11	\$ 7.27	52.5%
64	N/A	200	\$ 18.08	\$ 26.40	\$ 8.32	46.0%
65	N/A	225	\$ 20.67	\$ 30.03	\$ 9.36	45.3%
66	N/A	250	\$ 11.73	\$ 22.10	\$ 10.37	88.4%
67	N/A	275	\$ 13.76	\$ 25.17	\$ 11.41	82.9%
68	N/A	300	\$ 16.07	\$ 28.53	\$ 12.46	77.5%
69	N/A	325	\$ 17.75	\$ 31.25	\$ 13.50	76.1%
70	N/A	350	\$ 20.93	\$ 35.47	\$ 14.54	69.5%
71	N/A	375	\$ 23.23	\$ 38.81	\$ 15.58	67.1%
72	N/A	400	\$ 27.46	\$ 44.06	\$ 16.60	60.5%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

73	Customer Owned, Limited Company Maintenance - All Lamp Types					
74	N/A	25	\$ 1.18	\$ 2.21	\$ 1.03	87.3%
75	N/A	50	\$ 2.33	\$ 4.41	\$ 2.08	89.3%
76	N/A	75	\$ 5.84	\$ 8.96	\$ 3.12	53.4%
77	N/A	100	\$ 10.09	\$ 14.25	\$ 4.16	41.2%
78	N/A	125	\$ 12.59	\$ 17.78	\$ 5.19	41.2%
79	N/A	150	\$ 19.15	\$ 25.37	\$ 6.22	32.5%
80	N/A	175	\$ 23.30	\$ 30.57	\$ 7.27	31.2%
81	N/A	200	\$ 32.66	\$ 40.98	\$ 8.32	25.5%
82	N/A	225	\$ 37.67	\$ 47.03	\$ 9.36	24.8%
83	N/A	250	\$ 11.73	\$ 22.10	\$ 10.37	88.4%
84	N/A	275	\$ 15.21	\$ 26.62	\$ 11.41	75.0%
85	N/A	300	\$ 19.45	\$ 31.91	\$ 12.46	64.1%
86	N/A	325	\$ 21.96	\$ 35.46	\$ 13.50	61.5%
87	N/A	350	\$ 28.52	\$ 43.06	\$ 14.54	51.0%
88	N/A	375	\$ 32.69	\$ 48.27	\$ 15.58	47.7%
89	N/A	400	\$ 42.04	\$ 58.64	\$ 16.60	39.5%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.97	\$ 14.72	\$ 1.75	13.5%
4	400	158	\$ 25.93	\$ 29.98	\$ 4.05	15.6%
5	1,000	380	\$ 49.38	\$ 59.09	\$ 9.71	19.7%
6	All Other Installations					
7	175	69	\$ 15.31	\$ 17.06	\$ 1.75	11.4%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 15.54	\$ 16.62	\$ 1.08	6.9%
11	150	62	\$ 19.11	\$ 20.70	\$ 1.59	8.3%
12	250	105	\$ 23.37	\$ 26.05	\$ 2.68	11.5%
13	400	163	\$ 31.16	\$ 35.33	\$ 4.17	13.4%
14	All Other Installations					
15	100	42	\$ 18.62	\$ 19.70	\$ 1.08	5.8%
16	150	62	\$ 24.51	\$ 26.10	\$ 1.59	6.5%
17	150*	88	\$ 38.22	\$ 40.47	\$ 2.25	5.9%
18	250	105	\$ 30.11	\$ 32.79	\$ 2.68	8.9%
19	250*	105	\$ 41.85	\$ 44.53	\$ 2.68	6.4%
20	400	163	\$ 35.48	\$ 39.65	\$ 4.17	11.8%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 4.95	\$ 5.57	\$ 0.62	12.5%
2	0	200	\$ 9.90	\$ 11.12	\$ 1.22	12.3%
3	0	300	\$ 14.84	\$ 16.65	\$ 1.81	12.2%
4	0	400	\$ 19.81	\$ 22.21	\$ 2.40	12.1%
5	0	500	\$ 24.75	\$ 27.77	\$ 3.02	12.2%
6	0	600	\$ 29.72	\$ 33.35	\$ 3.63	12.2%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 32.02	\$ 35.67	\$ 3.65	11.4%
2	0	500	\$ 61.07	\$ 67.36	\$ 6.29	10.3%
3	0	750	\$ 92.00	\$ 99.03	\$ 7.03	7.6%
4	0	1,000	\$ 122.93	\$ 130.72	\$ 7.79	6.3%
5	0	1,250	\$ 153.86	\$ 162.41	\$ 8.55	5.6%
6	0	1,500	\$ 184.80	\$ 194.10	\$ 9.30	5.0%
7	0	2,000	\$ 246.65	\$ 257.46	\$ 10.81	4.4%
8	0	2,500	\$ 308.31	\$ 320.61	\$ 12.30	4.0%
9	0	3,000	\$ 369.95	\$ 383.73	\$ 13.78	3.7%
10	0	3,500	\$ 431.58	\$ 446.86	\$ 15.28	3.5%
11	0	4,000	\$ 493.20	\$ 509.99	\$ 16.79	3.4%
12	0	4,500	\$ 554.84	\$ 573.12	\$ 18.28	3.3%
13	0	5,000	\$ 616.49	\$ 636.27	\$ 19.78	3.2%
14	0	5,500	\$ 678.12	\$ 699.39	\$ 21.27	3.1%
15	0	6,000	\$ 739.74	\$ 762.51	\$ 22.77	3.1%
16	0	6,500	\$ 801.37	\$ 825.66	\$ 24.29	3.0%
17	0	7,000	\$ 863.02	\$ 888.80	\$ 25.78	3.0%
18	0	7,500	\$ 924.68	\$ 951.95	\$ 27.27	2.9%
19	0	8,000	\$ 986.30	\$ 1,015.06	\$ 28.76	2.9%
20	0	8,500	\$ 1,047.94	\$ 1,078.20	\$ 30.26	2.9%
21	0	9,000	\$ 1,109.57	\$ 1,141.34	\$ 31.77	2.9%
22	0	9,500	\$ 1,171.20	\$ 1,204.47	\$ 33.27	2.8%
23	0	10,000	\$ 1,232.84	\$ 1,267.60	\$ 34.76	2.8%
24	0	10,500	\$ 1,294.48	\$ 1,330.72	\$ 36.24	2.8%
25	0	11,000	\$ 1,356.11	\$ 1,393.86	\$ 37.75	2.8%
26	0	11,500	\$ 1,417.76	\$ 1,457.02	\$ 39.26	2.8%
27	0	12,000	\$ 1,479.38	\$ 1,520.15	\$ 40.77	2.8%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 32.02	\$ 35.67	\$ 3.65	11.4%
2	0	500	\$ 61.07	\$ 67.36	\$ 6.29	10.3%
3	0	750	\$ 82.82	\$ 89.85	\$ 7.03	8.5%
4	0	1,000	\$ 104.58	\$ 112.37	\$ 7.79	7.4%
5	0	1,250	\$ 126.33	\$ 134.88	\$ 8.55	6.8%
6	0	1,500	\$ 138.35	\$ 147.65	\$ 9.30	6.7%
7	0	2,000	\$ 162.35	\$ 173.16	\$ 10.81	6.7%
8	0	2,500	\$ 186.16	\$ 198.46	\$ 12.30	6.6%
9	0	3,000	\$ 209.95	\$ 223.73	\$ 13.78	6.6%
10	0	3,500	\$ 233.73	\$ 249.01	\$ 15.28	6.5%
11	0	4,000	\$ 257.50	\$ 274.29	\$ 16.79	6.5%
12	0	4,500	\$ 281.29	\$ 299.57	\$ 18.28	6.5%
13	0	5,000	\$ 305.09	\$ 324.87	\$ 19.78	6.5%
14	0	5,500	\$ 328.87	\$ 350.14	\$ 21.27	6.5%
15	0	6,000	\$ 352.64	\$ 375.41	\$ 22.77	6.5%
16	0	6,500	\$ 376.42	\$ 400.71	\$ 24.29	6.5%
17	0	7,000	\$ 400.22	\$ 426.00	\$ 25.78	6.4%
18	0	7,500	\$ 424.03	\$ 451.30	\$ 27.27	6.4%
19	0	8,000	\$ 447.80	\$ 476.56	\$ 28.76	6.4%
20	0	8,500	\$ 471.59	\$ 501.85	\$ 30.26	6.4%
21	0	9,000	\$ 495.37	\$ 527.14	\$ 31.77	6.4%
22	0	9,500	\$ 519.15	\$ 552.42	\$ 33.27	6.4%
23	0	10,000	\$ 542.94	\$ 577.70	\$ 34.76	6.4%
24	0	10,500	\$ 566.73	\$ 602.97	\$ 36.24	6.4%
25	0	11,000	\$ 590.51	\$ 628.26	\$ 37.75	6.4%
26	0	11,500	\$ 614.31	\$ 653.57	\$ 39.26	6.4%
27	0	12,000	\$ 638.08	\$ 678.85	\$ 40.77	6.4%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 32.02	\$ 35.67	\$ 3.65	11.4%
2	0	500	\$ 61.07	\$ 67.36	\$ 6.29	10.3%
3	0	750	\$ 87.57	\$ 94.60	\$ 7.03	8.0%
4	0	1,000	\$ 114.08	\$ 121.87	\$ 7.79	6.8%
5	0	1,250	\$ 140.58	\$ 149.13	\$ 8.55	6.1%
6	0	1,500	\$ 167.10	\$ 176.40	\$ 9.30	5.6%
7	0	2,000	\$ 220.10	\$ 230.91	\$ 10.81	4.9%
8	0	2,500	\$ 272.91	\$ 285.21	\$ 12.30	4.5%
9	0	3,000	\$ 325.70	\$ 339.48	\$ 13.78	4.2%
10	0	3,500	\$ 378.48	\$ 393.76	\$ 15.28	4.0%
11	0	4,000	\$ 431.25	\$ 448.04	\$ 16.79	3.9%
12	0	4,500	\$ 484.04	\$ 502.32	\$ 18.28	3.8%
13	0	5,000	\$ 536.84	\$ 556.62	\$ 19.78	3.7%
14	0	5,500	\$ 589.62	\$ 610.89	\$ 21.27	3.6%
15	0	6,000	\$ 642.39	\$ 665.16	\$ 22.77	3.5%
16	0	6,500	\$ 695.17	\$ 719.46	\$ 24.29	3.5%
17	0	7,000	\$ 747.97	\$ 773.75	\$ 25.78	3.4%
18	0	7,500	\$ 800.78	\$ 828.05	\$ 27.27	3.4%
19	0	8,000	\$ 853.55	\$ 882.31	\$ 28.76	3.4%
20	0	8,500	\$ 906.34	\$ 936.60	\$ 30.26	3.3%
21	0	9,000	\$ 959.12	\$ 990.89	\$ 31.77	3.3%
22	0	9,500	\$ 1,011.90	\$ 1,045.17	\$ 33.27	3.3%
23	0	10,000	\$ 1,064.69	\$ 1,099.45	\$ 34.76	3.3%
24	0	10,500	\$ 1,117.48	\$ 1,153.72	\$ 36.24	3.2%
25	0	11,000	\$ 1,170.26	\$ 1,208.01	\$ 37.75	3.2%
26	0	11,500	\$ 1,223.06	\$ 1,262.32	\$ 39.26	3.2%
27	0	12,000	\$ 1,275.83	\$ 1,316.60	\$ 40.77	3.2%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.31	\$ 38.55	\$ 5.24	15.7%
2	0	500	\$ 62.66	\$ 73.12	\$ 10.46	16.7%
3	0	750	\$ 94.48	\$ 107.67	\$ 13.19	14.0%
4	0	1,000	\$ 126.31	\$ 142.24	\$ 15.93	12.6%
5	0	1,250	\$ 158.12	\$ 176.81	\$ 18.69	11.8%
6	0	1,500	\$ 189.96	\$ 211.37	\$ 21.41	11.3%
7	0	2,000	\$ 253.60	\$ 280.49	\$ 26.89	10.6%
8	0	2,500	\$ 317.05	\$ 349.41	\$ 32.36	10.2%
9	0	3,000	\$ 380.46	\$ 418.28	\$ 37.82	9.9%
10	0	3,500	\$ 443.87	\$ 487.17	\$ 43.30	9.8%
11	0	4,000	\$ 507.28	\$ 556.06	\$ 48.78	9.6%
12	0	4,500	\$ 570.70	\$ 624.95	\$ 54.25	9.5%
13	0	5,000	\$ 634.14	\$ 693.85	\$ 59.71	9.4%
14	0	5,500	\$ 697.55	\$ 762.74	\$ 65.19	9.3%
15	0	6,000	\$ 760.96	\$ 831.62	\$ 70.66	9.3%
16	0	6,500	\$ 824.38	\$ 900.52	\$ 76.14	9.2%
17	0	7,000	\$ 887.81	\$ 969.42	\$ 81.61	9.2%
18	0	7,500	\$ 951.26	\$ 1,038.33	\$ 87.07	9.2%
19	0	8,000	\$ 1,014.66	\$ 1,107.19	\$ 92.53	9.1%
20	0	8,500	\$ 1,078.07	\$ 1,176.09	\$ 98.02	9.1%
21	0	9,000	\$ 1,141.49	\$ 1,245.00	\$ 103.51	9.1%
22	0	9,500	\$ 1,204.91	\$ 1,313.89	\$ 108.98	9.0%
23	0	10,000	\$ 1,268.33	\$ 1,382.77	\$ 114.44	9.0%
24	0	10,500	\$ 1,331.76	\$ 1,451.65	\$ 119.89	9.0%
25	0	11,000	\$ 1,395.18	\$ 1,520.55	\$ 125.37	9.0%
26	0	11,500	\$ 1,458.61	\$ 1,589.46	\$ 130.85	9.0%
27	0	12,000	\$ 1,522.02	\$ 1,658.35	\$ 136.33	9.0%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 33.31	\$ 38.55	\$ 5.24	15.7%
2	0	500	\$ 62.66	\$ 73.12	\$ 10.46	16.7%
3	0	750	\$ 94.48	\$ 107.67	\$ 13.19	14.0%
4	0	1,000	\$ 126.31	\$ 142.24	\$ 15.93	12.6%
5	0	1,250	\$ 158.12	\$ 176.81	\$ 18.69	11.8%
6	0	1,500	\$ 189.96	\$ 211.37	\$ 21.41	11.3%
7	0	2,000	\$ 253.60	\$ 280.49	\$ 26.89	10.6%
8	0	2,500	\$ 317.05	\$ 349.41	\$ 32.36	10.2%
9	0	3,000	\$ 380.46	\$ 418.28	\$ 37.82	9.9%
10	0	3,500	\$ 443.87	\$ 487.17	\$ 43.30	9.8%
11	0	4,000	\$ 507.28	\$ 556.06	\$ 48.78	9.6%
12	0	4,500	\$ 570.70	\$ 624.95	\$ 54.25	9.5%
13	0	5,000	\$ 634.14	\$ 693.85	\$ 59.71	9.4%
14	0	5,500	\$ 697.55	\$ 762.74	\$ 65.19	9.3%
15	0	6,000	\$ 760.96	\$ 831.62	\$ 70.66	9.3%
16	0	6,500	\$ 824.38	\$ 900.52	\$ 76.14	9.2%
17	0	7,000	\$ 887.81	\$ 969.42	\$ 81.61	9.2%
18	0	7,500	\$ 951.26	\$ 1,038.33	\$ 87.07	9.2%
19	0	8,000	\$ 1,014.66	\$ 1,107.19	\$ 92.53	9.1%
20	0	8,500	\$ 1,078.07	\$ 1,176.09	\$ 98.02	9.1%
21	0	9,000	\$ 1,141.49	\$ 1,245.00	\$ 103.51	9.1%
22	0	9,500	\$ 1,204.91	\$ 1,313.89	\$ 108.98	9.0%
23	0	10,000	\$ 1,268.33	\$ 1,382.77	\$ 114.44	9.0%
24	0	10,500	\$ 1,331.76	\$ 1,451.65	\$ 119.89	9.0%
25	0	11,000	\$ 1,395.18	\$ 1,520.55	\$ 125.37	9.0%
26	0	11,500	\$ 1,458.61	\$ 1,589.46	\$ 130.85	9.0%
27	0	12,000	\$ 1,522.02	\$ 1,658.35	\$ 136.33	9.0%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.31	\$ 38.55	\$ 5.24	15.7%
2	0	500	\$ 62.66	\$ 73.12	\$ 10.46	16.7%
3	0	750	\$ 94.48	\$ 107.67	\$ 13.19	14.0%
4	0	1,000	\$ 126.31	\$ 142.24	\$ 15.93	12.6%
5	0	1,250	\$ 158.12	\$ 176.81	\$ 18.69	11.8%
6	0	1,500	\$ 189.96	\$ 211.37	\$ 21.41	11.3%
7	0	2,000	\$ 253.60	\$ 280.49	\$ 26.89	10.6%
8	0	2,500	\$ 317.05	\$ 349.41	\$ 32.36	10.2%
9	0	3,000	\$ 380.46	\$ 418.28	\$ 37.82	9.9%
10	0	3,500	\$ 443.87	\$ 487.17	\$ 43.30	9.8%
11	0	4,000	\$ 507.28	\$ 556.06	\$ 48.78	9.6%
12	0	4,500	\$ 570.70	\$ 624.95	\$ 54.25	9.5%
13	0	5,000	\$ 634.14	\$ 693.85	\$ 59.71	9.4%
14	0	5,500	\$ 697.55	\$ 762.74	\$ 65.19	9.3%
15	0	6,000	\$ 760.96	\$ 831.62	\$ 70.66	9.3%
16	0	6,500	\$ 824.38	\$ 900.52	\$ 76.14	9.2%
17	0	7,000	\$ 887.81	\$ 969.42	\$ 81.61	9.2%
18	0	7,500	\$ 951.26	\$ 1,038.33	\$ 87.07	9.2%
19	0	8,000	\$ 1,014.66	\$ 1,107.19	\$ 92.53	9.1%
20	0	8,500	\$ 1,078.07	\$ 1,176.09	\$ 98.02	9.1%
21	0	9,000	\$ 1,141.49	\$ 1,245.00	\$ 103.51	9.1%
22	0	9,500	\$ 1,204.91	\$ 1,313.89	\$ 108.98	9.0%
23	0	10,000	\$ 1,268.33	\$ 1,382.77	\$ 114.44	9.0%
24	0	10,500	\$ 1,331.76	\$ 1,451.65	\$ 119.89	9.0%
25	0	11,000	\$ 1,395.18	\$ 1,520.55	\$ 125.37	9.0%
26	0	11,500	\$ 1,458.61	\$ 1,589.46	\$ 130.85	9.0%
27	0	12,000	\$ 1,522.02	\$ 1,658.35	\$ 136.33	9.0%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 143.54	\$ 157.14	\$ 13.60	9.5%
2	10	2,000	\$ 231.07	\$ 248.86	\$ 17.79	7.7%
3	10	3,000	\$ 318.19	\$ 340.19	\$ 22.00	6.9%
4	10	4,000	\$ 405.26	\$ 431.45	\$ 26.19	6.5%
5	10	5,000	\$ 492.35	\$ 522.74	\$ 30.39	6.2%
6	10	6,000	\$ 579.42	\$ 614.02	\$ 34.60	6.0%
7	1,000	100,000	\$ 15,005.25	\$ 16,364.81	\$ 1,359.56	9.1%
8	1,000	200,000	\$ 23,657.89	\$ 25,437.34	\$ 1,779.45	7.5%
9	1,000	300,000	\$ 32,310.54	\$ 34,509.85	\$ 2,199.31	6.8%
10	1,000	400,000	\$ 40,963.18	\$ 43,582.37	\$ 2,619.19	6.4%
11	1,000	500,000	\$ 49,615.83	\$ 52,654.88	\$ 3,039.05	6.1%
12	1,000	600,000	\$ 58,268.47	\$ 61,727.42	\$ 3,458.95	5.9%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,894.05	\$ 6,589.81	\$ 695.76	11.8%
2	500	100,000	\$ 9,757.59	\$ 10,686.80	\$ 929.21	9.5%
3	500	150,000	\$ 13,621.11	\$ 14,783.78	\$ 1,162.67	8.5%
4	500	200,000	\$ 17,484.65	\$ 18,880.77	\$ 1,396.12	8.0%
5	500	250,000	\$ 21,348.18	\$ 22,977.74	\$ 1,629.56	7.6%
6	500	300,000	\$ 25,211.73	\$ 27,074.74	\$ 1,863.01	7.4%
7	5,000	500,000	\$ 57,506.66	\$ 64,464.19	\$ 6,957.53	12.1%
8	5,000	1,000,000	\$ 95,978.49	\$ 105,270.55	\$ 9,292.06	9.7%
9	5,000	1,500,000	\$ 134,124.28	\$ 145,750.86	\$ 11,626.58	8.7%
10	5,000	2,000,000	\$ 172,270.06	\$ 186,231.16	\$ 13,961.10	8.1%
11	5,000	2,500,000	\$ 210,415.85	\$ 226,711.48	\$ 16,295.63	7.7%
12	5,000	3,000,000	\$ 248,561.64	\$ 267,191.80	\$ 18,630.16	7.5%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,849.47	\$ 10,548.97	\$ 1,699.50	19.2%
2	1,000	200,000	\$ 15,883.11	\$ 18,659.61	\$ 2,776.50	17.5%
3	1,000	300,000	\$ 22,916.76	\$ 26,770.26	\$ 3,853.50	16.8%
4	1,000	400,000	\$ 29,950.40	\$ 34,880.90	\$ 4,930.50	16.5%
5	1,000	500,000	\$ 36,984.05	\$ 42,991.54	\$ 6,007.49	16.2%
6	1,000	600,000	\$ 44,017.70	\$ 51,102.20	\$ 7,084.50	16.1%
7	10,000	1,000,000	\$ 86,447.27	\$ 103,442.26	\$ 16,994.99	19.7%
8	10,000	2,000,000	\$ 155,804.62	\$ 183,569.60	\$ 27,764.98	17.8%
9	10,000	3,000,000	\$ 225,161.98	\$ 263,696.95	\$ 38,534.97	17.1%
10	10,000	4,000,000	\$ 294,519.34	\$ 343,824.29	\$ 49,304.95	16.7%
11	10,000	5,000,000	\$ 363,876.70	\$ 423,951.65	\$ 60,074.95	16.5%
12	10,000	6,000,000	\$ 433,234.05	\$ 504,078.98	\$ 70,844.93	16.4%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,327.41	\$ 30,283.72	\$ 2,956.31	10.8%
2	2,000	400,000	\$ 37,173.10	\$ 41,623.71	\$ 4,450.61	12.0%
3	2,000	600,000	\$ 47,018.80	\$ 52,963.72	\$ 5,944.92	12.6%
4	2,000	800,000	\$ 56,864.49	\$ 64,303.71	\$ 7,439.22	13.1%
5	2,000	1,000,000	\$ 66,546.67	\$ 75,480.20	\$ 8,933.53	13.4%
6	2,000	1,200,000	\$ 76,196.54	\$ 86,624.38	\$ 10,427.84	13.7%
7	20,000	2,000,000	\$ 269,167.64	\$ 298,730.70	\$ 29,563.06	11.0%
8	20,000	4,000,000	\$ 365,666.36	\$ 410,172.48	\$ 44,506.12	12.2%
9	20,000	6,000,000	\$ 462,165.09	\$ 521,614.27	\$ 59,449.18	12.9%
10	20,000	8,000,000	\$ 558,663.81	\$ 633,056.05	\$ 74,392.24	13.3%
11	20,000	10,000,000	\$ 655,162.54	\$ 744,497.84	\$ 89,335.30	13.6%
12	20,000	12,000,000	\$ 751,661.26	\$ 855,939.62	\$ 104,278.36	13.9%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.97	\$ 18.27	\$ 0.30	1.7%
3	2,000	56	\$ 19.69	\$ 20.36	\$ 0.67	3.4%
4	2,500	70	\$ 20.43	\$ 21.27	\$ 0.84	4.1%
5	4,000	126	\$ 23.44	\$ 24.95	\$ 1.51	6.4%
6	6,000	157	\$ 25.10	\$ 26.98	\$ 1.88	7.5%
7	10,000	242	\$ 29.62	\$ 32.53	\$ 2.91	9.8%
8	15,000	282	\$ 31.76	\$ 35.15	\$ 3.39	10.7%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 8.10	\$ 8.62	\$ 0.52	6.4%
12	175	69	\$ 8.75	\$ 9.56	\$ 0.81	9.3%
13	250	104	\$ 10.80	\$ 12.06	\$ 1.26	11.7%
14	400	158	\$ 13.70	\$ 15.59	\$ 1.89	13.8%
15	700	287	\$ 21.05	\$ 24.49	\$ 3.44	16.3%
16	1,000	380	\$ 25.65	\$ 30.20	\$ 4.55	17.7%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.92	\$ 16.44	\$ 0.52	3.3%
19	175	69	\$ 16.63	\$ 17.44	\$ 0.81	4.9%
20	250	104	\$ 19.62	\$ 20.88	\$ 1.26	6.4%
21	250**	208	\$ 28.26	\$ 30.76	\$ 2.50	8.8%
22	400	158	\$ 21.94	\$ 23.83	\$ 1.89	8.6%
23	400**	316	\$ 33.67	\$ 37.46	\$ 3.79	11.3%
24	700	287	\$ 30.81	\$ 34.25	\$ 3.44	11.2%
25	1000	380	\$ 35.53	\$ 40.08	\$ 4.55	12.8%
26	1000**	760	\$ 61.98	\$ 71.10	\$ 9.12	14.7%
27	Underground Service - Post Type					
28	100	43	\$ 10.94	\$ 11.46	\$ 0.52	4.8%
29	175	69	\$ 12.12	\$ 12.93	\$ 0.81	6.7%
30	250	104	\$ 15.22	\$ 16.48	\$ 1.26	8.3%
31	Underground Service - Pole Type					
32	100	43	\$ 18.32	\$ 18.84	\$ 0.52	2.8%
33	175	69	\$ 19.33	\$ 20.14	\$ 0.81	4.2%
34	250	104	\$ 24.02	\$ 25.28	\$ 1.26	5.2%
35	400	158	\$ 27.23	\$ 29.12	\$ 1.89	6.9%
36	700	287	\$ 52.75	\$ 56.19	\$ 3.44	6.5%
37	1000	380	\$ 57.18	\$ 61.73	\$ 4.55	8.0%
38	1000**	760	\$ 81.94	\$ 91.06	\$ 9.12	11.1%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.18	\$ 11.99	\$ 0.81	7.2%
41	250	104	\$ 13.46	\$ 14.72	\$ 1.26	9.4%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.94	\$ 8.27	\$ 0.33	4.2%
45	100	42	\$ 8.30	\$ 8.80	\$ 0.50	6.0%
46	150	62	\$ 9.00	\$ 9.75	\$ 0.75	8.3%
47	215	89	\$ 10.65	\$ 11.71	\$ 1.06	10.0%
48	250	105	\$ 11.12	\$ 12.38	\$ 1.26	11.3%
49	400	163	\$ 14.19	\$ 16.14	\$ 1.95	13.7%
50	1000	410	\$ 29.71	\$ 34.63	\$ 4.92	16.6%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.73	\$ 16.06	\$ 0.33	2.1%
53	100	42	\$ 16.13	\$ 16.63	\$ 0.50	3.1%
54	150	62	\$ 17.87	\$ 18.62	\$ 0.75	4.2%
55	215	89	\$ 19.44	\$ 20.50	\$ 1.06	5.5%
56	250	105	\$ 19.92	\$ 21.18	\$ 1.26	6.3%
57	400	163	\$ 24.00	\$ 25.95	\$ 1.95	8.1%
58	1000	410	\$ 38.68	\$ 43.60	\$ 4.92	12.7%
59	Underground Service - Post Type					
60	70	29	\$ 11.04	\$ 11.37	\$ 0.33	3.0%
61	100	42	\$ 11.74	\$ 12.24	\$ 0.50	4.3%
62	150	62	\$ 13.09	\$ 13.84	\$ 0.75	5.7%
63	Underground Service - Pole Type					
64	70	29	\$ 18.03	\$ 18.36	\$ 0.33	1.8%
65	100	42	\$ 18.72	\$ 19.22	\$ 0.50	2.7%
66	150	62	\$ 22.29	\$ 23.04	\$ 0.75	3.4%
67	200	88	\$ 24.36	\$ 25.41	\$ 1.05	4.3%
68	215	89	\$ 22.04	\$ 23.10	\$ 1.06	4.8%
69	250	105	\$ 25.06	\$ 26.32	\$ 1.26	5.0%
70	310	128	\$ 27.25	\$ 28.79	\$ 1.54	5.7%
71	400	163	\$ 45.87	\$ 47.82	\$ 1.95	4.3%
72	400**	326	\$ 58.86	\$ 62.77	\$ 3.91	6.6%
73	1000	410	\$ 62.47	\$ 67.39	\$ 4.92	7.9%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.60	\$ 11.93	\$ 0.33	2.8%
76	100	42	\$ 12.99	\$ 13.49	\$ 0.50	3.8%
77	150	62	\$ 13.84	\$ 14.59	\$ 0.75	5.4%
78	215	89	\$ 13.95	\$ 15.01	\$ 1.06	7.6%
79	250	105	\$ 16.54	\$ 17.80	\$ 1.26	7.6%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.42	\$ 1.72	\$ 0.30	21.1%
82	N/A	50	\$ 2.82	\$ 3.41	\$ 0.59	20.9%
83	N/A	75	\$ 4.25	\$ 5.16	\$ 0.91	21.4%
84	N/A	100	\$ 5.67	\$ 6.87	\$ 1.20	21.2%
85	N/A	125	\$ 7.08	\$ 8.59	\$ 1.51	21.3%
86	N/A	150	\$ 8.49	\$ 10.28	\$ 1.79	21.1%
87	N/A	175	\$ 9.92	\$ 12.02	\$ 2.10	21.2%
88	N/A	200	\$ 11.34	\$ 13.74	\$ 2.40	21.2%
89	N/A	225	\$ 12.75	\$ 15.46	\$ 2.71	21.3%
90	N/A	250	\$ 14.17	\$ 17.16	\$ 2.99	21.1%
91	N/A	275	\$ 15.59	\$ 18.88	\$ 3.29	21.1%
92	N/A	300	\$ 17.01	\$ 20.61	\$ 3.60	21.2%
93	N/A	325	\$ 18.42	\$ 22.32	\$ 3.90	21.2%
94	N/A	350	\$ 19.83	\$ 24.03	\$ 4.20	21.2%
95	N/A	375	\$ 21.26	\$ 25.76	\$ 4.50	21.2%
96	N/A	400	\$ 22.65	\$ 27.44	\$ 4.79	21.1%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 2.04	\$ 2.34	\$ 0.30	14.7%
99	N/A	50	\$ 4.05	\$ 4.64	\$ 0.59	14.6%
100	N/A	75	\$ 6.10	\$ 7.01	\$ 0.91	14.9%
101	N/A	100	\$ 8.14	\$ 9.34	\$ 1.20	14.7%
102	N/A	125	\$ 10.17	\$ 11.68	\$ 1.51	14.8%
103	N/A	150	\$ 12.19	\$ 13.98	\$ 1.79	14.7%
104	N/A	175	\$ 14.23	\$ 16.33	\$ 2.10	14.8%
105	N/A	200	\$ 16.27	\$ 18.67	\$ 2.40	14.8%
106	N/A	225	\$ 18.30	\$ 21.01	\$ 2.71	14.8%
107	N/A	250	\$ 20.33	\$ 23.32	\$ 2.99	14.7%
108	N/A	275	\$ 22.37	\$ 25.66	\$ 3.29	14.7%
109	N/A	300	\$ 24.41	\$ 28.01	\$ 3.60	14.7%
110	N/A	325	\$ 26.44	\$ 30.34	\$ 3.90	14.8%
111	N/A	350	\$ 28.46	\$ 32.66	\$ 4.20	14.8%
112	N/A	375	\$ 30.51	\$ 35.01	\$ 4.50	14.7%
113	N/A	400	\$ 32.52	\$ 37.31	\$ 4.79	14.7%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$ 2.81	\$ 3.11	\$ 0.30	10.7%
116	N/A	50	\$ 5.59	\$ 6.18	\$ 0.59	10.6%
117	N/A	75	\$ 8.41	\$ 9.32	\$ 0.91	10.8%
118	N/A	100	\$ 11.22	\$ 12.42	\$ 1.20	10.7%
119	N/A	125	\$ 14.01	\$ 15.52	\$ 1.51	10.8%
120	N/A	150	\$ 16.81	\$ 18.60	\$ 1.79	10.6%
121	N/A	175	\$ 19.62	\$ 21.72	\$ 2.10	10.7%
122	N/A	200	\$ 22.42	\$ 24.82	\$ 2.40	10.7%
123	N/A	225	\$ 25.22	\$ 27.93	\$ 2.71	10.7%
124	N/A	250	\$ 28.03	\$ 31.02	\$ 2.99	10.7%
125	N/A	275	\$ 30.83	\$ 34.12	\$ 3.29	10.7%
126	N/A	300	\$ 33.64	\$ 37.24	\$ 3.60	10.7%
127	N/A	325	\$ 36.43	\$ 40.33	\$ 3.90	10.7%
128	N/A	350	\$ 39.23	\$ 43.43	\$ 4.20	10.7%
129	N/A	375	\$ 42.05	\$ 46.55	\$ 4.50	10.7%
130	N/A	400	\$ 44.82	\$ 49.61	\$ 4.79	10.7%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 13.27	\$ 11.67	\$ (1.60)	-12.1%
4	400	158	\$ 23.88	\$ 20.23	\$ (3.65)	-15.3%
5	1,000	380	\$ 46.95	\$ 38.16	\$ (8.79)	-18.7%
6	All Other Installations					
7	175	69	\$ 17.67	\$ 16.07	\$ (1.60)	-9.1%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.85	\$ 10.88	\$ (0.97)	-8.2%
11	250	105	\$ 20.45	\$ 18.02	\$ (2.43)	-11.9%
12	400	163	\$ 26.93	\$ 23.16	\$ (3.77)	-14.0%
13	All Other Installations					
14	100	42	\$ 16.88	\$ 15.91	\$ (0.97)	-5.7%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 18.39	\$ 16.71	\$ (1.68)	-9.1%
18	23,000	111	\$ 22.13	\$ 19.56	\$ (2.57)	-11.6%
19	40,000	172	\$ 28.16	\$ 24.19	\$ (3.97)	-14.1%
20	All Other Installations					
21	15,000	73	\$ 28.17	\$ 26.49	\$ (1.68)	-6.0%
22	23,000	111	\$ 31.91	\$ 29.34	\$ (2.57)	-8.1%
23	40,000	172	\$ 37.94	\$ 33.97	\$ (3.97)	-10.5%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 6.96	\$ 7.86	\$ 0.90	12.9%
2	0	200	\$ 13.91	\$ 15.72	\$ 1.81	13.0%
3	0	300	\$ 20.87	\$ 23.59	\$ 2.72	13.0%
4	0	400	\$ 27.81	\$ 31.43	\$ 3.62	13.0%
5	0	500	\$ 34.78	\$ 39.30	\$ 4.52	13.0%
6	0	600	\$ 41.73	\$ 47.17	\$ 5.44	13.0%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 149.24	\$ 168.65	\$ 19.41	13.0%
2	10	2,000	\$ 242.48	\$ 271.90	\$ 29.42	12.1%
3	10	3,000	\$ 335.29	\$ 374.74	\$ 39.45	11.8%
4	10	4,000	\$ 428.06	\$ 477.52	\$ 49.46	11.6%
5	10	5,000	\$ 520.85	\$ 580.33	\$ 59.48	11.4%
6	10	6,000	\$ 613.63	\$ 683.12	\$ 69.49	11.3%
7	1,000	100,000	\$ 15,575.35	\$ 17,516.51	\$ 1,941.16	12.5%
8	1,000	200,000	\$ 24,798.09	\$ 27,740.74	\$ 2,942.65	11.9%
9	1,000	300,000	\$ 34,020.84	\$ 37,964.95	\$ 3,944.11	11.6%
10	1,000	400,000	\$ 43,243.58	\$ 48,189.17	\$ 4,945.59	11.4%
11	1,000	500,000	\$ 52,466.33	\$ 58,413.38	\$ 5,947.05	11.3%
12	1,000	600,000	\$ 61,689.07	\$ 68,637.62	\$ 6,948.55	11.3%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,961.80	\$ 7,145.66	\$ 1,183.86	19.9%
2	500	100,000	\$ 10,333.09	\$ 11,798.50	\$ 1,465.41	14.2%
3	500	150,000	\$ 14,704.36	\$ 16,451.33	\$ 1,746.97	11.9%
4	500	200,000	\$ 19,075.65	\$ 21,104.17	\$ 2,028.52	10.6%
5	500	250,000	\$ 23,446.93	\$ 25,756.99	\$ 2,310.06	9.9%
6	500	300,000	\$ 27,818.23	\$ 30,409.84	\$ 2,591.61	9.3%
7	5,000	500,000	\$ 58,184.16	\$ 70,022.69	\$ 11,838.53	20.3%
8	5,000	1,000,000	\$ 101,733.49	\$ 116,387.55	\$ 14,654.06	14.4%
9	5,000	1,500,000	\$ 144,956.78	\$ 162,426.36	\$ 17,469.58	12.1%
10	5,000	2,000,000	\$ 188,180.06	\$ 208,465.16	\$ 20,285.10	10.8%
11	5,000	2,500,000	\$ 231,403.35	\$ 254,503.98	\$ 23,100.63	10.0%
12	5,000	3,000,000	\$ 274,626.64	\$ 300,542.80	\$ 25,916.16	9.4%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,385.37	\$ 11,629.47	\$ 2,244.10	23.9%
2	1,000	200,000	\$ 17,405.91	\$ 20,820.61	\$ 3,414.70	19.6%
3	1,000	300,000	\$ 25,426.46	\$ 30,011.76	\$ 4,585.30	18.0%
4	1,000	400,000	\$ 33,447.00	\$ 39,202.90	\$ 5,755.90	17.2%
5	1,000	500,000	\$ 41,467.55	\$ 48,394.04	\$ 6,926.49	16.7%
6	1,000	600,000	\$ 49,488.10	\$ 57,585.20	\$ 8,097.10	16.4%
7	10,000	1,000,000	\$ 91,806.27	\$ 114,247.26	\$ 22,440.99	24.4%
8	10,000	2,000,000	\$ 171,032.62	\$ 205,179.60	\$ 34,146.98	20.0%
9	10,000	3,000,000	\$ 250,258.98	\$ 296,111.95	\$ 45,852.97	18.3%
10	10,000	4,000,000	\$ 329,485.34	\$ 387,044.29	\$ 57,558.95	17.5%
11	10,000	5,000,000	\$ 408,711.70	\$ 477,976.65	\$ 69,264.95	16.9%
12	10,000	6,000,000	\$ 487,938.05	\$ 568,908.98	\$ 80,970.93	16.6%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 28,881.21	\$ 32,442.52	\$ 3,561.31	12.3%
2	2,000	400,000	\$ 40,698.70	\$ 45,941.31	\$ 5,242.61	12.9%
3	2,000	600,000	\$ 52,516.20	\$ 59,440.12	\$ 6,923.92	13.2%
4	2,000	800,000	\$ 64,333.69	\$ 72,938.91	\$ 8,605.22	13.4%
5	2,000	1,000,000	\$ 75,987.67	\$ 86,274.20	\$ 10,286.53	13.5%
6	2,000	1,200,000	\$ 87,609.34	\$ 99,577.18	\$ 11,967.84	13.7%
7	20,000	2,000,000	\$ 284,705.64	\$ 320,318.70	\$ 35,613.06	12.5%
8	20,000	4,000,000	\$ 400,922.36	\$ 453,348.48	\$ 52,426.12	13.1%
9	20,000	6,000,000	\$ 517,139.09	\$ 586,378.27	\$ 69,239.18	13.4%
10	20,000	8,000,000	\$ 633,355.81	\$ 719,408.05	\$ 86,052.24	13.6%
11	20,000	10,000,000	\$ 749,572.54	\$ 852,437.84	\$ 102,865.30	13.7%
12	20,000	12,000,000	\$ 865,789.26	\$ 985,467.62	\$ 119,678.36	13.8%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 17.92	\$ 18.54	\$ 0.62	3.5%
3	2,000	56	\$ 19.55	\$ 21.01	\$ 1.46	7.5%
4	2,500	70	\$ 20.26	\$ 22.07	\$ 1.81	8.9%
5	4,000	126	\$ 23.13	\$ 26.40	\$ 3.27	14.1%
6	6,000	157	\$ 24.71	\$ 28.79	\$ 4.08	16.5%
7	10,000	242	\$ 29.02	\$ 35.31	\$ 6.29	21.7%
8	15,000	282	\$ 31.07	\$ 38.39	\$ 7.32	23.6%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 7.99	\$ 9.11	\$ 1.12	14.0%
12	175	69	\$ 8.58	\$ 10.36	\$ 1.78	20.7%
13	250	104	\$ 10.54	\$ 13.26	\$ 2.72	25.8%
14	400	158	\$ 13.31	\$ 17.41	\$ 4.10	30.8%
15	700	287	\$ 20.34	\$ 27.80	\$ 7.46	36.7%
16	1,000	380	\$ 24.72	\$ 34.58	\$ 9.86	39.9%
17	Overhead Service - Metal Pole					
18	100	43	\$ 15.81	\$ 16.93	\$ 1.12	7.1%
19	175	69	\$ 16.46	\$ 18.24	\$ 1.78	10.8%
20	250	104	\$ 19.36	\$ 22.08	\$ 2.72	14.0%
21	250**	208	\$ 27.75	\$ 33.15	\$ 5.40	19.5%
22	400	158	\$ 21.55	\$ 25.65	\$ 4.10	19.0%
23	400**	316	\$ 32.90	\$ 41.10	\$ 8.20	24.9%
24	700	287	\$ 30.10	\$ 37.56	\$ 7.46	24.8%
25	1000	380	\$ 34.60	\$ 44.46	\$ 9.86	28.5%
26	1000**	760	\$ 60.10	\$ 79.85	\$ 19.75	32.9%
27	Underground Service - Post Type					
28	100	43	\$ 10.83	\$ 11.95	\$ 1.12	10.3%
29	175	69	\$ 11.95	\$ 13.73	\$ 1.78	14.9%
30	250	104	\$ 14.96	\$ 17.68	\$ 2.72	18.2%
31	Underground Service - Pole Type					
32	100	43	\$ 18.21	\$ 19.33	\$ 1.12	6.2%
33	175	69	\$ 19.16	\$ 20.94	\$ 1.78	9.3%
34	250	104	\$ 23.76	\$ 26.48	\$ 2.72	11.4%
35	400	158	\$ 26.84	\$ 30.94	\$ 4.10	15.3%
36	700	287	\$ 52.04	\$ 59.50	\$ 7.46	14.3%
37	1000	380	\$ 56.25	\$ 66.11	\$ 9.86	17.5%
38	1000**	760	\$ 80.06	\$ 99.81	\$ 19.75	24.7%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 11.01	\$ 12.79	\$ 1.78	16.2%
41	250	104	\$ 13.20	\$ 15.92	\$ 2.72	20.6%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 7.86	\$ 8.61	\$ 0.75	9.5%
45	100	42	\$ 8.19	\$ 9.28	\$ 1.09	13.3%
46	150	62	\$ 8.84	\$ 10.47	\$ 1.63	18.4%
47	215	89	\$ 10.43	\$ 12.73	\$ 2.30	22.1%
48	250	105	\$ 10.86	\$ 13.59	\$ 2.73	25.1%
49	400	163	\$ 13.78	\$ 18.02	\$ 4.24	30.8%
50	1000	410	\$ 28.70	\$ 39.35	\$ 10.65	37.1%
51	Overhead Service - Metal Pole					
52	70	29	\$ 15.65	\$ 16.40	\$ 0.75	4.8%
53	100	42	\$ 16.02	\$ 17.11	\$ 1.09	6.8%
54	150	62	\$ 17.71	\$ 19.34	\$ 1.63	9.2%
55	215	89	\$ 19.22	\$ 21.52	\$ 2.30	12.0%
56	250	105	\$ 19.66	\$ 22.39	\$ 2.73	13.9%
57	400	163	\$ 23.59	\$ 27.83	\$ 4.24	18.0%
58	1000	410	\$ 37.67	\$ 48.32	\$ 10.65	28.3%
59	Underground Service - Post Type					
60	70	29	\$ 10.96	\$ 11.71	\$ 0.75	6.8%
61	100	42	\$ 11.63	\$ 12.72	\$ 1.09	9.4%
62	150	62	\$ 12.93	\$ 14.56	\$ 1.63	12.6%
63	Underground Service - Pole Type					
64	70	29	\$ 17.95	\$ 18.70	\$ 0.75	4.2%
65	100	42	\$ 18.61	\$ 19.70	\$ 1.09	5.9%
66	150	62	\$ 22.13	\$ 23.76	\$ 1.63	7.4%
67	200	88	\$ 24.14	\$ 26.42	\$ 2.28	9.4%
68	215	89	\$ 21.82	\$ 24.12	\$ 2.30	10.5%
69	250	105	\$ 24.80	\$ 27.53	\$ 2.73	11.0%
70	310	128	\$ 26.94	\$ 30.26	\$ 3.32	12.3%
71	400	163	\$ 45.46	\$ 49.70	\$ 4.24	9.3%
72	400**	326	\$ 58.06	\$ 66.52	\$ 8.46	14.6%
73	1000	410	\$ 61.46	\$ 72.11	\$ 10.65	17.3%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 11.52	\$ 12.27	\$ 0.75	6.5%
76	100	42	\$ 12.88	\$ 13.97	\$ 1.09	8.5%
77	150	62	\$ 13.68	\$ 15.31	\$ 1.63	11.9%
78	215	89	\$ 13.73	\$ 16.03	\$ 2.30	16.8%
79	250	105	\$ 16.28	\$ 19.01	\$ 2.73	16.8%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 1.36	\$ 2.01	\$ 0.65	47.8%
82	N/A	50	\$ 2.70	\$ 3.99	\$ 1.29	47.8%
83	N/A	75	\$ 4.07	\$ 6.03	\$ 1.96	48.2%
84	N/A	100	\$ 5.43	\$ 8.03	\$ 2.60	47.9%
85	N/A	125	\$ 6.78	\$ 10.03	\$ 3.25	47.9%
86	N/A	150	\$ 8.12	\$ 12.00	\$ 3.88	47.8%
87	N/A	175	\$ 9.49	\$ 14.03	\$ 4.54	47.8%
88	N/A	200	\$ 10.84	\$ 16.04	\$ 5.20	48.0%
89	N/A	225	\$ 12.19	\$ 18.05	\$ 5.86	48.1%
90	N/A	250	\$ 13.55	\$ 20.04	\$ 6.49	47.9%
91	N/A	275	\$ 14.91	\$ 22.05	\$ 7.14	47.9%
92	N/A	300	\$ 16.27	\$ 24.07	\$ 7.80	47.9%
93	N/A	325	\$ 17.62	\$ 26.07	\$ 8.45	48.0%
94	N/A	350	\$ 18.96	\$ 28.06	\$ 9.10	48.0%
95	N/A	375	\$ 20.34	\$ 30.08	\$ 9.74	47.9%
96	N/A	400	\$ 21.67	\$ 32.05	\$ 10.38	47.9%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 1.98	\$ 2.63	\$ 0.65	32.8%
99	N/A	50	\$ 3.93	\$ 5.22	\$ 1.29	32.8%
100	N/A	75	\$ 5.92	\$ 7.88	\$ 1.96	33.1%
101	N/A	100	\$ 7.90	\$ 10.50	\$ 2.60	32.9%
102	N/A	125	\$ 9.87	\$ 13.12	\$ 3.25	32.9%
103	N/A	150	\$ 11.82	\$ 15.70	\$ 3.88	32.8%
104	N/A	175	\$ 13.80	\$ 18.34	\$ 4.54	32.9%
105	N/A	200	\$ 15.77	\$ 20.97	\$ 5.20	33.0%
106	N/A	225	\$ 17.74	\$ 23.60	\$ 5.86	33.0%
107	N/A	250	\$ 19.71	\$ 26.20	\$ 6.49	32.9%
108	N/A	275	\$ 21.69	\$ 28.83	\$ 7.14	32.9%
109	N/A	300	\$ 23.67	\$ 31.47	\$ 7.80	33.0%
110	N/A	325	\$ 25.64	\$ 34.09	\$ 8.45	33.0%
111	N/A	350	\$ 27.59	\$ 36.69	\$ 9.10	33.0%
112	N/A	375	\$ 29.59	\$ 39.33	\$ 9.74	32.9%
113	N/A	400	\$ 31.54	\$ 41.92	\$ 10.38	32.9%

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Street Lighting Service (Rate STL)

114 Efficiency Safety Incentive Program - All Lamp Types

115	N/A	25	\$ 2.75	\$ 3.40	\$ 0.65	23.6%
116	N/A	50	\$ 5.47	\$ 6.76	\$ 1.29	23.6%
117	N/A	75	\$ 8.23	\$ 10.19	\$ 1.96	23.8%
118	N/A	100	\$ 10.98	\$ 13.58	\$ 2.60	23.7%
119	N/A	125	\$ 13.71	\$ 16.96	\$ 3.25	23.7%
120	N/A	150	\$ 16.44	\$ 20.32	\$ 3.88	23.6%
121	N/A	175	\$ 19.19	\$ 23.73	\$ 4.54	23.7%
122	N/A	200	\$ 21.92	\$ 27.12	\$ 5.20	23.7%
123	N/A	225	\$ 24.66	\$ 30.52	\$ 5.86	23.8%
124	N/A	250	\$ 27.41	\$ 33.90	\$ 6.49	23.7%
125	N/A	275	\$ 30.15	\$ 37.29	\$ 7.14	23.7%
126	N/A	300	\$ 32.90	\$ 40.70	\$ 7.80	23.7%
127	N/A	325	\$ 35.63	\$ 44.08	\$ 8.45	23.7%
128	N/A	350	\$ 38.36	\$ 47.46	\$ 9.10	23.7%
129	N/A	375	\$ 41.13	\$ 50.87	\$ 9.74	23.7%
130	N/A	400	\$ 43.84	\$ 54.22	\$ 10.38	23.7%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 12.36	\$ 12.47	\$ 0.11	0.9%
4	400	158	\$ 21.78	\$ 22.05	\$ 0.27	1.2%
5	1,000	380	\$ 41.91	\$ 42.54	\$ 0.63	1.5%
6	All Other Installations					
7	175	69	\$ 16.76	\$ 16.87	\$ 0.11	0.7%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 11.29	\$ 11.36	\$ 0.07	0.6%
11	250	105	\$ 19.05	\$ 19.23	\$ 0.18	0.9%
12	400	163	\$ 24.76	\$ 25.04	\$ 0.28	1.1%
13	All Other Installations					
14	100	42	\$ 16.32	\$ 16.39	\$ 0.07	0.4%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 17.42	\$ 17.55	\$ 0.13	0.7%
18	23,000	111	\$ 20.66	\$ 20.84	\$ 0.18	0.9%
19	40,000	172	\$ 25.88	\$ 26.17	\$ 0.29	1.1%
20	All Other Installations					
21	15,000	73	\$ 27.20	\$ 27.33	\$ 0.13	0.5%
22	23,000	111	\$ 30.44	\$ 30.62	\$ 0.18	0.6%
23	40,000	172	\$ 35.66	\$ 35.95	\$ 0.29	0.8%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

Ohio Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 7.70	\$ 9.02	\$ 1.32	17.1%
2	0	200	\$ 15.38	\$ 18.02	\$ 2.64	17.2%
3	0	300	\$ 23.08	\$ 27.05	\$ 3.97	17.2%
4	0	400	\$ 30.76	\$ 36.04	\$ 5.28	17.2%
5	0	500	\$ 38.46	\$ 45.06	\$ 6.60	17.2%
6	0	600	\$ 46.16	\$ 54.09	\$ 7.93	17.2%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.15	\$ 36.58	\$ 3.43	10.3%
2	0	500	\$ 62.34	\$ 69.18	\$ 6.84	11.0%
3	0	750	\$ 91.47	\$ 101.73	\$ 10.26	11.2%
4	0	1,000	\$ 120.64	\$ 134.32	\$ 13.68	11.3%
5	0	1,250	\$ 149.80	\$ 166.92	\$ 17.12	11.4%
6	0	1,500	\$ 178.98	\$ 199.51	\$ 20.53	11.5%
7	0	2,000	\$ 237.28	\$ 264.65	\$ 27.37	11.5%
8	0	2,500	\$ 295.39	\$ 329.60	\$ 34.21	11.6%
9	0	3,000	\$ 353.48	\$ 394.53	\$ 41.05	11.6%
10	0	3,500	\$ 411.57	\$ 459.46	\$ 47.89	11.6%
11	0	4,000	\$ 469.65	\$ 524.39	\$ 54.74	11.7%
12	0	4,500	\$ 527.75	\$ 589.32	\$ 61.57	11.7%
13	0	5,000	\$ 585.85	\$ 654.28	\$ 68.43	11.7%
14	0	5,500	\$ 643.95	\$ 719.23	\$ 75.28	11.7%
15	0	6,000	\$ 702.03	\$ 784.15	\$ 82.12	11.7%
16	0	6,500	\$ 760.12	\$ 849.10	\$ 88.98	11.7%
17	0	7,000	\$ 818.21	\$ 914.02	\$ 95.81	11.7%
18	0	7,500	\$ 876.32	\$ 978.97	\$ 102.65	11.7%
19	0	8,000	\$ 934.41	\$ 1,043.91	\$ 109.50	11.7%
20	0	8,500	\$ 992.50	\$ 1,108.83	\$ 116.33	11.7%
21	0	9,000	\$ 1,050.59	\$ 1,173.77	\$ 123.18	11.7%
22	0	9,500	\$ 1,108.68	\$ 1,238.70	\$ 130.02	11.7%
23	0	10,000	\$ 1,166.78	\$ 1,303.64	\$ 136.86	11.7%
24	0	10,500	\$ 1,224.89	\$ 1,368.58	\$ 143.69	11.7%
25	0	11,000	\$ 1,282.96	\$ 1,433.50	\$ 150.54	11.7%
26	0	11,500	\$ 1,341.08	\$ 1,498.47	\$ 157.39	11.7%
27	0	12,000	\$ 1,399.14	\$ 1,563.37	\$ 164.23	11.7%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 33.15	\$ 36.58	\$ 3.43	10.3%
2	0	500	\$ 62.34	\$ 69.18	\$ 6.84	11.0%
3	0	750	\$ 82.32	\$ 92.58	\$ 10.26	12.5%
4	0	1,000	\$ 102.34	\$ 116.02	\$ 13.68	13.4%
5	0	1,250	\$ 122.35	\$ 139.47	\$ 17.12	14.0%
6	0	1,500	\$ 142.38	\$ 162.91	\$ 20.53	14.4%
7	0	2,000	\$ 182.38	\$ 209.75	\$ 27.37	15.0%
8	0	2,500	\$ 213.19	\$ 247.40	\$ 34.21	16.0%
9	0	3,000	\$ 243.98	\$ 285.03	\$ 41.05	16.8%
10	0	3,500	\$ 274.77	\$ 322.66	\$ 47.89	17.4%
11	0	4,000	\$ 305.55	\$ 360.29	\$ 54.74	17.9%
12	0	4,500	\$ 336.35	\$ 397.92	\$ 61.57	18.3%
13	0	5,000	\$ 367.15	\$ 435.58	\$ 68.43	18.6%
14	0	5,500	\$ 397.95	\$ 473.23	\$ 75.28	18.9%
15	0	6,000	\$ 428.73	\$ 510.85	\$ 82.12	19.2%
16	0	6,500	\$ 459.52	\$ 548.50	\$ 88.98	19.4%
17	0	7,000	\$ 490.31	\$ 586.12	\$ 95.81	19.5%
18	0	7,500	\$ 521.12	\$ 623.77	\$ 102.65	19.7%
19	0	8,000	\$ 551.91	\$ 661.41	\$ 109.50	19.8%
20	0	8,500	\$ 582.70	\$ 699.03	\$ 116.33	20.0%
21	0	9,000	\$ 613.49	\$ 736.67	\$ 123.18	20.1%
22	0	9,500	\$ 644.28	\$ 774.30	\$ 130.02	20.2%
23	0	10,000	\$ 675.08	\$ 811.94	\$ 136.86	20.3%
24	0	10,500	\$ 705.89	\$ 849.58	\$ 143.69	20.4%
25	0	11,000	\$ 736.66	\$ 887.20	\$ 150.54	20.4%
26	0	11,500	\$ 767.48	\$ 924.87	\$ 157.39	20.5%
27	0	12,000	\$ 798.24	\$ 962.47	\$ 164.23	20.6%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating Apartment (Rate RS)						
1	0	250	\$ 25.40	\$ 28.83	\$ 3.43	13.5%
2	0	500	\$ 46.84	\$ 53.68	\$ 6.84	14.6%
3	0	750	\$ 59.07	\$ 69.33	\$ 10.26	17.4%
4	0	1,000	\$ 71.34	\$ 85.02	\$ 13.68	19.2%
5	0	1,250	\$ 83.60	\$ 100.72	\$ 17.12	20.5%
6	0	1,500	\$ 95.88	\$ 116.41	\$ 20.53	21.4%
7	0	2,000	\$ 120.38	\$ 147.75	\$ 27.37	22.7%
8	0	2,500	\$ 160.19	\$ 194.40	\$ 34.21	21.4%
9	0	3,000	\$ 199.98	\$ 241.03	\$ 41.05	20.5%
10	0	3,500	\$ 239.77	\$ 287.66	\$ 47.89	20.0%
11	0	4,000	\$ 279.55	\$ 334.29	\$ 54.74	19.6%
12	0	4,500	\$ 319.35	\$ 380.92	\$ 61.57	19.3%
13	0	5,000	\$ 359.15	\$ 427.58	\$ 68.43	19.1%
14	0	5,500	\$ 398.95	\$ 474.23	\$ 75.28	18.9%
15	0	6,000	\$ 438.73	\$ 520.85	\$ 82.12	18.7%
16	0	6,500	\$ 478.52	\$ 567.50	\$ 88.98	18.6%
17	0	7,000	\$ 518.31	\$ 614.12	\$ 95.81	18.5%
18	0	7,500	\$ 558.12	\$ 660.77	\$ 102.65	18.4%
19	0	8,000	\$ 597.91	\$ 707.41	\$ 109.50	18.3%
20	0	8,500	\$ 637.70	\$ 754.03	\$ 116.33	18.2%
21	0	9,000	\$ 677.49	\$ 800.67	\$ 123.18	18.2%
22	0	9,500	\$ 717.28	\$ 847.30	\$ 130.02	18.1%
23	0	10,000	\$ 757.08	\$ 893.94	\$ 136.86	18.1%
24	0	10,500	\$ 796.89	\$ 940.58	\$ 143.69	18.0%
25	0	11,000	\$ 836.66	\$ 987.20	\$ 150.54	18.0%
26	0	11,500	\$ 876.48	\$ 1,033.87	\$ 157.39	18.0%
27	0	12,000	\$ 916.24	\$ 1,080.47	\$ 164.23	17.9%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.15	\$ 36.58	\$ 3.43	10.3%
2	0	500	\$ 62.34	\$ 69.18	\$ 6.84	11.0%
3	0	750	\$ 85.82	\$ 96.08	\$ 10.26	12.0%
4	0	1,000	\$ 109.34	\$ 123.02	\$ 13.68	12.5%
5	0	1,250	\$ 132.85	\$ 149.97	\$ 17.12	12.9%
6	0	1,500	\$ 156.38	\$ 176.91	\$ 20.53	13.1%
7	0	2,000	\$ 203.38	\$ 230.75	\$ 27.37	13.5%
8	0	2,500	\$ 250.19	\$ 284.40	\$ 34.21	13.7%
9	0	3,000	\$ 296.98	\$ 338.03	\$ 41.05	13.8%
10	0	3,500	\$ 343.77	\$ 391.66	\$ 47.89	13.9%
11	0	4,000	\$ 390.55	\$ 445.29	\$ 54.74	14.0%
12	0	4,500	\$ 437.35	\$ 498.92	\$ 61.57	14.1%
13	0	5,000	\$ 484.15	\$ 552.58	\$ 68.43	14.1%
14	0	5,500	\$ 530.95	\$ 606.23	\$ 75.28	14.2%
15	0	6,000	\$ 577.73	\$ 659.85	\$ 82.12	14.2%
16	0	6,500	\$ 624.52	\$ 713.50	\$ 88.98	14.2%
17	0	7,000	\$ 671.31	\$ 767.12	\$ 95.81	14.3%
18	0	7,500	\$ 718.12	\$ 820.77	\$ 102.65	14.3%
19	0	8,000	\$ 764.91	\$ 874.41	\$ 109.50	14.3%
20	0	8,500	\$ 811.70	\$ 928.03	\$ 116.33	14.3%
21	0	9,000	\$ 858.49	\$ 981.67	\$ 123.18	14.3%
22	0	9,500	\$ 905.28	\$ 1,035.30	\$ 130.02	14.4%
23	0	10,000	\$ 952.08	\$ 1,088.94	\$ 136.86	14.4%
24	0	10,500	\$ 998.89	\$ 1,142.58	\$ 143.69	14.4%
25	0	11,000	\$ 1,045.66	\$ 1,196.20	\$ 150.54	14.4%
26	0	11,500	\$ 1,092.48	\$ 1,249.87	\$ 157.39	14.4%
27	0	12,000	\$ 1,139.24	\$ 1,303.47	\$ 164.23	14.4%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 34.14	\$ 39.46	\$ 5.32	15.6%
2	0	500	\$ 64.33	\$ 74.94	\$ 10.61	16.5%
3	0	750	\$ 96.95	\$ 110.37	\$ 13.42	13.8%
4	0	1,000	\$ 129.62	\$ 145.84	\$ 16.22	12.5%
5	0	1,250	\$ 162.26	\$ 181.32	\$ 19.06	11.7%
6	0	1,500	\$ 194.94	\$ 216.78	\$ 21.84	11.2%
7	0	2,000	\$ 260.23	\$ 287.68	\$ 27.45	10.5%
8	0	2,500	\$ 325.33	\$ 358.40	\$ 33.07	10.2%
9	0	3,000	\$ 390.40	\$ 429.08	\$ 38.68	9.9%
10	0	3,500	\$ 455.47	\$ 499.77	\$ 44.30	9.7%
11	0	4,000	\$ 520.54	\$ 570.46	\$ 49.92	9.6%
12	0	4,500	\$ 585.62	\$ 641.15	\$ 55.53	9.5%
13	0	5,000	\$ 650.71	\$ 711.86	\$ 61.15	9.4%
14	0	5,500	\$ 715.79	\$ 782.58	\$ 66.79	9.3%
15	0	6,000	\$ 780.86	\$ 853.26	\$ 72.40	9.3%
16	0	6,500	\$ 845.94	\$ 923.96	\$ 78.02	9.2%
17	0	7,000	\$ 911.01	\$ 994.64	\$ 83.63	9.2%
18	0	7,500	\$ 976.11	\$ 1,065.35	\$ 89.24	9.1%
19	0	8,000	\$ 1,041.19	\$ 1,136.04	\$ 94.85	9.1%
20	0	8,500	\$ 1,106.25	\$ 1,206.72	\$ 100.47	9.1%
21	0	9,000	\$ 1,171.33	\$ 1,277.43	\$ 106.10	9.1%
22	0	9,500	\$ 1,236.41	\$ 1,348.12	\$ 111.71	9.0%
23	0	10,000	\$ 1,301.49	\$ 1,418.81	\$ 117.32	9.0%
24	0	10,500	\$ 1,366.59	\$ 1,489.51	\$ 122.92	9.0%
25	0	11,000	\$ 1,431.65	\$ 1,560.19	\$ 128.54	9.0%
26	0	11,500	\$ 1,496.75	\$ 1,630.91	\$ 134.16	9.0%
27	0	12,000	\$ 1,561.80	\$ 1,701.57	\$ 139.77	8.9%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Electric Heating (Rate RS)						
1	0	250	\$ 34.14	\$ 39.46	\$ 5.32	15.6%
2	0	500	\$ 64.33	\$ 74.94	\$ 10.61	16.5%
3	0	750	\$ 96.95	\$ 110.37	\$ 13.42	13.8%
4	0	1,000	\$ 129.62	\$ 145.84	\$ 16.22	12.5%
5	0	1,250	\$ 162.26	\$ 181.32	\$ 19.06	11.7%
6	0	1,500	\$ 194.94	\$ 216.78	\$ 21.84	11.2%
7	0	2,000	\$ 260.23	\$ 287.68	\$ 27.45	10.5%
8	0	2,500	\$ 325.33	\$ 358.40	\$ 33.07	10.2%
9	0	3,000	\$ 390.40	\$ 429.08	\$ 38.68	9.9%
10	0	3,500	\$ 455.47	\$ 499.77	\$ 44.30	9.7%
11	0	4,000	\$ 520.54	\$ 570.46	\$ 49.92	9.6%
12	0	4,500	\$ 585.62	\$ 641.15	\$ 55.53	9.5%
13	0	5,000	\$ 650.71	\$ 711.86	\$ 61.15	9.4%
14	0	5,500	\$ 715.79	\$ 782.58	\$ 66.79	9.3%
15	0	6,000	\$ 780.86	\$ 853.26	\$ 72.40	9.3%
16	0	6,500	\$ 845.94	\$ 923.96	\$ 78.02	9.2%
17	0	7,000	\$ 911.01	\$ 994.64	\$ 83.63	9.2%
18	0	7,500	\$ 976.11	\$ 1,065.35	\$ 89.24	9.1%
19	0	8,000	\$ 1,041.19	\$ 1,136.04	\$ 94.85	9.1%
20	0	8,500	\$ 1,106.25	\$ 1,206.72	\$ 100.47	9.1%
21	0	9,000	\$ 1,171.33	\$ 1,277.43	\$ 106.10	9.1%
22	0	9,500	\$ 1,236.41	\$ 1,348.12	\$ 111.71	9.0%
23	0	10,000	\$ 1,301.49	\$ 1,418.81	\$ 117.32	9.0%
24	0	10,500	\$ 1,366.59	\$ 1,489.51	\$ 122.92	9.0%
25	0	11,000	\$ 1,431.65	\$ 1,560.19	\$ 128.54	9.0%
26	0	11,500	\$ 1,496.75	\$ 1,630.91	\$ 134.16	9.0%
27	0	12,000	\$ 1,561.80	\$ 1,701.57	\$ 139.77	8.9%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (\$) (E)	Percent Increase (%) (E)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 34.14	\$ 39.46	\$ 5.32	15.6%
2	0	500	\$ 64.33	\$ 74.94	\$ 10.61	16.5%
3	0	750	\$ 96.95	\$ 110.37	\$ 13.42	13.8%
4	0	1,000	\$ 129.62	\$ 145.84	\$ 16.22	12.5%
5	0	1,250	\$ 162.26	\$ 181.32	\$ 19.06	11.7%
6	0	1,500	\$ 194.94	\$ 216.78	\$ 21.84	11.2%
7	0	2,000	\$ 260.23	\$ 287.68	\$ 27.45	10.5%
8	0	2,500	\$ 325.33	\$ 358.40	\$ 33.07	10.2%
9	0	3,000	\$ 390.40	\$ 429.08	\$ 38.68	9.9%
10	0	3,500	\$ 455.47	\$ 499.77	\$ 44.30	9.7%
11	0	4,000	\$ 520.54	\$ 570.46	\$ 49.92	9.6%
12	0	4,500	\$ 585.62	\$ 641.15	\$ 55.53	9.5%
13	0	5,000	\$ 650.71	\$ 711.86	\$ 61.15	9.4%
14	0	5,500	\$ 715.79	\$ 782.58	\$ 66.79	9.3%
15	0	6,000	\$ 780.86	\$ 853.26	\$ 72.40	9.3%
16	0	6,500	\$ 845.94	\$ 923.96	\$ 78.02	9.2%
17	0	7,000	\$ 911.01	\$ 994.64	\$ 83.63	9.2%
18	0	7,500	\$ 976.11	\$ 1,065.35	\$ 89.24	9.1%
19	0	8,000	\$ 1,041.19	\$ 1,136.04	\$ 94.85	9.1%
20	0	8,500	\$ 1,106.25	\$ 1,206.72	\$ 100.47	9.1%
21	0	9,000	\$ 1,171.33	\$ 1,277.43	\$ 106.10	9.1%
22	0	9,500	\$ 1,236.41	\$ 1,348.12	\$ 111.71	9.0%
23	0	10,000	\$ 1,301.49	\$ 1,418.81	\$ 117.32	9.0%
24	0	10,500	\$ 1,366.59	\$ 1,489.51	\$ 122.92	9.0%
25	0	11,000	\$ 1,431.65	\$ 1,560.19	\$ 128.54	9.0%
26	0	11,500	\$ 1,496.75	\$ 1,630.91	\$ 134.16	9.0%
27	0	12,000	\$ 1,561.80	\$ 1,701.57	\$ 139.77	8.9%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 151.75	\$ 164.66	\$ 12.91	8.5%
2	10	2,000	\$ 234.28	\$ 257.15	\$ 22.87	9.8%
3	10	3,000	\$ 316.36	\$ 349.17	\$ 32.81	10.4%
4	10	4,000	\$ 398.43	\$ 441.20	\$ 42.77	10.7%
5	10	5,000	\$ 480.52	\$ 533.22	\$ 52.70	11.0%
6	10	6,000	\$ 562.59	\$ 625.26	\$ 62.67	11.1%
7	1,000	100,000	\$ 17,281.10	\$ 18,572.67	\$ 1,291.57	7.5%
8	1,000	200,000	\$ 25,432.69	\$ 27,719.24	\$ 2,286.55	9.0%
9	1,000	300,000	\$ 33,584.28	\$ 36,865.80	\$ 3,281.52	9.8%
10	1,000	400,000	\$ 41,735.87	\$ 46,012.36	\$ 4,276.49	10.2%
11	1,000	500,000	\$ 49,887.46	\$ 55,158.92	\$ 5,271.46	10.6%
12	1,000	600,000	\$ 58,039.05	\$ 64,305.49	\$ 6,266.44	10.8%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,217.92	\$ 5,985.82	\$ 767.90	14.7%
2	500	100,000	\$ 9,093.46	\$ 10,132.42	\$ 1,038.96	11.4%
3	500	150,000	\$ 12,969.01	\$ 14,279.02	\$ 1,310.01	10.1%
4	500	200,000	\$ 16,844.55	\$ 18,425.61	\$ 1,581.06	9.4%
5	500	250,000	\$ 20,720.09	\$ 22,572.20	\$ 1,852.11	8.9%
6	500	300,000	\$ 24,595.64	\$ 26,718.81	\$ 2,123.17	8.6%
7	5,000	500,000	\$ 50,745.27	\$ 58,424.30	\$ 7,679.03	15.1%
8	5,000	1,000,000	\$ 89,219.88	\$ 99,609.43	\$ 10,389.55	11.6%
9	5,000	1,500,000	\$ 127,134.48	\$ 140,234.57	\$ 13,100.09	10.3%
10	5,000	2,000,000	\$ 165,049.07	\$ 180,859.67	\$ 15,810.60	9.6%
11	5,000	2,500,000	\$ 202,963.67	\$ 221,484.80	\$ 18,521.13	9.1%
12	5,000	3,000,000	\$ 240,878.26	\$ 262,109.92	\$ 21,231.66	8.8%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 7,835.64	\$ 9,825.04	\$ 1,989.40	25.4%
2	1,000	200,000	\$ 14,801.15	\$ 17,448.75	\$ 2,647.60	17.9%
3	1,000	300,000	\$ 21,766.67	\$ 25,072.47	\$ 3,305.80	15.2%
4	1,000	400,000	\$ 28,732.19	\$ 32,696.19	\$ 3,964.00	13.8%
5	1,000	500,000	\$ 35,697.71	\$ 40,319.90	\$ 4,622.19	12.9%
6	1,000	600,000	\$ 42,663.22	\$ 47,943.62	\$ 5,280.40	12.4%
7	10,000	1,000,000	\$ 76,191.65	\$ 96,085.64	\$ 19,893.99	26.1%
8	10,000	2,000,000	\$ 144,165.11	\$ 170,641.09	\$ 26,475.98	18.4%
9	10,000	3,000,000	\$ 212,138.58	\$ 245,196.55	\$ 33,057.97	15.6%
10	10,000	4,000,000	\$ 280,112.05	\$ 319,752.00	\$ 39,639.95	14.2%
11	10,000	5,000,000	\$ 348,085.52	\$ 394,307.47	\$ 46,221.95	13.3%
12	10,000	6,000,000	\$ 416,058.98	\$ 468,862.91	\$ 52,803.93	12.7%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 25,944.24	\$ 29,940.66	\$ 3,996.42	15.4%
2	2,000	400,000	\$ 35,296.17	\$ 40,815.00	\$ 5,518.83	15.6%
3	2,000	600,000	\$ 44,648.09	\$ 51,689.34	\$ 7,041.25	15.8%
4	2,000	800,000	\$ 54,000.02	\$ 62,563.68	\$ 8,563.66	15.9%
5	2,000	1,000,000	\$ 63,071.10	\$ 73,157.18	\$ 10,086.08	16.0%
6	2,000	1,200,000	\$ 72,086.68	\$ 83,695.18	\$ 11,608.50	16.1%
7	20,000	2,000,000	\$ 254,516.04	\$ 294,480.19	\$ 39,964.15	15.7%
8	20,000	4,000,000	\$ 344,671.88	\$ 399,860.19	\$ 55,188.31	16.0%
9	20,000	6,000,000	\$ 434,827.74	\$ 505,240.20	\$ 70,412.46	16.2%
10	20,000	8,000,000	\$ 524,983.59	\$ 610,620.20	\$ 85,636.61	16.3%
11	20,000	10,000,000	\$ 615,139.45	\$ 716,000.21	\$ 100,860.76	16.4%
12	20,000	12,000,000	\$ 705,295.29	\$ 821,380.21	\$ 116,084.92	16.5%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.04	\$ 12.74	\$ 0.70	5.8%
4	2,000	56	\$ 13.51	\$ 15.11	\$ 1.60	11.8%
5	2,500	70	\$ 14.15	\$ 16.16	\$ 2.01	14.2%
6	4,000	126	\$ 16.68	\$ 20.30	\$ 3.62	21.7%
7	6,000	157	\$ 18.10	\$ 22.61	\$ 4.51	24.9%
8	10,000	242	\$ 21.95	\$ 28.89	\$ 6.94	31.6%
9	15,000	282	\$ 23.75	\$ 31.84	\$ 8.09	34.1%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.02	\$ 13.72	\$ 0.70	5.4%
12	2,000	56	\$ 14.49	\$ 16.09	\$ 1.60	11.0%
13	2,500	70	\$ 15.13	\$ 17.14	\$ 2.01	13.3%
14	4,000	126	\$ 17.66	\$ 21.28	\$ 3.62	20.5%
15	6,000	157	\$ 19.08	\$ 23.59	\$ 4.51	23.6%
16	10,000	242	\$ 22.93	\$ 29.87	\$ 6.94	30.3%
17	15,000	282	\$ 24.73	\$ 32.82	\$ 8.09	32.7%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.22	\$ 19.92	\$ 0.70	3.6%
20	2,000	56	\$ 20.69	\$ 22.29	\$ 1.60	7.7%
21	2,500	70	\$ 21.33	\$ 23.34	\$ 2.01	9.4%
22	4,000	126	\$ 23.86	\$ 27.48	\$ 3.62	15.2%
23	6,000	157	\$ 25.28	\$ 29.79	\$ 4.51	17.8%
24	10,000	242	\$ 29.13	\$ 36.07	\$ 6.94	23.8%
25	15,000	282	\$ 30.93	\$ 39.02	\$ 8.09	26.2%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.45	\$ 35.82	\$ 1.37	4.0%
28	2,000	112	\$ 37.34	\$ 40.55	\$ 3.21	8.6%
29	2,500	140	\$ 38.61	\$ 42.63	\$ 4.02	10.4%
30	4,000	252	\$ 43.69	\$ 50.92	\$ 7.23	16.5%
31	6,000	314	\$ 46.52	\$ 55.52	\$ 9.00	19.3%
32	10,000	484	\$ 54.24	\$ 68.13	\$ 13.89	25.6%
33	15,000	564	\$ 57.86	\$ 74.05	\$ 16.19	28.0%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 18.84	\$ 20.14	\$ 1.30	6.9%
37	13,800	94	\$ 21.07	\$ 23.77	\$ 2.70	12.8%
38	21,800	135	\$ 22.91	\$ 26.80	\$ 3.89	17.0%
39	43,600	264	\$ 28.78	\$ 36.37	\$ 7.59	26.4%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.10	\$ 18.40	\$ 1.30	7.6%
42	13,800	94	\$ 19.33	\$ 22.03	\$ 2.70	14.0%
43	21,800	135	\$ 21.17	\$ 25.06	\$ 3.89	18.4%
44	43,600	264	\$ 27.04	\$ 34.63	\$ 7.59	28.1%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 24.65	\$ 27.23	\$ 2.58	10.5%
47	13,800	188	\$ 29.10	\$ 34.50	\$ 5.40	18.6%
48	21,800	270	\$ 32.84	\$ 40.60	\$ 7.76	23.6%
49	43,600	528	\$ 44.55	\$ 59.69	\$ 15.14	34.0%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.11	\$ 11.08	\$ 1.97	21.6%
53	250	104	\$ 11.28	\$ 14.26	\$ 2.98	26.4%
54	400	158	\$ 15.43	\$ 19.97	\$ 4.54	29.4%
55	700	287	\$ 26.44	\$ 34.67	\$ 8.23	31.1%
56	1000	380	\$ 33.12	\$ 44.02	\$ 10.90	32.9%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.39	\$ 13.36	\$ 1.97	17.3%
59	250	104	\$ 13.40	\$ 16.38	\$ 2.98	22.2%
60	400	158	\$ 18.13	\$ 22.67	\$ 4.54	25.0%
61	700	287	\$ 29.35	\$ 37.58	\$ 8.23	28.0%
62	1000	380	\$ 36.09	\$ 46.99	\$ 10.90	30.2%
63	Underground Service					
64	175	69	\$ 15.11	\$ 17.08	\$ 1.97	13.0%
65	250	104	\$ 17.24	\$ 20.22	\$ 2.98	17.3%
66	400	158	\$ 21.76	\$ 26.30	\$ 4.54	20.9%
67	700	287	\$ 31.21	\$ 39.44	\$ 8.23	26.4%
68	1000	380	\$ 37.73	\$ 48.63	\$ 10.90	28.9%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 16.43	\$ 20.40	\$ 3.97	24.2%
72	400	316	\$ 28.90	\$ 37.96	\$ 9.06	31.3%
73	Overhead Service - Metal Pole					
74	400	316	\$ 31.56	\$ 40.62	\$ 9.06	28.7%
75	Underground Service					
76	250	208	\$ 26.96	\$ 32.94	\$ 5.98	22.2%
77	400	316	\$ 34.83	\$ 43.89	\$ 9.06	26.0%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.06	\$ 12.27	\$ 1.21	10.9%
81	150	62	\$ 13.19	\$ 14.97	\$ 1.78	13.5%
82	200	88	\$ 17.21	\$ 19.73	\$ 2.52	14.6%
83	250	105	\$ 15.14	\$ 18.15	\$ 3.01	19.9%
84	400	163	\$ 21.00	\$ 25.68	\$ 4.68	22.3%
85	Overhead Service - Metal Pole					
86	100	42	\$ 12.91	\$ 14.12	\$ 1.21	9.4%
87	150	62	\$ 14.51	\$ 16.29	\$ 1.78	12.3%
88	200	88	\$ 19.33	\$ 21.85	\$ 2.52	13.0%
89	250	105	\$ 19.11	\$ 22.12	\$ 3.01	15.8%
90	400	163	\$ 24.43	\$ 29.11	\$ 4.68	19.2%
91	Underground Service					
92	100	42	\$ 16.66	\$ 17.87	\$ 1.21	7.3%
93	100 (orn.)	42	\$ 27.96	\$ 29.17	\$ 1.21	4.3%
94	150	62	\$ 15.52	\$ 17.30	\$ 1.78	11.5%
95	200	88	\$ 23.28	\$ 25.80	\$ 2.52	10.8%
96	250	105	\$ 20.81	\$ 23.82	\$ 3.01	14.5%
97	250 (dwntwn)	105	\$ 35.83	\$ 38.84	\$ 3.01	8.4%
98	400	163	\$ 25.16	\$ 29.84	\$ 4.68	18.6%
99	400 (dwntwn)	25	\$ 46.68	\$ 47.40	\$ 0.72	1.5%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 21.68	\$ 24.08	\$ 2.40	11.1%
103	150	124	\$ 24.49	\$ 28.05	\$ 3.56	14.5%
104	250	210	\$ 30.45	\$ 36.48	\$ 6.03	19.8%
105	Overhead Service - Metal Pole					
106	100	84	\$ 22.57	\$ 24.97	\$ 2.40	10.6%
107	150	124	\$ 24.93	\$ 28.49	\$ 3.56	14.3%
108	250	210	\$ 31.86	\$ 37.89	\$ 6.03	18.9%
109	Underground Service					
110	100	84	\$ 26.81	\$ 29.21	\$ 2.40	9.0%
111	150	124	\$ 31.61	\$ 35.17	\$ 3.56	11.3%
112	250	210	\$ 38.11	\$ 44.14	\$ 6.03	15.8%
113	400 (davit)	326	\$ 37.88	\$ 47.23	\$ 9.35	24.7%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.14	\$ 1.86	\$ 0.72	63.2%
116	N/A	50	\$ 2.25	\$ 3.68	\$ 1.43	63.6%
117	N/A	75	\$ 4.51	\$ 6.67	\$ 2.16	47.9%
118	N/A	100	\$ 7.14	\$ 10.01	\$ 2.87	40.2%
119	N/A	125	\$ 8.91	\$ 12.51	\$ 3.60	40.4%
120	N/A	150	\$ 12.66	\$ 16.96	\$ 4.30	34.0%
121	N/A	175	\$ 15.22	\$ 20.25	\$ 5.03	33.0%
122	N/A	200	\$ 20.30	\$ 26.05	\$ 5.75	28.3%
123	N/A	225	\$ 23.28	\$ 29.74	\$ 6.46	27.7%
124	N/A	250	\$ 11.34	\$ 18.52	\$ 7.18	63.3%
125	N/A	275	\$ 13.58	\$ 21.47	\$ 7.89	58.1%
126	N/A	300	\$ 16.23	\$ 24.85	\$ 8.62	53.1%
127	N/A	325	\$ 17.99	\$ 27.32	\$ 9.33	51.9%
128	N/A	350	\$ 21.73	\$ 31.78	\$ 10.05	46.2%
129	N/A	375	\$ 24.31	\$ 35.07	\$ 10.76	44.3%
130	N/A	400	\$ 29.39	\$ 40.86	\$ 11.47	39.0%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 11.11	\$ 10.89	\$ (0.22)	-2.0%
4	400	158	\$ 28.76	\$ 28.29	\$ (0.47)	-1.6%
5	1,000	380	\$ 51.38	\$ 50.23	\$ (1.15)	-2.2%
6	All Other Installations					
7	175	69	\$ 17.70	\$ 17.48	\$ (0.22)	-1.2%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.14	\$ 14.87	\$ (0.27)	-1.8%
11	400	163	\$ 27.25	\$ 26.75	\$ (0.50)	-1.8%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2011 vs. 2012)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 8.81	\$ 10.46	\$ 1.65	18.7%
2	0	200	\$ 17.63	\$ 20.93	\$ 3.30	18.7%
3	0	300	\$ 26.46	\$ 31.41	\$ 4.95	18.7%
4	0	400	\$ 35.28	\$ 41.86	\$ 6.58	18.7%
5	0	500	\$ 44.10	\$ 52.33	\$ 8.23	18.7%
6	0	600	\$ 52.90	\$ 62.79	\$ 9.89	18.7%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 161.00	\$ 176.17	\$ 15.17	9.4%
2	10	2,000	\$ 252.78	\$ 280.19	\$ 27.41	10.8%
3	10	3,000	\$ 344.10	\$ 383.72	\$ 39.62	11.5%
4	10	4,000	\$ 435.42	\$ 487.27	\$ 51.85	11.9%
5	10	5,000	\$ 526.75	\$ 590.81	\$ 64.06	12.2%
6	10	6,000	\$ 618.08	\$ 694.36	\$ 76.28	12.3%
7	1,000	100,000	\$ 18,205.90	\$ 19,724.37	\$ 1,518.47	8.3%
8	1,000	200,000	\$ 27,282.29	\$ 30,022.64	\$ 2,740.35	10.0%
9	1,000	300,000	\$ 36,358.68	\$ 40,320.90	\$ 3,962.22	10.9%
10	1,000	400,000	\$ 45,435.07	\$ 50,619.16	\$ 5,184.09	11.4%
11	1,000	500,000	\$ 54,511.46	\$ 60,917.42	\$ 6,405.96	11.8%
12	1,000	600,000	\$ 63,587.85	\$ 71,215.69	\$ 7,627.84	12.0%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,648.17	\$ 6,541.67	\$ 893.50	15.8%
2	500	100,000	\$ 10,031.46	\$ 11,244.12	\$ 1,212.66	12.1%
3	500	150,000	\$ 14,414.76	\$ 15,946.57	\$ 1,531.81	10.6%
4	500	200,000	\$ 18,798.05	\$ 20,649.01	\$ 1,850.96	9.8%
5	500	250,000	\$ 23,181.34	\$ 25,351.45	\$ 2,170.11	9.4%
6	500	300,000	\$ 27,564.64	\$ 30,053.91	\$ 2,489.27	9.0%
7	5,000	500,000	\$ 55,047.77	\$ 63,982.80	\$ 8,935.03	16.2%
8	5,000	1,000,000	\$ 98,599.88	\$ 110,726.43	\$ 12,126.55	12.3%
9	5,000	1,500,000	\$ 141,591.98	\$ 156,910.07	\$ 15,318.09	10.8%
10	5,000	2,000,000	\$ 184,584.07	\$ 203,093.67	\$ 18,509.60	10.0%
11	5,000	2,500,000	\$ 227,576.17	\$ 249,277.30	\$ 21,701.13	9.5%
12	5,000	3,000,000	\$ 270,568.26	\$ 295,460.92	\$ 24,892.66	9.2%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,773.54	\$ 10,905.54	\$ 2,132.00	24.3%
2	1,000	200,000	\$ 16,725.95	\$ 19,609.75	\$ 2,883.80	17.2%
3	1,000	300,000	\$ 24,678.37	\$ 28,313.97	\$ 3,635.60	14.7%
4	1,000	400,000	\$ 32,630.79	\$ 37,018.19	\$ 4,387.40	13.4%
5	1,000	500,000	\$ 40,583.21	\$ 45,722.40	\$ 5,139.19	12.7%
6	1,000	600,000	\$ 48,535.62	\$ 54,426.62	\$ 5,891.00	12.1%
7	10,000	1,000,000	\$ 85,570.65	\$ 106,890.64	\$ 21,319.99	24.9%
8	10,000	2,000,000	\$ 163,413.11	\$ 192,251.09	\$ 28,837.98	17.6%
9	10,000	3,000,000	\$ 241,255.58	\$ 277,611.55	\$ 36,355.97	15.1%
10	10,000	4,000,000	\$ 319,098.05	\$ 362,972.00	\$ 43,873.95	13.7%
11	10,000	5,000,000	\$ 396,940.52	\$ 448,332.47	\$ 51,391.95	12.9%
12	10,000	6,000,000	\$ 474,782.98	\$ 533,692.91	\$ 58,909.93	12.4%

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 27,890.04	\$ 32,099.46	\$ 4,209.42	15.1%
2	2,000	400,000	\$ 39,213.77	\$ 45,132.60	\$ 5,918.83	15.1%
3	2,000	600,000	\$ 50,537.49	\$ 58,165.74	\$ 7,628.25	15.1%
4	2,000	800,000	\$ 61,861.22	\$ 71,198.88	\$ 9,337.66	15.1%
5	2,000	1,000,000	\$ 72,904.10	\$ 83,951.18	\$ 11,047.08	15.2%
6	2,000	1,200,000	\$ 83,891.48	\$ 96,647.98	\$ 12,756.50	15.2%
7	20,000	2,000,000	\$ 273,974.04	\$ 316,068.19	\$ 42,094.15	15.4%
8	20,000	4,000,000	\$ 383,847.88	\$ 443,036.19	\$ 59,188.31	15.4%
9	20,000	6,000,000	\$ 493,721.74	\$ 570,004.20	\$ 76,282.46	15.5%
10	20,000	8,000,000	\$ 603,595.59	\$ 696,972.20	\$ 93,376.61	15.5%
11	20,000	10,000,000	\$ 713,469.45	\$ 823,940.21	\$ 110,470.76	15.5%
12	20,000	12,000,000	\$ 823,343.29	\$ 950,908.21	\$ 127,564.92	15.5%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 12.18	\$ 13.01	\$ 0.83	6.8%
4	2,000	56	\$ 13.82	\$ 15.76	\$ 1.94	14.0%
5	2,500	70	\$ 14.54	\$ 16.96	\$ 2.42	16.6%
6	4,000	126	\$ 17.39	\$ 21.75	\$ 4.36	25.1%
7	6,000	157	\$ 18.97	\$ 24.42	\$ 5.45	28.7%
8	10,000	242	\$ 23.29	\$ 31.67	\$ 8.38	36.0%
9	15,000	282	\$ 25.32	\$ 35.08	\$ 9.76	38.5%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 13.16	\$ 13.99	\$ 0.83	6.3%
12	2,000	56	\$ 14.80	\$ 16.74	\$ 1.94	13.1%
13	2,500	70	\$ 15.52	\$ 17.94	\$ 2.42	15.6%
14	4,000	126	\$ 18.37	\$ 22.73	\$ 4.36	23.7%
15	6,000	157	\$ 19.95	\$ 25.40	\$ 5.45	27.3%
16	10,000	242	\$ 24.27	\$ 32.65	\$ 8.38	34.5%
17	15,000	282	\$ 26.30	\$ 36.06	\$ 9.76	37.1%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 19.36	\$ 20.19	\$ 0.83	4.3%
20	2,000	56	\$ 21.00	\$ 22.94	\$ 1.94	9.2%
21	2,500	70	\$ 21.72	\$ 24.14	\$ 2.42	11.1%
22	4,000	126	\$ 24.57	\$ 28.93	\$ 4.36	17.7%
23	6,000	157	\$ 26.15	\$ 31.60	\$ 5.45	20.8%
24	10,000	242	\$ 30.47	\$ 38.85	\$ 8.38	27.5%
25	15,000	282	\$ 32.50	\$ 42.26	\$ 9.76	30.0%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 34.71	\$ 36.37	\$ 1.66	4.8%
28	2,000	112	\$ 37.96	\$ 41.84	\$ 3.88	10.2%
29	2,500	140	\$ 39.39	\$ 44.25	\$ 4.86	12.3%
30	4,000	252	\$ 45.09	\$ 53.82	\$ 8.73	19.4%
31	6,000	314	\$ 48.26	\$ 59.14	\$ 10.88	22.5%
32	10,000	484	\$ 56.94	\$ 73.71	\$ 16.77	29.5%
33	15,000	564	\$ 60.99	\$ 80.55	\$ 19.56	32.1%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 19.09	\$ 20.65	\$ 1.56	8.2%
37	13,800	94	\$ 21.59	\$ 24.85	\$ 3.26	15.1%
38	21,800	135	\$ 23.66	\$ 28.35	\$ 4.69	19.8%
39	43,600	264	\$ 30.25	\$ 39.41	\$ 9.16	30.3%
40	Underground Service (Single lamps)					
41	6,000	45	\$ 17.35	\$ 18.91	\$ 1.56	9.0%
42	13,800	94	\$ 19.85	\$ 23.11	\$ 3.26	16.4%
43	21,800	135	\$ 21.92	\$ 26.61	\$ 4.69	21.4%
44	43,600	264	\$ 28.51	\$ 37.67	\$ 9.16	32.1%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 25.15	\$ 28.27	\$ 3.12	12.4%
47	13,800	188	\$ 30.15	\$ 36.67	\$ 6.52	21.6%
48	21,800	270	\$ 34.34	\$ 43.71	\$ 9.37	27.3%
49	43,600	528	\$ 47.48	\$ 65.77	\$ 18.29	38.5%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 9.50	\$ 11.88	\$ 2.38	25.1%
53	250	104	\$ 11.85	\$ 15.46	\$ 3.61	30.5%
54	400	158	\$ 16.31	\$ 21.79	\$ 5.48	33.6%
55	700	287	\$ 28.04	\$ 37.98	\$ 9.94	35.4%
56	1000	380	\$ 35.24	\$ 48.40	\$ 13.16	37.3%
57	Overhead Service - Metal Pole					
58	175	69	\$ 11.78	\$ 14.16	\$ 2.38	20.2%
59	250	104	\$ 13.97	\$ 17.58	\$ 3.61	25.8%
60	400	158	\$ 19.01	\$ 24.49	\$ 5.48	28.8%
61	700	287	\$ 30.95	\$ 40.89	\$ 9.94	32.1%
62	1000	380	\$ 38.21	\$ 51.37	\$ 13.16	34.4%
63	Underground Service					
64	175	69	\$ 15.50	\$ 17.88	\$ 2.38	15.4%
65	250	104	\$ 17.81	\$ 21.42	\$ 3.61	20.3%
66	400	158	\$ 22.64	\$ 28.12	\$ 5.48	24.2%
67	700	287	\$ 32.81	\$ 42.75	\$ 9.94	30.3%
68	1000	380	\$ 39.85	\$ 53.01	\$ 13.16	33.0%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 17.20	\$ 21.99	\$ 4.79	27.8%
72	400	316	\$ 30.66	\$ 41.60	\$ 10.94	35.7%
73	Overhead Service - Metal Pole					
74	400	316	\$ 33.32	\$ 44.26	\$ 10.94	32.8%
75	Underground Service					
76	250	208	\$ 28.12	\$ 35.33	\$ 7.21	25.6%
77	400	316	\$ 36.59	\$ 47.53	\$ 10.94	29.9%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 11.29	\$ 12.75	\$ 1.46	12.9%
81	150	62	\$ 13.53	\$ 15.69	\$ 2.16	16.0%
82	200	88	\$ 17.69	\$ 20.74	\$ 3.05	17.2%
83	250	105	\$ 15.72	\$ 19.36	\$ 3.64	23.2%
84	400	163	\$ 21.90	\$ 27.56	\$ 5.66	25.8%
85	Overhead Service - Metal Pole					
86	100	42	\$ 13.14	\$ 14.60	\$ 1.46	11.1%
87	150	62	\$ 14.85	\$ 17.01	\$ 2.16	14.5%
88	200	88	\$ 19.81	\$ 22.86	\$ 3.05	15.4%
89	250	105	\$ 19.69	\$ 23.33	\$ 3.64	18.5%
90	400	163	\$ 25.33	\$ 30.99	\$ 5.66	22.3%
91	Underground Service					
92	100	42	\$ 16.89	\$ 18.35	\$ 1.46	8.6%
93	100 (orn.)	42	\$ 28.19	\$ 29.65	\$ 1.46	5.2%
94	150	62	\$ 15.86	\$ 18.02	\$ 2.16	13.6%
95	200	88	\$ 23.76	\$ 26.81	\$ 3.05	12.8%
96	250	105	\$ 21.39	\$ 25.03	\$ 3.64	17.0%
97	250 (dwntwn)	105	\$ 36.41	\$ 40.05	\$ 3.64	10.0%
98	400	163	\$ 26.06	\$ 31.72	\$ 5.66	21.7%
99	400 (dwntwn)	25	\$ 46.82	\$ 47.69	\$ 0.87	1.9%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Street Lighting Service (Rate STL)						
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 22.14	\$ 25.05	\$ 2.91	13.1%
103	150	124	\$ 25.18	\$ 29.48	\$ 4.30	17.1%
104	250	210	\$ 31.62	\$ 38.90	\$ 7.28	23.0%
105	Overhead Service - Metal Pole					
106	100	84	\$ 23.03	\$ 25.94	\$ 2.91	12.6%
107	150	124	\$ 25.62	\$ 29.92	\$ 4.30	16.8%
108	250	210	\$ 33.03	\$ 40.31	\$ 7.28	22.0%
109	Underground Service					
110	100	84	\$ 27.27	\$ 30.18	\$ 2.91	10.7%
111	150	124	\$ 32.30	\$ 36.60	\$ 4.30	13.3%
112	250	210	\$ 39.28	\$ 46.56	\$ 7.28	18.5%
113	400 (davit)	326	\$ 39.69	\$ 50.98	\$ 11.29	28.4%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 1.28	\$ 2.15	\$ 0.87	68.0%
116	N/A	50	\$ 2.53	\$ 4.26	\$ 1.73	68.4%
117	N/A	75	\$ 4.93	\$ 7.54	\$ 2.61	52.9%
118	N/A	100	\$ 7.70	\$ 11.17	\$ 3.47	45.1%
119	N/A	125	\$ 9.61	\$ 13.95	\$ 4.34	45.2%
120	N/A	150	\$ 13.50	\$ 18.68	\$ 5.18	38.4%
121	N/A	175	\$ 16.19	\$ 22.26	\$ 6.07	37.5%
122	N/A	200	\$ 21.41	\$ 28.35	\$ 6.94	32.4%
123	N/A	225	\$ 24.52	\$ 32.33	\$ 7.81	31.9%
124	N/A	250	\$ 12.73	\$ 21.40	\$ 8.67	68.1%
125	N/A	275	\$ 15.11	\$ 24.64	\$ 9.53	63.1%
126	N/A	300	\$ 17.90	\$ 28.31	\$ 10.41	58.2%
127	N/A	325	\$ 19.80	\$ 31.07	\$ 11.27	56.9%
128	N/A	350	\$ 23.68	\$ 35.81	\$ 12.13	51.2%
129	N/A	375	\$ 26.40	\$ 39.39	\$ 12.99	49.2%
130	N/A	400	\$ 31.62	\$ 45.47	\$ 13.85	43.8%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)

Private Outdoor Lighting Service (Rate POL)

1	Mercury Lighting								
2	Overhead Service - Wood Pole								
3	175	69	\$	11.48	\$	11.69	\$	0.21	1.8%
4	400	158	\$	29.60	\$	30.11	\$	0.51	1.7%
5	1,000	380	\$	53.41	\$	54.61	\$	1.20	2.2%
6	All Other Installations								
7	175	69	\$	18.07	\$	18.28	\$	0.21	1.2%
8	High Pressure Sodium Lighting								
9	Overhead Service - Wood Pole								
10	200	88	\$	15.60	\$	15.88	\$	0.28	1.8%
11	400	163	\$	28.11	\$	28.63	\$	0.52	1.8%

Scenario: CBP Price = \$70/MWh
Adjusted LTG Caps
New Allocation of Capacity for LTG

CONFIDENTIAL

The Toledo Edison Company
Case No. 10-388-EL-SSO
Typical Bills - Comparison (2010 vs. 2011)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 9.82	\$ 11.62	\$ 1.80	18.3%
2	0	200	\$ 19.62	\$ 23.23	\$ 3.61	18.4%
3	0	300	\$ 29.46	\$ 34.87	\$ 5.41	18.4%
4	0	400	\$ 39.27	\$ 46.47	\$ 7.20	18.3%
5	0	500	\$ 49.09	\$ 58.09	\$ 9.00	18.3%
6	0	600	\$ 58.89	\$ 69.71	\$ 10.82	18.4%

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 10-0388-EL-SSO

Summary: Testimony of Robert Fortney with additional information electronically filed by Ms. Cora g Peterson on behalf of Public Utilities Commission of Ohio