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June 1, 2010

The Public Utilities Commission of Ohio  
Energy and Water Division  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case No. 08-1344-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of December 2, 2009 and Columbia's SSO/SCO Auction Transition Settlement Program Outline filed on November 12, 2009 in Case No. 08-1344-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SSO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of an revised CSRR rate of \$0.1288 per Mcf (twelve and eighty-eighth hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of balances on Columbia's books through March 31, 2009 of gas costs; refunds; and shared Off-System Sales and Capacity Release (OSS/CR) revenues. In addition this filing does include the \$.025 per Mcf approved by the Commission in the above-referenced Opinion and Order for recovery of educational expenses, information technology, and other implementation costs that Columbia projects it will incur through its implementation of its SSO program.

This CSRR adjustment will become effective June 29, 2010 and will remain in effect through the conclusion of the September 2011 billing month.

Very truly yours,

Larry W. Martin  
Director  
Regulatory Matters

Enclosures

Columbia Gas of Ohio, Inc.  
CSRR Adjustment Detail @ March 31, 2010

Bal. 03/31/2010

Account No.	Description	
191-13600	Unrecovered Gas Costs	5,431,294
191-13600	BA	(63,641,076)
242-022-15170- 101330	GCR Balance Adjustment	1,324,350
242-9900-0045	Gas Transportation Service Supplemental Charges	(295,180)
242-9900-15380	Gas Due to Line Breaks	(39,656)
242-9900-15420	Standby Sales Service Charges	(26,977)
242-9900-15850	End User Balancing	(608,867)
Total		(970,680)
242-022-15170-101290	Rate Refunds - Supplier Principal & Interest	(24,358)
242-022-15170-101300	Rate Refunds - CDC Company Interest	-
242-0020-15140	Rate Refunds Suspended - Principal	(262)
242-0020-15150	Rate Refunds Suspended - Interest	-
Total		(24,620)
254-1004-15170	Stip Rate Refund	(397,961)
254-1004-15881	CHOICE Sharing Credit Refund	3,511,099
254-1004-15897	Off-System Sales Proceeds	1,986,371
254-1004-15910	Capacity Release	1,670,963
254-1004-30485	2004 Stip Deal	-
254-1004-30486	2008 Stip Deal	3,126,277
254-1004-30487	CHOICE Sharing Credit Prepay Amort	-
Total		9,896,750

# CHOICE/SSO RECONCILIATION RIDER

COLUMBIA GAS OF OHIO, INC.

## Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	0.2182
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0016)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.1128)
Customer Education Cost Recovery Allowance	\$/Mcf	0.0250
Total	\$/Mcf	0.1288

CHOICE/SSO Rider Effective Date: 1-Jul-10 to 30-Jun-11

### ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	0.4568
Previous Quarter Actual Adjustment	\$/Mcf	(0.2386)
Second Previous Quarter Actual Adjustment	\$/Mcf	-
Third Previous Quarter Actual Adjustment	\$/Mcf	-
Actual Adjustment (AA)	\$/Mcf	0.2182

### SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0020
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0036)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0016)

### OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0227)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0901)
Second Previous Quarter Actual Adjustment	\$/Mcf	-
Third Previous Quarter Actual Adjustment	\$/Mcf	-
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.1128)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED DECEMBER 2, 2009  
IN CASE NO. 08-1344-GA-EXM

Date Filed: June 2, 2010

By: Larry W. Martin  
Title: Director Regulatory Affairs

**CHOICE/SSO RECONCILIATION RIDER**

COLUMBIA GAS OF OHIO, INC.

## Computation of Actual Cost Adjustment

Account No.	Description	Net Change In Balance 3/31/2010
191-13600	Unrecovered Gas Costs	5,431,294
191-13600	Unrecovered Gas Costs - Actual Cost Adjustment	60,204,485
191-13600	GCR Balance Adjustment	1,324,350
242-9900-0045	Gas Transportation Service Supplemental Charges	(205,389)
242-9900-15380	Gas Due to Line Breaks	(73,816)
242-9900-15420	Standby Sales Service Charges	19,902
242-9900-15850	End User Balancing	(774,030)
Total		65,926,796
Total CHOICE/Sales Throughput TME March 31,2010		144,324,388
Current Quarter Actual Cost Adjustment		0.4568

**CHOICE/SSO RECONCILIATION RIDER**

COLUMBIA GAS OF OHIO, INC.

## Computation of Supplier Refund &amp; Reconciliation Adjustment

Account No.	Description	Net Change In Balance 3/31/2010
242-022-15170-101290	Rate Refunds - Supplier Principal & Interest	95,315
242-022-15170-101300	Rate Refunds - CDC Company Interest	-
242-0020-15140	Rate Refunds Suspended - Principal	68,610
242-0020-15150	Rate Refunds Suspended - Interest	-
254-1004-15170	Stip Rate Refund	121,042
Total		284,967
Total CHOICE/Sales Throughput TME March 31,2010		144,324,388
Current Quarter RA Cost Adjustment		0.0020

**CHOICE/SSO RECONCILIATION RIDER**

COLUMBIA GAS OF OHIO, INC.

Computation of Off-System Sales/Capacity Release Sharing Adjustment

Account No.	Description	Net Change In Balance 3/31/2010
254-1004-15881	CHOICE Sharing Credit Refund	3,511,096
254-1004-15897	Off-System Sales Proceeds	(1,986,367)
254-1004-15910	Capacity Release	(1,670,963)
254-1004-30485	2004 Stip Deal	-
254-1004-30486	2008 Stip Deal	(3,126,277)
254-1004-30487	CHOICE Sharing Credit Prepay Amort	-
Total		(3,272,511)
Total CHOICE/Sales Throughput TME March 31,2010		144,324,388
Current Quarter RA Cost Adjustment		(0.0227)

**This foregoing document was electronically filed with the Public Utilities**

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**Case No(s). 08-1344-GA-EXM**

Summary: Report electronically filed by Ms. Vila A. Misner on behalf of Columbia Gas of Ohio, Inc