

May 21, 2010

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 10-0674-EL-UNC
 89-6006-EL-TRF
 89-6001-EL-TRF
 89-6008-EL-TRF

Dear Ms. McCauley:

Based upon the authority granted in the Companies' Electric Security Plan ("ESP") in Case No. 08-935-EL-SSO, the charges in certain existing Riders will be reduced effective June 1, 2010. This process and authority is explained in the attached Application of Notification. A clean version of each of these tariffs reflecting the changes made is attached as Exhibit A. A redlined version of the existing tariffs identifying the changes made to the existing tariffs is attached as Exhibit B.

Please file one copy of the Application, Exhibit A and Exhibit B in Case No. 10-0674-EL-UNC. Also, please file one copy of Ohio Edison Company tariffs from Exhibit A in Case No. 89-6006-EL-TRF, one copy of The Cleveland Electric Illuminating Company tariffs from Exhibit A in Case No. 89-6001-EL-TRF and one copy of The Toledo Edison Company tariffs from Exhibit A in Case No. 89-6008-EL-TRF. Thank you.

Sincerely,



Kevin T. Warvell
Director, Rates Strategy

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER RTP
Experimental Real Time Pricing Rider

RTP Energy Charge:

The RTP Energy Charge (RTPEC) is equal to the customers hourly energy usage applied to the hourly energy price quotes made publicly available by Midwest ISO, as defined in the LMP_t definition below.

The RTPEC is calculated as follows:

$$RTPEC = \sum_{t=1}^n (kWh_t \times LMP_t)$$

Where:

kWh_t = Customer's kilowatt-hour usage in hour t
t = An hour in the billing period
n = Total number of hours in the billing period
LMP_t = the "Day-Ahead" Locational Marginal Price, or "LMP" in hour t as defined and specified by the Midwest ISO at the Commercial Pricing Node labeled "FESR", as this node may be changed or superseded from time to time by the Midwest ISO. In the event there is an error in the LMP reported by the Midwest ISO, the Company shall apply such prices as corrected by the Midwest ISO in monthly billings.

The Company shall not be responsible for failure of the customer to receive and act upon market based quotes. The customer is responsible for its access to the Internet for access to Midwest ISO pricing.

RTP Fixed Charges:

The following RTP Fixed Charges will apply, by rate schedule, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
GS	3.3288¢	2.8527¢
GP	3.0678¢	2.6291¢
GSU	2.8693¢	2.4589¢
GT	2.8588¢	2.4499¢

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

RIDER CPP
Experimental Critical Peak Pricing Rider

AVAILABILITY:

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR, Rider OLR or Rider RTP.

The Experimental Critical Peak Pricing Rider (CPP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

The CPP Charge shall reflect time-of-day pricing, for all kWh per kWh, for both Summer and Winter seasons, as shown below:

RATE:

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

Charges:

Program Administrative Charge:

\$37.50 per month

CPP Pricing:

	Summer			Winter		
	Midday Peak	Shoulder Peak	Off-Peak	Midday Peak	Shoulder Peak	Off-Peak
GS	8.2145¢	8.2145¢	4.9700¢	7.5336¢	8.6170¢	4.6238¢
GP	7.9294¢	7.9294¢	4.7975¢	7.2722¢	8.3180¢	4.4634¢
GSU	7.7065¢	7.7065¢	4.6627¢	7.0677¢	8.0840¢	4.3378¢
GT	7.6987¢	7.6987¢	4.6580¢	7.0606¢	8.0760¢	4.3335¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

* With day-ahead notification by the Company, the applicable Midday-Peak CPP Charge shall change to 38.9374¢ per kWh for up to 10 days for a period of 6 hours each day, noon to 6 p.m. EST, during the summer as determined by the Company ("Critical Peak Pricing Hours").

RIDER GEN
Generation Service Rider**APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2010, for all kWhs per kWh, unless otherwise noted:

<u>RATE:</u>	<u>Summer</u>	<u>Winter</u>
RS		
First 500 kWhs, per kWh	6.8576¢	6.2840¢
All excess kWhs, per kWh	7.8576¢	6.2840¢
GS	7.3326¢	6.2840¢
GP	7.0781¢	6.0660¢
GSU	6.8791¢	5.8954¢
GT	6.8722¢	5.8895¢
STL	7.3326¢	6.2840¢
TRF	7.3326¢	6.2840¢
POL	7.3326¢	6.2840¢

RIDER GEN
Generation Service Rider**TIME-OF-DAY OPTION:**

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	12.9411¢	8.2145¢	4.9700¢	7.5336¢	8.6170¢	4.6238¢
GP	12.4920¢	7.9294¢	4.7975¢	7.2722¢	8.3180¢	4.4634¢
GSU	12.1407¢	7.7065¢	4.6627¢	7.0677¢	8.0840¢	4.3378¢
GT	12.1285¢	7.6987¢	4.6580¢	7.0606¢	8.0760¢	4.3335¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 89-6008-EL-TRF

Summary: Tariff to implement changes to existing rider charge levels of The Toledo Edison Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Warvell, Kevin T.