

FILE



Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

May 21, 2010

Ms. Renee J Jenkins
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

RECEIVED-DOCKETING DIV
2010 MAY 21 PM 4:11
PUCO

Re: PUCO Case Nos. 89-6003-EL-TRF 89-6007-EL-TRF;
09-1089-EL-POR; and 09-1090-EL-POR

Steven T. Nourse
Senior Counsel -
Regulatory Services
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stnourse@aep.com

Dear Ms. Jenkins:

Enclosed are four copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission Opinion and Order dated May 13, 2010 in Case Nos. 09-1089-EL-POR; and 09-1090-EL-POR.

These compliance tariffs reflect an update in the kWh originally used in Exhibit DMR-5, Page 1 for Columbus Southern Power Company and Page 2 for Ohio Power Company, based on the timing of the Opinion and Order. DMR-5, as originally filed, represented 24 months of kWh to reflect a collection period from January 2010 through December 2011. The kWh was adjusted to 19 months, to revise the collection period to June 2010 through December 2011. A residential customer using 1,000 kWh a month will see a bill increase of 2.4% and 3.0% for Columbus Southern Power Company and Ohio Power Company respectively.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 09-796-EL-ATA. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Cordially,

cc: Parties of Record

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
technician OA Date Processed 5-21-2010

COLUMBUS SOUTHERN POWER COMPANY

COMPLIANCE TARIFF

STANDARD SERVICE

Filed Pursuant to Order 09-1089-EL-POR

TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 1 June 2010
	List of Communities Served	2-1 thru 2-2	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-15	December 9, 2009
	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
R-R	Residential Service	10-1 thru 10-4	January 8, 2010
R-R-1	Residential Small Use Load Management	11-1 thru 11-4	January 8, 2010
RLM	Residential Optional Demand Rate	12-1 thru 12-4	January 8, 2010
RS-ES	Residential Energy Storage	13-1 thru 13-3	January 8, 2010
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	January 8, 2010
GS-1	General Service – Small	20-1 thru 20-4	January 8, 2010 January 8, 2010
GS-2	General Service – Low Load Factor	21-1 thru 21-5	January 8, 2010
GS-2-TOD	General Service – Time-of-Day	22-1 thru 22-2	January 8, 2010
GS-3	General Service – Medium Load Factor	23-1 thru 23-5	January 8, 2010
GS-4	General Service – Large	24-1 thru 24-3	January 8, 2010
IRP-D	Interruptible Power - Discretionary	25-1 thru 25-11	January 8, 2010
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-4	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	January 8, 2010
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009

(Continued on Sheet No. 1-2)

Filed pursuant to Order dated May 13, 2010 in Case No. 09-1089-EL-POR

Issued: May 21, 2010

Effective: Cycle 1 June 2010

Issued by
Joseph Hamrock, President
AEP Ohio

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SL	Street Lighting	40-1 thru 40-4	January 8, 2010
AL	Private Area Lighting	41-1 thru 41-4	January 8, 2010
PA	Pole Attachment	43-1 thru 43-2	Cycle 1 April 2009
Supp. No. 18	Church and School Service	52-1	Cycle 1 April 2009
Supp. No. 21	Public Authority – Delayed Payment	53-1	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2010
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 April 2009
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Monongahela Power Litigation Termination Rider	73-1	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2009
	Fuel Adjustment Clause Rider	80-1	January 8, 2010
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 April 2010
	Enhanced Service Reliability Rider	83-1	January 8, 2010
	gridSMART Rider	84-1	January 8, 2010
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER

Effective Cycle 1 June 2010, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge per KWH as follows:

Schedule	¢/KWH
R-R, R-R-1, RLM, RS-ES and RS-TOD	0.28415
GS-1	0.27589
GS-2 and GS-2-TOD	0.27589
GS-3	0.27589
GS-4 and IRP-D	0.04108
SBS	0.00000
SL	0.00000
AL	0.00000

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

Filed pursuant to Order dated May 13, 2010 in Case No. 09-1089-EL-POR

Issued: May 21, 2010

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 June 2010

COLUMBUS SOUTHERN POWER COMPANY

COMPLIANCE TARIFF

OPEN ACCESS DISTRIBUTION SERVICE

Filed Pursuant to Order 09-1089-EL-POR

P.U.C.O. NO. 7

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Schedule		Sheet No(s)	Effective Date
	Cross Reference	1-1D thru 1-2D	Cycle 1 April 2009
	Table of Contents	1-3D thru 1-4D	Cycle 1 June 2010
	List of Communities Served	2-1D thru 2-2D	Cycle 1 April 2009
	Terms and Conditions of Service	3-1D thru 3-19D	December 9, 2009
	Supplier Terms and Conditions of Service	3-20D thru 3-37D	December 9, 2009
	Code of Conduct	3-38D thru 3-39D	December 9, 2009
	Miscellaneous Distribution Charges	5-1D thru 5-2D	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 April 2009
OAD-R-R	Residential Service	10-1D thru 10-3D	Cycle 1 April 2009
OAD-GS-1	General Service - Small	20-1D thru 20-3D	Cycle 1 April 2009
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-4D	Cycle 1 April 2009
OAD-GS-3	General Service – Medium Load Factor	23-1D thru 23-4D	Cycle 1 April 2009
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 April 2009
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 April 2009
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	December 11, 2009
OAD-SL	Street Lighting	40-1D thru 40-4D	Cycle 1 April 2009
OAD-AL	Private Area Lighting	41-1D thru 41-4D	Cycle 1 April 2009
OAD-PA	Pole Attachment	43-1D thru 43-2D	Cycle 1 April 2009

(Continued on Sheet No. 1-4D)

Filed pursuant to Order dated May 13, 2010 in Case No. 09-1089-EL-POR

Issued: May 21, 2010

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

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Supp. No. 21	Public Authority – Delayed Payment	53-1D	Cycle 1 April 2009
	Universal Service Fund Rider	60-1D	Cycle 1 January 2010
	Advanced Energy Fund Rider	61-1D	Cycle 1 April 2009
	KWH Tax Rider	62-1D	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1D	Cycle 1 April 2009
	Electronic Transfer Rider	70-1D	Cycle 1 April 2009
	Monongahela Power Litigation Termination Rider	73-1D	Cycle 1 April 2009
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1D	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1D	Cycle 1 April 2010
	Enhanced Service Reliability Rider	83-1	January 8, 2010
	gridSMART Rider	84-1	January 8, 2010
	Emergency Electrical Procedures	90-1D-90-9D	Cycle 1 April 2009

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AEP Ohio

P.U.C.O. NO. 7

OAD – ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER
(Open Access Distribution – Energy Efficiency and Peak Demand Reduction Cost Recovery Rider)

Effective Cycle 1 June 2010, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge per KWH as follows:

Schedule	¢/KWH
OAD-RS	0.28415
OAD-GS-1	0.27589
OAD-GS-2	0.27589
OAD-GS-3	0.27589
OAD-GS-4	0.04108
OAD-SBS	0.00000
OAD-SL	0.00000
OAD-AL	0.00000

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

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