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**AMERICAN  
ELECTRIC  
POWER**

Legal Department

American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215  
AEP.com

May 17, 2010

Ms. Renee J. Jenkins  
Secretary of the Commission  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

**RE:** *In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Approval of Their Fuel Clauses, Case Nos. 09-872-EL-FAC and 09-873-EL-FAC.*

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Dear Ms. Jenkins:

On Friday, May 14, 2010, the public/redacted version of the Management/ Performance and Financial Audits Report (redacted Audit Report) was filed in Case No. 09-872-EL-FAC. While it has not yet been filed in Case No. 09-873-EL-FAC, it is expected that the same redacted Audit Report (perhaps with a different cover page that includes the case reference) will also be filed in Case No. 09-873-EL-FAC. Accordingly, this letter addresses the filing of the redacted Audit Report in both cases. Columbus Southern Power Company and Ohio Power Company (collectively referred to as "AEP Ohio") have discovered two references in the redacted Audit Report that were inadvertently not redacted as an administrative oversight. Accordingly, AEP Ohio requests that the two pages attached to this letter (which are properly redacted) be substituted for the two corresponding pages that were filed on Friday May 14, 2010 as part of the redacted Audit Report.

Thank you for your attention to this matter.

Respectfully Submitted,

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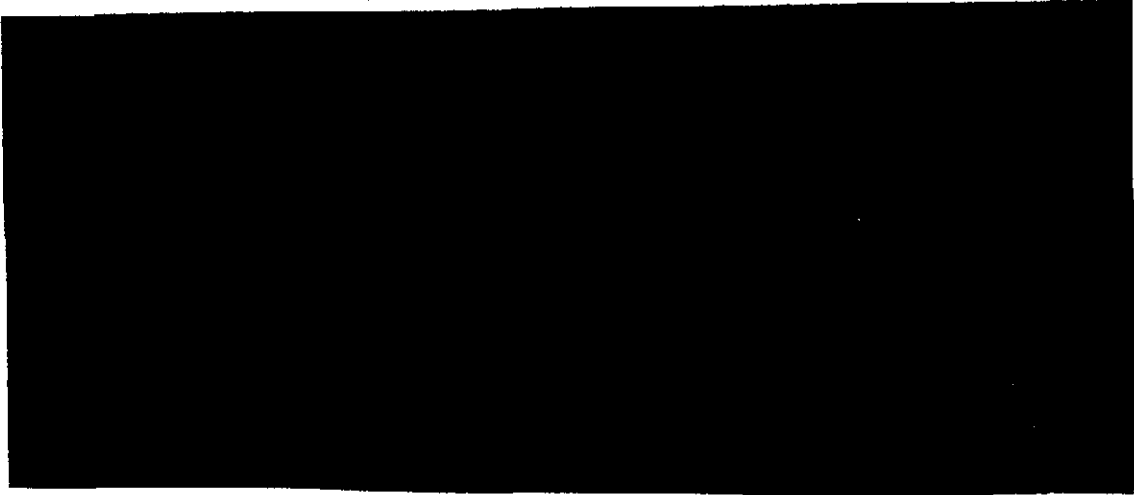
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REDACTED VERSION

contract, the price for each shipment of coal having an SO<sub>2</sub> value greater than [REDACTED] pounds per MMBtu was reduced by [REDACTED] per ton. In two months of 2009, the average Btu was slightly below the half-month specification but well within the contractual minimums.

Exhibit 2-20. Shipments Under [REDACTED] Agreement



[REDACTED]  
The initial [REDACTED] contract was signed in [REDACTED] for [REDACTED] per month of [REDACTED] coal for [REDACTED] that would be [REDACTED]. The initial contract ran through [REDACTED]. Subsequent amendments increased the volume to [REDACTED] tons per month and extended the contract, such that its current expiration date is [REDACTED]. In addition, [REDACTED] coal once its [REDACTED] is fully operational. However, at Buyer's option and if for at least a six month period, AEPSC can request only [REDACTED] tons of [REDACTED] coal and the balance [REDACTED]

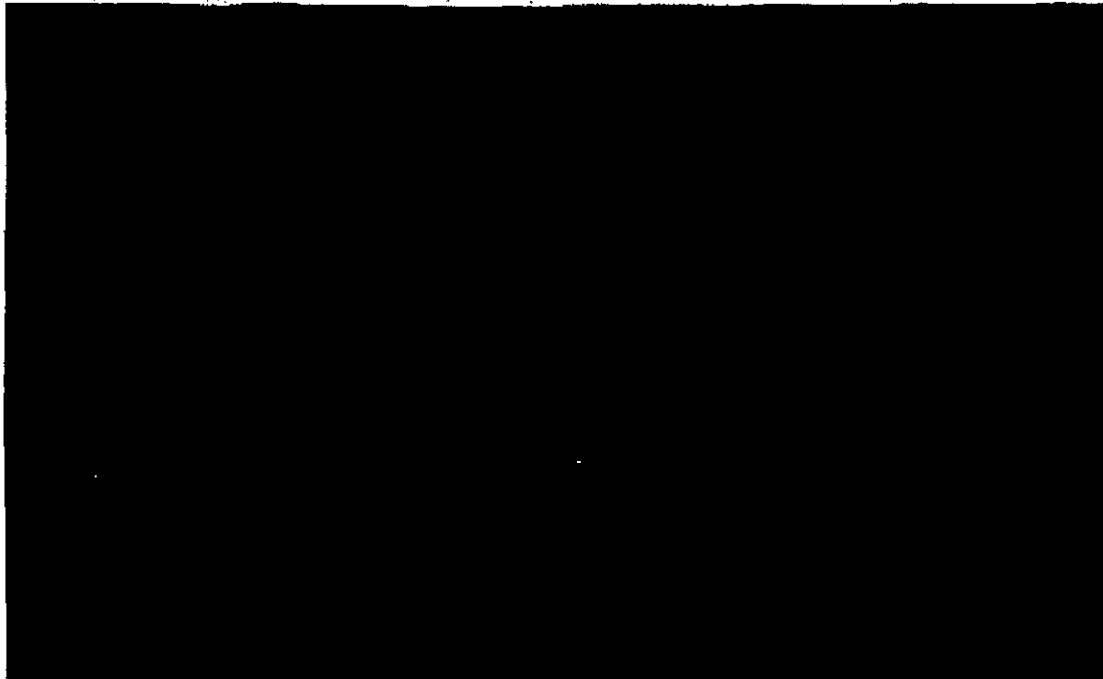
Shipments under the [REDACTED] Agreement in 2009 are summarized in Exhibit 2-21. The first shipment of [REDACTED] coal was in [REDACTED]. Most of the coal shipped in [REDACTED]. The [REDACTED] coal consistently did not meet the contracted quality specifications. The [REDACTED] coal spec increased the contracted Btu/pound to 11,700 and decreased the ash to 9.0 percent. The initial shipments suggest this is an achievable quality.

**REDACTED VERSION**

████ closed on its purchase of █████ which included █████ mine in █████.

While CSP is the named buyer, relatively little of the coal as shown in Exhibit 2-33 moved to █████ in 2009 as CSP receives adequate supply from █████ and █████. All shipments have been non-compliant with respect to ash. In many months, the monthly suspension level has been reached. Given the relatively high Btu content of the coal and the relative cost of the coal under the █████ agreement, AEPSC is making a sound decision not to force the ash issue.

**Exhibit 2-33. Shipments Under █████ Agreement**



EVA questions the need for and value of █████ in this situation as it unquestionably adds costs to the Seller and Buyer. AEPSC indicated that it was not █████ █████. EVA believes that AEPSC should be able to avoid the use of █████ in any future contracts for this coal through its procurement practices.

████  
The current █████ contract was entered into in late █████. Contract volume for 2009 was increased in mid-2008; the term was extended in mid-2009 with the