

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Duke Energy Ohio, Inc. for a Waiver of Certain Sections of the Ohio Administrative Code for SmartGrid Pilot Programs.))	Case No. 10-249 -EL-WVR	PUCO	94:4 NA 01 ANA	VED-DOCKETING DIV
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AMENDED APPLICATION AND REQUEST FOR EXPEDITED RULING OF DUKE ENERGY OHIO, INC.

On February 26, 2010, Duke Energy Ohio, Inc. (Duke Energy Ohio or Company) requested that the Public Utilities Commission of Ohio (Commission) grant it a waiver from certain specified sections of the Ohio Administrative Code. Waivers from these sections are necessary in order for the Company to move forward to implement the SmartGrid pilot programs which bring significant changes to customer interactions. Subsequent to the filing of the Application, the Company has continued to work within the SmartGrid Collaborative with interested Parties. Also, both the Ohio Consumers' Counsel (OCC) and Ohio Partners for Affordable Energy (OPAE) have moved to intervene in this docket and have filed comments and "a protest" with respect to the requested waiver. Duke Energy Ohio has responded to those submissions individually. However, in order to ensure that the Commission and all parties have adequate information upon which to grant the waiver, Duke Energy Ohio submits herein some additional information regarding the proposed SmartGrid pilot programs. Duke Energy Ohio is also providing more recent versions of the proposed bill formats and text messages.

I. Updated Bill formats

Attached to this Amended Application is a set of the current bill formats to be used during the SmartGrid pilot programs. There are eight formats in all. These have been updated based upon discussions with Commission Staff and others. It is not anticipated that they will change again prior to use in the pilots.

In Memorandum filed in this docket, OPAE and OCC both argued that the Company should be required to provide budget billing for customers on the pilot. Duke Energy Ohio does not oppose allowing customers to take advantage of budget billing when SmartGrid is eventually fully deployed. However, at present, the current state of the Company's billing system will not permit budget billing during pilot testing. The Company expects to have that functionality available at a later date. If the Commission were to order the Company to include budget billing as an option with the current pilot proposals, this would delay implementation of the pilots for a period of months. Thus, the current waiver request necessarily includes the ability to omit budget billing as an option for customers during the pilot. However, as noted in OPAE's Reply, customers wishing to participate in budget billing can opt out of the pilot and thereby enter into a budget billing arrangement with Duke Energy Ohio.

II. Scalar Reads and Interval Usage

The information provided in PowerPoint format is intended to demonstrate to the Commission and to interested parties that the customer will maintain an adequate means by which to verify the accuracy of the customer's meter. Usage amounts billed on the customer's bill should match interval usage that can be calculated from the scalar reads on the meter. A picture of a SmartMeter is attached to show its appearance and the ease with which a customer can view the customer's usage data.

Doc. No. 324270 Page 2

Additionally, as noted in the PowerPoint attached, the Company will use Scalar reads to verify usage data and ensure accuracy. The Scalar reads will be stored in the meter data management system but not passed through to the billing system which will use only interval usage.

It is essential that the customer become accustomed to viewing the bill with interval usage format so that the customer can understand the "time-of-use" concept and react accordingly. In the absence of interval usage information, time-of-use rates do not provide any added value to the customer.

III. Rule 4901:1-18-05(A)(5)

In its original application, Duke Energy Ohio requested a waiver to allow it to, among other things, provide electronic notification to customers on an opt-in basis. Each customer will specify the means by which such customer wishes to communicate. Within the provisions of this rule is one which requires that the Company give notice to the customer who is receiving a disconnect notice, the customers delinquent bill account number, the total amount required to prevent disconnection of the regulated service provided by the utility and any security deposit owed at the time of the notice. The new billing system that Duke Energy Ohio will be test-driving while facilitating the pilot programs, does not provide the security deposit owed on the notice of disconnect. This is the only part of 4901:1-8-05(A)(5)(a) for which the Company is seeking a waiver. The remaining information required will be included on the bill.

IV. Conclusion

With this additional information, Duke Energy Ohio respectfully requests that the Commission grant its request for a waiver and permit the Company to proceed with its pilot programs. Duke Energy Ohio and its customers deserve to begin the process of learning how to take advantage of the new functionality that SmartGrid enables.

Doc. No. 324270 Page 3

Respectfully submitted,

Amy B. Spiller

Associate General Counsel

Elizabeth H. Watts (Counsel of Record)

Assistant General Counsel

Columbus Office:

155 East Broad Street,

21st Floor

Columbus, Ohio 43215

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing was served via personal delivery or ordinary mail, postage prepaid, on the all parties presently participating in the SmartGrid collaborative this 10th day of May, 2010.

Assistant Attorney General Office of the Ohio Attorney General Public Utilities Commission of Ohio

6th Floor 180 East Broad Street

Duane W. Luckey

Columbus, OH 43215

Ann M. Hotz Office of the Ohio Consumers' Counsel **Suite 1800** 10 West Broad Street Columbus, OH 43215

David Rinebolt Colleen Mooney Ohio Partners for Affordable Energy 231 West Lima Street P.O. Box 1793 Findlay, Ohio 45839

Matthew Smith Chester, Willcox & Saxbe 65 East State Street Suite 1000 Columbus, Ohio 43215

Doc. No. 324270 Page 5



Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

Total Amount Due: \$373.89

Service Period: Sep 1, 2009 - Oct 1, 2009

Your Detailed Duke Energy Statement

Check out your personalized Smart Energy Portal by visiting: www.duke-energy.com/specificURL

(This will build to 13 months) Electric Usage 15 10 5 5 0 Sep Aug Jul Jun

Electricity Usage	This Month	Same Month Last Yr
Total KWH	2,415	2,015
Days	31	29
AVG KWH per Day	78	134
AVG Cost per Day	\$10.08	\$16.11

Your monthly gift to Duke Energy's HeatShare Fund will help those in need. Tax deductable contributions can be made along with your monthly bill payment. Learn more about this customer care program at duke-energy.com.

Our records indicate your preferred method of contact is: leslie.brown@atv.net. If this is incorrect, please follow the instructions on the back of this statement.

Please direct inquiries to: 800-777-9898 or P. O. Box 1980, Charlotte, NC 28201-1090

You can also visit us online at: www.duke-energy.com

Summary of What You Owe

Amount owed on your Previous Statement	\$630.16
Payments Received – thank you	<u>- 630.16</u>
Balance Forwarded	0.00
Adjustments to Previous Periods	0.00
Miscellaneous Charges	25.00
Current Charges:	
Electricity Usage	323.89
Plug In/Electric Vehicle Fee (PEV)	<u>25.00</u>
Total Amount Due	\$373.89
Amount Due After Oct 22, 2009	\$379.50
HeatShare Contribution – thank you	20.00

Riease visit us at www.duke-energy.com for details on:

- New Products
- Rate Schedule and Tariff
- Personal Time of Use
- Home Energy Management Systems



Page 1 of 2

Duke Energy Rayment Enclosure

Please include with your payment or pay online at: www.duke-energy.com

Leslie Brown PO Box 1234

Cincinnati, OH 12345-6789

PO Box 70516 Charlotte, NC 28272-0516

HeatShare Contribution:	\$
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Your Account Number: 0000159008

Total Amount Due: \$373.89

Due Date: Oct 22, 2009



Leslie Brown 1234 Main Street Cincinnati, OH 12345-6789

Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

Total Amount Due: \$373.89

Meter Number	Usage	Rate Schedule Description	Charge A	mount
		Customer Charge	<u> </u>	36.51
		Generation Energy Charge	1.81	
	15.023 KWH	Distribution Delivery Charge	0.40	
		Total TD-AM Shoulder Period Usage Char	ge (Winter)	2.21
		Generation Energy Charge	92.14	
	190.345 KWH	Distribution Delivery Charge	20.86	
		Total TD-AM On-Peak Energy Usage Char	ge (Winter)	113.00
		Generation Energy Charge	0.35	
	12.567 KWH	Distribution Delivery Charge	0.08	
		Total TD-AM Off Peak Energy Usage Char	ge (Winter)	0.43
		Generation Energy Charge	26.51	
	704.912 KWH	Distribution Delivery Charge	6.00	
		Total TD-AM On-Peak Energy Usage Char	ge (Summer)	32.51
		Generation Energy Charge	31.51	
	1,699.111 KWH	Distribution Delivery Charge	7.13	
	ent a line.	Total TD-AM Off-Peak Energy Usage Char	T	38.64
508968		Rider PTC-AAC, Annually Adjusted Compo		8.80
		Filder PTC-FPP, Fuel and Economy Purchas	ed Power Rider	7.70
		Riner SRA-CD, Capacity Dedication Rider		2.20
		River SRA-SRT, System Reliability Tracker		6.60
		Transmission Cost Recovery Rid	er	5.50
460.72	A THE STATE OF THE	Rider DR, Com Recovery Rider		2.75
		Ider EER, Energy Efficiency Revolving Loa	n Program Rider	12.10
		Rige OET, Ohio Excise Tax Rider		4.40
Ving.	**************************************	Rider RTC, Regulatory Transition Charge Ri	ider	4.89
	h,	Rider USA Universal Service Fund Rider		13.75
		Rider DR-IM, Infrastructure Modernization		3.85
	T Thinks	Rider DR-ECF, Economic Competitiveness I		9.90
		Rider DR-SAWR, Energy Efficiency Recover		13.20
		Rider UE-ED, Uncollectible Expense – Elect	ric Distribution	4.95
	The second con-	Electricity Usage		323.89
		Plug In/Electric Vehicle Fee (PEV)		25.00
		Returned Check Fee (Miscellaneous Char		20.00
	I	Reconnection Fee (Miscellaneous Charge	\	5.00





Leslie Brown 1234 Main Street Cincinnati, OH 12345-6789

Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

Total Amount Due: \$473.89

Your Detailed Duke Energy Statement

Check out your personalized Smart Energy Portal by visiting: www.duke-energy.com/specificURL

(This will build to 13 months) Electric Usage 15 10 5 5 0

Aug

Electricity Usage	This Month	Same Month Last Yr
Total KWH	2,415	2,015
Days	31	29
AVG KWH per Day	78	134
AVG Cost per Day	\$10.08	\$16.11

Jun

(Critical Message Box)

Our records indicate your preferred method of contact is: leslie.brown@atv.net. If this is incorrect, please follow the instructions on the back of this statement.

Please direct inquiries to 800-777-9898 or P. O. Box 1090, Charlotte, NC 28201-1090

You can also visit us online at: www.duke-energy.com

Summary of What You Owe

Amount Que After Oct 22, 2009......\$481.00

Please visit us at www.duke-energy.com for details on:

- New Products
 - Rate Schedule and Tariff
- Personal Time of Use
- Home Energy Management Systems



Page 1 of 2

Duke Energy Payment Enclosure

Please include with your payment or payanline at: www.duke-energy.com

Leslie Brown PO Box 1234 Cincinnati, OH 12345-6789

> PO Box 70516 Charlotte, NC 28272-0516

Your	Account	Number:	000015	3008

Total Amount Due: \$473.89 Due Date: Oct 22, 2009

HeatShare Contribution: \$_____



Leslie Brown 1234 Main Street Cincinnati, OH 12345-6789

Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

Total Amount Due: \$473.89

Aeter Number	Usage	Explanation of Current Product Charges Rate Schedule Description	Charge A	mount
rictel Hullibel	Osage	Customer Charge	Clarge Al	
·	<u> </u>	Generation Energy Charge		36.51
	15 022 8841		1.81	
	15.023 KWH	Distribution Delivery Charge	0.40	
		Total TD-AM Shoulder Period Usage Charge		2.21
	400 045 1014114	Generation Energy Charge	92.14	
	190.345 KWH	Distribution Delivery Charge	20.86	
		Total TD-AM On-Peak Energy Usage Charg		113.00
		Generation Energy Charge	0.35	
	12.567 KWH	Distribution Delivery Charge	0.08	
		Total TD-AM Off-Peak Energy Usage Charg	3.2.2.2.2006	0.43
		Generation Energy Cherge	26.51	
	704.912 KWH	Distribution Delivery Charge	6.00	
		Total TD-AM On-Peak Energy Usage Charg		32.51
		Generation Energy Charge	31.51	
	1,699.111 KWH	Distribution Delivery Charge	7.13	
Total TD-AM Off-Peak Energy Usage Charge (Summer)				38.64
508968		Rider PTC-AAC, Annually Adjusted Compon		8.80
200300		Rider PTC-FPP, Fuel and Economy Purchase	d Power Rider	7.70
		Rader SRA-CD, Capacity Dedication Rider		2.20
		Buter SRA-SRT, System Reliability Tracker		6.60
1944		Roder ICR Transmission Cost Recovery Rid	er	5.50
	No.	Rider DR, Storm Recovery Rider		2.75
San de la companya de		der EER, Energy Efficiency Revolving Loan	Program Rider	12.10
		Rider OET, Ohio Excise Tax Rider		4.40
		Ride CTC, Regulatory Transition Charge Ri	der	4.89
	310	Rider USK Universal Service Fund Rider		13.75
**************************************	7 A	Rider DR-IM, Infrastructure Modernization	Rider	3.85
		Rider DR-ECF, Economic Competitiveness F	und Rider	9.90
	(2002)	Rider DR-SAWR, Energy Efficiency Recovery	Rate	13.20
		Rider UE-ED, Uncollectible Expense - Electr		4.95
	(2) 100 100 100 100 100 100 100 100 100 10	Electricity Usage		323.89
	- Sala and	Plug In/Electric Vehicle Fee (PEV)		25.00
		Deposit Due		100.00
		Returned Check Fee (Miscellaneous Charg	e)	20.00
		Reconnection Fee (Miscellaneous Charge)		5.00
	<u> </u>	Total Current Product Charges		\$473.89





Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

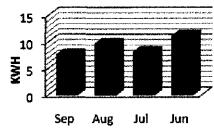
Total Amount Due: \$373.89

Service Period: Sep 1, 2009 - Oct 1, 2009

Your Detailed Duke Energy Statement

Check out your personalized Smart Energy Portal by visiting: www.duke-energy.com/specificURL

(This will build to 13 months) Electric Usage



Electricity Usage	This Month	Same Month Last Yr
Total KWH	2,415	2,015
Days	31	29
AVG KWH per Day	78	134
AVG Cost per Day	\$10.08	\$16.11

(Critical Message Box)

Our records indicate your preferred method of contact is: leslie.brown@atv.net. If this is incorrect, please follow the instructions on the back of this statement.

Please direct inquiries at: 800-777-9898 or P. O. Box 1090 Charlotte: No. 28201-1090

You can also visit us online at: www.duke-energy.com

Summary of What You Owe

Current Charges:

Electricity Usage 323.89
Plug In/Electric Vehicle Fee (PEV) 25.00

Total Amount Due.....\$373.89

Amount Due After Oct 22, 2009......\$379.50

Please visit us at www.duke-energy.com for details on:

- New Products
- Rate Schedule and Tariff
- Personal Time of Use
- Home Energy Management Systems



Page 1 of 2

Duke Energy Payment Enclosure

Please include with your payment or pay online at: www.duke-energy.com

XXXXXXXXXXXXX Bar Coding XXXXXXXXXXXXXXXXXXXXXXXX

Leslie Brown PO Box 1234

Cincinnati, OH 12345-6789

PO Box 70516 Charlotte, NC 28272-0516

HeatShare Contribution	n: \$
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Your Account Number: 0000159008

Total Amount Due: \$373.89

Due Date: Oct 22, 2009

Total	Amount	Enclosed:	\$ i



Leslie Brown 1234 Main Street Cincinnati, OH 12345-6789

Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

Total Amount Due: \$373.89

Vieter Number	Usage	Explanation of Current Product Charges Rate Schedule Description	Charge Ai	
	40080	Customer Charge		36.51
		Generation Energy Charge	1.81	
	15.023 KWH	Distribution Delivery Charge	0.40	
		Total TD-AM Shoulder Period Usage Charge		2.21
		Generation Energy Charge	92.14	
	190.345 KWH	Distribution Delivery Charge	20.86	
		Total TD-AM On-Peak Energy Usage Charge	(Winter)	113.00
		Generation Energy Charge	0.35	
	12.567 KWH	Distribution Delivery Charge	0.08	
		Total TD-AM Off-Peak Energy Usage Charge	(Winter)	0.43
		Generation Energy Charge	26,51	
	704.912 KWH	Distribution Delivery Charge	6.00	
		Total TO-AM On-Peak Energy Usage Charge	(Summer)	32.51
		Generation Energy Charge	31.51	
	1,699.111 KWH	Distribution Delivery Charge	7.13	
		Total TD-AM Off-Peak Energy Usage Charge	(Summer)	38.64
508968	A Fasion	Rider PTC-AAC, Annually Adjusted Componer	nt Rider	8.80
	4007	Rider PTC-FPP, Fuel and Economy Purchased Power Rider		7.70
		Roter SRA-CD, Capacity Dedication Rider		2.20
		Rater SRA-SRT, System Reliability Tracker		6.60
-35/5/	rèture.	tuder TR. Transmission Cost Recovery Rider		5.50
(Finance)	Militarios 🔏	Rider DR, Storm Recovery Rider		2.75
4.5		Ader EER, Energy Officiency Revolving Loan F	rogram Rider	12.10
	Willia.	Rider OET, Ohlo Excise Tax Rider	· ·	4.40
	Tim.	Rider RTC, Regulatory Transition Charge Ride	r	4.89
"Hogg		Rider Usa Universal Service Fund Rider		13.75
		Rider DR-IM, Infrastructure Modernization R	ider	3.85
		Rider DR-ECF, Economic Competitiveness Fur	nd Rider	9.90
		Rider DR-SAWR, Energy Efficiency Recovery R	ate	13.20
	To an advisor of the second of	Rider UE-ED, Uncollectible Expense – Electric	Distribution	4.95
		Electricity Usage		323.89
	The supplies to solder The Supplies Supplies The Supplies	Plug In/Electric Vehicle Fee (PEV)		25.00
		Returned Check Fee (Miscellaneous Charge)		20.00
		Reconnection Fee (Miscellaneous Charge)		5.00
	, , , , , , , , , , , , , , , , , , ,	Total Current Product Charges		\$373.89





Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

Total Amount Due: \$504.05

Service Period: Sep 1, 2009 - Oct 1, 2009

Your Duke Energy Statement and DISCONNECTION NOTICE

Check out your personalized Smart Energy Portal by visiting: www.duke-energy.com/specificURL

(This will build to 13 months) Electric Usage 15 10 Electric Usage

Aug

Sep

Electricity Usage	This Month	Same Month Last Yr
Total KWH	2,415	2,015
Days	31	29
AVG KWH per Day	78	134
AVG Cost per Day	\$10.08	\$16.11

Jul

Please pay \$130.16 (past due balance) immediately to avoid DISCONNECTION of electric service. If service is disconnected, \$504.05 (past due balance + current bill amount) must be paid to restore service. If your payment has been made, please accept our thanks. If you have any questions about your account, please contact Duke Energy.

Please direct inquiries to: 800-777-9898 or
P. O. Box 1090, Charlotte, NC 28201-1090
You can also visit us online at now.duke-energy.com



Summary of What You Owe

Current Charges:

Electricity Usage 323.89
Plug In/Electric Vehicle Fee (PEV) 25.00

Total Amount Due......\$504.05

Amount Due After Oct 22, 2009......5511.61

Please visit us at www.duke-energy.com for details on:

- New Products
- Rate Schedule and Tariff
- Personal Time of Use
 - Home Energy Management Systems

Our records indicate your preferred method of contact is: leslie.brown@atv.net. If this is incorrect, please follow the instructions on the back of this statement.

Page 1 of 2

Duke Energy Payment Enclosure

Please include with your payment or pay online at: www.duke-energy.com

Leslie Brown

PO Box 1234

Cincinnati, OH 12345-6789

PO Box 70516 Charlotte, NC 28272-0516

Your Account Number: 0000159008

Total Amount Due: \$504.05

Due Date: Oct 22, 2009



Leslie Brown 1234 Main Street Cincinnati, OH 12345-6789

Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

Total Amount Due: \$504.05

Meter Number	Usage	Rate Schedule Description	Charge A	mount
•		Customer Charge	<u> </u>	36.51
		Generation Energy Charge	1.81	
	15.023 KWH	Distribution Delivery Charge	0.40	
		Total TD-AM Shoulder Period Usage Charge (Win	nter)	2.21
	·	Generation Energy Charge	92.14	
	190.345 KWH	Distribution Delivery Charge	20.86	
		Total TD-AM On-Peak Energy Usage Charge (Wir	iter)	113.00
		Generation Energy Charge	0.35	
	12.567 KWH	Distribution Delivery Charge	0.08	
		Total TD-AM Off-Peak Energy Usage Charge (Wil	nter)	0.43
		Generation Energy Charge	26.51	
	704.912 KWH	Distribution Delivery Charge	6.00	
		Total TD-AM On-Peak Energy Usage Charge (Sun	nmer)	32.51
		Generation Energy Charge	31.51	
	1,699.111 KWH	Distribution Delivery Charge	7.13	
		Total TD-AM Off-Peak Energy Usage Charge (Sur	nmer)	38.64
508968		Rider PTC-AAC, Annually Adjusted Component Rid	der	8.80
	Rider PTC-FPP, Fuel and Economy Purchased Power Rider			
		Ricer SRA-CD, Capacity Dedication Rider	·	2.20
		Rider SRA-SRT, System Reliability Tracker		6.60
you,		Hider ICR, Transmission Cost Recovery Rider		5.50
	Priming W	Rider DR, Storm Recovery Rider		2.75
diar	Tagasida Tagasida	Rider EER, Energy Officiency Revolving Loan Progr	am Rider	12.10
viril.	Pilatos	Ride OET, Ohio Excise Tax Rider		4.40
Tipin.		Rider Rac, Regulatory Transition Charge Rider		4.89
	47.00	Rider U. M. Universal Service Fund Rider		13.75
	Tigh.	Rider DR-IM, Infrastructure Modernization Rider	. <u>.</u>	3.85
		Rider DR-ECF, Economic Competitiveness Fund Ri	ider	9.90
		Rider DR-SAWR, Energy Efficiency Recovery Rate	·	13.20
	Wells 100	Rider UE-ED, Uncollectible Expense – Electric Distr	ribution	4.95
		Electricity Usage		323.89
	- And	Plug In/Electric Vehicle Fee (PEV)		25.00
		Returned Check Fee (Miscellaneous Charge)		20.00
		Reconnection Fee (Miscellaneous Charge)		5.00
		Total Current Product Charges		\$373.89





Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

Total Amount Due: \$353.89

Service Period: Sep 1, 2009 - Oct 1, 2009

Your Detailed Duke Energy Statement

Check out your personalized Smart Energy Portal by visiting: www.duke-energy.com/specificURL

(This will build to 13 months) Electric Usage 15 10 5 Sep Aug Jul Jun

Electricity Usage	This Month	Same Month Last Y
Total KWH	2,415	2,015
Days	31	29
AVG KWH per Day	78	134
AVG Cost per Day	\$10.08	\$16.11

(Critical Message Box)

Our records indicate your preferred method of contact is: leslie.brown@atv.net. If this is incorrect, please follow the instructions on the back of this statement.

Please direct inquiries to: 800-777-9898 or P. O. Box 1090, Charlotte, 10 28201-1090

You can also visit us online at: where duke energy.com

Summary of What You Owe

Amount owed on your Previous Statement...\$630.16 Payments Received - thank you.....-630.16 Cancelled Reconnection Fee.....-20.00 Adjustments to Previous Periods......0.00 Miscellaneous Charges......25.00 **Current Charges:** Electricity Usage 323.89

Plug in/Electric Vehicle Fee (PEV) 25.00

Total Amount Due.....\$353.89

Amount Due After Oct 22, 2009......\$359.20

Please visit us at www.duke-energy.com for details on:

- **New Products**
- Rate Schedule and Tariff
- Personal Time of Use
- **Home Energy Management Systems**

Page 1 of 2

Duke	Energ	SY I	Rayment	Enclosure	
			1-	37.0F98 (#	

Please include with your payment or pay online at: www.duke-energy.com

Leslie Brown

PO Box 1234 Cincinnati, OH 12345-6789

> PO Box 70516 Charlotte, NC 28272-0516

Your Account Number: 0000159008

Total Amount Due: \$353.89

Due Date: Oct 22, 2009

-leatShare	Contribution:	\$	
		т.	



Leslie Brown 1234 Main Street Cincinnati, OH 12345-6789

Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

Total Amount Due: \$353.89

Meter Number	Usage	Rate Schedule Description	Charge Ai	mount
		Customer Charge	0.0.0	36.51
		Generation Energy Charge	1.81	
	15.023 KWH	Distribution Delivery Charge	0.40	
		Total TD-AM Shoulder Period Usage Charge	e (Winter)	2.21
		Generation Energy Charge	92.14	
	190.345 KWH	Distribution Delivery Charge	20.86	
		Total TD-AM On-Peak Energy Usage Charge	(Winter)	113.00
		Generation Energy Charge	0.35	
	12.567 KWH	Distribution Delivery Charge	0.08	
		Total TD-AM Off-Peak Energy Usage Charge	e (Winter)	0.43
		Generation Energy Charge	26.51	
	704.912 KWH	Distribution Delivery Charge	6.00	
		Total TD-AM On-Peak Energy Usage Charge	(Summer)	32.51
		Generation Energy Charge	31.51	
508968	1,699.111 KWH	Distribution Delivery Charge	7.13	
		Total TD-AM Off-Peak Energy Usage Charge		38.64
		Rider PTC-AAC, Annually Adjusted Component Rider		
	447	Adder PTC-FPP, Fuel and Economy Purchase	d Power Rider	7.70
	1	Ruler SRA-CD, Capacity Dedication Rider		2.20
		Rider SRA-SRT, System Reliability Tracker		6.60
200 P. Carlo	XXXX	Rider TCR. Transmission Cost Recovery Ride	r	5.50
AND VALUE OF	ftëlvides. 💘	Rider DR, Storm Recovery Rider		2.75
		Rider EER, Energy Afficiency Revolving Loan	Program Rider	12.10
A STATE OF THE STA		Riper OET, Ohio Excise Tax Rider		4.40
		Rider RTC, Regulatory Transition Charge Rid	er	4.89
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Rider USA Universal Service Fund Rider		13.75
-0%	Taine III	Rider DR-IM, Infrastructure Modernization I		3.85
		Rider DR-ECF, Economic Competitiveness Fu		9.90
		Rider DR-SAWR, Energy Efficiency Recovery		13.20
·	'YEEDLAIL	Rider UE-ED, Uncollectible Expense – Electric	c Distribution	4.95
		Electricity Usage		323.89
		Plug In/Electric Vehicle Fee (PEV)	·	25.00
		Returned Check Fee (Miscellaneous Charge	2)	20.00
		Reconnection Fee (Miscellaneous Charge)		5.00





Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

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Service Period: Sep 1, 2009 - Oct 1, 2009

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(This will build to 13 months) Electric Usage 15 10 \$\frac{1}{5}\$5

Sep Aug Jul Jun

Electricity Usage This Month Same Month Last Yr Total KWH 2,415 E 2,015 Days 31 29 AVG KWH per Day 78 134 AVG Cost per Day \$10.08 \$16.11

The electric usage on this bill has been estimated for 18 of the last 31 days due to a meter malfunction or meter communication issue. Please visit your Daily Usage portal for detailed usage information.

Our records indicate your preferred method of contact is: **!eslie.brown@atv.net**. If this is incorrect, please follow the Instructions on the back of this statement.

Please direct inquiries to: 800-777-9898 or P. O. Box 1090. Charlotte: NC 28201-1090

You can also visit us online at: www.duke-energy.com

Summary of What You Owe

Current Charges:

Electricity Usage 323.89
Plug In/Electric Vehicle Fee (PEV) 25.00

Total Amount Due.....\$373.89

Amount Due After Oct 22, 2009.....\$379.50

Please visit us at www.duke-energy.com for details on:

- New Products
 - Rate Schedule and Tariff
- Personal Time of Use
- Home Energy Management Systems

Duke Energy.

Duke Energy Payment Endosure

Please include with your payment or pay unline at: www.duke-energy.com

Leslie Brown
PO Box 1234
Cincinnati, OH 12345-6789

PO Box 70516 Charlotte, NC 28272-0516

Your	Account	Number:	00001	59008
IUUI	ALCOUNT	MUIIIVEI.	COOOL	JJUC

Total Amount Due: \$373.89

Due Date: Oct 22, 2009

HeatShare Contribution: \$_____



Leslie Brown 1234 Main Street Cincinnati, OH 12345-6789

Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

Total Amount Due: \$373.89

A . A M	т	Explanation of Current Product Charges		
feter Number	Usage	Rate Schedule Description	Charge A	
		Customer Charge		36.51
		Generation Energy Charge	1.81	
	15.023 KWH E	Distribution Delivery Charge	0.40	
		Total TD-AM Shoulder Period Usage Charg		2.21
		Generation Energy Charge	92.14	
	190.345 KWH E	Distribution Delivery Charge	20.86	
		Total TD-AM On-Peak Energy Usage Charg	Cutto	113.00
		Generation Energy Charge	0.35	
	12.567 KWH E	Distribution Delivery Charge	0.08	
		Total TD-AM Off-Peak Energy Usage Charg		0.43
		Generation Energy Charge	26.51	
	704.912 KWH E	Distribution Delivery Charge	6.00	
		Total TD-AM On-Peak Energy Usage Charg	e (Summer)	32.51
		Generation Energy Charge	31.51	
	1,699.111 KWH	Distribution Delivery Charge	7.13	
		Total TD-AM Off-Peak Energy Usage Charg	e (Summer)	38.64
508968		Rider PTC-AAC, Annually Adjusted Component Rider		8.80
	455	Rider PTC-FPP, Fuel and Economy Purchased Power Rider		
		Refer SRA-CD, Capacity Dedication Rider		
	***	Figer SRA-SRT, System Reliability Tracker		
	William .	A Transmission Cost Recovery Ride	er	5.50
484	- Table 1	Rider DR, Storm Recovery Rider		2.75
4977	The state of the s	Rider EER, Energy Ifficiency Revolving Loan	Program Rider	12.10
Walter	1147	Ride OET, Ohio Excise Tax Rider		4.40
was A	Viita.	Rider IC, Regulatory Transition Charge Ric	ler	4.89
	A. 11	Rider Us Universal Service Fund Rider		13.75
		Rider DR-IM, Infrastructure Modernization	Rider	3.85
		Rider DR-ECF, Economic Competitiveness F	und Rider	9.90
		Rider DR-SAWR, Energy Efficiency Recovery	Rate	13.20
	233344	Rider UE-ED, Uncollectible Expense - Electri		4.95
	1 of great many and against a second of the	Electricity Usage		323.89
		Plug In/Electric Vehicle Fee (PEV)	·	25.00
		Returned Check Fee (Miscellaneous Charge	e)	20.00
		Reconnection Fee (Miscellaneous Charge)	-	5.0
	<u> </u>	Total Current Product Charges	<u>-</u>	\$373.89





Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

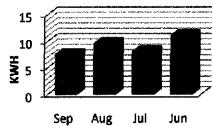
Total Amount Due: \$1,004.05

Service Period: Sep 1, 2009 – Oct 1, 2009

Your Detailed Duke Energy Statement

Check out your personalized Smart Energy Portal by visiting: www.duke-energy.com/specificURL

(This will build to 13 months) Electric Usage



Electricity Usage	This Month	Same Month Last Yr
Total KWH	2,415	2,015
Days	31	29
AVG KWH per Day	78	134
AVG Cost per Day	\$10.08	\$16.11

(Critical Message Box)

Our records indicate your preferred method of contact is: leslie.brown@atv.net. If this is incorrect, please follow the instructions on the back of this statement.

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Summary of What You Owe

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Plug in/Electric Vehicle Fee (PEV) 25.00

Total Amount Due.....\$1,004.05

Amount Due After Oct 22, 2009......\$1,019.11

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- Rate Schedule and Tariff
- Personal Time of Use
- Home Energy Management Systems



Page 1 of 2

Duke Energy Payment Endosure

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Cincinnati, OH 12345-6789

PO Box 70516 Charlotte, NC 28272-0516

HeatShare Contribution:	\$			_
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Your Account Number: 0000159008

Total Amount Due: \$1,004.05

Due Date: Oct 22, 2009



Leslie Brown 1234 Main Street Cincinnati, OH 12345-6789

Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

Total Amount Due: \$1,004.05

Meter Number	Usage	Rate Schedule Description	Charge A	mount
		Customer Charge		36.51
		Generation Energy Charge	1.81	
	15.023 KWH	Distribution Delivery Charge	0.40	
		Total TD-AM Shoulder Period Usage Charge	e (Winter)	2.21
		Generation Energy Charge	92.14	
	190.345 KWH	Distribution Delivery Charge	20.86	
		Total TD-AM On-Peak Energy Usage Charge	(Winter)	113.00
		Generation Energy Charge	0.35	
	12.567 KWH	Distribution Delivery Charge	80.0	
		Total TD-AM Off-Peak Energy Usage Charge	e (Winter)	0,43
		Generation Energy Charge	26.51	
	704.912 KWH	Distribution Delivery Charge	6.00	
	<u> </u>	Total TD-AM On-Peak Energy Usage Charge	e (Summer)	32.51
		Generation Energy Charge	31.51	
	1,699.111 KWH	Distribution Delivery Charge	7.13	
		Total TD-AM Off-Peak Energy Usage Charge		38.64
508968		Rider PTC-AAC, Annually Adjusted Component Rider		
		Ader PTC-FPP, Fuel and Economy Purchase	d Power Rider	7.70
		River SRA-CD, Capacity Dedication Rider		2.20
		Rider SRA-SRT, System Reliability Tracker		6.60
	Priced Co.	Right Co. Transmission Cost Recovery Ride	er	5.50
	labiggi 💘	Rider DR; Storm Recovery Rider		2.75
(1) 12.222 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		Alder EER, Energy Efficiency Revolving Loan	Program Rider	12.10
in in a		Rues OET, Ohio Excise Tax Rider		4.40
	Hilly	Rider ATC, Regulatory Transition Charge Rid	er	4.89
	A G	Rider Us Universal Service Fund Rider		13.75
1		Rider DR-IM, Infrastructure Modernization I		3.85
	"PILLIE	Rider DR-ECF, Economic Competitiveness Fu	ınd Rider	9.90
	Yān. 4	Rider DR-SAWR, Energy Efficiency Recovery		13.20
	William All	Rider UE-ED, Uncollectible Expense – Electri	c Distribution	4.95
	4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Electricity Usage		323.89
	13 (3)	Plug In/Electric Vehicle Fee (PEV)		25.00
		Returned Check Fee (Miscellaneous Charge	2)	20.0
		Reconnection Fee (Miscellaneous Charge)		5.00
		Total Current Product Charges		\$373.8





Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

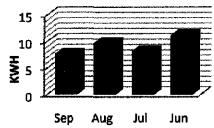
Total Amount Due: \$373.89

Service Period: Sep 1, 2009 - Oct 1, 2009

Your Final Duke Energy Statement

Check out your personalized Smart Energy Portal by visiting: www.duke-energy.com/specificURL

(This will build to 13 months) Electric Usage



Electricity Usage	This Month	Same Month Last Yr
Total KWH	2,415	2,015
Days	31	29
AVG KWH per Day	78	134
AVG Cost per Day	\$10.08	\$16.11
		0.5 C (2007 av. 20.00 c)

This is your Final Bill – we appreciate your business.

Our records indicate your preferred method of contact is: leslie.brown@atv.net. If this is incorrect, please follow the instructions on the back of this statement.

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Summary of What You Owe

Total Amount Due \$373.89

Amount Due After Oct 22, 2009......\$379.50

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Duke Energy.

Page 1 of 2

Duke Energy Payment Enclosure

Please include with your payment or payonline at: www.duke-energy.com

XXXXXXXXXXXX Bar Coding XXXXXXXXXXXXXXXXXXXXXXXX

Leslie Brown

PO Box 1234

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H eatSha re	Contribution:	\$

Your Account Number: 0000159008

Total Amount Due: \$373.89

Due Date: Oct 22, 2009



Leslie Brown 1234 Main Street Cincinnati, OH 12345-6789

Your Account Number: 0000159008

Statement Date: Oct 1, 2009 Due Date: Oct 22, 2009

Total Amount Due: \$373.89

Meter Number	Usage	Rate Schedule Description Charge A	mount
		Customer Charge	36.51
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		Total TD-AM On-Peak Energy Usage Charge (Winter)	113.00
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		Total TD-AM Off-Peak Energy Usage Charge (Winter)	0.43
		Generation Energy Charge 26.51	
	704.912 KWH	Distribution Delivery Charge 103 6.00	
		Total TO-AM On-Peak Energy Usage Charge (Summer)	32.51
		Generation Energy Charge 31.51	
	1,699.111 KWH	Distribution Delivery Charge 7.13	
	-50 Mill 10th	Total TD-AM Off-Peak Energy Usage Charge (Summer)	38.64
508968	49141	Rider PTC-AAC, Annually Adjusted Component Rider	8.80
		Rider PTC-FPP, Fuel and Economy Purchased Power Rider	7.70
		River SRA-CD, Capacity Dedication Rider	2.20
		River SRA-SRT, System Reliability Tracker	6.60
		Rider CR, Transmission Cost Recovery Rider	5.50
		Rider DR, Slarm Recovery Rider	2.75
49.5	10.00	Rider EER, Energy Efficiency Revolving Loan Program Rider	12.10
		Recen OET, Ohio Excise Tax Rider	4.40
		Rider C, Regulatory Transition Charge Rider	4.89
	199	Rider User Universal Service Fund Rider	13.75
u ,		Rider DR-IM, Infrastructure Modernization Rider	3.85
		Rider DR-ECF, Economic Competitiveness Fund Rider	9.90
		Rider DR-SAWR, Energy Efficiency Recovery Rate	13.20
		Rider UE-ED, Uncollectible Expense – Electric Distribution	4.95
		Electricity Usage	323.89
	र १००० १००७	Plug In/Electric Vehicle Fee (PEV)	25.00
		Returned Check Fee (Miscellaneous Charge)	20.0
	1	Reconnection Fee (Miscellaneous Charge)	5.00



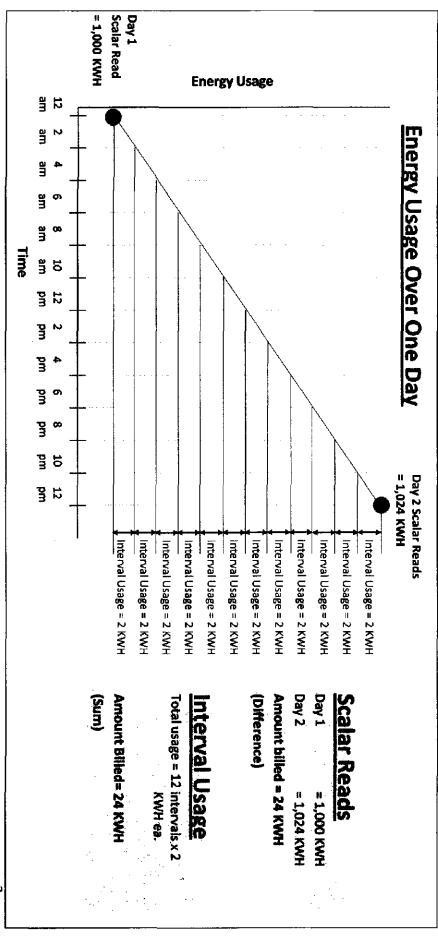
Scalar Reads and Interval Usage show the same information, but in different ways

Scalar Reads

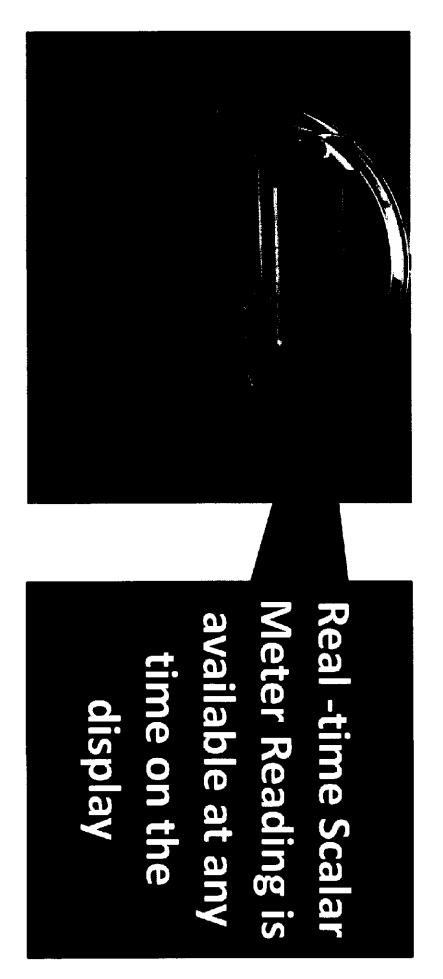
- Scalar reads are like an odometer, it always shows the total energy usage since the meter was installed
- Therefore, the value of the Scalar reads will always go up over time as long as energy is being consumed

Interval Usage

- Interval usage shows only the usage in a specified period of time
- All the Interval Usage for a single day added together will be the same value as the Scalar difference from one day to the next

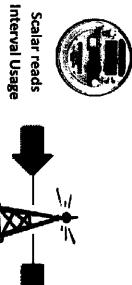


The Smart Meter



Interval Usage and Scalar Reads are validated to make sure they are consistent. Validated Interval Usage is used for bill calculation

Flow of Scalar Reads and Interval Usage Meter Data



and Interval Usage store both Scalar reads The meters collect and

Wireless

Duke Energy Meter Data Management Systems

Interval Usage Scalar reads

Scalar reads are used to validate the Interval usage . For example:

- The sum of all intervals in a particular period must equal the difference in
- Scalar reads are stored within this system estimate the missing usage the Scalar reads can be used to If some Interval Usage are missing,

Billing Systems



Interval Usage

the Interval usage in the The Billing systems use only

- Scalar Reads are not in the billing system
- Neither Scalar reads nor are used in the calculation of the bill cumulative kWh usage

Interval Usage is essential for time of use pricing since rates and usage differs based on the time of day

Time of use Pricing

- Time of use pricing is based on different pricing for different times of the day
- To accurately bill customers, Duke must know the customers usage for these different

Example of Time of Use Pricing (Summer PTC-BG)

\$2.73	Total			
\$0.05	6	\$0.008577	Off Peak	10 pm — 12 am
\$0.90	12	\$0.075319	Shoulder	7 pm — 10 pm
\$1.15	10	\$0.115249	On Peak	12 pm – 7pm
\$0.60	œ	\$0.075319	Shoulder	9am — 12 pm
\$0.03	4	\$0.008577	Off Peak	12 am - 9 am
Billed Amount	Customer Energy Usage (KWH)	Price / KWH	Rate Tier	Time Interval

Without Interval usage, it would be impossible for Duke to bill Time of Use

Phase I Customer Support Planned Learnings

- during the Phase I Pilot including: We will be learning how best to support the customer
- How customers use the new rates and bill format
- What questions will customers ask?
- What usage changes will customers make in response to TD-AM rates?
- What information is most useful?
- How high bill inquiries are addressed (with and without access to Online Services (OLS) and Daily Usage)
- What reports or analyses are needed to support Customer
- These will be important inputs as we move to larger rollouts of new Smart Grid products and services

Residential Meter Reading Then and Now

Area	Traditional Approach	Smart Meter Approach
Data Access & Collection	Manual collection — Monthly after the period in an invoice	Electronic collection — 15 minute intervals — Daily access to hourly data
Data Granularity	1 data point per month	Over 2700 data points per month provides insight into usage
Rates	Flat Monthly Rate	Time of Use – billing is based upon time that consumption occurred
Key Billing Determinants	Season(s); Monthly start reading; Monthly End reading; Rate / kWh	Season(s); Peak usage; Peak Rate; Shoulder Usage; Shoulder Rate; Off Peak Usage; Off peak Rate
Usage & Charges Information	Historical Monthly Reading; Usage (kWh); Rates; Comparison; Charges	Usage by Time of Use; Rate by Time of Use; Graphics; Comparison; Charges; Online portal access to daily usage

total energy costs. customer the ability to change their consumption during the period and manage their The customer gets more information, with higher frequency, and earlier - providing the

Handling High Bill Inquiries during the Pilot

- diagnose customer issues Management team) with access to OLS and Daily usage to Customer calls Duke with High Bill inquiry. Request for information is supported by specialized center (Customer
- Escalation to Subject Matter Experts as needed
- Go to the Bill Analysis tab to compare energy bills (last month or last yr)
- Bill highlights items that could have driven a high bill
- i.e. Energy Usage went up \$3.40 because the bill cycle period was one day longer, etc.
- Home Profile survey available to gather more information
- Weather impacts, appliances, lifestyle, etc.
- Provide recommendations on how to manage consumption to lower energy costs
- Daily Usage to review load patterns for linkage to energy usage (see Appendix for more information)
- (i.e. spike on Saturday afternoon when customer had home renovations underway etc.)

